CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS857-08-AR

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities EXACT LEGAL NAME OF RESPONDENT

431-W / 364-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A.
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Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

April 20, 2009

To the Member Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

We have compiled the balance sheets of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities as of December 31, 2008 and 2007, and the statements of income and retained earnings for the year ended December 31, 2008, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities.

Carlifed Juchson Nymy W. San CARLSTEDT, JACKSON, MIXON & WILSON

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
 Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
 Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).
 Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter.
 Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Su	n Communities Acquisitions LI	LC d/b/a Buttonwood Bay Utilities				
-	(Exact nam	ne of utility)	• • • • • • • • • • • • • • • • • • • •			
10001 U.S. 27 South		10001 U.S. 27 South				
Sebring, Fl. 33870		Sebring, Fl. 33870	Highlands			
Mailing Address		Street Address	County			
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981			
Fax Number		E-main Address				
Sunshine State Ine-Call of Florid	da, Inc. Member No.					
	Sub Chapter S Corporation	1120 Corporation x	Partnership			
Location where books and recor	as are located:	The American Center, 27777 Fra Southfield, Michigan 48034-8205				
Names of subdivisions where se	ervice is provided: B	auttonwood Bay Mobile Home Park ACTS:	& R.V. Resort			
Name	Title	Principle Business Address	Salary Charged Utility			
Person to send correspondence: Mark Smyth						
Person who prepared this report:Carlstedt, Jackson, Nixon & Wilson						
Officers and Managers: Mark Smyth	Controller	2777 Franklin Road, #200 Southfield, Mi. 48034	\$ -			
			-			

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sun Communities Acquisitions,	100%	The American Center	N/A
LLC		27777 Franklin Road	
		Southfield, MI 48034-8205	
A STATE OF THE STA			
p=			

INCOME STATEMENT

	Ref.	T		T	Total
Account Name	Page	Water	Wastewater	Other (1)	Company
Gross Revenue:					
Residential	i	\$ 65,201	\$ 59,830		\$ 125,031
Commercial		15,740	6,607		22,347
Industrial					
Multiple Family					-
Guarenteed Revenues					-
Other (Specify)					
Total Gross Revenue		80,941	66,437	N/A	147,378
Operation Expense (Must	W-3				
tie to Pages W-3 and S-3)	S-3	106,080	118,112		224,192
Depreciation Expense	F-5	41,488	43,598		85,086
CIAC Amortization Expense	F-8	(8,236)	(8,818)		(17,054)
Taxes Other Than Income	F-7	12,880	12,228		25,108
Income Taxes	F-7	<u> </u>			
Total Operating Expenses		152,212	165,120		317,332
Net Operating Income (Loss)		(71,271)	(98,683)		(169,954)
Other Income:					
Nonutility Income					
Interest Income					
					· -
Other Deductions: Miscellaneous Nonutilty Expenses					_
Interest Expense					
AFUDC					-
	-				-
4					
Net Income (Loss)		<u>\$ (71,271)</u>	\$ (98,683)	N/A	<u>\$ (169,954</u>)

COMPARATIVE BALANCE SHEET

Reference	Current	Previous	
	Year	Year	
F-5, W-1, S-1	\$ 2,329,375	\$ 2,313,800	
F-5, W-2, S-2	(1,218,616)	(1,133,530)	
	- 1,110,759	1,180,270	
		<u> </u>	
	6,678	7,499	
	5,040	7,200	
1	13,994		
	2,155		
	8,842	12,544	
	\$ 1.147.450	¢ 4.207.542	
	φ 1,147,400	\$ 1,207,513	
F-6			
F-6	-		
F-6			
F-6	(652,768)	(482,814)	
	(652.768)	(482,814)	
	(032,700)	(402,014)	
F-6			
	8,748	9,884	
F-7	6,632	6,566	
	1,650,733	1,522,700	
F-8	124 122	1£1 177	
, -0	134,123	151,177	
	\$ 1,147,468	\$ 1,207,513	
	F-5, W-2, S-2 F-6 F-6 F-6	Page Year F-5, W-1, S-1 \$ 2,329,375 F-5, W-2, S-2 (1,218,616) 1,110,759 6,678 5,040 13,994 2,155 8,842 \$ 1,147,468 1,147,468 F-6 - F-6 (652,768) F-6 8,748 F-7 6,632 1,650,733 - 1,650,733	

