CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

W5857-03-AR

Sun Communities Acquisitions d/b/a Buttonwood Bay

EXACT LEGAL NAME OF RESPONDENT

431-W / 364-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





FOR THE

YEAR ENDED DECEMBER 31, 2003

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
REBECCA G. VOITLEIN, C.P.A..
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.net

April 6, 2004

Officers and Directors
Sun Communities Acquisitions, LLC
d/b/a Buttonwood Bay Utilities

We have compiled the 2003 Annual Report of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Cronin, Jackson, Rifon Hilson

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

For the Year Ended December 31, 2002

(a)	(1	o)	(c)	(d)	
Accounts	Reven	Water ues per W-9	Gross Water Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue:					
Unmetered Water Revenues (460)	\$	<u>-</u> <u>\$</u>		<u>\$</u>	
Total Metered Sales (461.1 - 461.5)		57,815	57,815		
Total Fire Protection Revenue (462.1 - 462.2)			-		
Other Sales to Public Authorities (464)		<u>-</u>			
Sales to Irrigation Customers (465)			_		
Sales for Resale (466)			-		
Interdepartmental Sales (467)			<u> </u>		
Total Other Water Revenues (469 - 474)		-	-	-	
Total Water Operating Revenue	\$	57,815 \$	57,815	\$ -	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				_	
Net Water Operating Revenues	\$	57,815 \$	57,815	\$ -	

Explanations:			
Explanations.			
Instructions:			
For the current year, reconcile the gross water revenues		.1	
For the current year, reconcile the gross water revenues re-	eported on Schedule F-3 with	i the gross water revenues rep	orted
on the company's regulatory assessment fee return. Explain a	ny differences reported in co	lumn (d).	

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

For the Year Ended December 31, 2002

(a)		(b)	(c)		(d)	
Accounts	Rev	Gross Wastewater Revenues per Sch. F-3		Gross Wastewater Revenues per RAF Return		nce c)
Gross Revenue:						
Total Flat-Rate Revenues (521.1 - 521.6)	\$	-	\$	_	\$	
Total Measured Revenues (522.1 - 522.5)		58,567		58,567		
Revenues from Public Authorities (523)		_				
Revenues from Other Systems (524)		-				
Interdepartmental Revenues (525)		_				
Total Other Wastewater Revenues (530 - 536)						
Reclaimed Water Sales (540.1 - 544)		-				
Total Wastewater Operating Revenue	\$	58,567	\$	58,567	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		<u>-</u>		_		
Net Wastewater Operating Revenues	\$	58,567	\$	58,567	\$	

, °			+	-50,507	<u> </u>	
Explanations:						
Instructions:						
1		F 2 1.1	.1		_	
For the current year, reconcile the gross water revenues re	eported on Schedule	r-3 with	the gross water re-	venues rep	ported	
on the company's regulatory assessment fee return. Explain a	ny differences report	ted in col	umn (d).			

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FINANCIAL SECTION

REPORT OF

	Sun Communities Acquisi	itions d/b/a Buttonwood Bay				
	(Exact nat	me of utility)				
10001 U	.S. 27 South	10001 U.S. 2	27 South			
Sebring, Fl	1. 33870	Sebring, Fl. 33870				
Mailing Address Street Address						
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981			
Check the business entity of the	utility as filed with the Internation		Partnership			
Location where books and recor		31700 Middlebelt Rd., Su Hills, Michigan 48334 (248	- War and the second se			
Names of subdivisions where se		Buttonwood Bay Mobile Home				
	CON	TACTS:				
Name Title Principle Business Address						
Person to send correspondence:	Commission	31700 Middlebelt Rd.,Suite 145				

Name	Name Title Principle Business Address		Charged Utility
Person to send correspondence: Mark Smyth	Comptroller	31700 Middlebelt Rd.,Suite 145 Farmington Hills, Mi. 48334	
Person who prepared this report:Cronin, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers: Mark Smyth	Controller	31700 Middlebelt Rd.,Suite 145 Farmington, Mi. 48334	\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sun Communities Acquisitions,	100%	31700 Middlebelt Rd.,Suite 145	N/A
LLC		Farmington Hills, Mi. 48334	

UTILITY NAME:

