CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS857-07-AR

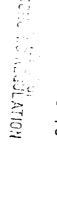
Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities EXACT LEGAL NAME OF RESPONDENT

431-W / 364-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A.
Paul E. DeChario, C.P.A.
Katherine U. Jackson, C.P.A.
Robert H. Jackson, C.P.A.
Cheryl T. Losee, C.P.A.
Robert C. Nixon, C.P.A.
Jeanette Sung, C.P.A.
Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

March 10, 2008

To the Member Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

We have compiled the balance sheets of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities as of December 31, 2007 and 2006, and the statements of income and retained earnings for the year ended December 31, 2007, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities.

Carlstedt, Jackson, NIXON & WILSON

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
 Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
 Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable".
 Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

Financial Section	
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payments For Services Rendered By Other Than Employees Contributions in Aid of Construction Cost of Capital Used For AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
Water Operating Section	
Water Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Water Water Operation And Maintenance Expense Water Customers Pumping and Purchased Water Statistics Well and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
Wastewater Operating Section	
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Wastewater Wastewater Operation And Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5
Verification	
Verification	V-1

FINANCIAL SECTION

REPORT OF

Su	n Communities Acquisitions L	LC d/b/a Buttonwood Bay Utilities	
		ne of utility)	
10001 U.S. 27 South		10001 U.S. 27 South	
Sebring, Fl. 33870		Sebring, Fl. 33870	Highlands
Mailing Address	**************************************	Street Address	County
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Fax Number		E-main Address	
Sunshine State Ine-Call of Florid	da, Inc. Member No.		
Check the business entity of the Individual	utility as filed with the Internal Sub Chapter S Corporation		Partnership
Location where books and recor	ds are located:	The American Center, 27777 Fra Southfield, Michigan 48034-8205	
Names of subdivisions where se	ervice is provided: <u>B</u>	uttonwood Bay Mobile Home Park	& R.V. Resort
	CONTA	ACTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:		2777 Franklin Road, #200	
Mark Smyth	Comptroller	Southfield, Mi. 48034	
Person who prepared this report: Carlstedt, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers: Mark Smyth	Controller	2777 Franklin Road, #200 Southfield, Mi. 48034	\$
- Iviaix omyti	Controller	Southiletu, Mi. 40034	

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sun Communities Acquisitions,	100%	The American Center	N/A
LLC		27777 Franklin Road	
	10.	Southfield, MI 48034-8205	

INCOME STATEMENT

1	Ref.		ł .	····	T.4-1
Account Name	Page	Water	Wastewater	Other (1)	Total Company
Gross Revenue: Residential		6 64 240	. 57.007		
		\$ 64,346			\$ 122,043
Commercial		15,541	8,319		23,860
Industrial Multiple Family					
Guarenteed Revenues					
Other (Specify)					-
Other (Specify)					
Total Gross Revenue		79,887	66,016	N/A	145,903
Operation Expense (Must	W-3				
tie to Pages W-3 and S-3)	S-3	93,842	97,540		191,382
,					
Depreciation Expense	F-5	39,752	41,873		81,625
CIAC Amortization Expense	F-8	(8,027)	(8,602)		(16,629)
Taxes Other Than Income	F-7	13,425	12,801	-	26,226
Income Taxes	F-7		-		<u>-</u>
Total Operating Expenses		138,992	143,612		282,604
Net Operating Income (Loss)		(59,105)	(77,596)		(136,701)
Other Income:					
Nonutility Income					**
Interest Income			-		-
					<u>-</u>
Other Deductions:					
Miscellaneous Nonutilty Expenses					
Interest Expense		-			
AFUDC					
711 0000					l —
				 	
Net Income (Loss)		\$ (59,105)	<u>\$ (77,596)</u>	N/A	\$ (136,701)

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 2,313,800	\$ 2,304,340
Accumulated Depreciation and			
Amortization (108)	F-5, W-2, S-2	(1,133,530)	(1,051,905)
Net Utility Plant		1,180,270	1,252,435
Cash			
Customer Accounts Receivable (141)		7,499	10,990
Other Assets (Specify):			
WWTP Permit		12,544	17,686
WTP Renovations		7,200	
Total Assets		\$ 1,207,513	\$ 1,281,111
LIABILITIES AND CAPITAL:			-
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	-	•
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and			
partnership only) (218)	F-6	(482,814)	(346,113)
Total Capital		(482,814)	(346,113)
Long Term Debt (224)	F-6		
Accounts Payable (231)		9,884	49,146
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	6,566	7,175
Other Liabilities (Specify):			
Accounts Payable - Assoc Co		1,522,700	1,403,097
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	151,177	167,806
Total Liabilities and Capital		\$ 1,207,513	\$ 1,281,111

