### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

dbla

WS857-04-AR Sun Communities Requisitions
Buttonwood Bay Utilities
The American Center
27777 Franklin Road, Suite 200
Southfield, MI 48034-8205

431-W / 364-S

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA





### **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2004

### Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

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April 15, 2005

Officers and Directors Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

We have compiled the 2004 Annual Report of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Crown, Jackson, Nigon Hillson

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## FINANCIAL SECTION

### REPORT OF

		tions d/b/a Buttonwood Bay	
	(Exact nar	me of utility)	
10001	U.S. 27 South	10001 U.S. 2	7 South
Sebring, F	Fl. 33870	Sebring, Fl. 3	33870
Mailing Address		Street Address	<u> </u>
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Check the business entity of the Individual	e utility as filed with the Internal Sub Chapter S Corporation		Partnership
Location where books and reco		31700 Middlebelt Rd., Suite 145 gton Hills, Michigan 48334 (248-208-	
,			
Names of subdivisions where s	ervice is provided:	Buttonwood Bay Mobile Home Park &	≩ R.V. Resort
	CONT	TACTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:	TILO	31700 Middlebelt Rd.,Suite 145	Othicy
Mark Smyth	Comptroller	Farmington Hills, Mi. 48334	
Person who prepared this report:		2560 Gulf-to-Bay Blvd.	The Control Variation and the Control Variat
Cronin, Jackson, Nixon & Wilson	CPA's	Clearwater, Fl.	
Officers and Managers:  Mark Smyth	Controller	31700 Middlebelt Rd.,Suite 145Farmington, Mi. 48334	\$ -
	-	_	
	, .		]
Report every corporat		g directly or indirectly 5 percent or me e reporting utility:	ore of the voting
	Percent		Salary
Name	Ownership In Utility	Principle Business Address	Charged Utility
Sun Communities Acquisitions,	100%	31700 Middlebelt Rd.,Suite 145	Otility N/A
LLC		Farmington Hills, Mi. 48334	

### **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other (1)	Total Company
Gross Revenue:					
Residential		\$ 53,848	\$ 55,046		\$ 108,894
Commercial		4,062	1,963		6,025
Industrial					-
Multiple Family					-
Guarenteed Revenues					_
Other (Specify)					-
Total Gross Revenue		57,910	57,009	N/A	114,919
Operation Expense (Must	W-3	20.040	405.005		
tie to Pages W-3 and S-3)	S-3	83,612	105,327		188,939
Depreciation Expense	F-5	20,297	20,051		40,348
CIAC Amortization Expense	F-8	(6,261)	(4,527)		(10,788
Taxes Other Than Income	F-7	4,937	4,900		9,837
Income Taxes	F-7		<u>-</u>		
Total Operating Expenses		102,585	125,751		228,336
Net Operating Income (Loss)		(44,675)	(68,742)		(113,417)
Other Income:					
Nonutility Income					
Interest Income		-	-		-
					-
Other Deductions:					
Miscellaneous Nonutilty					
Expenses		425	425		850
Interest Expense		•			
AFUDC					-
					-
Net Income (Loss)		\$ (45,100)	\$ (69,167)	N/A	<u>\$ (114,267)</u>

### **UTILITY NAME:**

### **COMPARATIVE BALANCE SHEET**

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 1,971,566	\$ 1,670,242
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(1,048,160)	(1,007,812)
Net Utility Plant		923,406	662,430
Cash			
Customer Accounts Receivable (141)		8,149	11,474
Other Assets (Specify):			
Def Cert Trfr-Docket No. 020892-WS		1,721	1,901
Deferred Organization costs		180	
Other Accounts Receivable		2,160	
Total Assets		\$ 935,616	\$ 675,805
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)		-	-
Other Paid In Capital (211)			·
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and partnership only) (218)	F-6	4,427	118,694
	. ,		110,001
Total Capital		4,427	118,694
Long Term Debt (224)	F-6		
Accounts Payable (231)		6,319	5,551
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	5,291	5,235
Other Liabilities (Specify):  Accounts Payable - Assoc Co		721,187	337,145
		-	
	}		
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	198,392	209,180
Total Liabilities and Capital		\$ 935,616	\$ 675,805

