### **CLASS "C"**

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WS860-09-AR L. P. Utilities Corporation P. O. Box 478 Lake Placid, FL 33862-0478

Submitted To The

### STATE OF FLORIDA



FOOLONIC REGULATION

### PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee. Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

### **TABLE OF CONTENTS**

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings	F-2 F-3 F-4 F-5 F-5 F-6 F-6
Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-6 F-6 F-7 F-7 F-8 F-9
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

### FINANCIAL SECTION

### REPORT OF

### L.P. UTILITIES CORPORATION

D 0 DOX /70	(EXACT NAME (	OF UTILITY) 100 SHORELINE DRIVE	<u> </u>
P.O. BOX 478  LAKE PLACID, FL 3386	2	LAKE PLACID, FL 33852-5	022 HIGHLAND
Mailing Address		Street Address	County
•	314-9500	Date Utility First Organized	1989
Fax Number (863)	314-9527	E-mail Address	
Sunshine State One-Call of Flori	ida, Inc. Member No.		
Check the business entity of the	utility as filed with the Interna	Il Revenue Service:	
Individual X Sub	Chapter S Corporation	1120 Corporation	Partnership
Name, Address and Phone when 209 US 27 South, Lak		11ey Financial Service, Inc (863)465-6473	•
Name of subdivisions where ser	vices are provided:	amp Florida Resort	
	CONTA	стѕ	
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence		1525 US 27 South	22,980.00
John Lovelette	Manager	La <u>ke Placid, FL 338</u> 5	7
Person who prepared this report Forrest H. Hilton	t:CPA	702 US 27 North Avon Park, FL 33825	
Officers and Managers:			\$
	·		\$
			\$ \$
Report every corporation or pers	son owning or holding directly	or indirectly 5 percent or more of the vo	ting securities of
	Percent Ownership	i i	Salary Charged
Name	Utility 100%	Principal Business Address 1525 US 27 South	Utility  \$ −0−
Anbeth Corporation		Lake Placid, FL	\$
		33852	\$
			\$
			\$
	i	İ	18

### **INCOME STATEMENT**

	Ref.			T	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 41,454 12,383	\$ 29,214 2,540	\$	\$ 70,668 14,923
Total Gross Revenue		<b>\$</b> <u>53,837</u>	<b>\$</b> <u>31,754</u>	\$0-	<b>\$</b> 85,591
Operation Expense (Must tie to pages W-3 and S-3)  Depreciation Expense	W-3 S-3 F-5	\$ <u>57,523</u> 15,087	\$ <u>31,997</u> <u>12,940</u>	\$	\$ 89,520 28,027
CIAC Amortization Expense	F-8	(6,168)	(2,328)		(8,496)
Taxes Other Than Income	F-7	4,788	3,392		8,180
Income Taxes	F-7				<del></del>
Total Operating Expense		<b>\$</b> 71,230	46,001		\$ <u>117,231</u>
Net Operating Income (Loss)		<b>\$</b> (17,393)	\$ <u>(14,247)</u>	\$	\$ (31,640)
Other Income: Nonutility Income		\$	\$ 	\$ 	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$ <u>3,565</u> 	<b>\$</b> <u>3,565</u>
Net Income (Loss)		\$ (17,393)	\$ (14,247)	\$ (3,565)	\$ (35,205)

UTILITY NAME: \_\_\_L.P. UTILITIES CORP

YEAR OF REPORT DECEMBER 31, 2009

### **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous Year
ACCOUNT NAME	Page	Year	i tai
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 900,667	\$ 900,667
Amortization (108)	F-5,W-2,S-2	(496,699)	(468,672)
Net Utility Plant		\$ 403,968	\$ <u>431,995</u>
CashCustomer Accounts Receivable (141)		9,309	10,521
Other Assets (Specify):			
Total Assets		\$ <u>413,277</u>	\$ <u>442,516</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	10,000	10,000
Other Paid in Capital (211)  Retained Earnings (215)  Provinter Capital (Proprietors and	F-6	(248,214)	(213,009)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ (238,214)	\$ (203,009)
Long Term Debt (224)	F-6	\$	100,882
Notes Payable (232)		378,563	378,563
Accrued Taxes (236) Other Liabilities (Specify)	,		
REGULATORY COMMISION PAYABLE		3,851	4,631
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	152,953	161,449
Total Liabilities and Capital		\$ <u>413,277</u>	\$ 442,516

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$_486,860	<b>\$</b> _413,807	\$	\$ 900,667
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>486,860</u>	\$ <u>413,807</u>	\$	\$ <u>900.667</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ <u>222,561</u>	\$ 246,111	\$	\$ 468,672
Add Credits During Year: Accruals charged to depreciation account Salvage	\$ 15,087	\$ <u>12,940</u>	\$	\$ <u>28,027</u>
Other Credits (specify)				
Total Credits	\$ <u>15,087</u>	\$ <u>12,940</u>	\$	\$ 28,027
Deduct Debits During Year:  Book cost of plant  retired	\$	\$	\$	\$
Cost of removalOther debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 237,648	\$ 259,051	\$	\$ <u>496,699</u>

L.P. UTILITIES CORP

YEAR OF REPORT DECEMBER 31, 2009

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	10 10,000 1,000 10,000	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	<b>\$</b> (213,009)
Changes during the year (Specify): NET LOSS FOR YEAR		(35,205)
Balance end of year	\$	\$ <u>(248,214)</u>

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	
Balance first of yearChanges during the year (Specify):	ss	<b>\$</b>
Balance end of year		_ \$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
ANBETH CORPORATION		\$ 378,563
Total		\$ <u>378,563</u>