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total	
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 1,158,87	79 <u>\$ 1,170,496</u> 	N/A	\$ 2,329,375 	
Total Utility Plant	\$ 1,158,87	9 \$ 1,170,496	N/A	\$ 2,329,375	

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 385,832	\$ 747,698	N/A	\$ 1,133,530
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify)		43,598		85,086
Total credits	41,488	43,598		85,086
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)				
Total debits Balance End of Year	\$ 427,320	\$ 791,296	N/A	<u>-</u> \$ 1,218,616

YEAR OF REPORT December 31, 2008

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock	
Par or stated value per share	NA	N/A	
Shares authorized			
Shares issued and outstanding			
Total par value of stock issued			
Dividends declared per share for year			

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify): Current Year Income		
Balance end of year	<u>\$</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner	
Balance first of year	\$ (482,814)	N/A	
Charges during the year (specify):	1		
Current year loss	(169,954)		
<u> </u>			
Balance end of year	\$ (652,768)	5	
,			

LONG TERM DEBT (224)

		Interest	Principal
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date
	%		
	%		
Total	% 		N/A
Total		_	

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

TAXES ACCRUED (236)

(a)	ν	VATER (b)		SEWER (c)	OTHER (d)		TOTAL (e)		
Income Taxes:									
Federal income tax	\$		\$	-	N/	Α	\$	<u> </u>	
State income tax			<u> </u>						
Taxes Other Than Income:			1						
State ad valorum tax	<u> </u>								
Local property tax	.	2,224		2,224				4,448	
Regulatory assessment fee	_	3,642		2,990				6,632	
Other (Specify):									
Payroll Taxes		7,014		7,014				14,028	
]					i			
	1								
Total taxes accrued	\$	12,880	\$	12,228			\$	25,108	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
J & B Accounting	\$ 7,742	\$ 7,742	Monthly customer billing service
Davis Supply	18,633	<u>5,018</u>	Chemcals
Carlstedt, Jackson, Nixon & Wilson	4,903	4,903	Accounting
US Water	5,262		Water & wastewater plant operations, testing
			& construction
Rose, Sundstrom & Bentley	982	749	Legal services
Pugh Utility	12,403	39,944	Chemicals, repairs and maintenance, sludge removal
Glades Electric Cooperative	19,410	16,116	Utilities
Pro Paving		6,000	Wastewater Plant Construction
Blue Septic Tank		3,185	Slude removal
Hickory Excavating	1,050		Maintenance
Brandt		1,183	Chemicals
Excavation Point Inc.	3,923		Water Plant Construction

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2008

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:	\$ 216,940	\$ 227,500	\$ 444,440
Total 4.Deduct charges during year	216,940	227,500	444,440
5.Balance end of year 6.Less Accumulated Amortization	216,940 (141,654		444,440 (310,317)
7.Net CIAC	\$ 75,286	\$ 58,837	\$ 134,123

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			\$ -	\$ -
Sub-totalReport below all capacity cha	rges, main extensio		NONE	NONE
and customer connections ch year. Description of Charge	Number of Connections	Charge per Connection		
None				
Total Credits During Year (Mus	t agree with line # 2 a	bove)	\$ -	\$ -

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	\$ 133,418	\$ 159,845	\$ 293,263
Add Debits During Year:	8,236	8,818	17,054
	<u></u>		
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	\$ 141,654	\$ 168,663	\$ 310,317

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2008

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock	<u>-</u>	%		%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	<u>-</u>	%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)	· · · · · · · · · · · · · · · · · · ·		%	%
Total	\$ -	100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None	_%
Commission order approving AFUDC rate:	 	_

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2008

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 Adjustments (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					<u>. </u>
Preferred Stock	<u> </u>				
Long Term Debt					<u> </u>
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					· <u>-</u>
Deferred Income Taxes					
Other (Explain)					
Total		·	<u> </u>		

