### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS844-04-AR Highlands Ridge Utilities, LLC 1275 Lake Heathrow Lane Heathrow, FL 32746-4398

544W

**474S** 

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA





FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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### FINANCIAL SECTION

### REPORT OF

		Highlands Ridg		LC		
3003 East Fairway	Viota Driva	(EXACT NAME OF		3 East Fairway	Vista Drive	
Avon Park, FL 338				n Park, FL 338	325	Highlands
AVUIT CAR, I L COC	Mailing Address	***************************************	1	Street Address		County
Telephone Number	(863) 471-9976		Date	e Utility First Or	ganized	11-01-92
Fax Number	(863) 471-9428		E-m	nail Address	dmeseroll@highla	andsridge.com
Sunshine State One-C	all of Florida, Inc. Men	nber No.				
Check the business er	ntity of the utility as filed	d with the Internal Reve	enue Service	p:		
X Individual	Sub Chapter S C			1120 Corpo	ration	Partnership
Name, Address and ph	none where records ar	e located:		ommerce Avenu FL 33870	ie	
Name of subdivisions	where services are pro	ovided:	Highlands			
		CONTAC	CTS:			
Name		Title		Principle Ru	usiness Address	Salary Charged Utility
Name Person to send corres		HIG			airway Vista Drive	- June,
David B. Meseroll	ponuence.	General Manager		Avon Park,		
Person who prepared	this report:	ODA		435 S. Com		
William R. Benton		CPA		Sebring, FL	. 33670	
Officers and Managers		Controller		Same		<b>s</b> 0
Birdy M. Whitehous Howard Bateman	se	Licensed Operator		Same		\s \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Frieda Fitch		Administrative Man		Same		\$0
						\$
						\$
		or holding directly or ind	lirectly 5 perd	cent or more of	the voting	
securities of the report	ting utility:					
		Percent				Salary
		Ownership in		Direinle D		Charged
Name Cabring Land Limit		Utility			usiness Address Heathrow Lane	Utility 0
Sebring Land Limit	ted, Ptr.	100%		Heathrow, F		\[ \frac{1}{5} \]
				ricaunow, i	-L 32140	\$
					·	\$
						\$
						\$

YEAR OF REPORT DECEMBER 31, 2004

### **INCOME STATEMENT**

	Ref.	<b>NA</b>	1444	Other	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>140,000</u> <u>17,470</u> 	\$ <u>130,115</u> <u>5,455</u>	\$ 	\$ <u>270,115</u> <u>22,925</u> 
Total Gross Revenue		\$157,470_	\$135,570	\$	\$293,040_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$93,946_	\$95,729_	\$	\$189,675
Depreciation Expense	F-5	25,276	18,956		44,232
CIAC Amortization Expense_	F-8	(12,589)	(12,836)	<del> </del>	(25,425)
Taxes Other Than Income	F-7	13,232_	13,822		27,054
Income Taxes	F-7				
Total Operating Expense		\$ 119,865	115,671		\$ 235,536
Net Operating Income (Loss)		\$37,605_	\$ 19,899	\$	\$57,504_
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense Loss on Disposal		\$ 	\$	\$	\$
Net Income (Loss)		\$26,656	\$8,950	\$	\$35,606_

YEAR OF REPORT DECEMBER 31, 2004

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:  Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>1,337,192</u>	\$1,313,769_
Amortization (108)	F-5,W-2,S-2	(349,170)	(304,938)
Net Utility Plant		\$988,022_	\$1,008,831_
Cash		21,200	15,916
CashCustomer Accounts Receivable (141)		27,664	23,866
Other Assets (Specify):			
Other Receivables	]		
Due from Affiliates	_	73,910	63,851
Acquisition Adjustment		92,244	92,244
Organizational Costs, Net		250	389
Total Assets		\$1,203,290_	\$1,205,097_
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6	4 240	(21.257)
Propietary Capital (Proprietary and	F-6	4,249	(31,357)
partnership only) (218)	1-0		
Total Capital		\$4,249	\$ (31,357)
Long Term Debt (224)	F-6	\$ 558,600	\$ 572,400
Accounts Payable (231)		3,350	2,926
Notes Payable (232)			
Customer Deposits (235)			***
Accrued Taxes (236)			
Other Liabilities (Specify)	İ	27,586	26,199
Accrued Expenses	1		
Advances for Construction	1		
Contributions in Aid of			
Construction - Net (271-272)	F-8	609,505	634,929
Total Liabilities and Capital		\$1,203,290	\$1,205,097_

