CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS831-03-AR CWS Communities LP d/b/a Crystal Lake Club 533 East Crystal Lake Drive Avon Park, FL 33825-9739

525-W and 454-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/WAW 6 (Rev. 12/99)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	
Analysis of Accumulated Depreciation by Primary Account - Wastewater	_ S-1
Wastewater Operation and Maintenance Expense	S-2
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-3
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-4
General Wastewater System Information	S-5
·	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

	Crystal Lake Club (Highlan		
	(EXACT NAME OF	UTILITY)	
Florida 34474	Same as Mailing	Address Highle	and
Mailing Addre	ess can as manning n	Address Highla Street Address	County
Talanhan a Mill			County
Telephone Number		Date Utility First Organized	1985
Fax Number	ı	E-mail Address <u>None</u>	
		L Mail Address Notice	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	s filed with the Internal Revenu	o Sanjag	
		e Service.	
Individual Sub Chapter	S Corporation	1120 Corporation	X Partnership
Name, Address and phone where record	lo eve la sata d		
reame, Address and phone where record	is are located:		
			
Name of subdivisions where services are	provided: <u>Crystal Lake (</u>	Club	
			•
	CONTACTS:		
			T
			Salary Charged
Name	Title	Principle Business Address	Utility
Person to send correspondence: Rise Reno	1000		
nise nello	Utility Consultant	6160 S Syracuse Way	None
Person who prepared this report:		Greenwood Village, CO 8	30111
Excel Engineering	Engineer	122 Wilshire Blvd.	None
Officers and Managers:		Casselberry, Florida 3277	'9
Ron Morris	President		\$
Lori Palazzolo	Senior VP/Controller		\$
			\$
			\$
			\$
Report every corporation or person ownin securities of the reporting utility:	g or holding directly or indirect	ly 5 percent or more of the voti	ng
	Percent		Salary
Name ·	Ownership in	-	Charged
CP Limited Partnership	Utility 100%	Principle Business Address	Utility
			\$ \$ N/A
			\$ 14/4
			\$
			\$
	***************************************		\$ *
			Ψ
···			

INCOME STATEMENT

	Ref.		<u> </u>		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ 72,120	\$ <u>59,325</u>	\$	\$ <u>131,445</u>
Guaranteed Revenues Other (Specify)					
Total Gross Revenue	-	\$ 72,120	\$59,325	\$	\$ 131,445
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 35,396	\$ 43,258	\$	\$ <u>78,654</u>
Depreciation Expense	F-5	12,898	23,844		36,742
CIAC Amortization Expense_	F-8	(5,507)	(6,729)		(12,236)
Taxes Other Than Income	F-7	25,457	15,670		41,127
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 68,244	76,043		\$ 144,287
Net Operating Income (Loss)		\$ 3,875	\$ (16,717)	\$	\$ (12,842)
Other Income: Nonutility Income		\$	\$	\$ 	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$ 	\$
Net Income (Loss)		\$3,875_	\$ <u>(16,717)</u>	\$	\$ <u>(12,842)</u>

YEAR OF REPORT	
DECEMBER 31,	200

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current	Previous
	r aye	Year	Year
Assets:			1 .
Hillity Plant in Coming (101 105)	=======================================		
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,102,963	\$1,102,963
Amortization (108)	F-5,W-2,S-2	479,992	443,249
· ·	, ,		440,240
Net Utility Plant		\$ 622.971	050.744
Not outly have		\$ 622,971	\$ 659,714
Cook			
Cash Customer Accounts Receivable (141)			
Other Assets (Specify):			
			-
Total Assets		\$622,971	\$ 659,714
	·		
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and partnership only) (218)	F-6	(240,000)	(000,004)
paraleterily (210)	1-0	(349,222)	(362,064)
Total Capital		\$ (349,222)	\$ (362,064)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)	. Ŭ	Ψ	Ψ
Notes Payable (232)		11111	
Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify)			311
Due to Affiliate		768,865	905.004
		700,003	805,904
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	202.200	045 504
	1 -0	203,328	215,564
Total Liabilities and Capital		\$622,971	\$659,715
1	l		