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			 .		
		·			

1					

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

WATER UTILITY PLANT ACCOUNTS

					T
Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e) (1)	CURRENT YEAR (f)
301	Organization	\$ 38,693	\$ -	s -	\$ 38,693
302	Franchises				<u> </u>
303	Land and Land Rights	4.600	-		4,600
304	Structure and Improvements	51,639			51,639
305	Collecting and Impounding Reservoirs		-	-	
306	Lake, River and Other Intakes			_	_
307	Wells and Springs	29,938	-	-	29,938
308	Infiltration Galleries and Tunnels	_	_		
309	Supply Mains	13,192	<u> </u>	-	13,192
310	Power Generation Equipment_	18,456	-	-	18,456
311	Pumping Equipment	23,233	-	_	23,233
320	Water Treatment Equipment	72,468	6,285	-	78,753
330	Distribution Reservoirs and				-
	Standpipes	311,703	-	-	311,703
331	Transmission and Distribution Mains	251,987			251,987
333	Services	101,167			101,167
334	Meters and Meter Installations	217,540		-	217,540
335	Hydrants	1,194		-	1,194
339	Other Plant and Miscellaneous Equipment	16,404	380		16,784
340	Office Furniture and Equipment				10,704
341	Transportation Equipment				-
342	Stores Equipment			-	
343	Tools, Shop and Garage Equipn				-
344	Laboratory Equipment	-	-		
345	Power Operated Equipment		-		-
346	Communication Equipment		_	-	_
347	Miscellaneous Equipment	-	-		-
348	Other Tangible Plant				
	Total Water Plant	\$ 1,152,214	\$ 6,665	\$ -	\$ 1,158,879

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Adjustment to 2006 invoice

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average	-		Accumulated				Acciim Denr	[
		Service	Salvage		Depr.	Depreciation				Balance	:
ACCT.		Life in	`.⊑		Rate	Balance				End of year	
S (E	ACCOUNT NAME (b)	Years (c)	Percent (d)		Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	s	(f-g+h=i) (i)	
န်	Organization	40		%	2.50 %	s	\$	4	296	ı	5,475
302	Franchises		.	%	%				,		
304	Structure and Improvements	28	'	%	3.57 %	7,038	88		1,844	8	8,882
305	Collecting and Impounding	;	:	8	%				ı	:	
900	Total Other Later Control of the Con	1	1	? }	1				,		
307	Lake, Kiver and Omer Intakes	27	1 1	<u>,</u>	3.70 %	26.039	 		1 100	7.6	27 148
308	Infiltration Galleries and	i		1					3 .		2
	Tunnels	•	•	%					,		,
309	Supply Mains	32	1	%	3.13 %	8,571	7.1		412	80	8,983
310	Power Generation Equipment	20	ı	%	5.00 %	18,456	99		,	18	18,456
311	Pumping Equipment	20	•	%	5.00 %	23,233	33		•	23	23,233
320	Water Treatment Equipment	28	t	%	3.57 %	62,698	- 86		4,448	72	72,146
330	Distribution Reservoirs and Standpipes	30	ı	%	3.33 %	60,274	47		10,389	02	70,663
331	Transmission and Distribution Mains	40		%	2.50 %	64.736	98		6.300	7.1	71.036
333	Services	40	1	%			- 80		2.529	99	68.337
334	Meters and Meter Installations	20		· %			13		12,796	48	48.639
335	Hydrants	20	•	%			703		30		733
339	Other Plant and Miscellaneous Equipment	10	,	%	10.00 %	2,925	25		- 99	en en	3.589
340	Office Furniture and Equipment	•	,	%							
341	Transportation Equipment	•	,	%	.	-					.
342	Stores Equipment	•	•	%	- %	1			,		
343	Tools, Shop and Garage Equipment	\$		%	,						,
344	Laboratory Equipment	ı		%	% -	•			ı		
345	Power Operated Equipment	1	•	%	%	-					
346	Communication Equipment	,	,	%		-					,
347	Miscellaneous Equipment	•		%	%	•					,
348	Other Tangible Plant	-	-	%	-	-			-		,
	Totals					\$ 385,832	32	φ	41,488	\$ 427	427,320
 *	* This amount should tie to Sheet F-5			1							1

This amount should tie to Sheet F-5

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 29,070
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	19,686
616	Fuel for Power Production	
618	Chemicals	18,633
620	Materials and Supplies	226
630	Contractual Services: Billing Operator and Management Testing Other	7,742 3,505 700
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Acti Start of Year (d)	ve Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	426	426	426
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	.1				
5/8*	D	1.0	1		
3/4"	D	1.5			
1"	D	2.5	1	1	3
1 1/2"	D,T	5.0	6	6	30
2"	D,C,T	8.0	8	8	64
3"	D	15.0			
3"	С	16.0	2	2	32
3"	Т	17.5		:	
Unmetered Customers Other (Specify):		1.0	510	511	511
** D = Displacement C = Compound T = Turbine	•	Total	954	954	1,066