YEAR OF REPORT DECEMBER 3 2004

### GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ 626,977	\$710,215_	\$	\$1,337,192_
(105) Other (Specify)				
Total Utility Plant	\$626,977_	\$710,215_	\$	\$1,337,192_

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$178,579	\$126,359	\$	\$304,938_
Add Credits During Year: Accruals charged to				
depreciation account	\$21,033	\$18,956_	\$	\$39,989_
Salvage Other Credits (specify) Amortization Total Credits	\$ 25,276	\$ 18,956	\$	\$ 4,243 44,232
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (costiff)	\$	\$	\$	\$
Other debits (specify) Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 203,855	\$145,315	\$	\$ 349,170

YEAR OF REPORT DECEMBER 31, 2004

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$
Net income (loss) for current year		
Balance end of year	\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$ (31,357)
Net Income for Year		35,606
Balance end of year	\$	\$4,249

### LONG TERM DEBT ( 224 )

Intere	est	Principal
Rate	# of	per Balance
	Pymts	Sheet Date
 		\$558,600_
		\$558,600_
 		· · · · · · · · · · · · · · · · · · ·

UTILITY NAME:

Highlands Ridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2004

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Licenses and taxes Payroll taxes Total Tax Expense	\$	\$	\$ = \$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Sebring Land Limited Ptr.  The NCT Group CPA's, L.L.P.  Short Utility Service, Inc.  C & M Lawn Care	\$ 47,649 \$ 863 \$ 6,566 \$ 1,500 \$ \$ \$ \$ \$ \$ \$ \$	\$ 40,589 \$ 863 \$ 8,421 \$ 1,500 \$ \$ \$ \$ \$ \$ \$ \$	Operations and maintenance Accounting services Operations and testing Lawn maintenance

YEAR OF REPORT DECEMBER 31, 2004

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year	\$ <u>402,832</u> \$	\$ <u>410,737</u>	\$ <u>813,569</u>
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	402,832 402,832 (108,040)	410,737 410,737 (96,024)	813,569 813,569 (204,064)
7)	Net CIAC	\$294,792_	\$ 314,713	\$ 609,505

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

agr	oort below all developers or con eements from which cash or pro eived during the year.		Indicate "Cash" or "Property"	Water	Wastewater
_					
_					
Sul	o-total			\$	\$
		pacity charges, main and customer connecturing the year.	tion		
	Description of Charge	Number of Connections	Charge per Connection		
			\$	\$	\$
			<u></u>		
Total Cr	edits During Year (Must agree	with line # 2 above.)		\$ <u></u>	\$ <u></u>

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ 95,451 12,589	<u>Wastewater</u> \$ 83,189 12,835	* Total \$ 178,640 25,424
Deduct Credits During Year:	**************************************		
Balance End of Year (Must agree with line #6 above.)	\$ 108,040	\$ 96,024	\$ 204,064

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Highlands Ridge Utilities, LLC

YEAR OF F	REPO	RT
DECEMBER :	31,	2004

N/A

### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%:
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$			%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 6
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Highlands Ridge Utilities, LLC	YEAR OF REPORT	•
	DECEMBER 31, 2004	

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A

### SCHEDULE "B"

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2004

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$21,211_	\$	\$	\$21,211
302	Franchises				
303	Land and Land Rights	443			443
304	Structures and Improvements_	14,066			14,066
305	Collecting and Impounding  Reservoirs		-		
306	Lake, River and Other Intakes				
307	Wells and Springs	54,141			54,141
308	Infiltration Galleries and				
	Tunnels				ļ
309	Supply Mains			<del></del>	
310	Power Generation Equipment_	66,315			66,315
311	Pumping Equipment				
320	Water Treatment Equipment	47,454	17,898		65,352
330	Distribution Reservoirs and				
	Standpipes	18,500_			18,500_
331	Transmission and Distribution				
	Lines	<u>340,796</u>			340,796_
333	Services				
334	Meters and Meter	40.500	0.000		45 460
225	Installations	42,568	2,600_		45,168
335	HydrantsBackflow Prevention Devices_				
336 339	Other Plant and				
339	Miscellaneous Equipment_		225		225
340	Office Furniture and				
040	Equipment	760_			760
341	Transportation Equipment				
342	Stores Equipment	· 10012			
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 606,254	\$20,723	\$	\$626,977_

