

### **CLASS "C"**

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS860-08-AR
R. Anthony Cozier
L. P. Utilities Corporation
P. O. Box 478
Lake Placid, FL 33862-0478

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### **REPORT OF**

### L.P. UTILITIES CORPORATION

	· · · · · · · · · · · · · · · · · · ·	(EXACT NAME OF		
P.O. BOX 478	3		100 SHORELINE DRIVE	2-5022 HTOUT AND
LAKE PLACID	Mailing Address	<u> </u>	LAKE PLACID, FL 3385 Street Address	County
Telephone Number	•		Date Utility First Organized	1989
Fax Number	(863) 699-	1890	E-mail Address	
Sunshine State One-0	Call of Florida, Inc.	Member No.		
Check the business e	ntity of the utility as	s filed with the Internal R	levenue Service:	
Individual X Sub Chapter S Corporation			1120 Corporation	Partnership
Name, Address and F		ds are located: <u>Ĉo1</u> acid, FL 33852	ley Financial Service, Inc (863)465-6473	•
Name of subdivisions	where services are	e provided: (	Camp Florida Resort	
STATE AND A STATE OF THE PARTY AND A STATE		CONTACT	s	
Name		Title	Principal Business Address	Salary Charged Utility
Person to send corres		Title	100 Shereling De.	22,980.00
John Lovelet		Manager	Lake Placid, FL 3385	
Person who prepared	this report:		702 US 27 North	
Forrest H. H	lilton	CPA	Ayon Park, FL 33825	
Officers and Manager	s:			\$
Report every corporati the reporting utility:	on or person ownir	ng or holding directly or i	indirectly 5 percent or more of the voti	ng securities of
Name		Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Anbeth Corp	poration	100%	Lake Placid, FL 33852	\$ \$ \$ \$ \$
	<del>.</del>			

### **INCOME STATEMENT**

	Ref.		i		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>50,843</u> <u>11,777</u>	\$ <u>37,053</u> <u>3,234</u>	\$	\$ <u>87,896</u> 15,011 ————
Total Gross Revenue		\$ 62,620	\$ 40,287	\$	\$ <u>102,907</u>
Operation Expense (Must tie to pages W-3 and S-3)  Depreciation Expense	W-3 S-3 F-5	\$ 58,234 15,087	\$ 33,984	\$	\$ 92,218 28,027 (8,496)
CIAC Amortization Expense Taxes Other Than Income	F-8 F-7	(6,168) 6,780	4,557		11,337
Income Taxes	F-7				
Total Operating Expense		\$ 73,933	49,153		\$ 123,086
Net Operating Income (Loss)		\$ (11,313)	\$ (8,866)	\$	\$_(20,179)
Other Income:  Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ 3,811	\$ 3,811
Net Income (Loss)		\$(11,313)	\$ (8,866)	\$(3,811)	\$_(23,990)

UTILITY NAME: L.P. UTILITIES, CORP.

YEAR OF REPORT DECEMBER 31, 2008

### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
AGGGIT HAME	гауе	Teal	real
Assets:		ļ	
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 900,667	\$ 900,667
Amortization (108)	F-5,W-2,S-2	468,672	440,645
Net Utility Plant		\$ <u>431,995</u>	\$ 460,022
CashCustomer Accounts Receivable (141)		10,521	67,506
Other Assets (Specify):			
Total Assets		\$ <u>442,516</u>	\$ <u>527,528</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	10,000	10,000
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	<del></del>	
Retained Earnings (215)	F-6	[(213,009) _	(189,019)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		<del></del>
	1-0		
Total Capital		\$ <u>(203,009)</u>	\$ (179.019)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)		100.882	152,902
Notes Payable (232) Customer Deposits (235)		378,563	_378,563
Accrued Taxes (236)			
Other Liabilities (Specify)	•		
REGULATORY COMMISSION PAYABLE		4,631	_5,137
Advances for Construction	1		
Contributions in Aid of Construction - Net (271-272)	F-8	161,449	169,945
	1-0		<del></del>
Total Liabilities and Capital		\$ 442,516	\$ 527,528

