

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WS831-01-AR CWS COMMUNITIES LP d/b/a CRYSTAL LAKE CLUB 533 EAST CRYSTAL LAKE DRIVE AVON PARK, FL 33825-9739

Exact Legal Name of Respondent

525-W & 454-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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REPORT OF

Crystal Lake Club

	(EXACT NAME OF	FUTILITY	
533 East Crystal Lake Dr. Avon	Park, FL 33825	Same As Mailing	Highlands
Mailing Addr	ess	Street Address	County
Telephone Number <u>863-385-7727</u>		Date Utility First Organized 1988	-
Fax Number 863-385-5646		E-mail Address	
Sunshine State One-Call of Florida, Inc	. Member N		
Check the business entity of the utility a	as filed with the Internal Rev	renue Service:	
Individual Sub Chap	ter S Corporation	1120 Corporation	X Partnership
Name, Address and phone where recor 533 East Crystal Lake Drive, Avon Pa		MUNITIES LP	
Name of subdivisions where services a	re provided: Crystal La CONTACTS	ke Club Mobile Home Park	
	<u> </u>	1	Salary
Name	Title	Principle Business Address	Charged Utility
Person to send correspondence: RISE RENO	TEAM LEADER	6160 S. SYRACUSE WAY GREENWOOD VILLAGE, CO 80111	NONE
Person who prepared this report: TATTERSALL&TATTERSALL	СРА	333 N FERNCREEK AV. ORLANDO, FL 32803	NONE
Officers and Managers: RON MORRIS	DIST. PRESIDENT	8805 CROWN BLVD. TAMPA, FL 33615	NONE
		7,12 333	
LORI PALAZZOLO	SENIOR VP & CONTROLLER	6160 S. SYRACUSE WAY GREENWOOD VILLAGE, CO 80111	NONE

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
Nama	Ownership in	Driveinle Dueinese Address	Charged
Name	Utility	Principle Business Address	Utility
CP Limited Partnership	100%	6160 S. SYRACUSE WAY	NONE
(known in Florida as Chateau		GREENWOOD VILLAGE	
Communities Limited Partnership)		CO 80111-4772	
<u> </u>			

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential		\$58,766	\$61,573		\$120,339
CommercialIndustrial Multiple FamilGuaranteed Revenues	1				
Other (Specify Total Gross Revenue		\$58,766	\$61,573		\$120,339
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	30,277	39,371		69,648
Depreciation Expense	F-5	14,685	19,578		34,263
CIAC Amortization Expense	F-8	(5,508)	(6,729)		(12,237)
Taxes Other Than Income	F-7	8,478	8,921		<u>17,399</u>
Income Taxes	F-7				
Total Operating Expense		47,932	61,141		109,073
Net Operating Income (Loss)		10,834	432		11,266
Other Income: Nonutility Income					
Other Deductions:					
Net Income (Loss)	:	<u>\$10,834</u>	<u>\$432</u>		<u>\$11,266</u>

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,001,290	\$1,001,290
Amortization (108)	F-5,W-2,S-3	(406,528)	(372,265)
Net Utility Plant		<u>\$594,762</u>	\$629,025
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		<u>\$594,762</u>	\$629,025
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	<u> </u>	<u> </u>
Other Paid in Capital (211) Retained Earnings (215)	F-6	(339,968)	(351,234)
Proprietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		(339,968)	(351,234)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6		
Customer Deposits (235) Accrued Taxes (236)		5,476	20,004
Other Liabilities (Specify) DUE TO AFFILIATE		701,454	720,219
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	227,800	240,036
Total Liabilities and Capital		<u>\$594,762</u>	\$629,025

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in	<u>\$432,873</u>	<u>\$568,417</u>		\$1,001,290
Progress (105)				
Total Utility Plant	\$432,873	\$568,417	\$0	\$1,001,290