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 1,152,214 8,928	\$ 1,152,658	N/A	\$ 2,304,872 8,928
Total Utility Plant	\$ 1,161,142	\$ 1,152,658	N/A	\$ 2,313,800

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 346,080	\$ 705,825	N/A	\$ 1,051,905
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify)		41,873		81,625
Total credits	39,752	41,873		81,625
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)				
Total debits Balance End of Year	\$ 385,832	<u>-</u> \$ 747,698	N/A	<u> </u>

CAPITAL STOCK (201 - 204)

Common Stock	Preferred Stock
NA	N/A
	Stock

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	
Charges during the year (specify): Current Year Income	-	
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ (346,113).	N/A
Charges during the year (specify): Current year loss	(136,701)	
Balance end of year	\$ (482,814)	\$

LONG TERM DEBT (224)

Interest		Principal	
Rate	# of Payments	Per Balance Sheet Date	
%		_ \$ -	
%			
%		- 	
		N/A	
	Rate % % %	# of Payments % % % %	

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income:	<u>\$ -</u>	\$ -	N/A	<u>\$</u>
State ad valorum tax Local property tax Regulatory assessment fee Other (Specify): Payroll Taxes	2,224 3,595 7,606	2,224 2,971 7,606		4,448 6,566 15,212
Total taxes accrued	\$ 13,425	\$ 12,801		\$ 26,226

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Water Amount	Wastewater Amount	Description of Service
<u>\$ 7,162</u>	\$ 7,002	Monthly customer billing service
17,265	5,582	Chemcals
4,467	4,467	Accounting
2,194	1,139	Water & wastewater plant operations, testing
		& construction
537	537	Legal services
10,676	24,724	Chemicals, repairs and maintenance, sludge removal
19,736	17,055	Utilities
	\$ 7,162 17,265 4,467 2,194 537 10,676	Amount Amount \$ 7,162 \$ 7,002 17,265 5,582 4,467 4,467 2,194 1,139 537 537 10,676 24,724

YEAR OF REPORT December 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)		Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:		216,940	\$ 227,5	\$ 444,440
Total 4.Deduct charges during year		216,940	227,5	600 444,440
Balance end of year Less Accumulated Amortization		216,940 (133,418)	227,5 (159,8	
7.Net CIAC	<u>\$</u>	83,522	\$ 67,6	<u>\$ 151,177</u>

Report below all developers or agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			\$ -	\$
Sub-total			NONE	NONE
and customer connections ch				·
and customer connections ch year. Description of Charge	Number of	ng the Charge per		
Report below all capacity cha and customer connections ch year. Description of Charge None	Number of	ng the Charge per		

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	\$ 125,391	\$ 151,243	\$ 276,634
Add Debits During Year:	8,027	8,602	16,629
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	\$ 133,418	\$ 159,845	\$ 293,263

UTILITY NAME:

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2007

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock		%	%	
Long Term Debt	<u>-</u>	%		
Customer Deposits		%	%	%
Tax Credits - Zero Cost	-		%	%
Tax Credits - Weighted Cost	<u> </u>	%	%	
Deferred Income Taxes	<u> </u>	%	%	
Other (Explain)		%	%	
Total	\$ -	100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: N	lone	%
Commission order approving AFUDC rate:		

UTILITY NAME:

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Total		-			_
Other (Explain)					-
Deferred income Taxes					
Tax Credits - Weighted Cost					
Tax Credits - Zero Cost					
Customer Deposits					-
Long Term Debt			-		
Preferred Stock				· · · · · · · · · · · · · · · · · · ·	
Common Equity		-			
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