YEAR OF REPORT DECEMBER 31, 2003

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service Construction Work in	\$ <u>448,428</u>	\$ 654,535	\$	\$ <u>1,102,963</u>
Other (Specify) Total Utility Plant	\$ <u>448,428</u>	\$654,535_	\$	\$ <u>1,102,963</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$175,331	\$267,919	\$	\$ 443,250
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>12,898</u>	\$23,844	\$	\$ <u>36,742</u>
Total Credits	\$ 188,229	\$ 291,763	\$	\$ 479,992
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$	\$,	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$188,229	\$291,763_	\$	\$ 479,992

YEAR OF REPORT	
DECEMBER 31,	2003

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$ 362,064
Retained Earnings Capital Contributions(Distributions)		(12,842)
Balance end of year	\$	\$ 349,222

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total	·	\$

YEAR OF REPORT	
DECEMBER 31,	2003

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:		<u></u>		
Federal income tax	\$	\$	\$	\$
State income Tax				
Taxes Other Than Income:	-			
State ad valorem tax				a si
Local property tax	15,000	13,000		28,000
Regulatory assessment fee	10,457	2,670		13,127
Other (Specify)				10,127
Payroll Tax				·
Workers Comp				
Total Taxes Accrued	\$ 25,457	\$ 15,670	\$	\$ 41,127

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

YEAR OF REPORT	
DECEMBER 31,	2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>175,425</u> \$ -	\$ <u>189,025</u>	\$ 364,450
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	175,425 - 175,425 72,840	189,025 189,025 88,282	\$
7)	Net CIAC	\$102,585	\$100,743	\$ <u>203,328</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.	contractors r property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, mai and customer conne luring the year.		,	
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Fotal Credits During Year (Must ag	ree with line # 2 abo	ove.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAG (272)

Balance First of YearAdd Credits During Year:	Water \$ 67,333 5,507	Wastewater \$ 81,553 6,729	Total \$ 148,886 12,236
Deduct Debits During Year:	-		
Balance End of Year (Must agree with line #6 above.)	\$ 72,840	\$ 88,282	\$ 161,122

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

LITH ITY NAME.	Crystal Lake Club	[\(\(\) \(
OTILITI MANE.	Orystal Lake Club	YEAR OF REPORT	
		DECEMBER 31,	2003

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock	-	%	%	%
Long Term Debt		%	%	%
Customer Deposits	•	%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Crystal Lake Club	YEAR OF REPORT	
	*	DECEMBER 31,	2003

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ = \$	\$ 	\$	\$	\$ = = \$

(1) Explain below all adjustments made in Column (e):

t	
P.A.	

WATER OPERATING SECTION

UTILITY NAME: Crystal Lake Club

YEAR OF REPORT DECEMBER 31, 2003

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	 Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$ -
302	Franchises	T	·*	\$	Ψ
303	Land and Land Rights	3,403			3,403
304	Structures and Improvements	9,417			9,417
305	Collecting and Impounding				
	Reservoirs	ľ			
306	Lake, River and Other	·			
	Intakes				
307	Wells and Springs	27,973	-		27,973
308	Infiltration Galleries and	-			
1	Tunnels				
309	Supply Mains	-			_
310	Power Generation Equipment	36,946			36,946
311	Pumping Equipment	-			
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
331	Standpipes Transmission and Distribution				
331		147.001			
333	Lines Services	<u>147,391</u> 175,686			147,391
334	Meters and Meter	175,000	·		<u>175,686</u>
	Installations	46,364	_		40.004
335	Hydrants	40,004	 .		46,364
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment	-			_
340	Office Furniture and				
	Equipment	1,248			1,248
341	Transportation Equipment	-			_
342	Stores Equipment				
343	Tools, Shop and Garage -				
	Equipment	<u>-</u>			-
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	· .			
347	Miscellaneous Equipment				-
348	Other Tangible Plant				
	Total Water Plant	\$448,428_	\$	\$	\$ 448,428