INCOME STATEMENT

Account Name	Ref. Page Water		Wastewater	Other (1)	Total Company
Gross Revenue: Residential		\$ 55,638	\$ 56,883		\$ 112,521
Commercial		2,177	1,684		3,861
Multiple Family Guarenteed Revenues Other (Specify)					-
Total Gross Revenue		57,815	58,567	N/A	116,382
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	91,595	91,682		183,277
Depreciation Expense	F-5	13,851	18,472		32,323
CIAC Amortization Expense	F-8	(6,209)	(4,257)		(10,466)
Taxes Other Than Income	F-7	4,869	4,920		9,789
Income Taxes	F-7				
Total Operating Expenses		104,106	110,817		214,923
Net Operating Income (Loss)		(46,291)	(52,250)		(98,541)
Other Income: Nonutility Income Interest Income			-		-
Other Deductions: Miscellaneous Nonutilty					
Expenses Interest Expense AFUDC		446 	446		
Net Income (Loss)		\$ (46,737)	\$ (52,696)	N/A	\$ (99,432)

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 1,670,242	\$ 1,551,417
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(1,007,812)	(975,489)
Net Utility Plant	·	- 662,430	575,928
Cash			
Customer Accounts Receivable (141)		11,474	8,898
Other Assets (Specify):			
Def Cert Trfr-Docket No. 020892-WS		1,901	36,745
Deferred Organization costs		-	20,000
Total Assets		\$ 675,805	\$ 641,571
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	-	-
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and partnership only) (218)	F-6	118,694	218,126
Total Capital		118,694	218,126
Long Term Debt (224)	F-6		
Accounts Payable (231)		5,551	· · · · · · · · · · · · · · · · · · ·
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	5,235	4,920
Other Liabilities (Specify): Accounts Payable - Assoc Co		337,145	198,879
A.L			
Advances For Construction (252)			
Contributions In Aid Of Construction - Net (271 - 272)	F-8	209,180	219,646
Total Liabilities and Capital		<u>\$ 675,805</u>	\$ 641,571

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101)	\$ 613,012	\$ 1,027,927	N/A	\$ 1,640,939
Construction Work In Progress (105)	16,813	12,490		29,303
Other (Specify)				<u> </u>
Total Utility Plant	\$ 629,825	\$ 1,040,417	N/A	\$ 1,670,242

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 302,999	\$ 672,490	N/A	\$ 975,489
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify)		18,472		32,323
Total credits	13,851	18,472		32,323
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)				- -
Total debits Balance End of Year		\$ 690,962		\$ 1,007,812

UTILITY NAME:

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	\$ 1.	00N/A
Shares authorized	5	00
Shares issued and outstanding	5	00
Total par value of stock issued		
Dividends declared per share for year	No	ne

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify): Current Year Income	-	
Balance end of year	<u> </u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ 218,126	N/A
Charges during the year (specify): Current year loss	(99,432	
Balance end of year	\$ 118,694	\$

LONG TERM DEBT (224)

		nterest	Principal	
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date	
	%		\$ -	
	%		_	
	%			
Total	%	-	N/A	

TAXES ACCRUED (236)

(a)	WATER (b)				OTHER (d)		TOTAL (e)	
Income Taxes:								
Federal income tax	\$	-	\$		N/A	\$		
State income tax				-				
Taxes Other Than Income:								
State ad valorum tax	.			-				
Local property tax				_				
Regulatory assessment fee		2,602		2,635		,	5,237	
Other (Specify):	İ							
Rounding	<u> </u>	(1)		(1)			(2)	
				I				
	1		<u> </u>					
Total taxes accrued	\$	2,601	\$	2,634		\$	5,235	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Water Amount	Wastewater Amount	Description of Service
\$ 6,572	\$ 399	Monthly customer billing service
2,726	1,314	Various engineering services
4,636	4,635	Accounting
17,678	13,894	Water & wastewater plant operations, testing
		& chemicals
3,910	3,910	Legal services
	\$ 6,572 2,726 4,636 17,678	Amount Amount \$ 6,572 \$ 399 2,726 1,314 4,636 4,635 17,678 13,894

YEAR OF REPORT December 31, 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)		Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:	\$	216,940	\$ 227,500	\$ 444,440
Total 4.Deduct charges during year		216,940	227,500	444,440
5.Balance end of year		216,940	227,500	444,440
6.Less Accumulated Amortization		(105,211)	(130,049)	(235,260)
7.Net CIAC	<u> </u>	111,729	\$ 97,451	\$ 209,180