_				· · · · · · · · · · · · · · · · · · ·	<u></u>
Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e) (1)	CURRENT YEAR (f)
301	Organization	\$ 38.693	\$ -	\$ -	\$ 38,693
302	Franchises				30,093
303	Land and Land Rights	4,600	-		4,600
304	Structure and Improvements	46,373	5,266		51,639
305	Collecting and Impounding Reservoirs	-			
306	Lake, River and Other Intakes_	-	-	-	-
307	Wells and Springs	29,938	-		29,938
308	Infiltration Galleries and Tunnels		-	÷	
309	Supply Mains	13,192		-	13,192
1 1	Power Generation Equipment_	18,456	-		18,456
	Pumping Equipment			_	23,233
320	Water Treatment Equipment	63,694	8,774	-	72,468
330	Distribution Reservoirs and				
	Standpipes	311,703		-	311,703
331	Transmission and Distribution Mains	251,987	_	-	251,987
333	Services	101,167	-	-	101,167
334	Meters and Meter Installations_	256,204	886	(39,550)	217,540
335	Hydrants	1,194		_	1,194
339	Other Plant and Miscellaneous Equipment	16,404			16,404
340	Office Furniture and Equipment		<u> </u>		<u>-</u>
341	Transportation Equipment				
	Stores Equipment				
343	Tools, Shop and Garage Equipn				
344	Laboratory Equipment		<u></u>		
345	Power Operated Equipment	<u></u>			
346	Communication Equipment		•	_	
	Miscellaneous Equipment				
348	Other Tangible Plant		<u> </u>		
	Total Water Plant	\$ 1,176,838	\$ 14,926	\$ (39,550)	\$ 1,152,214

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Adjustment to 2006 invoice

YEAR OF REPORT December 31, 2007

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			A 200 Miles	Γ
		Service	Salvade	Den	Donner			Decalli: Dept.	
ACCT.		Life in	Salvage i	Rate	Balance			Balance	
Ŏ.	ACCOUNT NAME	Years	Percent	Applied	Previous Year	Debits	Credite	(f-α+h≡i)	
(a)	(b)	(c)	(d)	(e)	(j)	(b)	(L)		
301	Organization	40	% -	2.50 %	\$ 3,541	\$	196 \$	7 \$ 4,508	æ
302	Franchises	·	% -	%			1		
304	Structure and Improvements	28	%	3.57 %	5,288		1,750	0 7.038	82
305	Collecting and Impounding		}						:
	Reservoirs	•	%	% -	•		•	•	
306	Lake, River and Other Intakes	ı	% -	,					1
307	Wells and Springs	27	% -	3.70	24,930		1.109	9 26.039	00
308	Infiltration Galleries and								<u> </u>
	Tonnels	1	<u>.</u>	» - 	1		•	•	
308	Supply Mains	32	% -	3.13 %	8,159		412	2 8,571	7
310	Power Generation Equipment	20	%	5.00 %	18,456		4	18.456	192
311	Pumping Equipment	20	% -	5.00 %	23,233		1	23,233	X
320	Water Treatment Equipment	28	%	3.57 %	63,694	•	4,004		&
330	Distribution Reservoirs and	1					•		1
	Standpipes	30	%	3.33 %	49,885		10,389	9 60,274	4
331	Transmission and Distribution Mains	40	%	2.50 %	58 436		- 9	84 728	g
333	Services	4	%		63.279	•	2 529		χ <u>α</u>
334	Meters and Meter Installations	20	% -			ı	11,606		হা প্র
335	Hydrants	20	% -	5.00 %	673		30		<u> </u>
339	Other Plant and Miscellaneous	,							
ç	Equipment	10	% -	10.00	2,269		929	2,925	انگ
¥ 5	Office Furniture and Equipment	Tanwasan	% - -	•	•			•	ı
5 6	Stone Comment		% % -	1	•	,	1		
1 2	Tools Shop and Garage Equipment		%	·					1
8 4 4	l aboratory Equipment		, % 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
345	Power Operated Equipment		%	1			r	-	1
346	Communication Equipment	1	% -	% 					ı
347	Miscellaneous Equipment	1	%	%					
348	Other Tangible Plant	1	%	%					
	Totals	=			\$ 346,080		\$ 39,752	385,832	2
* TH	* This amount should tie to Sheet E-5								П