YEAR OF REPORT DECEMBER 31, 2004

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accui Ba End (f-(	\$ 16,969 \$ 5,314 21,633 22,097 25,506 19,610 19,610 8 203,855 *
S C	\$ 4,243 \$ 502 \$ 502 2,005 2,951 2,951 2,951 2,951 8,520 8,520 8,520 8,520 8,520 8,520
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	\$ 12,726 \$ 4,812   19,628   28,196   22,555   68,316   0   0   387   387   387   387   387
Depr. Rate Applied (e)	20.00 % 3.57 % 3.70 % 5.88 % 5.00 % 6.67 %  Various %  Warious %  %  %  %  %  %  %  %  %  %  %  %  %
Average Salvage in Percent (d)	
Average Service Life in Years (c)	5 28 28 17 17 17 15 Various
Account (b)	Organization Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Distribution Reservoirs & Services A Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Coffice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant Other Tangible Plant
Acct. No. (a)	301 304 305 306 307 308 311 320 331 331 332 333 334 334 334 345 347 347 348

\* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2004

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	7,730
616	Fuel for Power Production	1,348
618	Chemicals	4,692
620	Materials and Supplies	
630	Contractual Services:	
	Billing	1
	Professional	2,345
	Testing	3,132
	Other	51,083
640	Rents	
650	Transportation Expense	1,856
655	Insurance Expense	960
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses (Repairs and maintenance, Office exp., and Other exp.)	20,800
l 3/3	The state of the s	
	Total Water Operation And Maintenance Expense	\$ 93,946 *
1	* This amount should tie to Sheet F-3.	

### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D D,T D,C,T D C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		19 3 5	19 ————————————————————————————————————
** D = Displacement C = Compound T = Turbine		Total	460	492	539

TILITY NAME: Highlands Ridge Utilities, LLC  YEAR OF REPORT DECEMBER 31, 2004					
	N/A P	UMPING AND PURCH	ASED WATER STATIS	TICS	
	Water Purchas For Res (Omit 00	ed Water Fron ale Wells 0's) (Omit 000's	Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ]	Water Sold To Customers (Omit 000's)
(a)  January February March April_ May June July August September October November December		5,622 5,469 6,54 7,807 7,394 7,063 8,499 4,513 4,620 6,733 7,544 7,103	9     546       1     475       7     210       4     625       3     495       6     385       988     839       3     1,001       3     1,240	5.466 4.923 6.066 7.597 6.769 6.568 8.111 3.525 3.781 5.732 6.303 6.734	5.466 4.923 6.066 7.597 6.769 6.568 8.111 3.525 3.781 5.732 6.303 6.734

ater is purchased for resale, indicate the following: Vendor	
oint of delivery	
rater is sold to other water utilities for redistribution,	, list names of such utilities below: N/A

78,904

Total for Year\_\_\_\_

7,329

71.575

71.575

### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC PVC PVC	2" 4" 6" 8" 10"	4,782 7,270 12,090 4,600 13,700	0 0 0 0	0 0 0 0	4,782 7,270 12,090 4,600 13,700

H٦	ПІ	ITY	N	MΔ	F٠

Highlands Ridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2004

SYSTEM NAME:

N/A

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.		•		

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type				
Rated Horsepower				
<u>Pumps</u>			· · · · · · · · · · · · · · · · · · ·	
Manufacturer Type		<del></del>		
Capacity in GPM				
Average Number of Hours				
Operated Per Day Auxiliary Power				

**UTILITY NAME:** 

Pressure Sq. Ft.\_\_\_\_

Disinfection

Gravity GPD/Sq.Ft.\_\_\_\_

Chlorinator\_\_\_\_\_

Ozone\_\_\_\_\_

Other\_\_\_\_\_Auxiliary Power\_\_\_\_\_

Highlands Ridge Utilities, LLC

YEAR OF REPORT DECEMBER 3' 2004

### **SOURCE OF SUPPLY**

List for each source of supply (	Ground, Surface, Purcha	sed Water etc. )	
Permitted Gals. per day	223,700 GPD		
Type of Source	Groundwater		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Gas Chlorination		
Make	Regal		
Permitted Capacity (GPD)	675,000 GPD		
High service pumping	N/A		
Gallons per minute	N/A		
Reverse Osmosis	N/A		
Lime Treatment			
Unit Rating	N/A		
Filtration			