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

eport below all developers or contractors greements from which cash or property was eceived during the year.		Indicate "Cash" or "Property"	Water	Wastewater	
			\$ -	\$ -	
Sub-total Report below all capacity charand customer connections ch	rges, main extensio		NONE	NONE	
year. Description of Charge	Number of Connections	Charge per Connection			
Description of Charge					

ACCUMULATED AMORTIZATION OF CIAC

ACCOMMENTED AMORTIZATION OF GIAC						
	Water	Wastewater	Total			
Balance First of Year	\$ 99,00	2 \$ 125,792	\$ 224,794			
Add Debits During Year:	6,20	9 4,257	10,466			
		_				
Deduct Credits During Year:						
Balance End of Year (Must agree with line #6 above)	\$ 105,21	1 \$ 130,049	\$ 235,260			

UTILITY NAME:

Sun Communities Acquisitions d/b/a Buttonwood Bay

YEAR OF REPORT December 31, 2003

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ 118,694	<u>\$ 100.00</u> %	11.88 %	11.88 %
Preferred Stock		%	%	
Long Term Debt	<u> </u>	- %		%
Customer Deposits		%	6.00 %	
Tax Credits - Zero Cost	-	%		
Tax Credits - Weighted Cost				%
Deferred Income Taxes		%	%	%
Other (Explain)	-	%	%	%
Total	\$ 118,694	100.00 %		11.88 %

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:		

UTILITY NAME:

Sun Communities Acquisitions d/b/a Buttonwood Bay

YEAR OF REPORT December 31, 2003

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	118,694				118,694
Preferred Stock	<u> </u>			<u></u>	
Long Term Debt					
Customer Deposits		:			
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	118,694	<u> </u>	-		118,694

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

				1	
Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 6,228	\$ 32,465	<u>\$</u>	\$ 38,693
302	Franchises				- 00,000
303	Land and Land Rights	4,600	-	· -	4,600
304	Structure and Improvements	10,832	-	_	10,832
305	Collecting and Impounding Reservoirs		_	-	
306	Lake, River and Other Intakes_	-	-		-
307	Wells and Springs	29,938	-	-	29,938
308	Infiltration Galleries and Tunnels	-	-	_	_
309	Supply Mains	11,472	-	-	11,472
310	Power Generation Equipment_	18,456	_	-	18,456
311	Pumping Equipment	23,070	163	-	23,233
320	Water Treatment Equipment	60,862	-	_	60,862
330	Distribution Reservoirs and Standpipes	38,519			
331	Transmission and Distribution	30,319		_	38,519
001	Mains	170,735	60,971	_	231,706
333	Services	101,167	_	-	101,167
334	Meters and Meter Installations_	37,150	-		37,150
335	Hydrants	1,194	_		1,194
339	Other Plant and Miscellaneous Equipment	5,190		-	5,190
340	Office Furniture and Equipment	-	_		
341	Transportation Equipment	-	-	-	-
342	Stores Equipment	-	-		-
343	Tools, Shop and Garage Equipn	-	_	-	-
344	Laboratory Equipment	-		-	-
345	Power Operated Equipment	-		_	~
346	Communication Equipment	-	-	-	-
347	Miscellaneous Equipment	-	-	-	-
348	Other Tangible Plant	-	-	-	-
	Total Water Plant	\$ 519,413	\$ 93,599	\$ -	\$ 613,012

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
ACCT.		Service I ife in	Salvage	Depr. Rafe	Depreciation Ralance			Balance End of year
(a) (b)	ACCOUNT NAME (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i)
301	Organization	40	%	2.50 %	\$ 78	8	\$ 562	\$ 640
302	Franchises		% -					
304	Structure and Improvements	•	% -	•	1,964		387	2,351
305	Collecting and Impounding							
	Reservoirs	1	% -	% -	•		•	•
306	Lake, River and Other Intakes	1	% -	% -	ı			1
307	Wells and Springs	-	% -	% -	20,494		1,109	21,603
308	Infiltration Galleries and							
	l unneis		%	1	1		4	•
309	Supply Mains	•	% -	% -	6,643		359	7,002
310	Power Generation Equipment	20	% -	2.00 %	18,456		1	18,456
311	Pumping Equipment	20	% -	2.00 %	23,070		168	23,238
320	Water Treatment Equipment	28	%	3.57 %	60,862		1	60,862
330	Distribution Reservoirs and							
	Standpipes	1	% -	% -	23,731		1,284	25,015
331	Transmission and Distribution	•					,	
	Mains	•	% -	.	78,965	1	5,030	83,995
333	Services	1	% -	1	53,163	1	2,529	55,692
334	Meters and Meter Installations	20	% -	2.00 %	14,708	-	2,185	16,893
335	Hydrants	20	% -	2.00 %	553		30	583
339	Other Plant and Miscellaneous	, , , , , , , , , , , , , , , , , , ,			(1
OFC	Lequipment	2	0/	3	312		202	079
340	Unice Furniture and Equipment		% >	-	1	1	•	Ē
342	Stores Equipment	, ,	%			1		
343	Tools, Shop and Garage Equipment		%	%	•			
344	Laboratory Equipment		% -	% -			•	
345	Power Operated Equipment		% -	% -				•
346	Communication Equipment	ŀ	% -	% -	ľ			1
347	Miscellaneous Equipment		% -				•	
348	Other Tangible Plant	•	% -	%	P.		1	ı
	Totals				\$ 302,999		\$ 13,851	\$ 316,850
, Th⊤	* This amount should tie to Sheet E-5							