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101)  Construction Work In Progress (105)  Other (Specify)	\$ 860,444 	\$ 1,027,927 83,195 	N/A	\$ 1,888,371 83,195 
Total Utility Plant	\$ 860,444	\$ 1,111,122	N/A	\$ 1,971,566

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 316,850	\$ 690,962	N/A	\$ 1,007,812
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other credits (specify)		<u>20,051</u>		40,348 
Total credits	20,297	20,051		40,348
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)		<u>-</u>		- - -
Total debits Balance End of Year		<u>-</u> \$ 711,013	N/A	<u>-</u> \$ 1,048,160

### Sun Communities Acquisitions d/b/a Buttonwood Bay

### **UTILITY NAME:**

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	NA	N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify):  Current Year Income		
Balance end of year	\$	\$

### **PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of year	\$ 118,694	N/A
Charges during the year (specify):  Current year loss	(114,267)	
Balance end of year	\$ 4,427	\$

### **LONG TERM DEBT (224)**

		Interest	Principal
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date
	%		\$ -
	%		_
	%		
Total	<u> </u> %		N/A

### **TAXES ACCRUED (236)**

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax	<u>-</u> -	\$ - - -	N/A	<u>\$</u>
Regulatory assessment fee Other (Specify):	2,665	2,626		5,291
Total taxes accrued	\$ 2,665	\$ 2,626		\$ 5,291

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
J & B Billing	\$ 6,431	\$ 6,431	Monthly customer billing service
Excell Engineering	5,238	2,073	Various engineering services
Cronin, Jackson, Nixon & Wilson CF	3,399	3,399	Accounting
Short Utility	21,119	13,173	Water & wastewater plant operations, testing
			& chemicals
Rose, Sundstrom & Bentley	1,145	1,145	Legal services
	Political Control Cont	-	
	4		

Sun Communities Acquisitions d/b/a Buttonwood Bay **UTILITY NAME:** 

**CONTRIBUTIONS IN AID OF CONSTRUCTION (271)** 

(a)		Water (b)	V	Vastewater (c)	TOTAL (d)
Balance first of year     Add credits during year:	\$	216,940	\$	227,500	\$ 444,440
3. Total 4.Deduct charges during year	1-	216,940		227,500	 444,440
Balance end of year      Less Accumulated Amortization	-	216,940 (111,472)		227,500 (134,576)	444,440 (246,048)
7.Net CIAC	\$	105,468	\$	92,924	\$ 198,392

ADDITIONS TO CON			ION DURING YEAR	(CREDITS)
Report below all developers of agreements from which cash		Indicate "Cash" or		
received during the year.		"Property"	Water	Wastewater
			\$ -	<u>\$</u> -
Sub-total  Report below all capacity cha and customer connections ch	rges, main extensio		NONE	NONE
year.	arges received duri	ing the		
Description of Charge	Number of Connections	Charge per Connection		
None				
Total Credits During Year (Must	agree with line # 2 a	bove)	<u>\$</u>	<u>\$</u> -

### **ACCUMULATED AMORTIZATION OF CIAC**

	Water	Wastewater	Total
Balance First of Year	\$ 105,211	\$ 130,049	\$ 235,260
Add Debits During Year:	6,261	4,527	10,788
		<u>-</u>	
Deduct Credits During Year:			***
Balance End of Year (Must agree with line #6 above)	\$ 111,472	\$ 134,576	\$ 246,048

**UTILITY NAME:** 

Sun Communities Acquisitions d/b/a Buttonwood Bay

YEAR OF REPORT December 31, 2004

### **SCHEDULE "A"**

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock	<u>-</u>	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	<u>-</u>	%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:		

UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay

YEAR OF REPORT December 31, 2004

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					
Preferred Stock	<u> </u>				
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	_	-	-		-

(1)	Explain	below all	adjustments	made in	Column	(e)	)
-----	---------	-----------	-------------	---------	--------	-----	---

# WATER OPERATION SECTION

**UTILITY NAME:** 

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 38,693	\$ -	\$ -	\$ 38,693
302	Franchises		<u> </u>	-	-
303	Land and Land Rights	4,600	_	-	4,600
304	Structure and Improvements	10,832	-	-	10,832
305	Collecting and Impounding  Reservoirs	-	_	-	-
306	Lake, River and Other Intakes_	-	-	-	-
307	Wells and Springs	29,938		-	29,938
308	Infiltration Galleries and Tunnels	-	-	-	-
309	Supply Mains	11,472	-	-	11,472
310	Power Generation Equipment_	18,456	-	-	18,456
311	Pumping Equipment	23,233	-	-	23,233
320	Water Treatment Equipment	60,862	1,120	-	61,982
330	Distribution Reservoirs and				
	Standpipes	38,519	219,735		258,254
331	Transmission and Distribution Mains	231,706	2,645	_	234,351
333	Services	101,167	_	_	101,167
334	Meters and Meter Installations_	37,150	12,718	-	49,868
335	Hydrants	1,194	-		1,194
339	Other Plant and Miscellaneous Equipment	5,190	11,214	<u>-</u>	16,404
340	Office Furniture and Equipment	-	-	_	-
341	Transportation Equipment	_	-		_
342	Stores Equipment		-	-	
343	Tools, Shop and Garage Equipn	_		-	
344	Laboratory Equipment	-	-	_	
345	Power Operated Equipment	-	-		
346	Communication Equipment		-		
347	Miscellaneous Equipment		_	_	
348	Other Tangible Plant	-	-		
	Total Water Plant	\$ 613,012	\$ 247,432	\$ -	\$ 860,444

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2004

UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Actinimizad			Accum Dong
		Service	Salvade	Denr	Depreciation			Acculii. Depi.
ACCT.		Life in	in	Rate	Balance			End of year
a Ö	ACCOUNT NAME (b)	Years (c)	Percent (d)	Applied (e)	Previous Year	Debits	Credits	(f-g+h=i)
301	Organization	40	1	2.50 %	\$ 640	· (6)	\$ 967	\$ 1607
302	Franchises		%					
304	Structure and Improvements	•	%		2,351		387	2.738
305	Collecting and Impounding							
	Keservoirs	-	% -	-	1			-
306	Lake, River and Other Intakes	1	% -	% -	1		•	•
307	Wells and Springs	•	% -	% -	21,603		1,109	22,712
308	Infiltration Galleries and		ò				1	
0		•	<u>-</u>	•	•			
308	Supply Mains	'	%  -	-	7,002		359	7,361
310	Power Generation Equipment	20	% -	2.00 %	18,456		•	18,456
311	Pumping Equipment	20	% -	5.00 %	23,238		(2)	23,233
320	Water Treatment Equipment	28	% -	3.57 %	60,862	1	1,153	62,015
330	Distribution Reservoirs and						•	
	Standpipes		% -	% -	25,015		4,946	29,961
331	Transmission and Distribution Mains	1	% -	% -	83.995	ı	5.826	89 821
333	Services		%	%	55,692	•	2.529	58.221
334	Meters and Meter Installations	20	% -	2.00 %	16,893	•	2.559	19.452
332	Hydrants	20	% -	5.00 %	583		30	613
339	Other Plant and Miscellaneous						1	
0		10	% -	10.00 %	520		437	957
340	Office Furniture and Equipment	•	%  -			1	1	
347	ransportation Equipment	1	% - 		•	1	1	•
342	Stores Equipment	1	% -	% -			•	•
343	Tools, Shop and Garage Equipment	1	% -		•		1	
344	Laboratory Equipment	,	% -	%			1	
345	Power Operated Equipment	•	% -	%   -				
346	Communication Equipment	1	% -	%  -	1			
347	Miscellaneous Equipment		%	  - 				
348	Other Tangible Plant		%  -	%   - 				
	Totals				\$ 316,850		\$ 20,297	\$ 337,147
ļ.	* This amount should tie to Sheet F-5							

