**CLASS "C"** 

LURINA PUBLICISERVIDE)

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### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

CRYSTAL LAKE CLUB C/O CWS COMMUNITIES TRUST 7777 MARKET CENTER AV. EL PASO, TX. 79912

525-W+ 454-5

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

6 2 **2001** 5 Service Commissio Pater and Wastewat

WS831-00-AR

CWS COMMUNITIES LP d/b/a CRYSTAL LAKE CLUB



### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

Form PSC/WAW 6 (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

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### **REPORT OF**

### Crystal Lake Club

	(EXAC	OT NAME OF UTILITY	<i>(</i>		
31	01 Memorial Drive South	Avon	Park, FL 33825	Highl	ands
	Mailing Address		Street Address	Count	У
Telephone Number	863-385-7727	Date Utili	ty First Organized	1988	
Fax Number	863-385-5646	E-mail Ac	ldress	mgr-cc@e	cwscommunities
Sunshine State On	e-Call of Florida, Inc. Menber No.				_
Check the business	s entity of the utility as filed with the I	nternal Revenue Serv	rice:		
Individual	Sub Chapter S Corporation	on X	1120 Corporation		Partnership
	d phone where records are located: NTER AV. EL PASO, TX 79912	CWS COMMUNITIE PH. 915-977-5958	S TRUST		
Name of subdivisio	ns where services are provided:	Crystal Lake Mobile	Home Park		
	C	CONTACTS:			

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Michelle Duncan	TEAM LEADER	7777 MARKET CNTR. AV. EL PASO, TX 79912	NONE
Person who prepared this report: TATTERSALL&TATTERSALL	СРА	333 N FERNCREEK AV. ORLANDO, FLA 32803	NONE
Officers and Managers: Gena F Larison	Manager	533 E. Crystal Lake Drive Avon Park, FL 33825	\$10,098
Gary Cowing	Maint. Supervisor	SAME	\$8,296

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent Ownership in		Salary Charged
Name	Utility	Principle Business Address	Utility
CWS COMMUNITIES TRUST		7777 MARKET CENTERAV.	
A (REIT)	100%	EL PASO,TX 79912	NONE

### **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial		<u>\$63,928</u>	\$52,957 		<u>\$116,885</u>
Multiple Family Guaranteed Revenues Other (Specify) Total Gross Revenue		63,928	52,957		116,885
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	42,725	56,177		98,902
Depreciation Expense	F-5	13,374	19,471		32,845
CIAC Amortization Expense Taxes Other Than Income	F-8 F-7	<u>(5,508)</u> 10,720	<u>(6,729)</u> 9,281		<u>(12,237)</u> 20,001
Income Taxes	F-7				
Total Operating Expense  Net Operating Income (Loss)		2,617	78,200 (25,243)		139,511 (22,626)
Other Income:  Nonutility Income					
Other Deductions:					
Net Income (Loss)		\$2,617	-\$25,243		-\$22,626

### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$1,001,290	\$954,751
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-3	(372,265)	(332,391)
Net Utility Plant		\$629,025	\$622,360
Cash Customer Accounts Receivable (141) Other Assets (Specify):		-	
Total Assets		\$629,025	\$622,360
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	<u>\$0</u>	<u>\$0</u>
Other Paid in Capital (211)  Retained Earnings (215)	F-6	(351,234)	(330,067)
Proprietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		(351,234)	(330,067)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6		
Customer Deposits (235) Accrued Taxes (236)		20,004	4,873
Other Liabilities (Specify)  DUE TO AFFILIATE		720,219	705,347
•			
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	240,036	242,207
Total Liabilities and Capital		\$629,025	\$622,360

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$402,219	<u>\$552,531</u>	<u></u>	\$954,750
Construction Work in Progress (105)				
Other (Specify) Additions 2000 PSC audit adjustments	\$40,136 -\$9,482	\$4,298 \$11,588		\$44,434 \$2,106
Total Utility Plant	\$432,873	\$568,417	<u>*0</u>	<u>\$1,001,290</u>

### ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

			A/D & CIAC AM	·
Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$125,218	\$207,173		\$332,391
Add Credits During Year: Accruals charged to	40.074	40.474		20.045
depreciation account Salvage	13,374	19,471		32,845
Other Credits (specify) PSC audit adjustments  Total Credits	7,029 145,621	226,644		7,029
Deduct Debits During Year: Book cost of plant retired				
Cost of removal			-	
Other debits (specify)				
Total Debits	-		-	-
Balance End of Year	<u>\$145,621</u>	<u>\$226,644</u>	<u> </u>	<u>\$372,265</u>

UTILITY NAME: CRYSTAL LAKE CLUB

YEAR OF REPORT DECEMBER 31, 2000

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	-\$330,067	
Changes during the year (Specify): CURRENT YEAR LOSS PSC audit adjustments	(22,626) \$1,459	
Balance end of year	-\$351,234	<u>**0</u>

### **PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of year		
Changes during the year (Specify):		
Balance end of year		

### LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue and Date of Maturity):	Inter Rate	# of Pymts	Principal per Balance Sheet Date
Total			

### TAXES ACCRUED (236)

	Water	Wastewater	Other	Total
(a)	(b)	(c)	(d)	(e)
1. Balance first of year	\$2,516	\$2,357		\$4,873
Add Accruals charged:  State ad valorem tax  Local property tax  Federal income tax  State income tax  Regulatory assessment fee_  Other (Specify)	\$8,101 	\$6,901		\$15,002 5,002
2. Total Taxes Accrued	10,720	9,284	-	20,004
Deduct Taxes Paid:			•	
State ad valorem tax  Local property tax  Federal income tax  State income tax	<del></del>			
Regulatory assessment fee_ Other (Specify)	2,516	2,357		4,873
3. Total Taxes Paid	2,516	2,357		4,873
4. Balance end of year (1 + 2 - 3 = 4)	<u>\$10,720</u>	<u>\$9,284</u>		<u>\$20,004</u>

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	<del></del>	<del></del>	
	-		
	<del></del>		
		<del></del>	
		<del></del>	

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year _ PSC audit	\$168,300 475 6,650	\$179,550 9,800	\$347,850 475 16,450
3)	Total	\$175,425	189,350	\$364,775
4)	Deduct charges during the year _ PSC audit_	175,425	(325) 189,025	(325) 364,450
5) 6)	Balance end of year Less Accumulated Amortization	56,319	68,095	124,414
7)	Net CIAC	\$119,106	<u>\$120,930</u>	\$240,036

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash received during the year.		Indicate "Cash" or "Property"	<b>-</b> Water	Wastewater
Sub-total			<u>\$0</u>	\$0
· · · · · · · · · · · · · · · · · · ·	pacity charges, main and customer connecturing the year.			
Description of Charge	Number of Connections	Charge per Connection		
AP FEES AP FEES	14	\$475 \$700	6,650	9,800
otal Credits During Year (Must ag	ree with line #2 abov	re.)	\$6,650	\$9,800

### **ACCUMULATED AMORTIZATION OF CIAC**

Balance First of Year Add Credits During Year:	<u>Water</u>	Wastewater	<u>Total</u>
	\$48,389	\$57,254	\$105,643
Deduct Debits During Year:  PSC audit  Balance End of Year (Must agree with line #6 above.)	5,508	6,729	12,237
	2,422	4,112	6,534
	\$56,319	\$68,095	\$124,414

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	CRYSTAL LAKE CLUB	YEAR OF REPORT	
		DECEMBER 31,	2000

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity				
Preferred Stock	<del></del>		-	
Long Term Debt	<del></del>			
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	<u> </u>	0.00%		0.00%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	
Commission Order approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR\*\*

<b>UTILITY NAME:</b>	CRYSTAL LAKE CLUB	

YEAR OF REPORT DECEMBER 31, 2000

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$0	\$0	\$0	\$0	

(1) Explain below all adjustments made in Column (e):


### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
(- /	,				
204	O	<b>60</b>			\$0
301	Organization	\$0_			Ψ0.
302	Franchises Land and Land Rights	3,403			3,403
303 304	Structures and Improvements	9,417		<del></del>	9,417
304	Collecting and Improvements	9,417			3,417
303	Reservoirs				
306	Lake, River and Other				
300	Intakes			_	
307	Wells and Springs	15,918			15,918
308	Infiltration Galleries and	70,010			
	Tunnels				
309	, Supply Mains	<del></del>			
310	Power Generation Equipment				<u> </u>
311	Pumping Equipment		33,446		33,446
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
	Standpipes				
331	Transmission and Distribution				
	Lines	147,391			147,391
333	Services	185,168		* 9,482	175,686
334	Meters and Meter				
	Installations	39,674	6,690_	A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	46,364
335	Hydrants				
339	Other Plant and				
1	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	1,248_			1,248
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
] ,,,	Equipment	<del></del>			
344	Laboratory Equipment			•	
345	Power Operated Equipment				
346 347	Communication Equipment Miscellaneous Equipment				
347	Other Tangible Plant				
) ,,,,	Calci rangible Flant				
	Total Water Plant	\$402,219	\$40,136	\$9,482	\$432,873
<u></u>				l	

<sup>\*</sup> PSC audit adjustment

UTILITY NAME: CRYSTAL LAKE CLUB

YEAR OF REPORT DECEMBER 31, 2000

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)		145,621
Credits (h)		13,047
Debits (g)		\$
Accumulated Depreciation Balance Previous Year (f)		\$12,621 *
Depr. Rate Applied (e)	2.86 % 3.7 % 3.7 % 6.67 % 6.67 % 7.5 % 5.88 % 7.0 % 10 % 10 % 8,0 % 10 % 8,0 % 10 % 10 % 10 % 10 %	
Average Salvage in Percent (d)	%	
Average Service Life in Years (c)		:
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant	l Otals
Acct. No. (a)	304 305 306 307 308 311 320 331 331 333 334 334 334 345 347 345 346 347	, i

This amount should tie to Sheet F-5. \*\* PSC audit adjustment

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals	\$ 9,889 1,698 5,726 7,166 586
620 630 640	Materials and Supplies  Contractual Services:  Operator and Management  Testing  Other REPAIRS & MAINTENANCE	
650 655	Rents Transportation Expense Insurance Expense	445
665 670	Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	
675	Miscellaneous ExpensesOFFICE EXP. & ACCY  Total Water Operation And Maintenance Expense	3,147 \$ 42,725 *
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

	Type of	Equivalent	Start	tive Customers End	Total Number of Meter Equivalents
Description	Meter **	Factor	of Year (d)	of Year (e)	(c x e) (f)
(a) Residential Service	(b)	(c)	(u)	(6)	(1)
5/8"	D	1.0	444	457	457
3/4"	D	1.5	777		- 40/
1"	D	2.5	<del></del>	-	
1 1/2"	D,T	5.0			
General Service	] -,.				
5/8"	D	1.0		-	
3/4"	D	1.5		<del></del>	-
1"	D	2.5		-	•
1 1/2"	D,T	5.0		-	•
2"	D,C,T	8.0		-	-
3"	D	15.0		-	
3"	С	16.0			
3"	Т	17.5		-	
Unmetered Customers Other (Specify):		1.0	0	0 -	0
		0.0		-	<u> </u>
** D = Displacement					
C = Compound		Total	444	457	457

UTILITY NAME: CRYSTAL LAKE CLUB	YEAR OF REPORT
	DECEMBER 31, 2000
SYSTEM NAME:	

### PUMPING AND PURCHASED WATER STATISTICS

<b>(</b> a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	0 0 0 0 0 0 2,344 0 0 0 0	4,776 4,615 4,655 5,144 5,249 3,229 2,086 3,861 3,566 4,766 4,862 4,470 51,279	3,204 2,958 2,391 3,201 1,304 0 0 1,398 1,037 2,760 1,933 638	1,572 1,657 2,264 1,943 3,945 3,229 4,430 - 2,463 2,529 2,006 2,929 3,832 32,799	1,572 1,657 2,264 1,943 3,945 3,444 3,044 2,463 2,529 2,006 2,929 3,830
If water is purchased for resale, indicate the following:  Vendor SEBRING RIDGE UTILITIES STANDBY WATER CAPACITY  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NONE					

### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	6"	30,454			30,454
			**		
			<del></del>	<del></del>	
					<del></del>
	<del></del>				
	<u></u>				