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems	Total
Balance First of Year	<u>\$145,621</u>	\$226,644		<u>\$372,265</u>
Add Credits During Year: Accruals charged to				
depreciation account	14,685	19,578_		34,263
Salvage				
Total Credits	160,306	246,222	-	406,528
Deduct Debits During Year Book cost of plant retired				
Cost of removal Other debits (specify)				
Total Debits				-
Balance End of Year	<u>\$160,306</u>	<u>\$246,222</u>	<u> </u>	<u>\$406,528</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	N/A	N/A
Shares issued and outstanding		
Total par value of stock issued		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	(\$351,234)	
Changes during the year (Specify):	-	
Net income for the year	11,266	
Balance end of year	(\$339,968)	<u>\$0</u>

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year		
Changes during the year (Specify):		
Balance end of year	\$0	\$0

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue and Date of Maturity):	Inte Rate	rest # of Pymts	Principal per Balance Sheet Date
Total		•	\$0

TAXES ACCRUED (236)

	Water	Wastewater	Other	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	\$10,720	\$9,284		\$20,004
Add Accruals charged:				
State ad valorem tax				
Local property tax	\$5,842	\$6,081		\$11,923
Federal income tax				
State income tax				
Regulatory assessment fee_	2,636	2,840		5,476
Other (Specify)				
2. Total Taxes Accrued	8,478	8,921	-	17,399
Deduct Taxes Paid:				
State ad valorem tax				
Local property tax		12,982		26,925
Federal income tax				
State income tax		 		
Regulatory assessment fee_	2,619	2,383		5,002
Other (Specify)				
3. Total Taxes Paid	16,562	15,365		31,927
4. Balance end of year	\$2,636	\$2,840		\$5,476
(1 + 2 - 3 = 4)				

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

	1		
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	· · · · · · · · · · · · · · · · · · ·		
			
			· · · · · · · · · · · · · · · · · · ·
			
			

UTILITY NAME: CRYSTAL LAKE CLUB

YEAR OF REPORT DECEMBER 31, 2001

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$175,425	\$189,025	\$364,450
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$175,425 175,425 61,826	189,025 189,025 74,824	\$364,450 364,450 136,650
7)	Net CIAC	\$113,599	<u>\$114,201</u>	<u>\$227,800</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash of received during the year.		·Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			<u> </u>	\$0
Report below all ca extension charges a charges received d				
Description of Charge	Number of Connections	Charge per Connection		
T. (C				
Total Credits During Year (Must ag	ree with line #2 abo	ive.)	<u> </u>	\$0

ACCUMULATED AMORTIZATION OF CIAC

Balance First of Year Deduct Credits During Year	<u>Water</u> \$56,319	Wastewater \$68,095	<u>Total</u> \$124,414
Add Debits During Year:	5,507	6,729	12,236
Balance End of Year (Must agree with line #6 above.)	\$61,826	\$74,824	\$136,650

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	CRYSTAL LAKE CLUB	YEAR OF REPORT
		DECEMBER 31 2001

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity				
Preferred Stock				
Long Term Debt				
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	<u>\$0</u>	0.00%		0.00%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR**

UTILITY NAME:	CRYSTAL LAKE CLUB

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$0	\$0	\$0	\$0	\$0

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct.		Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)		
(a)	(b)	(6)	(u)	(e)	(f)
301	Organization	\$0_			\$ 0
302	Franchises				
303	Land and Land Rights	3,403			3,403
304	Structures and Improvements	9,417			9,417
305	Collecting and Impounding Reservoirs				-
306	Lake, River and Other				
307	Wells and Springs	15,918			15,918
308	Infiltration Galleries and Tunnels				10,010
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	33,446			33,446
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes	-	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
331	Transmission and Distribution				
	Lines	147,391			147,391
333	Services	175,686			175,686
334	Meters and Meter				
	Installations	46,364			46,364
335	Hydrants			 -	
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and			· · · · · · · · · · · · · · · · · · ·	
	Equipment	1,248			1,248
341	Transportation Equipment	1,270			1,240
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		7170		
344	Laboratory Equipment				
345	Power Operated Equipment				_
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	<u>\$432,873</u>	\$0	<u>\$0</u>	\$432,873