I his amount should tie to Sheet F-5

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 29,070
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	2,526
610	Purchased Water	
615	Purchased Power	9,643
616	Fuel for Power Production	
618	Chemicals	14,418
620	Materials and Supplies	1,892
630	Contractual Services: Billing	
	Operator and Management	5,701
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	197
	Total Water Operation and Maintenance Expense* This amount should tie to Sheet F-3.	\$ 83,612 *

### **WATER CUSTOMERS**

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	_				
5/8"	D	1.0	426	426	426
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers		1.0	534	534	534
Other (Specify):					
** D = Displacement	I				
C = Compound		Total	960	960	960
T = Turbine					
L			l		

**UTILITY NAME:** Sun Communities Acquisitions d/b/a Buttonwood Bay

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2004

### **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (1) (f)
January	-	6,940	200	6,740	2,830
February	-	6,820	150	6,670	2,559
March	-	8,110	225	7,885	2,337
April	-	7,070	200	6,870	2,883
May	-	6,970	250	6,720	3,039
June	_	5,830	-	5,830	2,818
July		6,250		6,250	2,868
August		4,240	50	4,190	2,402
September		3,580	75	3,505	1,716
October		5,445	225	5,220	1,768
November		7,697		7,697	2,324
December	-	6,594	275	6,319	2,813
Total for year	N/A	75,546	1,650	73,896	30,357

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of Delivery

N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

(1) 56% of the Company's customers are flat rate. The gallons sold relate to metered customers only. The Company is in the process of metering all customers.

### MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Asbestos/Concrete	1"	250		_	250
Asbestos/Concrete	1 1/2"	200			200
Asbestos/Concrete	2"	23,710			23,710
Asbestos/Concrete	3"	6,040			6,040
Galvanized/PVC	4"	2,550			2,550
Galvanized/PVC	6"	1,750			1,750
Galvanized/PVC	8"	1,270			1,270
				-	

UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay
SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2004

### **WELLS AND WELL PUMPS** (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1984	1984		
Types of Well Construction and Casing	Steel	Steel		
Donath of Malla				
Depth of Wells	1,100'	1,100'		
Diameters of Wells		<u>6"</u>		
Pump - GP <b>M</b>	450	450		
Motor - HP	30	30		
Motor Type *				
Yeilds of Wells in GPD	.500mgd	.500mgd		
Auxillary Power	Diesel Generator	Diesel Generator		
* Submersable, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Pneumatic 15,000 Elevated			

### **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer  Type  Rated Horsepower	None			
(a)	(b)	(c)	(d)	(e)
PUMPS  Manufacturer  Type	None None			
Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay

### **SOURCE OF SUPPLY**

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):		
Gallons per day of source Type of source	.500mgd Deep Well	.500mgd Deep Well	

### **WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:		
Type	Chlorination W&J V-500	 
Make Permitted Capacity (GPD)	1.0mgd	
High service pumping  Gallons per minuteSee Page W-5	Unk	 
Reverse Osmosis	N/A	
Lime treatment Unit Rating	N/A	
Filtration Pressure Sq. Ft Gravity GPD/Sq. Ft	N/A	 
Disinfection Chlorinator Ozone	Wallace & Tiernan	
Other		
Auxiliary Power	Diesel Generator	 