YEAR O	F REPORT	
DECEM	BER 31,	2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305	Structures and Improvements Collecting and Impounding	35_	%	2.86%	\$3,759_	\$	\$ 269	\$\$
306 307 308	ReservoirsLake, River and Other Intakes Wells and Springs Infiltration Galleries &	27	% %	3.70%	7,842		1,036	8,878
309 310 311	Tunnels Supply Mains Power Generating Equipment		% %	0.070/				
320 330	Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes	15 	% 	6.67%	5,695			5,695
331 333 334 335	Trans. & Dist. Mains Services Meter & Meter Installations Hydrants	40 34.75 17	% % %	2.50% 2.88% 5.88%	50,394 74,599 31,621		3,685 5,056 2,727	54,079 79,655 34,348
336 339	Backflow Prevention Devices Other Plant and Miscellaneous Equipment		% %					
340 341 342	Office Furniture and Equipment Transportation Equipment Stores Equipment	10 	% %	#####	1,421		125	1,546
343 344	Tools, Shop and Garage Equipment Laboratory Equipment		% %					
345 346 347	Power Operated Equipment Communication Equipment Miscellaneous Equipment		% %					
348	Other Tangible Plant Totals	·	%		\$ <u>175,331</u>	\$	\$ <u>12,898</u>	\$ <u>188,229</u> *

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2003

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.			
No.	Account Name	Amo	ount
601	Salaries and Wages - Employees	\$	7000
603	Salaries and Wages - Officers, Directors, and Majority Stockholders		
604	Employee Pensions and Benefits		
610	Purchased Water		2,877
615	Purchased Power		2,119
616	Fuel for Power Production		
618	Chemicals		972
620	Materials and Supplies		2,199
630	Contractual Services:		,,,,,,,
	Billing	l	-
	Professional (Contract Ops & Annual Report/Legal)	16	5,220
	Testing		,579
	Other		-
640	Rents		
650	Transportation Expense		
655	Insurance Expense		
665	Regulatory Commission Expenses (Amortized Rate Case Expense)		
670	Bad Debt Expense		
675	Miscellaneous Expenses	2	,429
	Total Water Operation And Maintenance Expense	\$ 35	.396 *
	* This amount should tie to Sheet F-3.		

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service			\-\frac{\frac{1}{2}}{2}		
5/8" 3/4" 1" 1 1/2"	D D D D,T	1.0 1.5 2.5 5.0	487	<u>487</u>	487
General Service		0.0			
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0		•	
Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	<u>487</u>	487	487

UTILITY NAME:	Crystal Lake Club	
SYSTEM NAME:		

YEAR OF REPORT	
DECEMBER 31,	2003

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		5,289 5,079 4,833 5,311 5,473 4,220 3,873 3,606 4,116 5,075 5,184 5,063		5,289 5,079 4,833 5,311 5,473 4,220 3,873 3,606 4,116 5,075 5,184 5,063	
If water is purchased f VendorSe Point of delivery If water is sold to other	bring Ridge Utilities	Standby Water C		elow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	<u>6"</u>	30,454	None	None	30,454

UTILITY NAME:		YEAR OF RE		
	WELLS AN	ND WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed	1988 Steel Casing 1375 8 300 20 432,000			
	RESI	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERV	ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	Crystal Lake Club
---------------	-------------------

YEAR OF REPORT	
DECEMBER 312003	

SOURCE OF SUPPLY

List for each source of supply (0	Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day	432,000		
Type of Source	Deep Well		· · · · · · · · · · · · · · · · · · ·
	WATER TREATME	NT FACILITIES	
List for each Water Treatment Fa	cility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			-
Disinfection			
Chlorinator	Gas	· ·	
Ozone		***************************************	
Other			
Auxiliary Power			

UTILITY	NAME:	Crystal	Lake	Club
---------	-------	---------	------	------

SYSTEM	NIA ME.		
SISILIVI	14741VIL	 	

YEAR O	F REPORT
DEC	2003

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 447 Based on water pumped	
2.	Maximum number of ERC's * which can be served. 1,234 Based on permitted plant capacity	en.
3.	Present system connection capacity (in ERCs *) using existing lines.	
4.	Future connection capacity (in ERCs *) upon service area buildout. 1,234	
5.	Estimated annual increase in ERCs *. None	
6.	Is the utility required to have fire flow capacity? 20 hydrants and Sebring Ridge Utilities If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	-
8.	Describe any plans and estimated completion dates for any enlargements or improvements of N/A	
9.	When did the company last file a capacity analysis report with the DEP?	
10.	If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	-
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID # PWS No.6284111	
12.	Water Management District Consumptive Use Permit # 207811.02	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