his amount should tie to Sheet F-

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 29,070
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	2,526
610	Purchased Water	2,320
615	Purchased Power	8,352
616	Fuel for Power Production	
618	Chemicals	15,707
620	Materials and Supplies	893
630	Contractual Services:	
	Billing Operator and Management	6,572
	Testing	4,050
	Testing Other	5,898
640	Other Rents	
650	Rents Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	1
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					(-)
5/8"	D	1.0	426	426	426
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers		1.0	534	534	534
Other (Specify):					
D = Displacement C = Compound		T-4-1	635		
T = Turbine		Total	960	960	960

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2003

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January	_	6,640	200	6,440	5.276
February		7,100	150	6,950	5,276 6,002
March		7,370	225	7,145	6,721
April	-	6,790	200	6,590	5,551
May		6,000	250	5,750	4,370
June		5,070		5,070	4,936
July		4,560		4,560	4,747
August		4,000	50	3,950	4,053
September		4,270	75	4,195	3,197
October		5,740	225	5,515	4,661
November		6,660		6,660	6,508
December		6,330	275	6,055	5,039
Total for year	N/A	70,530	1,650	68,880	61,061
If water is purchased for rest Vendor Point of Delivery If Water is sold to other water utilities below:	N/A N/A		of such		

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Asbestos/Concrete	1"	250			250
Asbestos/Concrete	1 1/2"	200		-	200
Asbestos/Concrete	2"	23,710			23,710
Asbestos/Concrete	3"	6,040		•	6,040
Galvanized/PVC	4"	2,550		_	2,550
Galvanized/PVC	6"	1,750		_	1,750
Galvanized/PVC	8"	1,270			1,270

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2003

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1984	1984		
Types of Well Construction and Casing	Steel	Steel		
Depth of Wells	1,100'	1,100'		
Diameters of Wells	6"	6"		
Pump - GPM	450	450		
Motor - HP	30	30		
Motor Type *		7.1		
Yeilds of Wells in GPD	.500mgd	.500mgd		
Auxillary Power	Diesel Generator	Diesel Generator		Power date and the second seco
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Pneumatic 15,000 Elevated			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	None			
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	None			

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):		
Gallons per day of source Type of source	.500mgd Deep Well	.500mgd Deep Well	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:		
Type	Chlorination	
Make	W&J V-500	
Permitted Capacity (GPD)	1.0mgd	
High service pumping		
Gallons per minute See Page W-5	Unk	
Reverse Osmosis	N/A	
Lime treatment Unit Rating	N/A	
Filtration Pressure Sq. Ft	N/A	
Gravity GPD/Sq. Ft		
Disinfection Chlorinator	Wallace & Tiernan	
Ozone		
Other		
Auxiliary Power	Diesel Generator	

UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay Buttonwood Bay

YEAR OF REPORT December 31, 2003

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 960
2.	Maximum number of ERC's * which can be served 960
· 3.	Present system connection capacity (in ERC's *) using existing lines960
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None - Utility is built-out
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required? N/A
7.	Attach a description of the fire fighting facilities. None
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?N/A
	c. When will construction begin? N/A
	d. Attach plans for funding the required upgrading. N/A
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID #5284075
12.	Water Management District Consumptive Use Permit # 207139
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance? N/A
	* An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).
	Control of the contro