**UTILITY NAME:** Sun Communities Acquisitions d/b/a Buttonwood Bay Buttonwood Bay

YEAR OF REPORT December 31, 2004

### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 960
2.	Maximum number of ERC's * which can be served960
3.	Present system connection capacity (in ERC's *) using existing lines960
4.	Future connection capacity (in ERC's *) upon service area buildout Utility is built-out
5.	Estimated annual increase in ERC's* None - Utility is built-out
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required? N/A
7.	Attach a description of the fire fighting facilitiesNone
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?  N/A
	d. Attach plans for funding the required upgrading.  N/A
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID #5284075
12.	Water Management District Consumptive Use Permit # 207139
	a. Is the system in compliance with the requirements of the CUP?  Yes
	b. If not, what are the utility's plans to gain compliance? N/A
	* An ERC is determined based on one of the following methods:  (a) if actual flow data are available from the preceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data available are available for use:  ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

# WASTEWATER OPERATION SECTION

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)		Previous Year (c)	Ad	dditions (d)	Reti	rements (e)		Current Year (f)
054			44 400						
351		1 🎾	41,438	\$		\$		\$	41,438
352	Franchises	<b> </b>	- 04 000				-		<u>-</u>
353		ł	31,000				-		31,000
354	Structure and Improvements	l	13,381				-	<b> </b>	13,381
355	Power Generation Equipment	l	30,809	l	-				-
360	Collection Sewers - Force	l —					-	l	30,809
361	Collection Sewers - Gravity	<b> </b> —	353,146					<b> </b>	353,146
362 363	Special Collecting Structures	l —	202,334	<b> </b>			-	ļ	-
	Services to Customers	<b> </b>	202,334						202,334
364	Flow Measuring Devices	<b> </b> —	-				-	<b></b>	-
365	Flow Measuring Installations	<del> </del> —	3,705				-	l	0.705
370	Receiving Wells		102,970		-			l	3,705
371 380	Pumping Equipment	<del> </del> —	249,144		-		<del></del>	l	102,970
	Treatment and Disposal Equipment	ļ			-		-		249,144
382	Plant SewersOutfall Sewer Lines	<b> </b>			-		-		
	Other Plant and Miscellaneous		-						
309	Fautament							i	
390	Equipment Office Furniture and Equipment	<u> </u>							
390	Transportation Equipment	l —						<b> </b>	
392	Transportation Equipment	<del> </del> —							
393	Stores Equipment Tools, Shop and Garage Equipment	<b> </b> —							
394	Laboratory Equipment	l						·	<del>-</del>
395	Laboratory Equipment Power Operated Equipment	<b>!</b> —							-
396	Communication Equipment		-						-
397	Communication Equipment	<b> </b> —						l ——	<del>-</del>
398	Miscellaneous Equipment Other Tangible Plant	l —	<del>-</del>		-				-
390		l —							
	Total Sewer Plant	\$	1,027,927	\$	-	\$	-	\$	1,027,927

<sup>\*</sup> This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2004

UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Averag	Average			V. C.			Accel minor
		Avelage	Average			Accuillulateu			Accelli. Depi.
		Service	Salvage		Depr.	Depreciation			Balance
Acct.		Life in	드		Rate	Balance			End of Year
Š.	Account Name	Years	Percent	Ă	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(p)	(c)	(p)		(e)	(±)	(g)	(F)	(I)
351	Organization	40		%	2.50 %	742	•	1,036	1,778
352	Franchises	1	1	%	%	1	•	•	•
354	Structure and Improvements	27		%	3.70 %	9,511	•	496	10,007
355	Power Generation Equipment	27	•	%	3.70	1	•	•	1
360	Collection Sewers - Force	40	•	<u> </u> %	2.50 %	22,231		1,141	23,372
361	Collection Sewers - Gravity	1	•	%	%	194,911		866'6	204,909
362	Special Collecting	27							
	Structures (Lift Stations)	35		%	2.90 %	•	•	•	•
363	Services to Customers	1	•	%	%	112,830	1	5,781	118,611
364	Flow Measuring Devices	1	•	%	%	•	•		
365	Flow Measuring Installations	1	•	%	%	5	1	1	1
370	Receiving Wells (Lift Stations)	15	1	%	6.70 %	74	1	148	222
371	Pumping Equipment	15	•	%	6.70 %	101,507	1	1,463	102,970
380	Treatment and Disposal Equipment	3	1	%	%	249,156	•	(12)	249,144
381	Plant Sewers	1	•	%	%	•	1		1
382	Outfall Sewer Lines	•		%	%	•	1	1	1
389	Other Plant and Miscellaneous								
	Equipment	1	•	%	%	•	,	,	•
390	Office Furniture and Equipment	ı	•	%	%	1	•		3
391	Transportation Equipment	1	•	%	%		1	1	•
392	Stores Equipment	•	•	%	%	,	1	1	5
393	Tools, Shop and Garage Equipment	•	1	%	%	•	•	1	4
394	Laboratory Equipment	1	•	%	%	ı	ı	1	1
395	Power Operated Equipment	'	•	%	%	•	1	,	r
396	Communication Equipment	•	•	%	%	1	P	•	1
397	Miscellaneous Equipment	1	•	%	%		ı		
398	Other Tangible Plant		•	%	%	•	1	1	1
	Totals					690,962		20,051	711,013
*	* This amount should tie to Sheet F-5			$\ $					