UTILITY NAME: Crystal Lake Club

YEAR OF REPORT DECEMBER 31, 2003

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	\$	\$	\$	\$
371	Pumping Equipment	15,712			15,712
380	Treatment and Disposal				
381 382 389	Equipment Plant Sewers Outfall Sewer Lines_ Other Plant and Miscellaneous Equipment	150,379 205,989 			150,379 205,989
390	Office Furniture and Equipment	1,248			1,248_
391 392	Transportation Equipment Stores Equipment	-			1,270
393	Tools, Shop and Garage Equipment	-			
394	Laboratory Equipment				
395	Power Operated Equipment	<u> </u>	***		·
396 397	Communication Equipment		<u> </u>		
397	Miscellaneous Equipment Other Tangible Plant	-			
	Total Wastewater Plant	\$654,535_	\$	\$0	\$654,535_*

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Crystal Lake Club

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated	T		T
		Service	Salvage	Depr.	Depreciation	<u> </u>		Accum. Depr.
Acct.		Life in	in	Rate	Balance	j ·	1	Balance
No.	Account	Years	Percent	Applied		D-1-11	1	End of Year
(a)	(b)	(c)	(d)		Previous Year	Debits	Credits	(f-g+h=i)
\ <u>-</u> \-	(2)	10	(u)	(e)	(f)	(g)	(h)	(i)
354	Structures and Improvements	35	%	2.86%	\$ 16,062	•	\$ 1,067	f 17.400
355	Power Generation Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		10,002	\$	Φ <u>1,007</u>	\$17,129
360	Collection Sewers - Force	30	⁷⁰	3.33%	35,739		0.044	
361	Collection Sewers - Gravity	40	^%	2.50%	16,902	l ——	2,341	38,080
362	Special Collecting Structures	35	%	2.86%			1,310	18,212
363	Services to Customers		· /°	2.00 /6	45,230		2,847	48,077
364	Flow Measuring Devices							
365	Flow Measuring Installations		%				·	
370	Receiving Wells	25	%	4.00%	7,536			
371	Pumping Equipment			4.0078	7,550		628	8,164
380	Treatment and Disposal			•	 			
	Equipment	20	%	5.00%	47.500			
381	Plant Sewers	28.5	%	3.51%	47,596		7,519	<u>55,115</u>
382	Outfall Sewer Lines		%	3.51%	84,589		7,228	91,817
389	Other Plant and Miscellaneous		~~~~ ^°[<u> </u>
	Equipment	16.68	%	6.00%	10.004			
390	Office Furniture and	-10.00	^	0.00%	12,961		821	13,782
	Equipment	15	%	6.67%	1.004		·	
391	Transportation Equipment		%	0.07 76	1,304		83_	1,387
392	Stores Equipment		%					
393	Tools, Shop and Garage		—— "I					
	Equipment		%					
394	Laboratory Equipment		%		<u> </u>			
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%				<u> </u>	
398	Other Tangible Plant		%					
1								
•	Totals				\$267,919	\$ -	\$ 23,844	\$ 291,763 *
	nount chauld to be Obert F. F.						+	201,700

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	2003

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.	Account Name	A
		Amount
701	Salaries and Wages - Employees	\$ 7,000
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	<i>σ</i>
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	3,960
715	Purchased Power_	10,626
716	Fuel for Power Production	10,020
718	Chemicals	5,877
720	Materials and Supplies	
730	Contractual Services:	
	Billing Billing	_
	Professional (Contract Ops & Annual Report/Legal)	13,797
	lesting	10,737
	Other (Repair and Maintenance)	-
740	Hents	
750	transportation Expense	
755	insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	1,998
	Total Wastewater Operation And Maintenance Expense	\$ 43.258 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