This amount should tie to Sheet F-5

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 29,070
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	2,526
610	Purchased Water	
615	Purchased Power	19,736
616	Fuel for Power Production	
618	Chemicals	20,615
620	Materials and Supplies	15
630	Contractual Services: Billing	
	Operator and Management	375
	Testing	
	Other	14,149
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	194
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Number of Acti Start of Year	ive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	_				
5/8"	D	1.0	430	426	426
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	_]				
5/8"	D	1.0	6	1	1
3/4"	D	1.5			
1"	D	2.5	1	1	3
1 1/2"	D,T	5.0	3	6	30
2"	D,C,T	8.0	6	8	64
3"	D	15.0			
3"	С	16.0	1	2	32
3"	Т	17.5			
Unmetered Customers		1.0	534	510	510
Other (Specify):					
** D = Displacement	<u></u>				
C = Compound		Total	981	954	1,066
T = Turbine					

SYSTEM NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Otlintes

Buttonwood Bay

December 31, 2007

PUMPING AND PURCHASED WATER STATISTICS

(a) anuary february March	(b) <u>-</u>	6,730		6,730	4,144
ebruary					-1,1-1
' = ·	- 1	r 407		5,427	4,288
// darch		5,427		7,170	3,875
naion		7,170	30	5,322	4,601
April		<u>5,352</u>		5,271	4,223
Лау		5,271 4,349		4,349	3,997
June		3,379		3,379	3,049
July	-	3,584		3,584	2,615
August		3,472		3,472	2,184
September		4,290	30	4,260	2,196
October		4,790		4,790	3,741
November		5,118		5,118	3,116
December		5,116			
Total for year	N/A	58,932	60	<u>58,872</u>	42,029

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	40	250		-	250
Asbestos/Concrete					200
Asbestos/Concrete	1 1/2"	200			
Asbestos/Concrete	2"	23,710			23,710
Asbesios/Concrete	3"	6,040		-	6,04 <u>0</u>
Asbestos/Concrete					2,550
Galvanized/PVC	4"	2,550			
	6"	1,750			1,750
Galvanized/PVC					1,270
Galvanized/PVC	8"	1,270		 	
				1	

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

Buttonwood Bay

YEAR OF REPORT December 31, 2007

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1984	1984	:	
Types of Well Construction and Casing	Steel	Steel		
Depth of Wells		1,100'		
Diameters of Wells	6"	6"		
Pump - GPM	450	450		
Motor - HP	30	30		
Motor Type *				
Yeilds of Wells iл GPD	500mgd	.500mgd		
Auxillary Power	Diesel Generator	Diesel Generator		
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Pneumatic 15,000 Elevated			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	None			
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM	None			
Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF	REPORT
December	31, 2007

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pur	rchased Water, etc):		
Gallons per day of source Type of source	.500mgd Deep Well	.500mgd Deep Well	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:	· · · · · · · · · · · · · · · · · · ·	
Type	Chlorination	
Make	W&J V-500	
Permitted Capacity (GPD)	1.0mgd	 -
High service pumping		
Gallons per minute See Page W-5	Unk	
Reverse Osmosis	N/A	
Lime treatment	-	
Unit Rating	N/A	
Filtration		
Pressure Sq. Ft	N/A	
Gravity GPD/Sq. Ft		_
Disinfection		
Chlorinator	Wallace & Tiernan	
Ozone		***
Other		
Auxiliary Power	Diesel Generator	