^{*} PSC audit adjustment

UTILITY NAME: CRYSTAL LAKE CLUB

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	269 \$ 3,490 589 7,030 685 46,709 726 28,895 726 28,895 726 28,895 726 28,895 885 11,296 726 1,296 727 1,296 885 160,306
Credits (h)	\$ 269
Debits (9)	
Accumulated Depreciation Balance Previous Year	\$ 3,221 6,441 1,116 1,171 1,171 \$ 145,621
Depr. Rate Applied (e)	2.86 3.7 3.7 6.67 10
Average Salvage in Percent (d)	
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No. (a)	304 305 305 307 308 310 320 331 333 333 334 344 344 345 346 347 348

* This amount should tie to Sheet F-5. ** PSC audit adjustment

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals	\$5,009
620	Materials and Supplies	2,941
630	Contractual Services: Operator and Management Testing Other	7,295
640	Rents	
650	Transportation Expense	
655 665 670	Insurance ExpenseRegulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	637
675	Miscellaneous Expenses OFFICE EXP. & ACCY	6,434
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>30,277</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify):	D D D,T D,C,T D, D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	457 0 0 0 0 0 0 0 0 0 0	457 0 0 0 0 0 0 0 0 0 0 0 0	457 0 0 0 0 0 0 0 0 0 0
** D = Displacement C = Compound T = Turbine		Total	457	<u>457</u>	457

UTILITY NAME: CRYSTAL LAKE CLUB	YEAR OF REPORT
	DECEMBER 31, 2001
SYSTEM NAME	

PUMPING AND PURCHASED WATER STATISTICS

Water Purchased	F:=:-b3	Recorded		
	Finished	Accounted For	Total Water	Water Sold
i Purchaseo I	Water From	Loss Through	Pumped And	To
For Resale	Wells	Line Flushing	Purchased	Customers
				(Omit 000's)
(5 555 5)	((011111 000 3)
(b)	(c)	(d)	(e)	(f)
0			1,572	1,572
				1,657
				2,264
		3,201	1,943	1,943
		1,304		3,945
		0		3,444
				3,044
0			2,463	2,463
0			2,529	2,529
	4,766	2,760	2,006	2,006
0	4,862	1,933	2,929	2,929
0	4,470	638	3,832	3,830
2,344	51,279	20,824	32,799	31,626
	-	ATER CAPACITY		
ter utilities for red	listribution, list na	ames of such utilif	ies below:	
	0 0 0 0 0 0 2,344 0 0 0 0 2,344	(b) (c) 0 4,776 0 4,615 0 4,655 0 5,144 0 5,249 0 3,229 2,344 2,086 0 3,861 0 3,566 0 4,766 0 4,862 0 4,470 2,344 51,279 sale, indicate the following: GE UTILITIES STANDBY WA	(b) (c) (Omit 000's) (d)	(b) (c) (Omit 000's) [(b)+(c)-(d)] (e) 0

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	30,454			30,454

UTILITY NAME: CRYSTAL LAKE C	LUB		YEAR O	FREPORT
SYSTEM NAME			DECEMBE	R 31, 2001
	WELLS AND W (If Avail			
(a)	(b)	(c)	(d)	(e)
Year Constructed	8" 300 20 432,000			
	RESER	VOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A			
	HIGH SERVIC	E PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	N/A			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliant Power	N/A			

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	d Water etc.)	
Gals. Per day of source Type of Source	432,000 DEEP WELL		

WATER TREATMENT FACILITIES

Туре	RIGHT ANGLE	DRIVE TURBINE	
Make	AMARILLO		
Gals. Per day capacity	432,000		
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft	_		
Gravity GPD/Sq. Ft			
Disinfection			
Chlorinator	Gas		
Ozone			
Other			
Auxiliary Power			