T D	. UTILITIES	CORI
Late	. OTTPTTTD	COM

UTILITY NAME: L.P. UTILI

YEAR OF REPORT DECEMBER 31, 2008

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ 486,860	\$ 413,807	\$	\$900,667_
(105)				
Total Utility Plant	\$ 486,860	\$ 413,807	\$	\$ 900,667

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 207,474	\$ 233,171	\$	\$ 440,645
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)		\$ <u>12,940</u>	\$ 	\$ 28,027
Total Credits	\$ 15,087	\$ 12,940	\$	\$ 28,027
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$ 	\$ 
Total Debits	\$	\$	\$	\$
Balance End of Year	\$222,561_	\$246,111	\$	\$ 468,672

### **CAPITAL STOCK (201 - 204)**

Par or stated value per share		Common Stock	Preferred Stock
Shares issued and outstanding 1,000  Total par value of stock issued 10,000	Par or stated value per share	<u></u>	
Total par value of stock issued	Shares issued and outstanding		
	Total par value of stock issued	10,000	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ (189,019)
NET LOSS FOR YEAR		( 23,990)
Balance end of year	\$ <u></u>	\$(213,009)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
_ANBETH_CORPORATION		\$ 378,563
Total		\$ 378.563

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	3,962 2,818	\$	\$	\$6,7064,631
Total Tax Expense	\$ 6,780	\$ 4,557	\$	\$ 11,337

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
R.C. Ludwig, Inc.  Blue Septic Tank  AMP Check Electric	\$ 23,825 \$ -0- \$ 4,754 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ -0- \$ 6,765 \$ -0- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Repairs & Maintenance

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

<u> </u>	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 204,307	\$ 65,600	\$ 269,907
3) 4)	Total Deduct charges during the year	\$	\$65,600 <u></u>	\$_ <u></u>
5) 6)	Balance end of year Less Accumulated Amortization	78,641	29,817	108,458
7)	Net CIAC	\$ <u>125,666</u>	\$ 35,783	\$ 161,449

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.	Report below all developers or contractors agreements from which cash or property was received during the year.			Wastewater
Sub-total			\$	\$
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must ag	ree with line # 2 abov	/e.)	<del></del>	\$
Total Credits During Year (Must ag	ree with line # 2 abov	/e.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	$\frac{72,473}{6,168}$	\$ 27,489 	\$ 99,962 8,496
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>78,641</u>	\$ 29,817	\$ <u>108,458</u>

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REPORT
-		DECEMBER 31, 2008

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	c	%
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REPORT	_
<del></del>			
		DECEMBER 31. 2008	

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$ 	\$ 	\$	\$  \$

(1) Explain below all adjustments made in Column (e):

	<u> </u>
	<del> </del>
<u></u>	
	· · · · · · · · · · · · · · · · · · ·

## WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	20,598			$-\frac{20,598}{66,428}$
304	Structures and Improvements	66,428			66,428
305	Collecting and Impounding			1	l
306	Reservoirs Lake, River and Other			]	
	Intakes				
307	Wells and Springs	41,707			41,707
308	Infiltration Galleries and			İ	
<b>!</b>	Tunnels				
309	Supply Mains	I,040			1,040
310	Power Generation Equipment			·	7,200
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and			1	22 /16
1 1	Standpipes	32,416	<del></del>		32,416
331	Transmission and Distribution				206 212
	Lines	206,312			206,312
333	Services	58,563			<u>58,563</u>
334	Meters and Meter	45,032	]		45,032
1	Installations				5,364
335	Hydrants				
336	Backflow Prevention Devices	1,254			1,254_
339	Other Plant and				
240	Miscellaneous Equipment	<u> </u>			
340	Office Furniture and	946			946
1 ,,,	Equipment				
341	Transportation Equipment	I.	<del></del> -		
342	Stores Equipment				
343	Tools, Shop and Garage			1	!
244	Equipment Laboratory Equipment				
344 345	Power Operated Equipment				
345	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
540	Color (Augusta ) Internal Transfer				
]	Total Water Plant	\$ <u>486,860</u>	\$	\$	\$ <u>486,860</u>