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 8,973	\$ 32,465	\$ -	\$ 41,438
	Franchises		Ψ 32,400	Ι Ψ	<u>Ψ 41,430</u>
353	Land and Land Rights	31,000			31,000
354	Structure and Improvements	13,181		l	13,381
355	Power Generation Equipment	-	-		10,001
360	Collection Sewers - Force	30,809	-		30,809
361	Collection Sewers - Gravity	353,146	-		353,146
362	Special Collecting Structures	-	_	-	-
363	Services to Customers	202,334	-	-	202,334
364	Flow Measuring Devices	-	-	_	
365	Flow Measuring Installations	-	-	-	-
370	Receiving Wells	l -	3,705	-	3,705
371	Pumping Equipment Treatment and Disposal Equipment	101,507	1,463	+	102,970
380	Treatment and Disposal Equipment	248,796	348	-	249,144
381	Plant Sewers	-	-	-	-
302	Outrail Sewer Lines		-	-	-
389	Other Plant and Miscellaneous				
	EquipmentOffice Furniture and Equipment	<u> </u>		-	-
390	Office Furniture and Equipment	-	_	-	-
391	I ransportation Equipment		-	-	•
392	Stores Equipment	-		-	-
393	Tools, Shop and Garage Equipment			-	*
394	Laboratory Equipment	-		_	-
395	Power Operated Equipment	-		-	-
396	Communication Equipment	-	-		-
397	Miscellaneous Equipment		_	-	_
398	Other Tangible Plant			_	-
	Total Sewer Plant	\$ 989,746	\$ 38,181	\$ -	\$ 1,027,927

^{*} This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

	AN	ALTSIS OF A	CCUMULAIED	DEPRECIATION	ANALTSIS OF ACCOUNTAILED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER	UNI - WASIEWA	IEK	
		Average	Average	(Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	드	Rate	Balance			End of Year
o N	Account Name	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	. (e)	(f)	(g)	(h)	(i)
351	Organization	40	% -	2.50 %	112	•	089	742
352	Franchises	1	% -	%	1	•	1	
354	Structure and Improvements	27	% -	3.70 %	9,023	ı	488	9,511
355	Power Generation Equipment	27	% -	3.70	1	1		t
360	Collection Sewers - Force	40	% -	2.50 %	21,090		1,141	22,231
361	Collection Sewers - Gravity	ŧ	% -	%	184,913		966'6	194,911
362	Special Collecting	27						
	Structures (Lift Stations)	35	% -	2.90 %	1	1	1	ı
363	Services to Customers	•	% -	%	107,049	1	5,781	112,830
364	Flow Measuring Devices	1	% -	%	•	ı	ı	
365	Flow Measuring Installations	t	% -	%	ı	,		
370	Receiving Wells (Lift Stations)	15	% -	% 02.9	1		74	74
371	Pumping Equipment	15	% -	6.70 %	101,507	•	ı	101,507
380	Treatment and Disposal Equipment	1	% -	%	248,796	ı	360	249,156
381	Plant Sewers	ı	% -	%	1	ı	ı	•
382	Outfall Sewer Lines		% -	%	•	1		
389	Other Plant and Miscellaneous							
	Equipment	1	% -	%	1	•	1	ı
390	Office Furniture and Equipment	•	% -	%	•	1	1	
391	Transportation Equipment	1	% -	%	•	1	l	1
392	Stores Equipment	\$	% -	%	ŧ	•	•	
393	Tools, Shop and Garage Equipment	•	% -	%	•	1	1	1
394	Laboratory Equipment	•	% -	%	•	1	4	
395	Power Operated Equipment	1	% -	%	*	•	1	
396	Communication Equipment	•	% -	%	•	4	1	
397	Miscellaneous Equipment	-	% -	%	ı	,	1	•
398	Other Tangible Plant	•	% -	%	1	1	1	•
	Totals				672,490		18,472	690,962
*	* This amount should tie to Sheet E-5							

Sun Communities Acquisitions d/b/a Buttonwood Bay

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	MAGNETATER OF ERATION AND MAINTENANCE EXPENSE	
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 29,070
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	2,526
710	Purchased Wastewater Treatment	2,020
711	Sludge Removal Expense	15,280
715	Purchased Power	12,170
716	Fule for Power Production	12,110
718	Chemicals	7,170
720	Materials and Supplies	655
730	Contractual Services:	
	Operator and Management	4.050
	Testing	2.664
	Other	17,245
740	Rents	17,245
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	851
	Total Wastewater Operation and Maintenance Expense	\$ 91.681
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter **	Equivalent Factor	Number of Act Start of Year	End of Year	Total Number of Meter Equivalents (c x e)
Residential Service	(b)	(c)	(d)	(e)	(f)
5/8"	D	1.0	426	426	100
3/4"	D	1.5	420	420	426
1"	D	2.5			
1 1/2"	D,T	5.0		 -	
General Service	_,.	0.0			
5/8"	D	1.0	Ì		
3/4"	D	1.5			
1"	D	2.5		· · · · · · · · · · · · · · · · · · ·	
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0		-	
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			-
			534	534	534
** D = Displacement C = Compound		Total	960	960	960
T = Turbine					