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2007

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not phys should be supplied	sically connec	ted with another facility.	A separate page
1.	Present ERC's * the system can efficiently serve	1066	cosary.	
2	•			
2.	Maximum number of ERC's * which can be served	1066_		
3.	Present system connection capacity (in ERC's *) using e	xisting lines	1,066	
4.	Future connection capacity (in ERC's *) upon service are	a buildout	Utility is built-out	
5 .	Estimated annual increase in ERC's* None - Uti	lity is built-out		
6.	Is the utility required to have fire flow capacity?	No		
	If so, how much capacity is required?	N/A		
7.	Attach a description of the fire fighting facilities.	None		
8.	Describe any plans and estimated completion dates for a	any enlargem	ents or improvements of	this system.
	None None			
9.	When did the company last file a capacity analysis report	t with the DE	P? None	
10.	If the present system does not meet the requirements of	DEP rules, s	ubmit the following:	
	a. Attach a description of the plant upgrade necessary to	meet DEP ru	iles.	
	b. Have these plans been approved by DEP?	N/A		
	c. When will construction begin?	N/A		
	d. Attach plans for funding the required upgrading.	<u>N/A</u>		
	e. Is this system under any Consent Order with DEP?	No		
11.	Department of Environmental Protection ID#	5284	075	
12.	Water Management District Consumptive Use Permit #	207	139	
	a. Is the system in compliance with the requirements of the	ne CUP? _	Yes	
	b. If not, what are the utility's plans to gain compliance?	1	N/A	
			z 48.	
	* An ERC is determined based on one of the following m	ethods:		
	(a) if actual flow data are available from the preceding 12	months:		
	Divide the total annual single family residence (SFR) residents (SFR) gallons sold by the average number of	gallons sold b	by the average number of	of single family
	period and divide the result by 365 days.	or single latti	iy residence customers i	ioi die same
	(b) If no historical flow data available are available for use			
	ERC = (Total SFR gallons sold (omit 000)/365 days/3		er day).	

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previo Yea (c)	r	Ac	lditions (d)		ements (e)		Current Year (f)
351	Organization	\$ 4	1,438	\$	_	\$	_	\$	41,438
352	Franchises	* 	-	*		-		*	- 1,430
353	Land and Land Rights	3	1,000					l	31,000
354	Structure and Improvements	1 — 4	2,287					l ——	42,287
	Power Generation Equipment	l -	-					l	42,201
360	Collection Sewers - Force	${3}$	1,470				-	ļ ——	31,470
361	Collection Sewers - Gravity	35	3,146					l	353,146
362	Special Collecting Structures	l ————	-						<u> </u>
363	Services to Customers	20	2,334						202,334
364	Flow Measuring Devices	<u> </u>	-					l —	202,004
365	Flow Measuring Installations								
370	IReceiving Wells	1	8,351		2,113				20,464
371	Pumping Equipment	9	0,228		-,				90,228
380	Treatment and Disposal Equipment	30	6,294		16,605		_		322,899
381	Plant Sewers			·	-	-			3,097
382	Outfall Sewer Lines		<u> </u>		-		_		-
389				•					
	Equipment	ł	-		14,295		_		14,295
390	Office Furniture and Equipment		- 1	-	_		_		-
391	Transportation Equipment		-		_		-		-
392	Stores Equipment _				-		-		-
393	i i oois. Shop and Garage Eduipment		-		-		-		-
394	Laboratory Equipment				-		-		_
292	rower Operated Equipment				-		-		
396	Communication Equipment				_		-		-
397	Miscellaneous Equipment				•		•		-
398	Other Tangible Plant		<u> </u>				-		
	Total Sewer Plant	\$ 1,119	9,645	\$	33,013	\$		\$	1,152,658

^{*} This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2007

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

	AN	ANALYSIS OF ACCUMULAT	CCUMULATE	D DEPRE	CIATION	ED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER	JUNT - WASTEWA	ATER	
		Average	Average	1		Accumulated			Accum. Depr.
		Service	Salvage	<u>~</u>	Depr.	Depreciation			Balance
Acct.		Life in	드	ž	Rate	Balance			End of Year
<u>a</u> 9	Account Name (b)	Years (c)	Percent (d)	(e) App	Applied (e)	Previous Year (f)	Debits (a)	Credits (h)	(f-g+h=i) (i)
351	Organization	40	١,	2,	2.50 %	3,850		1,036	4.886
352	Franchises	•) '	%	%			ļ	
354	Structure and Improvements	27	o`	3.	3.70 %	12,604	-	1,566	14,170
355	Power Generation Equipment	'	6, 	%		ı	•	. 1	
360	Collection Sewers - Force	27		3.	3.70 %	25,691	•	1,166	26,857
361	Collection Sewers - Gravity	40	6	% 2.	% 09	224,906	•	666'6	234,905
362	Special Collecting	1						ı	
	Structures (Lift Stations)	1	6	%	%	ı	1	ı	•
363	Services to Customers	35	°`	%	% 06	130,173	•	5,781	135,954
364	Flow Measuring Devices	•	6	%	%	•	ı	Þ	•
365	Flow Measuring Installations	1	6°	%	%	•	,	,	1
370	Receiving Wells (Lift Stations)	15	0,		6.70 %	1,397	•	776	2,173
371	Pumping Equipment	15	,	.9	6.70 %	90,228	•	ı	90,228
380	Treatment and Disposal Equipment	15	0	%	6.70 %	216,831	•	20,976	237,807
381	Plant Sewers	32			3.10 %	145	-	26	242
382	Outfall Sewer Lines	1	6 -	%	%	1		1	t
389	Other Plant and Miscellaneous				· 				
	Equipment	15	•`	%	6.70 %	t	•	476	476
390	Office Furniture and Equipment	'	1	%	%	•	-	1	1
391	Transportation Equipment	1	0	%	%	_	•	•	1
392	Stores Equipment	,	6	%	%	1	•		•
393	Tools, Shop and Garage Equipment	•	0	%	%	•	•	,	
394	Laboratory Equipment	t	0	%	%	1	•		ľ
395	Power Operated Equipment	1	6	%	%	•	-	1	•
396	Communication Equipment	t	0	%	%	1	1		1
397	Miscellaneous Equipment	1	0,	%	%	•	-	•	,
398	Other Tangible Plant	•	6	%	%	1	1	1	
	Totals				"	705,825		41,873	747,698
* Th	* This amount should tie to Sheet F-5				1				