GENERAL WATER SYSTEM INFORMATION

Furn	ish information below for each system. A separate page should be supplied where necessary.
1.	Present ERCs * the system can efficiently serve. 248
2.	Maximum ERCs * which can be served. 341
3.	Present system connection capacity (in ERC's*) using existing lines. 341
4.	Future connection capacity (in ERC's*) upon service area buildout. 908
5.	Estimated annual increase in ERC's * 10 PER YEAR
6.	Is the utility required to have fire flow capacity?
	If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities. 20 Hydrants & Sebring Rigde Utilities backup.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID# DC-38-124473
12.	Water Management District Consumptive Use Permit # 207811.02
	a. Is the system in compliance with the requirements of CUP?
	b. If not, what are the utility's plans to gain compliance?
· · · · · ·	* An ERC is determined based on one of the following methods:
	(a) If actual flow data are available from the preceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family
	residents (SFR) gallons sold by the average number of single familyresidence customers for the same
	period and divide the result by 365 days.
	(b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000)/350 gallons per day).
	(

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Franchises Land and Land Rights	7,914			7,914
354	Structures and Improvements	37,336			37,336
360	Collection Sewers - Force	70,222			70,222
361	Collection Sewers - Gravity				52,387
362	Special Collecting Structures				96,531
363	Services to Customers	<u></u>			
364	Flow Measuring Devices				
365	Flow Measuring Installations			<u> </u>	
370	Receiving Wells	15,712			15,712
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	67,379			67,379
381	Plant Sewers	205,989			205,989
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment	13,699			13,699
390	Office Furniture and				
	Equipment	1,248			1,248
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$568,417	\$0	\$ <u> </u>	\$ <u>568,417</u> *

^{*} This amount should tie to sheet F-5. ** PSC audit adjustment

UTILITY NAME:	CRYSTAL LAKE CLUB
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ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Service	Average Salvage in	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct. No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(၁)	()	(e)	E	(0)	(F)	
354	Structures and Improvements			2.86%	\$13,926		\$1,068	\$14,994
360	Collection Sewers - Force			3.33%			2,338	33.401
361	Collection Sewers - Gravity			2.50%			1,310	15,592
362	Special Collecting Structures			2.85%	39,684		2,751	42,435
898	Services to Customers							1
364	Flow Measuring Devices							
365	Flow Measuring Installations							•
370	Receiving Wells			4.00%	6,280		628	6,908
371	Pumping Equipment							
380	Treatment and Disposal Equipment			5.00%	38,783		3,369	42,152
381	Plant Sewers			3.50%	70,169		7,210	77,379
382	Outfall Sewer Lines							
389	Other Plant and Miscellaneous Equipment			800.9	11,317		822	12,139
390	Office Furniture and Equipment			%09.9	1,140		82	1,222
391	Transportation Equipment							
392	Stores Equipment							i
393	Tools, Shop and Garage Equipment							1
394	Laboratory Equipment							1
395	Power Operated Equipment							ı
396	Communication Equipment							•
397	Miscellaneous Equipment							1
398	Other Tangible Plant							Ī
	Totals				\$226,644	\$0	\$19,578	\$246,222
* This amo	* This amount should tio to Shoot E &							

^{*} This amount should tie to Sheet F-5

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ <u>5,323</u>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	2,950
715	Purchased Power	15,382
716	Fuel for Power Production	
718	Chemicals	4,426
720	Materials and Supplies	2,006
730	Contractual Services:	
	Operator and Management	
i	Testing	
	Other Repairs & Maint.	2,183
740	Rents	
750	Transportation Expense	
755	Insurance Expense	667
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses OFFICE EXP. & ACCY	6,434
	Total Wastewater Operation And Maintenance Expense	\$ <u>39,371</u> *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 4" 4" 6" 6" Other (Specify):	D D D,T D,C,T D,C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	457 0 0 0 0 0 0 0 0 0 0 0 0	457 0 0 0 0 0 0 0 0 0 0 0 0	457 0 0 0 0 0 0 0 0 0 0 0 0
	Unmete	ered Customers	·		
** D = Displacement C = Compound T = Turbine		Total	457	457	457

PUMPING EQUIPMENT

Lift Station Number	1	2			
Make or Type and nameplate					
data on pump	UNK	UNK	<u> </u>		
Year installed	1,988	1,988		 	l
Rated capacity	200GPM	200GPM			
Size	6"	6"		 	
Power:	-				
Electric	X	х			
Mechanical					
Nameplate data of motor	UNK	UNK		 	
	<u> </u>				