UTILITY NAME: <u>CRYSTAL LAKE CL</u>	UB			F REPORT R 31, 2000			
SYSTEM NAME:			DECEMBE	.K 31, 2000			
WELLS AND WELL PUMPS (If Available)							
(a)	(b)	(c)	(d)	(e)			
Year Constructed Types of Well Construction and Casing  Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type* Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	1988  STEEL CASING  1375' 8" 300 20  432,000 ELECT.						
	RESER	VOIRS					
(a)	(b)	(c)	(d)	(e)			
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A						
	HIGH SERVIC	E PUMPING					
(a)	(b)	(c)	(d)	(e)			
Motors  Manufacturer Type Rated Horsepower	N/A						
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours	N/A						

Operated Per Day \_\_\_\_\_\_
Auxiliary Power \_\_\_\_\_

### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Gals. Per day of source	Gals. Per day of source 432,000				
Type of Source	DEEP WELL	*****			

### WATER TREATMENT FACILITIES

List for each Water Treatment Fa	acility:		
Туре	RIGHT ANGLE	DRIVE TURBINE	
Make	AMARILLO		
Gals. Per day capacity	432,000		
High service pumping	Goulds		
Gallons per minute	259		
Reverse Osmosis			
Lime Treatment			
Unit Rating		l l	
Filtration			
Pressure Sq. Ft		i	
Gravity GPD/Sq. Ft			
Disinfection		-	
Chlorinator	Gas	1	
Ozone			
Other			
Auxiliary Power			
,			

### GENERAL WATER SYSTEM INFORMATION

Furn	ish information below for each system. A separate p	page should be supplied where necessary.
1.	Present ERCs * the system can efficiently serve.	248
2.	Maximum ERCs * which can be served.	341
3.	Present system connection capacity (in ERC's*) us	sing existing lines. 341
4.	Future connection capacity (in ERC's*) upon service	ce area buildout. 908
5.	Estimated annual increase in ERC's * 10 PER Y	EAR
6.	Is the utility required to have fire flow capacity?	
	If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	20 Hydrants & Sebring Rigde Utilities backup.
8.	Describe any plans and estimated completion dates for any el	nlargements or improvements of this system.
9.	When did the company last file a capacity report w	ith the DEP?
10.	If the present system does not meet the requireme	ents of DEP rules, submit the following:
	a. Attach a description of the plant upgrade neces	sary to meet the DEP rules.
	b. Have these plans been approved by DEP?	
	a When will construction begin?	
	d. Attach plans for funding the required upgrading	•
	e. Is this system under any Consent Order with DE	EP? No
11.	Department of Environmental Protection ID# DC-	38-124473
12.	Water Management District Consumptive Use Perr	mit # <u>207811.02</u>
	a. Is the system in compliance with the requirement	nts of CUP?
	b. If not, what are the utility's plans to gain complia	ance?
	* An ERC is determined based on one of the following method	ds:
	(a) If actual flow data are available from the preceding 12 m	
	Divide the total annual single family residence (SFR) gallon	• •
	residents (SFR) gallons sold by the average number of sing	le familyresidence customers for the same
	period and divide the result by 365 days.	
	(b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000)/350 gallons per d	lay).

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	7,914			7,914
354	Structures and Improvements	37,336			<u>37,336</u>
360	Collection Sewers - Force	70,222			70,222
361	Collection Sewers - Gravity	52,387		<b>*</b>	<u>52,387</u>
362	Special Collecting Structures	96,531			<u>96,531</u>
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations		<u> </u>		<u></u>
370	Receiving Wells	15,712		·	<u> 15,712</u>
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	51,494	4,298	** <u>-11,587</u>	67,379
381	Plant Sewers	205,989		·	205,989
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous	}			
	Equipment	13,699			13,699
390	Office Furniture and				
	Equipment	1,248			1,248
391	Transportation Equipment				
392	Stores Equipment		<u> </u>		<del></del>
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				E
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				<u></u>
	Total Wastewater Plant	\$552,532	\$	\$ <u>-11,587</u>	\$ <u>568,417</u> *