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 17,722 37,838 37,838 37,838 2,720 2,720 2,720 2,720 1,614 1,614 1,614 1,614 1,614
Credits (h)	\$ 2,372 1,543 1,543 423 423 2,20 1,675 2,648 134 -0-
Debits (9)	₩ # # # # # # # # # # # # # # # # # # #
Accumulated Depreciation Balance Previous Year (f)	\$ 15   44   45   45   45   45   45   45
Depr. Rate Applied (e)	3.57 3.57
Average Salvage in Percent (d)	\$ \$\frac{8}{3} \times \frac{8}{3} \times \frac{8}{3
Average Service Life in Years (c)	35 27 27 28 33 33 33 33 35 40 40 60 60 60 60 60 60 60 60 60 6
Account (b)	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Standpipes Trans, & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Dower Operated Equipment Communication Equipment Communication Equipment Dower Operated Equipment Communication Equipment Communication Equipment Other Tangible Plant
Acct. No. (a)	305 305 306 307 308 308 309 301 331 332 333 333 333 334 335 336 336 337 337 337 338 338 338 338 338 338 338

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 14,100
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	*
615	Purchased Power	3,204
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
1	Billing	
1	Professional	5,856
	Testing	3,588
	Other	-
640	Rents	
650	Transportation Expense	† <del></del>
655	Insurance Expense	2,154
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	1
675	Miscellaneous Expenses	28,625
	Total Water Operation And Maintenance Expense	\$ 58,234 *
	* This amount should tie to Sheet F-3.	

### **WATER CUSTOMERS**

		<u> </u>	Number of Act	ive Customers	Total Number of
•	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	409	409	409
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D.	1.0		7	7
3/4"	D `	1.5			
1"	D	2.5		<u> </u>	7,5
1 1/2"	D,T	5.0	2_		10
2"	D,C,T	8.0	5		40
3"	D	15.0			
3"	С	16.0			
3"	Ţ	17.5			
Unmetered Customers				· · · · · · · · · · · · · · · · · · ·	
Other (Specify)					
** D = Displacement				_	
C = Compound		Total	424	424	458,5
T = Turbine					

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REPORT
		DECEMBER 31, 2008
SYSTEM NAME:		·

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		1,852 2,073 2,058 1,854 1,983 1,508 1,124 1,210 1,490 1,439 1,686 1,637			1.852 2,073 2,058 1,854 1,983 1,508 1,124 1,210 1,490 1,439 1,686 1,637
If water is purchased for VendorPoint of delivery		_			19,914

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	8" 6" 4" 3" 2" 1"	2790 9,440 1,660 2,818 920 9,258			2790 9,440 1,660 2,818 920 9,258

UTILITY NAME:	L.P. UTILITIES COR	YEAR OF REPORT DECEMBER 31,		
SYSTEM NAME:		<del></del>		
	WELLS A	ND WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed	1989	Unknown		
Types of Well Const and Casing	ruction	6"/4"		
Depth of Wells Diameters of Wells_	10"	Unknown 6"		19-19-19-19-19-19-19-19-19-19-19-19-19-1
Pump - GPM Motor - HP Motor Type *		25		
Yields of Wells in Gl Auxiliary Power	PD	N/A		
* Submersible, centr	ifugal, etc.			
	RES	SERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, co		Steel		
Capacity of Tank		10,000		
Ground or Elevated_	Ground	Ground		<del></del>
	HIGH SEF	RVICE PUMPING		
(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type				
Rated Horsepower_				
<u>Pumps</u>				<del> </del>
Manufacturer			<del></del>	
Type Capacity in GPM			**************************************	·
Average Number of I	fours			- <del></del>
Operated Per Day	/		****	
Auxiliary Power				100

JTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REP	ORT
)		DECEMBER 31,	2008

### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	175,200 GROUND	175,200 AGPD GROUND					

### WATER TREATMENT FACILITIES

Facility:		
175,200	175,200	
175,200	175,200	
n/a	n/a	
	175,200	175,200 175,200 175,200 175,200