### UTILITY NAME: Sun Communities Acquisitions d/b/a Buttonwood Bay

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.			····· <del>································</del>
No.	Account Name		Amount
701	Salaries and Wages - Employees	s	29,070
703	Salaries and Wages - Officers, Directors, and Majority Stockholders		
704	Employee Pensions and Benefits		2,526
710	Purchased Wastewater Treatment		
711	Sludge Removal Expense		26,106
715	Purchased Power		17,301
716	Fule for Power Production		,00.
718	Chemicals		5,577
720	Materials and Supplies		2,149
730	Contractual Services:		
	Operator and Management		5,350
	Testing		2,951
Ì	Other		14,078
740	Rents		
750	Transportation Expense		
755	Insurance Expense		
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		
775	Miscellaneous Expenses		219
	Total Wastewater Operation and Maintenance Expense	s	105,327 *
	* This amount should tie to Sheet F-3.		

### **WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	426	426	426
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D.	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0	534	534	534 
** D = Displacement					
C = Compound		Total	960	960	960
T = Turbine					

### **PUMPING EQUIPMENT**

Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	#2 Hydro- Matic	#3 Hydro- Matic	#4 Hydro- Matic	 	
Year installedRated capacity (GPM)Size (HP)Power:	1984 3HP	1984 3HP	1995 3HP	1995 3HP		
Electric Mechanical Nameplate data of motor	x	x	x	x		

### **SERVICE CONNECTIONS**

Size (inches)	6"	6"				<u> </u>
Type (PVC, VCP, etc)	PVC	PVC		 		
Average length	10'	15'			<del></del>	
Number of active service			-	 		<del></del>
connections	840	120				
Beginning of year	840	120		 		<del></del>
Added during year		0		 	<del></del>	·
Retired during year	306			 <del></del>		<del></del>
End of year	534	426		 <del></del>	l ——	
Give full particulars				 		<del></del>
concerning inactive						
connections						
3333				 		

### **COLLECTING AND FORCE MAINS AND MANHOLES**

	Collecting Mains			Force Mains				
Size (inches) Type of main	PVC	PVC			4" D)(C)			
Length of main (nearest foot):		PVC			PVC_			
Beginning of year Added during year	23715	7,761			5,500			
Retired during year End of year	23715	7,761			5500			

### **MANHOLES:**

Size	6"	8"	10"	
Type	Precast			
Number:				
Beginning of year	87	0	0	
Added during year(1) _		18	10	
Retired during year(1)	12			
End of year	75	18	10	

**UTILITY NAME:** 

### TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow_ Effluent Disposal Total Gallons of Wastewater Treated	McNeil Unk. Concrete 98,000gpd 42,959 Perc Pond 15,680,000		
--	--	--	--