UTILITY NAME: CRYSTAL LAKE CLUB

YEAR OF REPORT
DECEMBER 31, 2000

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
		Life in	. <b>E</b>	Rate	Balance			End of Year
Acct. No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(a)	(c)	(p)	(e)	<u> </u>	(B)	(£)	<b>②</b>
354	Structures and Improvements			2.86%	\$12,858		\$1,068	\$13,926
360	Collection Sewers - Force			3.33%	28,725		2,338	31,063
361	Collection Sewers - Gravity			2.50%			1,310	14,282
362	Special Collecting Structures			2.85%	36,933		2,751	39,684
363	Services to Customers							
364	Flow Measuring Devices							ı
365	Flow Measuring Installations							1
370	Receiving Wells			4.00%	5,652		628	6,280
371	Pumping Equipment							1
380	Treatment and Disposal Equipment			2.00%	35,521		3,262	38,783
381	Plant Sewers			3.50%	62,959		7,210	70,169
382	Outfall Sewer Lines							1
389	Other Plant and Miscellaneous Equipment			%00'9	10,495		822	11,317
390	Office Furniture and Equipment			%09'9	1,058		82	1,140
391	Transportation Equipment							-
392	Stores Equipment							•
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							•
398	Other Tangible Plant							
	Totals				\$207,173	\$0	\$19,471	\$226,644
	* This second that the Obest F							

\* This amount should tie to Sheet F-5

UTILITY NAME: CRYSTAL LAKE CLUB

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 8,504
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	l
704	Employee Pensions and Benefits	1,460
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	5,450
715	Purchased Power	20,190
716	Fuel for Power Production	
718	Chemicals	8,198
720	Materials and Supplies	4,961
730	Contractual Services:	
	Operator and Management	
	Testing	
	Other Repairs & Maint.	4,463
740	Rents	
750	Transportation Expense	
755	Insurance Expense	379
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
77 <u>5</u>	Miscellaneous Expenses OFFICE & TELEPHONE	2,572
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ <u>56,177</u> •

### WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Other (Specify):	D D D,T D,C,T D C T D,C T D,C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	444	457 0 0 0 0 0 0 0 0 0 0 0 0 0	457 0 0 0 0 0 0 0 0 0 0 0
** D = Displacement C = Compound T = Turbine		Total	444	<u>457</u>	457

### **PUMPING EQUIPMENT**

Lift Station Number	1	2		
Make or Type and nameplate data on pump	UNK	UNK		 !
Year installed	1,988 200GPM	1,988 200GPM		
Rated capacitySize	6"	6"		
Power: Electric	х	х		 
MechanicalNameplate data of motor	UNK	UNK		

### SERVICE CONNECTIONS

		1				
Size (inches)				-		
Type (PVC, VCP, etc.)	PVC					
Average length	30'					
Number of active service				,		
connections		<u> </u>				
Beginning of year	444		<u> </u>			
Added during year	14	ļ.,,		<u> </u>		
Retired during year	11				<u> </u>	
End of year	457	<u> </u>				
Give full particulars concerning						
inactive connections _ (one resident moved out)						
		<u> </u>	<u></u>			<u> </u>

### **COLLECTING AND FORCE MAINS**

	Collecting	Mains	Force Mains		
Size (inches)  Type of main  Length of main (nearest	6" PVC		6" PVC		
foot) Beginning of year Added during year			13,264		
Retired during year End of year	5,042		13,264		

### **MANHOLES**

Size (inches)	4'		
Type of Manhole	CONC		
Number of Manholes:  Beginning of year	79		
Added during year			
Retired during year			
End of Year	79		