		I	Number of A	ation Occations	
	Type of	Equivalent		ctive Customers	Total Number of
Description	Meter **		Start	End	Meter Equivalents
(a)	1	Factor	of Year	of Year	(c x e)
	(b)	(c)	(d)	(e)	(f)
Residential Service	1				
All meter sizes	D	1.0	487	487	487
General Service					
5/8"	D	1.0			
3/4"	D	1.5		—i	
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0		·	
3"	D,0,1	15.0			
3"	C				
3"	¥	16.0			
3	! ' I	17.5			
Harriston d Octob	**				
Unmetered Customers				•	
Other (Specify)					
** D = Displacement					
C = Compound		Total	487	487	487
T = Turbine		-		707	40/
					•

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

Crystal Lake Club

YEAR OF REPORT	
DECEMBER 31,	2003

PUMPING EQUIPMENT

Lift Station Number = Make or Type and nameplate		2				
data on pump	<u>Unk</u>	Unk				
Year installed	1988	1988				ļ
Rated capacity	200	200			<u>-</u>	
Size		6"				
Power:						ļ. ——
Electric	<u>Yes</u>	Yes				i
Mechanical			-			l ——
Nameplate data of motor						
						l ——

SERVICE CONNECTIONS

COLLECTING AND FORCE MAINS

Size (inches) 6" Type of main PVC Length of main (nearest foot) PVC Begining of year 5042 Added during year 0			Collecting Mains		Force	Mains	
Retired during year 0	Type of main Length of main (nearest foot) Begining of year Added during year Retired during year	5042 0 0		13264 0 0			

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	4' Conc. 79 0 0 79				
---	---------------------	--	--	--	--

Crystal Lake Club

SYSTEM NAME:					YEAR DECEMB	OF REPO	
					DEOCIVID	En Ji,	2003
		TREATMEN	T PLANT				-
Manufacturer	Davco						
			<u> </u>				_
Type "Steel" or "Concrete"	Extended Aeration	on					-
Total Permitted Capacity	Concrete	<u> </u>	<u> </u>				_
Average Daily Flow	90,000 GI 45,074	<u> </u>	·			·	_
Method of Effluent Disposal				·			-
Permitted Capacity of Disposal	Perc Ponds	·				and .	•
Total Gallons of							-
Wastewater treated	16 452 000		l ·				
**dotowater treated	16,452,000						•
	MASTER LIF	T STATION	PUMPS				
Manufacturer	ABS	Hyd.	ABS				
Capacity (GPM's)	125	100	<u> 100</u>				
Motor:							
Manufacturer							
Horsepower	2	1.5	1.5				
Power (Electric or	- 1						
Mechanical)	Electric	Electric	<u>Electric</u>	<u> </u>	-	***************************************	
	PUMPING WAS	TEWATER S	TATISTICS				
	Gallons of	TEWATERO	Effluent	Reuse	Effluent	Gallons	
Months	Treated		Gallor		Dispo		
	Wastewater		Custon		on s		
January	2,821,000				A.11		
February	2,212,000				All		·
March	1,488,000				All All		
April	1,290,000						
May	930,000				All		-
June	870,000				All		
July	961,000		T		All		
August	961,000				All		
September	780,000				All		
October	1,271,000				All		ı
November	1,380,000	_			All		1
December	1,488,000				All		
Total for year	16,452,000	*					
· star for your	10,432,000			•			
If Wastewater Treatment is purcha	ased, indicate the ve	ndor:					

UT	H 17	ΓV	М	۸	8.4	┏.
O i		1 1	IV.	м.	IVI	C :

Crystal Lake Club

SYSTEM	NIABAE.

YEAR OF REPORT	
DECEMBER 31,	2003

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served. 487	
Maximum number of ERCs* which can be served. 321	•
3. Present system connection capacity (in ERCs*) using existing lines. 487	and the state of t
4. Future connection capacity (in ERCs*) upon service area buildout. 321	
5. Estimated annual increase in ERCs*. None	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	-
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.	<u> </u>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse? No	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?c. When will construction begin?	ļ !
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # FLA014342	• •
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEKEBY CERTIF	FY, to t	he best of my knowledge and belief:
YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Certified	•	
1. 2.	3.	4. (signature of chief executive office) of the utility)
1. 2. X	3. X	4. (signature of chief financial officer of the utility)
Each of the four item The items being cert signature.	ns must tified by	be certified YES or NO. Each item need not be certified by both officers. the officer should be indicated in the appropriate area to the left of the

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false Notice: statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.