N/A

N/A

Yes

90 KW Koler

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Highlands Ridge Utilities, LLC

YEAR OF REPORT DECEMBER 3 2004

SYSTEM NAME:

N/A

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where	necessary.
1. Present ERC's * the system can efficiently serve. 500 [(71,573,000 / 365) / 350]	
2. Maximum number of ERCs * which can be serve 1,929 [675,000 / 350]	<del></del>
Present system connection capacity (in ERCs *) using existing lines. 539	
4. Future connection capacity (in ERCs *) upon service area buildout. 901	
5. Estimated annual increase in ERCs *. 25	
Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 500 Gallons per minute	
7. Attach a description of the fire fighting facilities. 30 Hydrants, Public Fire Service	
Describe any plans and estimated completion dates for any enlargements or improvements of this s  None	system.
When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?N/A	
c. When will construction begin? N/A	
d. Attach plans for funding the required upgrading. N/A	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID# 528410	
12. Water Management District Consumptive Use Permit # 20-009516.004	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of residents (SFR) gallons sold by the average number of single family residence customers for period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:         <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li> </ul> </li> </ul>	single family or the same

## WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2004

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	352,775 350,306	2,475	\$	\$
380 381 382 389 390	Treatment and Disposal  Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and		225		225
391 392 393 394 395 396 397 398	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$707,515_	\$	\$0	\$ <u>710,215</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 78,674 66,636 66,636
Credits (h)	\$ 10,193 8,758 
Debits (g)	м м
Accumulated Depreciation Balance Previous Year (f)	\$ 68,481
Depr. Rate Applied (e)	1.50
Average Salvage in Percent (d)	%%%%%%%%%%% 
Average Service Life in Years (c)	35   40
Account (b)	Organization Crassing Articures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Equipment Treatment and Disposal Equipment Courfall Sewer Lines Courfall Sewer Lines Couper Plant and Miscellaneous Equipment Company Equipment Company Equipment Company Equipment Company Equipment Company Equipment Communication Equipm
Acct. No. (a)	303 354 355 360 361 363 363 364 365 370 371 381 382 380 391 392 394 395 395 396 396 397

\* This amount should tie to F-5

YEAR OF REPORT DECEMBER 31, 2004

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	·
703 704	Employee Pensions and Benefits	<del></del>
710	Purchased Wastewater Treatment	
710	Sludge Removal Expense	15,450
715	Purchased Power	8,721
715 716	Fuel for Power Production	
718		3,726
710 720	Materials and Supplies	
	Contractual Services:	
730	D200	
	Billing	1,998
	Professional	5,495
	Testing	43,515
	Other (Operations and Management)	40,010
740	Rents	1,581
750	Transportation Expense	1,080
755	Insurance Expense	1,000
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	44400
775	Miscellaneous Expenses (Repairs & maintenance, office exp., misc exp.)	14,163
	Total Wastewater Operation And Maintenance Expense	\$ 95,729 *
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

				ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	433	<u>465</u>	465
General Service		`			
5/8"	D	1.0	4	4	4
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	3	3	24
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers				<del></del>	
Other (Specify)					
Comm 5/8 x 3/4					<del></del>
Comm 1"	<del></del>		<del></del>		
]			<u> </u>		
** D = Displacement					
C = Compound		Total	440	472	<u>493</u>
T = Turbine					

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Highlands Ridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2004

### PUMPING EQUIPMENT

Lift Station Number	1 Hydromatic		3 Hydromatic	4	5	
Make or Type and nameplate data on pump	SY <u>N500M</u> 3-4	Same	S <u>PG-220</u> 0	_Same_	Same	
Year installed Rated capacity Size	1990 195 5 HP	1990 150 5 HP	1990 24 2 HP	1994 200 5 HP	2002 200 5 HP	
Power: Electric Mechanical	Yes	Yes	<u>Yes</u>	Yes	Yes_	
Nameplate data of motor	Hydromatic SYN500M3-4	Same	Hydromatic SPG-2200	Same	Same	