PUMPING EQUIPMENT

Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	#2 Hydro- Matic	#3 Hydro- Matic	#4 Hydro- Matic	 	
Year installed Rated capacity (GPM) Size (HP) Power:	1984 3HP	1984 3HP	1995 3HP	1995 3HP		
Electric Mechanical Nameplate data of motor	x	x	x	x		

SERVICE CONNECTIONS

Size (inches)	6"	6"			1	!	
Type (PVC, VCP, etc)	PVC	PVC					
Average length	10'	15'					
Number of active service							
connections	840	120					
Beginning of year	840	120					
Added during year							
Retired during year	306				*****		
End of year	534	426				****	
Give full particulars							
concerning inactive							
connections							
							
							

COLLECTING AND FORCE MAINS AND MANHOLES

		Collecti	ng Mains			Force	Mains	<u> </u>
Size (inches)	8"	6"			4"			
Type of main	PVC	PVC			PVC			
Length of main (nearest			····					
foot):								
Beginning of year	23715	7,761		1	5,500			
Added during year								
Retired during year					**			
End of year	23715	7,761			5500			
,		-,,,,,,						

MANHOLES:

Size	6"	8"	10"	
Type	Precast			
Number:				
Beginning of year	87	0	0	
Added during year(1) _		18	10	
Retired during year(1)	12			
End of year_	75	18	10	

UTILITY NAME:

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater Treated	McNeil Unk. Concrete 98,000gpd 36,027 Perc Pond 13,150,000		
---	--	--	--

MASTER LIFT STATION PUMPS

Manufacturer Capacity PM)	Hydromatic	Hydromatic	Barnes Grinder	Barnes Grinder		
Motor: Manufacturer Horsepower Power (Electric or	Hydromatic 3	Hydromatic 3	Barnes Grinder 3	Barnes Grinder 3		
Mechanical)	Electric	Electric	Electric	Electric		

PUMPING WASTEWATER STATISTICS

	Gallons of	F#wart David	F. () !!
Mantha		Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
lanuar.	4 700 000		
January	1,780,000		1,780,000
February	1,710,000		1,710,000
March	1,830,000		1,830,000
April	1,190,000		1,190,000
May	770,000		770,000
June	720,000		720,000
July	670,000		670,000
August	640,000		640,000
September	570,000	, T	570,000
October	760,000		760,000
November	1,190,000		1,190,000
December	1,320,000		1,320,000
			.,023,000
Total for year	13,150,000		13,150,000
			10,100,000

If Wastewater Treatment is purchased, indicate the vendor:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should be supplied where necessary.				
Present ERC's * that system can efficiently serve.	960				
2. Maximum number of ERC's * which can be served.	960				
 Present system connection capacity (in ERC's *) using existing 	ing lines. 960				
4. Future system connection capacity (in ERC's *) upon service	e area buildout. 960				
5. Estimated annual increase in ERC's * .	None				
6 None	<u></u>				
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A					
8. If the utility does not engage in reuse, has a reuse feasibility	study been completed? No				
N/A					
9. Has the utility been required by the DEP or water management district to implement reuse? N/A					
If so, what are the utility's plans to comply with the DEP?	N/A				
10. When did the company last file a capacity analysis report wi	ith the DEP? N/A				
11. If the present system does not meet the requirements of DEa. Attach a description of the plant upgrade necessary to nb. Have these plans been approved by DEP?c. When will cor N/A					
d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order of the DEP?	N/A N/A				
11. Department of Environmental Protection ID #	FLA014348				
Use one of the following methods: (a) If actual flow data are available from the p residence (SFR) gallons sold by the avera period and divide the result by 365 days. (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000)					

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES (X)	NO ()	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

ITEMS CERTIFIED							
1.	2.	3.	4.				
(X)	(X)	(X)	(X)				
1.	2.	3.	4.				

(signature of chief executive officer of the utility)

(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.