UTILITY NAME:	L.P. UTILITIES,	CORP	YEAR OF REPORT
SYSTEM NAME:			DECEMBER 31,

### **GENERAL WATER SYSTEM INFORMATION**

1. Present ERC's * the system can efficiently se	erve129
2. Maximum number of ERCs * which can be se	250
3. Present system connection capacity (in ERCs	
I. Future connection capacity (in ERCs *) upon	service area buildout. 250 Estimated
5. Estimated annual increase in ERCs *.	5 to 10
3. Is the utility required to have fire flow capacity if so, how much capacity is required?	n No
7. Attach a description of the fire fighting facilities	S.
Describe any plans and estimated completion	dates for any enlargements or improvements of this system.
When did the company last file a capacity ana	alysis report with the DEP? N/A
O. When did the company last file a capacity ana O. If the present system does not meet the requi	
	irements of DEP rules, submit the following:
If the present system does not meet the requi     a. Attach a description of the plant upgrade n	irements of DEP rules, submit the following: necessary to meet the DEP rules.
<ul><li>If the present system does not meet the requi</li><li>a. Attach a description of the plant upgrade n</li><li>b. Have these plans been approved by DEP?</li></ul>	irements of DEP rules, submit the following: necessary to meet the DEP rules.
<ul><li>If the present system does not meet the requi</li><li>a. Attach a description of the plant upgrade n</li><li>b. Have these plans been approved by DEP?</li></ul>	irements of DEP rules, submit the following: necessary to meet the DEP rules.
D. If the present system does not meet the requi  a. Attach a description of the plant upgrade n  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgra	irements of DEP rules, submit the following: necessary to meet the DEP rules.
D. If the present system does not meet the requi  a. Attach a description of the plant upgrade n  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgra	irements of DEP rules, submit the following: necessary to meet the DEP rules.
D. If the present system does not meet the requi  a. Attach a description of the plant upgrade n  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrade. Is this system under any Consent Order with	irements of DEP rules, submit the following: necessary to meet the DEP rules.  adding.  6280304
D. If the present system does not meet the required a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP?  C. When will construction begin?  d. Attach plans for funding the required upgrade. Is this system under any Consent Order with Department of Environmental Protection ID #	irements of DEP rules, submit the following: necessary to meet the DEP rules.  adding.  6280304 Permit #
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with Department of Environmental Protection ID # Water Management District Consumptive Uses a. Is the system in compliance with the require	necessary to meet the DEP rules.  adding.  6280304  Permit #

### WASTEWATER OPERATING SECTION

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization	36,000 42,176 11,557 141,605 1,040 111,860	\$	\$	\$  36,000 42,176  11,557 141,605 1,040 111,860
370 371 380	Pumping Equipment Treatment and Disposal			•	68,622
381 382 389 390	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and				
391 392 393 394 395 396	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	947			947
397 398	Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant		\$	\$	\$ <u>413.807</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

L.P. UTILITIES CORP

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2008

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		1
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 12,488 17,774 32,496 38,020 25,634 34,391 36,616 48,156 48,156 504 \$ 246,111 *	
Credits (h)	\$ 1,561 3,199 -0- -0- 63 63 8 12,940	
Debits (9)	φ • • • • • • • • • • • • • • • • • • •	
Accumulated Depreciation Balance Previous Year (f)	\$ 10,927 17,774 28,956 38,020 22,435 34,391 32,039 48,156 48,156 441 441	
Depr. Rate Applied (e)	3.7 % 3.7 % 2.5 % % % 2.0.0 % % % % % % % % % % % % % % % % % %	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Service Life in Years (c)	27 27 40 39 35 35 5 15 10	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Receiving Wells Flow Measuring Installations Flow Measuring Installations Countail Sewer Lines Outfall Sewer Lines Coupment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Other Tangible Plant	* This amount should tie to Sheet F-5.
Acct. No. (a)	354 355 360 361 362 363 370 371 381 381 381 391 391 392 393 393 396 396 397 398	* This