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2008

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	-	508	_	508	3,869
February	4	4,590		4,590	3,505
March		4,674	-	4,674	3,658
April		4,092		4,092	3,882
May		4,192	_	4,192	3,767
June		3,382		3,382	3,814
July		2,866		2,866	3,774
August 		2,420		2,420	2,519
September		2,865		2,865	2,340
October		3,339		3,339	2,812
November		4,196		4,196	3,138
December		4,708	<u>-</u>	4,708	3,046
Total for year	<u>N/A</u>	41,832		41,832	40,124
If water is purchased for res Vendor Point of Delivery If Water is sold to other wate utilities below:	N/A N/A		of such		

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Asbestos/Concrete	1"	250		_	250
Asbestos/Concrete	1 1/2"	200	<u> </u>		200
Asbestos/Concrete	2"	23,710			23,710
Asbestos/Concrete	3"	6,040			6,040
Galvanized/PVC	4"	2,550			2,550
Galvanized/PVC	6"	1,750			1,750
Galvanized/PVC	8"_	1,270		-	1,270
		<u>L</u>			

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2008

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed		1984		
Types of Well Construction and Casing	Steel	Steel		
Depth of Wells	1,100'	1,100'		
Diameters of Wells	6"	6"		
Pump - GPM	450	450		
Motor - HP	30	30		
Motor Type *				
Yeilds of Wells in GPD	.500mgd	.500mgđ		
Auxillary Power	Diesel Generator	Diesel Generator		
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Pneumatic 15,000 Elevated			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer	None			
Rated Horsepower				
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type	None			
Capacity in GPMAverage Number of Hours				
Operated Per DayAuxiliary Power				

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):		
Gallons per day of source Type of source	.500mgd Deep Well	.500mgd Deep Well	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
 Type	Chlorination		
Make	W&J V-500	·	
Permitted Capacity (GPD)	1.0mgd		
High service pumping Gallons per minuteSee Page W-5	Unk		
Reverse Osmosis	N/A		
Lime treatment Unit Rating	N/A	Arte	
Filtration Pressure Sq. Ft Gravity GPD/Sq. Ft	N/A		
Disinfection Chlorinator	Wallace & Tiernan		
OzoneOther			
Auxiliary Power	Diesel Generator		

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2008

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 1066
••	The state of the s
2.	Maximum number of ERC's * which can be served 1066
3.	Present system connection capacity (in ERC's *) using existing lines1,066
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None - Utility is built-out
6.	Is the utility required to have fire flow capacity?
	If so, how much capacity is required? N/A
7.	Attach a description of the fire fighting facilities. None
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin? N/A
	d. Attach plans for funding the required upgrading. <u>N/A</u>
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID # 5284075
12.	Water Management District Consumptive Use Permit # 207139
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance? N/A
	* An ERC is determined based on one of the following methods:
	(a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family
	residents (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days.
	(L) If we high sign of the condition of the condition was
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 41,438	S -	\$ -	\$ 41,438
				<u> </u>	<u>Ψ 41,430</u>
		31,000			31,000
354	Structure and Improvements		7,024		49,311
355	Power Generation Equipment		- 7,024		
360	Collection Sewers - Force	31,470	<u> </u>		31,470
361	Collection Sewers - Gravity		2,721		355,867
362	Special Collecting Structures				-
363	Services to Customers	202,334			202,334
	Flow Measuring Devices		3,287		3,287
365	Flow Measuring Installations	-	-	-	
	Receiving Wells	20,464	-	-	20,464
271	Pumping Equipment	90.228	-		90,228
380	Treatment and Disposal Equipment	322,899	4,806	_	327,705
381	Plant Sewers	3,097	_	-	3,097
382	Outfall Sewer Lines	-	-	_	-
389	Other Plant and Miscellaneous				
	Equipment	14,295	-		14,295
390	Equipment Office Furniture and Equipment Transportation Equipment		-	-	<u>-</u>
391	Transportation Equipment	-	-	-	-
392	Stores Equipment	-		-	-
393	Tools, Shop and Garage Equipment	_			<u> </u>
394	Laboratory Equipment			-	-
395	Power Operated Equipment		-		
396	Communication Equipment		<u> </u>		
397	Miscellaneous Equipment	<u>-</u>			
398	Other Tangible Plant			<u> </u>	
	Total Sewer Plant	<u>\$ 1,152,658</u>	\$ 17,838	<u>\$</u>	\$ 1,170,496