SERVICE CONNECTIONS

Size (inches)					
Type (PVC, VCP, etc.)	PVC		 		
Average length	30'				
Number of active service connections					
Beginning of year	444		-		
Added during year	14				
Retired during year	1			T	
End of year	457				
Give full particulars concerning inactive connections _ (one resident moved out)					

COLLECTING AND FORCE MAINS

	Collecting Ma	ins	Force Mains		
Size (inches)	6"	6"			
Type of main Length of main (nearest foot)	PVC	PVC			
Beginning of year Added during year Retired during year	5,042	13,264			
End of year	5,042	13,264			

MANHOLES

Size (inches)	4'		
Type of Manhole	CONC		
Number of Manholes; Beginning of year Added during year	79		
Retired during year			
End of Year	79		

UTILITY NAME: CRYSTAL LAKE SYSTEM NAME	CLUB			<u> </u>	YEAR OF I	1
	Т	REATMENT	PLANT			
Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater treated	74G 70,000 PO	VCO . AIR NC. GPM OGPD ND				
	MASTE	R LIFT STAT	TION PUMPS	;		
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical	ABS 125 ABS 2 Electric	ydramat 100 ydramat 1.5 Electric	ABS 100 ABS 1.5 Electric			
	PUMPING	WASTEWAT	ER STATIST	ICS		
Months	Trea	ons of ated ewater	Gallo	t Reuse ons to omers	Dispo	Gallons sed of site
January February March April May June July August September October November December Total for year		4,776 4,615 5,249 5,144 4,833 3,229 2,086 3,861 3,566 4,766 4,862 4,447		0		4,776 4,615 5,249 5,144 4,833 3,229 2,086 3,861 3,566 4,766 4,862 4,447
If Wastewater Treatment is purch	nased, indicat	e the vendor:				

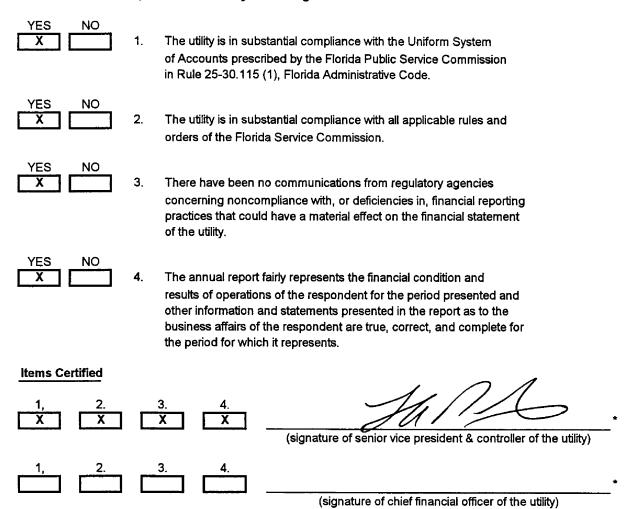
UTILITY NAME:	CRYSTAL LAKE CLUB	 YEAR OF REPORT
		 DECEMBER 31, 2001
SYSTEM NAME:		

GENERAL WASTEWATER SYSTEM INFORMATION

Furni	sh information below for each system. A separate page should be supplied where necessary.
1.	December of EDCs throughoing control EOC
1. 2.	Present number of ERCs * now being served. 503 Maximum ERCs ** which can be served. 503
2. 3.	Present system connection capacity (in ERC's*) using existing lines. 503
4.	Future connection capacity (in ERC's*) upon service area buildout. 600
5.	Estimated annual increase in ERCs *
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasability study been completed? No If so, when?
9.	Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
10.	When did the company last file a capacity analysis report with the DEP?
11.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
12.	Department of Environmental Protection ID # DC-38-124473
	RC is determined based on one of the following methods:
	actual flow data are available from the preceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family
	residents (SFR) gallons sold by the average number of single familyresidence customers for the same period and divide the result by 365 days.
(b) If	f no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000)/280 gallons per day)

CERTIFICATE OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.