### SERVICE CONNECTIONS

Size (inches)	4"				 
Type (PVC, VCP, etc.)	PVC 30'				 
	30'				 
Average length				<del></del>	 
Number of active service		j			
connections	4/2				 -
Beginning of year	472 440 32 0 472				 
Added during year	32				 <u> </u>
Retired during year	0				
Telled during year	472				 
End of year	4/2				 
Give full particulars concerning					
inactive connections	N/A				 
			1		
	_				 l

### **COLLECTING AND FORCE MAINS**

	Collecting Mains			Force Mains			<u></u>	
Size (inches) Type of main Length of main (nearest	4" PVC	8" PVC	12" PVC		6" PVC	8" PVC		
foot)Begining of year Added during year_ Retired during year_ End of year	2,024 0 0 2,024	18,901 0 0 18,901	500 0 0 500		1,600 0 0 1,600	6,000 0 0 6,000		

### MANHOLES

Size (inches) Type of Manhole Number of Manholes:	48" Concrete	 	
Beginning of year	87	 	
Added during year_ Retired during year_	0	 	<del></del>
End of Year	87	 <del></del>	<del></del>
	<u> </u>	 	

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Highlands Ridge Utilities, LLC

SYSTEM NAME:

R.	A	
N	-	

YEAR OF REPORT DECEMBER 31, 2004

### TREATMENT PLANT

Manufacturer	Marloft	 
Type	Extended Aeration	 
"Steel" or "Concrete"	Concrete	 
Total Permitted Capacity	95,500	
Average Daily Flow	24,000	
Method of Effluent Disposal_	Ponds	
Permitted Capacity of Disposal	95,500	
Total Gallons of Wastewater treated	8,740,000	

### MASTER LIFT STATION PUMPS

	1	2	3	4	5	
Manufacturer Capacity (GPM's)	<u>Unitronic</u> 195	<u>Unitroni</u> c 150	Unitronic	Unitronic 200	Unitronic 200	
Motor:  Manufacturer  Horsepower	H <u>ydroma</u> tic	H <u>ydroma</u> tic	H <u>ydroma</u> tic	H <u>ydroma</u> tic	H <u>ydroma</u> tic	
Power (Electric or Mechanical)	Electric	<u>Electric</u>	<u>Electric</u>	Electric	Electric	

### PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
	0.40.000		840,000
January			
February			960,000
March	980,000		980,000
April			760,000
May			620,000
June	460,000		460,000
July	540,000		540,000
August	560,000		560,000
September	620,000		620,000
October	680,000		680,000
November	880,000		880,000
December	840,000		840,000
Total for year	8,740,000		8,740,000

If Wastewater Treatment is purchased, indicate the vendor:

N/A

UTILITY NAME:	Highlands Ridge Utilities, LLC	
CVCTEM NAME:	N/A	

YEAR OF REPORT DECEMBER 31, 2004

### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be	supplied where necessary.
1. Present number of ERCs* now being served. 86 [(8,740,000 / 365 ) / 280]	
2. Maximum number of ERCs* which can be served. 341 (95,500 / 280)	
3. Present system connection capacity (in ERCs*) using existing lines.	341
4. Future connection capacity (in ERCs*) upon service area buildout.	901
5. Estimated annual increase in ERCs*. 25	And the second s
Describe any plans and estimated completion dates for any enlargements or improvement None	
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end reuse provided to each, if known.  N/A	I users and the amount of
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	Yes
If so, when? Considering implementation with next expansion phase	
9. Has the utility been required by the DEP or water management district to implement re	euse? No
If so, what are the utility's plans to comply with this requirement?	N/A
10. When did the company last file a capacity analysis report with the DEP?	June 2000
11. If the present system does not meet the requirements of DEP rules, submit the follow	N/A
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> </ul>	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # FL 014339	
* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average n residents (SFR) gallons sold by the average number of single family residence cus period and divide the result by 365 days.</li> </ul>	
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).</li></ul>	

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1. X	2.	3. X	4. X Myceas (Signature of chief executive officer of the Itility)
1.	2.	3.	Date:  4.  (signature of chief financial officer of the utility)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.