^{*} This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2008

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

	ANA	ANALYSIS OF ACCUMULA		O DE	PRECIATION	ATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER	UNT - WASTEWA		
		Average	Average		Denr	Accumulated			Accum. Depr.
Acct.		Life in	Salvaye		Rate	Balance			End of Year
No. (a)	Account Name (b)	Years (c)	Percent (d)		Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)
351	Organization	40		%	2.50 %	4,886	•	1,036	5,922
352	Franchises	1	•	%	%		ř	,	1
354	Structure and Improvements	27	•	%	3.70 %	14,170	•	1,696	15,866
355		'	'	%		1	•	1	
360	Collection Sewers - Force	27	•	%	3.70 %	26,857	•	1,166	28,023
361	Collection Sewers - Gravity	40	•	%	2.50 %	234,905	•	10,033	244,938
362	Special Collecting	•		· I				-	
	Structures (Lift Stations)	1	'	%	%		t	•	1
363	Services to Customers	35	•	%	2.90 %	135,954	ı	5,781	141,735
364	Flow Measuring Devices	ī	t	%	%	•	•	329	329
365	Flow Measuring Installations	*	, !	%	%	,	4	t	•
370	Receiving Wells (Lift Stations)	15	• :	%	6.70 %	2,173	1	819	2,992
371	Pumping Equipment	15	•	%	6.70 %	90,228	•	•	90,228
380	ᆱ	15	•	%	6.70 %	237,807	1	21,688	259,495
381	Plant Sewers	32	•	%	3.10 %	242	•	97	339
382	Outfall Sewer Lines	1	•	%	%	P	1		1
389	Other Plant and Miscellaneous								
	Equipment	15	1	%	6.70 %	476	ı	953	1,429
390	Office Furniture and Equipment	•	•	%	%	•	•		1
391	Transportation Equipment	1		%	%	•	•	•	•
392	Stores Equipment	1		%	%	•	ı	-	•
393		I	•	%	%	ī	•	1	1
394	Laboratory Equipment	•	•	%	%	1	•	•	4
395	Power Operated Equipment	1	•	%	%	*	•	1	•
396	Communication Equipment	1	•	%	%	•	•	•	•
397	Miscellaneous Equipment	,	,	%	%	•	•	•	
398	Other Tangible Plant	•	•	%	%	1			•
	Totals					747,698		43,598	791,296
 	* This amount should tie to Sheet F-5			1					

This amount should tie to Sheet F-5

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2008

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 29,070
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	26,917
715	Purchased Power	16,392
716	Fule for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Operator and Management	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	6,408
	Total Wastewater Operation and Maintenance Expense	\$ 118,112
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	_			.07	
5/8"	D	1.0	427	427	427
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	3	3	24
3"	D	15.0			
3"	С	16.0	2	2	32
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0	510	510	510
** D = Displacement C = Compound	<u> </u>	Total	942	942	993
T = Turbine		iotai	942	942	993

			-
PU	MPING	FOU	IPMENT

Year installed 1984 1995 1995 Rated capacity (GPM) 3HP 3HP 3HP Size (HP) 3HP 3HP 3HP Power: X X X Mechanical X X X	Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	#2 Hydro- Matic	#3 Hydro- Matic	#4 Hydro- Matic	 	
Mechanical	Rated capacity (GPM) Size (HP)						
Nameplate data of motor	Electric Mechanical Nameplate data of motor		x		<u>x</u>	 	

SERVICE CONNECTIONS

Size (inches)	6"	6"				
Type (PVC, VCP, etc)	PVC	PVC		 		
Average length	10'	15'		 	l ———	
Number of active service					<u> </u>	
connections	840	120			1	1
Beginning of year	840	120		 		
Added during year		0		 		
Retired during year	306	· · · · · · · · · · · · · · · · · · ·		 		
End of year	534	426		 		
Give full particulars						
concerning inactive			1			ł
connections					l	i
				 	I ——	
				 	1	
• · · · · · · · · · · · · · · · · · · ·						•

COLLECTING AND FORCE MAINS AND MANHOLES

		Collecti	ng Mains		Force	Mains	
Size (inches)	8"	6"		4"			
Type of main	PVC	PVC		PVC			
Length of main (nearest							
foot):							
Beginning of year	23715	7,761		 5,500			
Added during year				 			
Retired during year				. <u> </u>			
End of year	23715	7,761		5500			
1							

MANHOLES:

Size	6"	8"_	10"	
Type	Precast			
Number:				
Beginning of year	87	0_	0_	
Added during year(1) _		18	10	
Retired during year(1)	12			
End of year	75	18	10	