his amount should tie to Sheet F-

UTILITY NAME:

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	WASTEWATER OPERATION AND MAINTENANCE EXPENSE	
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 29,070
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	2,526
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	8,288
715	Purchased Power	17,055
716	Fule for Power Production	
718	Chemicals	11,189
720	Materials and Supplies	102
730	Contractual Services:	
	Operator and Management	ł
	Testing	
	Other	23,974
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	5,336
	Total Wastewater Operation and Maintenance Expense	\$ 97,540
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Number of Activ Start of Year	ve Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	431	427	427
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	2		
2"	D,C,T	8.0	6	3	24
3"	D	15.0			
3"	С	16.0	1	2	32
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0	534	510	510
D = Displacement C = Compound		Total	974	942	993
T = Turbine		i Otai		942	993

PUMPING EQUIPMENT

Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	#2 Hydro- Matic	#3 Hydro- Matic	#4 Hydro- Matic			
Year installed Rated capacity (GPM)	1984	1984	1995	1995			
Size (HP)	3HP	3HP	3HP	3HP			
Power: Electric Mechanical	x	x	x	x	_		
Nameplate data of motor							
						<u></u>	

SERVICE CONNECTIONS

Size (inches)	6"	6"			1	
Type (PVC, VCP, etc)	PVC	PVC		 	<u> </u>	
Average length	10'	15'		 		<u> </u>
Number of active service				 		
	0.40	400				
connections	840	120		 		
Beginning of year	840	120				
Added during year		0				
Retired during year	306			 		
End of year	534	426		 		i i
Give full particulars				 		
concerning inactive						
connections				 		
						1

COLLECTING AND FORCE MAINS AND MANHOLES

	Collecting Mains				Force Mains			
Size (inches)	8"	6"			4"			
Type of main	PVC	PVC			PVC		<u> </u>	
Length of main (nearest								
foot):								
Beginning of year	23715	7,761			5,500			
Added during year								
Retired during year								
End of year	23715	7,761			5500			
·				· — .	· — —			

MANHOLES:

Size	6"	8"	10"	
Type	Precast			
Number:				
Beginning of year	87	0	0	
Added during year(1) _		18	10	
Retired during year(1)	12			
End of year	75	18	10	

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater Treated	McNeil Unk. Concrete 98,000gpd 50,137 Perc Pond		
---	---	--	--

MASTER LIFT STATION PUMPS

ManufacturerPM)	Hydromatic	Hydromatic	Barnes Grinder	Barnes Grinder	
Motor: Manufacturer Horsepower	Hydromatic 3	Hydromatic 3	Barnes Grinder 3	Barnes Grinder 3	
Power (Electric or Mechanical)	Electric	Electric	Electric	<u>Electric</u>	