### **WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Wastewater Treatment Sludge Removal Expense_ Purchased Power_ Fuel for Power Production Chemicals	\$ 8,880
720 730	Materials and Supplies  Contractual Services:  Billing  Professional  Testing  Other	5,257
740 750 755 765 770 775	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	1,436
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ <u>33,984</u> *

### **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	376	376	376
General Service					
5/8"	D	1.0	7	7	-
3/4"	Ď	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	7	~~~	16
3"	_,,,, D	15.0			L
3"	C	16.0			
3"	Т	17.5			
Limmontono d'Occatorno de					
Unmetered Customers					
Other (Specify)		·			
** D = Displacement					
C = Compound		Total	385	385	399
T = Turbine				<del></del>	

	r Olim II	NG EQUIPMENT				
Lift Station Number Make or Type and nameplate data on pump						
Year installed Rated capacity Size						
Electric Mechanical Nameplate data of motor		i				
	SERVICE	E CONNECTIONS				
Size (inches) Type (PVC, VCP, etc.) Average length						
Number of active service connections Beginning of year Added during year Retired during year						
End of year Give full particulars concerning inactive connections						
	COLLECTING	G AND FORCE MA	AINS			
	Collecting N	Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot)						
Begining of year Added during year Retired during year End of year						
		MANHOLES				
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year					

PLANT  PLANT  PLON PUMPS	
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	<del></del>
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ER STATISTICS	
Effluent Reuse Effluent G	
Gallons to Dispose	∍d of
Customers on sit	te
466,000	Ω
493,000	
435,000	
186,000	
94,000	
91,000	
151,000	
116,000	0
104.000	<u> </u>
242,000	
1	0
	91,000 151,000 116,000 104,000 143,000

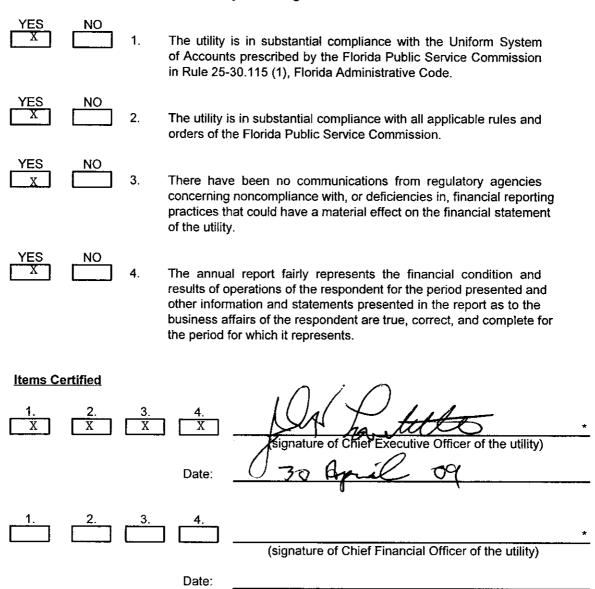
UTILITY NAME:	L.P UTILITIES	CORP	YEAR OF REPORT
			DECEMBER 31, 2008
SYSTEM NAME:			

1.	Present number of ERCs* now being served
	Maximum number of ERCs* which can be served. 87
	9.7
	Present system connection capacity (in ERCs*) using existing lines.
	Future connection capacity (in ERCs*) upon service area buildout.
5.	Estimated annual increase in ERCs*.
6. —	Describe any plans and estimated completion dates for any enlargements or improvements of this system
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes
	If so, when?2001
9.	If so, when?
9.	If so, when?
9.	Has the utility been required by the DEP or water management district to implement reuse?  If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?
9.	If so, when?

ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: L.P. Utilities Corp.

For the Year Ended December 31, \_\_2008

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:	54,576	54,576	-0-
Residential	\$	\$	\$
Commercial	8,044	8,044	-0-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			<u></u>
Total Water Operating Revenue	\$ 62,620	\$ 62,620	\$ -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			,
Net Water Operating Revenues	\$ 62,620	\$ 62,620	\$ -0-

et Water Operating Revenues	\$ 62,620	\$ 62,620	\$ -0-
xplanations:			
			•
			· <b>V</b>

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).