TREATMENT PLANT

Manufactura		
Manufacturer	McNeil	
Type	Unk.	
"Steel" or "Concrete"	Concrete	
Total Capacity	98,000gpd	
Average Daily Flow	53,181	
Effluent Disposal	Perc Pond	
Total Gallons of		
Wastewater Treated	19,411,000	
1		

MASTER LIFT STATION PUMPS

			Barnes	Barnes	
Manufacturer	Hydromatic	Hydromatic	Grinder	Grinder	
CapacityPM)					
Motor:			Barnes	Barnes	
Manufacturer	Hydromatic	Hydromatic	Grinder	Grinder	
Horsepower	3	3	3	3	
Power (Electric or					
Mechanical)	Electric	Electric	Electric	Electric	

PUMPING WASTEWATER STATISTICS

	POWIFING WAS I EVE	MILKSIMISTICS	
, , , , ,	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	2,521,000	NA	2,521,000
February	2,850,000_	l	2,850,000
March	2,736,000		2,736,000
April	1,290,000	-	1,290,000
May	1,056,000		1,056,000
June			923,000
July			1,246,000
August			1,218,000
September	971,000		971,000
October	1,151,000		1,151,000
November	1,580,000		1,580,000
December	1,869,000		1,869,000
Total for year	19,411,000		19,411,000

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	993
2. Maximum number of ERC's * which can be served.	993
Present system connection capacity (in ERC's *) using existi	ing lines. 993
 Future system connection capacity (in ERC's *) upon service 	ee area buildout. 993
5. Estimated annual increase in ERC's * .	None
Describe any plans and estimated completion dates for any None	enlargements or improvements of this system.
7. If the utility uses reuse as a means of effluent disposal, attac provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility	N/A
N/A	
9. Has the utility been required by the DEP or water manageme	ent district to implement reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A
10. When did the company last file a capacity analysis report w	rith the DEP? N/A
 11. If the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to r b. Have these plans been approved by DEP? c. When will cor N/A d. Attach plans for funding the required upgrading. 	
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID #	FLA014348

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	Ad	ne utility is in substantial compliance with the Uniform System Of ecounts prescribed by the Florida Public Service Commission Rule 25-30.115 (1), Florida Administrative Code.					
YES (X)	NO ()	2. Th	ne utility is in substantial compliance with all applicable rules and ders of the Florida Public Service Commission.					
YES (X)	NO ()	co pra	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.					
YES (X)	NO ()	op inf aff	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.					
	ITEMS CE	RTIFIED						
1. (X)	2. (X)	3. (X)	4. (X) * (signature of chief executive officer of the utility)					
1. (<i>X</i>)	(<u>×</u>)	3. (×)	4. (x) (signature of chief financial officer of the utility)					

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

For the Year Ended December 31, 2007	(b)		(c)	(d)	
Accounts	Gross Wate Revenues pe Sch. F-3	r Rev	ss Water enues per F Return	Difference (b) - (c)	
			ľ		
Gross Revenue:				_	
Unmetered Water Revenues (460)	\$	\$	}	<u> </u>	
Total Metered Sales ((461.1 - 461.5)	80	0,941	80,941		
Total Fire Protection Revenue (462.1 - 462.2)					
Other Sales to Public Authorities (464)		<u> </u>			
Sales to Irrigation Customers (465)					
Sales for Resale (466)				 	
Interdepartmental Sales (467)					
Total Other Water Revenues (469 - 474)					
Total Water Operating Revenue	\$ 8	0,941 \$	80,941	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility					
Net Water Operating Revenues	\$ 8	30,941 \$	80,941	\$	

Expl	anations:
m.p.	COLLO LID.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

(a)	(b) Gross Wastewater Revenues per Sch. F-3		(c) Gross Wastewater Revenues per RAF Return		(d) Difference (b) - (c)	
Accounts						
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$	-	<u>\$</u>		\$	
Total Measured Revenues (522.1 - 522.5)		66,437		66,437		<u></u>
Revenues from Public Authorities (523)						
Revenues from Other Systems (524)						
Interdepartmental Revenues (525)			-		·	····
Total Other Wastewater Revenues (530 - 536)						
Reclaimed Water Sales (540.1 - 544)						
Total Wastewater Operating Revenue	\$	66,437	\$	66,437	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				_		
Net Wastewater Operating Revenues	\$	66,437	\$	66,437	\$	

Explanations	:
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).