### **MASTER LIFT STATION PUMPS**

			Barnes	Barnes		
Manufacturer	Hydromatic	Hydromatic	Grinder	Grinder		
CapacityPM)						
Motor:			Barnes	Barnes	-	
Manufacturer	Hydromatic	Hydromatic	Grinder	Grinder		
Horsepower	3	3	3	3		
Power (Electric or			<del></del>			
Mechanical)	Electric	Electric	Electric	Electric		

### **PUMPING WASTEWATER STATISTICS**

FUMIFING WASTEWATER STATISTICS								
	Gallons of	Effluent Reuse	Effluent Gallons					
Months	Treated	Gallons to	Disposed of					
	Wastewater	Customers	on site					
lanuany	1,730,000	NIA	4 700 000					
January		NA	1,730,000					
February	1,870,000		1,870,000					
March			2,040,000					
April	1,270,000		1,270,000					
May	760,000		760,000					
June	820,000		820,000					
July	910,000		910,000					
August	1,120,000		1,120,000					
September	970,000		970,000					
October	1,400,000		1,400,000					
November	1,650,000		1,650,000					
December	1,140,000		1,140,000					
	.,,							
Total for year	15,680,000		15,680,000					

If Wastewater Treatment is purchased, indicate the vendor:

**UTILITY NAME:** Sun Communities Acquisitions d/b/a Buttonwood Bay

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A	A separate page sho	ould be supplied where necessary.
Present ERC's * that system can efficiently serve.	960	
2. Maximum number of ERC's * which can be served.	960	
3. Present system connection capacity (in ERC's *) using existing	ng lines.	960
4. Future system connection capacity (in ERC's *) upon service	e area buildout.	960
5. Estimated annual increase in ERC's * .	None	
6		
None		
7. If the utility uses reuse as a means of effluent disposal, attack		end users and the amount of reuse
provided to each, if known.  8. If the utility does not engage in reuse, has a reuse feasibility s	N/A study been complete	ed? No
N/A		
9. Has the utility been required by the DEP or water manageme	ent district to impleme	ent reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A	
10. When did the company last file a capacity analysis report wi	ith the DEP?	N/A
11. If the present system does not meet the requirements of DE  a. Attach a description of the plant upgrade necessary to n  b. Have these plans been approved by DEP?  c. When will cor N/A	meet the DEP rules. N/A	
<ul><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order of the DEP?</li></ul>	N/A N/A	
11. Department of Environmental Protection ID #	FLA014348	
Use one of the following methods:  (a) If actual flow data are available from the presidence (SFR) gallons sold by the averaperiod and divide the result by 365 days.  (b) If no historical flow data are available, use  ERC = (Total SFR gallons sold (Omit 000)	age number of single	e family residence customers for the same

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ( )	1.	The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ( )	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ( )	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES (X)	NO ( )	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

ITEMS CERTIFIED				$\bigcap$
1. ( X )	2. ( X )	3. ( X )	4. ( X )	Jourse
	0	•		(signature of chief executive officer of the utility)
7.	۷.	3.	4.	
( )	( )	( )	( )	
				(signature of chief financial officer of the utility)

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	-	-
Total Metered Sales ((461.1 - 461.5)	57,910	57,910	(0
Total Fire Protection Revenue (462.1 - 462.2)		<u> </u>	
Other Sales to Public Authorities (464)		<u> </u>	
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)		<u> </u>	
Total Water Operating Revenue	\$ 57,910	\$ 57,910	\$ (0
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 57,910	\$ 57,910	\$ (0

F7	lanations:	

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$	<u>-   \$                                    </u>	
Total Measured Revenues (522.1 - 522.5)	57,010	57,010	(0)
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)		-	
Interdepartmental Revenues (525)		<u>-  </u>	
Total Other Wastewater Revenues (530 - 536)		-	<u> </u>
Reclaimed Water Sales (540.1 - 544)		<u>-  </u>	
Total Wastewater Operating Revenue	\$ 57,010	57,010	\$ (0)
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		-	
Net Wastewater Operating Revenues	\$ 57,010	57,010	\$ (0)

Evnl	lanations.

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).