		**************************************				
	7	TREATMENT F	PLANT		T	
Manufacturer	DA'	vco	ı			
Type	EXT	. AIR				
Type "Steel" or "Concrete"		NC.			l	
Total Capacity		GPM		*		
Average Daily Flow		00GPD	_ <del></del>	<del></del>		
Effluent Disposal  Total Gallons of		DND				
Wastewater treated	51,434		· · · · · · · · · · · · · · · · · · ·	<del></del>		
	MACT	ED LIET STAT			<u> </u>	<u> </u>
	WASTI	ER LIFT STAT	ION PUNIFS	<u>,                                      </u>	T	Γ
Manufacturer	ABS	<u>Hydramat</u>	ABS			
Capacity (GPM's)	125	100	100			
Motor:	_		_			
Manufacturer	ABS	<u>Hydramat</u>	ABS			
Horsepower	2	1.5	1.5			
Power (Electric or Mechanical	Electric	Electric	Electric			
Mechanical	Electric	<u>Electric</u>	Electric			
	PUMPING	WASTEWATE	ER STATIST	ics		
	Gallo	ons of	Effluen	nt Reuse	Effluent	Gallons
Months		ated		ons to	•	sed of
	Waste	ewater	Cust	omers	on	site
I		4,776				4,77
January		4,615				4,6
February	<u> </u>					5,24
February		5,249				5,14
February March April		5,144				
February March April May		5,144 4,833				4,83
February March April May June		5,144 4,833 3,229				4,83 3,22
February March April May June July		5,144 4,833 3,229 2,086				4,83 3,22 2,08
February March April May June July August		5,144 4,833 3,229 2,086 3,861				4,83 3,22 2,08 3,86
February March April May June July August September		5,144 4,833 3,229 2,086 3,861 3,566				4,83 3,22 2,08 3,86 3,56
February March April May June July August September October		5,144 4,833 3,229 2,086 3,861 3,566 4,766				4,83 3,22 2,08 3,86 3,56 4,76
February March April May June July August September		5,144 4,833 3,229 2,086 3,861 3,566				4,83 3,22 2,08 3,86 3,56

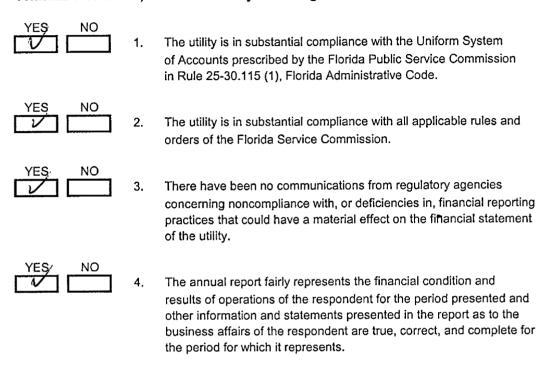
UTILITY NAME:	CRYSTAL LAKE CLUB	YEAR OF REPORT
		DECEMBER 31, 2000
SVSTEM NAME:		

### **GENERAL WASTEWATER SYSTEM INFORMATION**

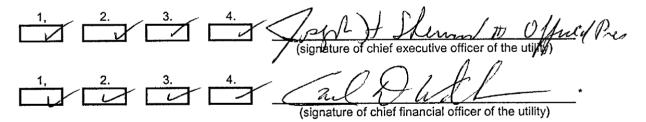
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present number of ERCs * now being served. 503	
2. Maximum ERCs ** which can be served. 503	
3. Present system connection capacity (in ERC's*) using existing lines. 503	
4. Future connection capacity (in ERC's*) upon service area buildout. 600	
5. Estimated annual increase in ERCs *	—
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None	
None	
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of	
reuse provided to each, if known.	
•	
8. If the utility does not engage in reuse, has a reuse feasability study been completed? No  If so, when?	
	lo
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
12. Department of Environmental Protection ID # DC-38-124473	—
* An ERC is determined based on one of the following methods:	
(a) If actual flow data are available from the preceding 12 months:	
Divide the total annual single family residence (SFR) gallons sold by the average number of single family	
residents (SFR) gallons sold by the average number of single familyresidence customers for the same	
period and divide the result by 365 days.	
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/280 gallons per day).	

### CERTIFICATE OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



### **Items Certified**



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

otice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Pugh Utilities Service, Inc. 760 Henscratch Road Lake Placid, Florida 33852 (863) 465-6911

Dear Gena,

-This is for page of this report.

#8 The WWTP presently meets the requirements of FDEP Rule 62-4. However the plant, due to peak flows, at certain times of the year, required that a flow equalization should be installed on the plant. These plans are presently being drawn up and will be submitted to FDEP for approval. The permit states that this project should be completed by Dec. 2001. The construction cannot be started until there is an approved set of plans. You will have to answer where the funding is coming from. Please call me if you have any questions.

Sincerely,

Daniel M. Holmes, as President Pugh Utilities Service, Inc.