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated	Effluent Reuse Gallons to	Effluent Gallons Disposed of
	Wastewater	Customers	on site
January	2,226,000	NA	2,226,000
February	2,382,000		2,382,000
March	2,612,000		2,612,000
April	1,874,000		1,874,000
May	1,098,000		1,098,000
June	916,000		916,000
July	743,000		743,000
August	841,000		841,000
September	859,000		859,000
October	1,192,000	***************************************	1,192,000
November	1,683,000		1,683,000
December	1,874,000		1,874,000
_			<u> </u>
Total for year	18,300,000		18,300,000

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	993
Maximum number of ERC's * which can be served.	993
3. Present system connection capacity (in ERC's *) using existing	ing lines. 993
4. Future system connection capacity (in ERC's *) upon service	e area buildout. 993
5. Estimated annual increase in ERC's * .	None
6. Describe any plans and estimated completion dates for any e None	enlargements or improvements of this system.
provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility N/A	N/A study been completed? No
9. Has the utility been required by the DEP or water manageme	ent district to implement reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A
10. When did the company last file a capacity analysis report w	vith the DEP? N/A
 11. If the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to r b. Have these plans been approved by DEP? c. When will cor N/A 	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID#	FLA014348
residence (SFR) gallons sold by the avera period and divide the result by 365 days. (b) If no historical flow data are available, use	preceding 12 months, divide the total annual single family rage number of single family residence customers for the same

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	Acc	utility is in substantial compliance with the Uniform System Of counts prescribed by the Florida Public Service Commission cule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ()		utility is in substantial compliance with all applicable rules and ers of the Florida Public Service Commission.
YES (X)	NO ()	cond prac	ere have been no communications from regulatory agencies cerning noncompliance with, or deficiencies in, financial reporting ctices that could have a material effect on the financial statement of utility.
YES (X)	NO ()	opei infor affai	annual report fairly represents the financial condition and results of rations of the respondent for the period presented and other rmation and statements presented in the report as to the business irs of the respondent are true, correct and complete for the period which it represents.
	ITEMS CE	RTIFIED	
1. (X)	2. (X)	3. (X)	(X) * (signature of chief executive officer of the utility)
1.	2.	3.	4. (s/gnature of chief financial officer of the utility)

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

For the Year Ended December 31, 2007

(a)		(b)	(c)		(d)	
Accounts	Reve	s Water nues per n. F-3	Gross Wa Revenues RAF Ret	per	Difference (b) - (c)	е
					(3) (3)	
Gross Revenue:						
Unmetered Water Revenues (460)	\$	•	\$		\$	
Total Metered Sales ((461.1 - 461.5)		79,887		79,887		
T (15' D ()' D ((60.1 (60.0))						
Total Fire Protection Revenue (462.1 - 462.2)						
Other Sales to Public Authorities (464)		_				
outer sures to 1 usine 1 union mes (101)						
Sales to Irrigation Customers (465)		-		-		
Sales for Resale (466)		<u>-</u>				
Interdepartmental Sales (467)		<u>-</u>				
Total Other Water Revenues (469 - 474)						
Total Other Water Revenues (409 - 474)						
Total Water Operating Revenue	\$	79,887	\$	79,887	\$	
total Water operating Revenue	3	77,007	Ψ	75,007	<u>Ψ</u>	
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility		<u>-</u>				
Net Water Operating Revenues	\$	79,887	\$	79,887	\$	

٠,	
ZXD.	lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

For the Year Ended December 31, 2007

(a)	(b)		(c)		(d)		
Accounts	Reven	Gross Wastewater Revenues per Sch. F-3		Gross Wastewater Revenues per RAF Return		Difference (b) - (c)	
Gross Revenue:							
Total Flat-Rate revenues (521.1 - 521.6)	\$		<u>\$</u>	<u> </u>	<u>\$</u>		
Total Measured Revenues (522.1 - 522.5)		66,016		66,016			
Revenues from Public Authorities (523)							
Revenues from Other Systems (524)		<u>-</u>					
Interdepartmental Revenues (525)							
Total Other Wastewater Revenues (530 - 536)				-		• ""	
Reclaimed Water Sales (540.1 - 544)						, , , , , , , , , , , , , , , , , , , ,	
Total Wastewater Operating Revenue	\$	66,016	\$	66,016	\$		
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				<u>-</u>			
Net Wastewater Operating Revenues	s	66,016	\$	66,016	\$		

Exp	lanations:	
	reminent of the s	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).