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:  Federal income tax  State income Tax  Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) <u>FI</u> <u>DEPT</u> <u>REV</u> .	1,940 2,191 657	1,293 1,660 439		3,233 3,851 1,096
Total Tax Expense	\$_4,788	\$ 3,392	\$	\$ 8,180

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
R.C. LUDWIG, INC BLUE SEPTIC TANK PRO ELECTRIC INC POLSTON ENGINEERING BARRETT SUPPLY INC	\$ 11,026 \$ -0- \$ 1,542 \$ 2,625 \$ 759 \$ \$ \$ \$	\$	REPAIRS & MAINTENANCE  """""""""""""""""""""""""""""""""""

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ <u>204,307</u>	\$ 65,600 \$	\$ 269,907 \$
3)	Total Deduct charges during the year	204.307	65,600	269,907
5) 6)	Balance end of year Less Accumulated Amortization	84,809	32,145	116,954
7)	Net CIAC	\$ <u>119,498</u>	\$ 33,455	\$ <u>152,953</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contract			
agreements from which cash or property w	vas "Cash" or	Water	Wastewater
received during the year.	"Property"		
Sub-total		<b> </b> \$	ls
Report below all capacity charges, main e	extension charges and	1	
customer connection charges received during			İ
Number		1	
Description of Charge Connection			
	\$	<b> </b> \$	l s
	•		
Total Credits During Year (Must agree with line #	2 above.)	l s	s

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>78,641</u> <u>6,168</u>	\$ <u>29,817</u> 2,328	\$ <u>108,458</u> 
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 84,809	\$ 32,145	\$ <u>116,954</u>

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

<b>UTILITY NAME:</b>	L.P. UTILITIES CORP	YEAR OF REPORT
_		
		<b>DECEMBER 31</b> , 2009

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REF	ORT
		DECEMBER 31, 2	2009

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ \$	\$ \$	\$ \$ \$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				1 1
303	Land and Land Rights	20,598			20,598
304	Structures and Improvements	66,428			66,428
305	Collecting and Impounding		ļ		
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	41,707		·	41,707
308	Infiltration Galleries and				
	Tunnels	1 0/0		<u></u>	$\frac{1,040}{}$
309	Supply Mains	1,040			$\frac{1,040}{7,200}$
310	Power Generation Equipment	7,200			7,200
311	Pumping Equipment				
320	Water Treatment Equipment Distribution Reservoirs and				
330		32,416			32,416
331	Standpipes Transmission and Distribution				
331		206,312			206,312
333	Lines	58,563		<del></del>	58,563
334	Services Meters and Meter				
334	Installations	45,032			45,032
335	Hydrants	5,364			5,364
336	Backflow Prevention Devices	$\frac{-3,304}{1,254}$			1,254
339	Other Plant and	1,23,			
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	946		1	946
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>486.860</u>	\$	\$	\$ <u>486,860</u>

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2009

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.		Service	Salvage	Depr.	Depreciation		÷	Balance	
•	Account	Life in Years	in Dercent	Rate	Balance Previous Year	Oobite	redite	End of Year	
	(b)	(c)	(p)	(e)	(f)	(a)	Credits (h)	(i–g+ii–i) (i)	-
304	Structures and Improvements	35	%	3 57 %	\$ 17 722	€9	\$ 2,372	\$ 20 00%	_
305	Collecting and Impounding							+77.77	
306	l ake River and Other Intakes		8 %	8 %					
307	Wells and Springs		** 	3.7 %	37,838		1.543	39,381	
308	Infiltration Galleries &							1000	
٥٥	Tunnels Supply Mains	3.8	%%	% 63 6	000		10	1,0	
310	Power Generating Equipment	17	%				17	3 17.3	
311	Pumping Equipment		%		1		4	<del>1</del> 1 4	
320	Water Treatment Equipment		%	% 					
330	Distribution Reservoirs &								
	Standpipes	33	%	3.03 %	7,856		982	8,838	
331	Trans. & Dist. Mains	38	%	2.53	52,513		5.220	57,733	
333	Services	35	%	2.86	51,798		1.675	53.473	
334	Meter & Meter Installations	40	%	5.88	38,378		2,648		_
335	Hydrants	40	%	- 1	5,158		134	5.292	
336	Backflow Prevention Devices	35	%	5.88 %	1,614		-0-	1.614	
339	Other Plant and Miscellaneous								
	Equipment		%	%					
340	Office Furniture and	i,	7	i	,		,		
_	Equipment	$\frac{15}{}$	%	7	712		63	775	
341	Transportation Equipment	<del></del>	% &	16.77%	32		-0-	32	
24.2	Toole Shop and Garage		%	% 					
	Equipment		%	%					
344	Laboratory Equipment		   	<u>"</u>					
345	Power Operated Equipment		%	%					
346	Communication Equipment		%	%					
347	Miscellaneous Equipment		%	%					
348	Other Tangible Plant		%	%					
	Totals				\$ 222,561	s	\$ 15,087	\$ 237,648 *	

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
INO.	7,000dik Namo	
601	Salaries and Wages - Employees	\$ <u>14,100</u>
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	2,992
616	Fuel for Power Production	·
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	6,014
	Testing	11,282
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	2,417
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	1
675	Miscellaneous Expenses	20,718
3,0	111000110110000 ENPOTED	
	Total Water Operation And Maintenance Expense	<b>\$</b> 57,523 <b>*</b>
	* This amount should tie to Sheet F-3.	

### **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
·	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	<u> 190 </u>	<u> 190</u>	<u> 190 </u>
3/4"	D	1.5	<u> </u>		
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	8	8	8
3/4"	D	1.5		<del></del>	
1"	D	2.5	2	2	5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	4	4	32
3"	D	15.0			<u> </u>
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement		<b>-</b>	204	204	235
C = Compound		Total		<del>201</del>	
T = Turbine					

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REPORT DECEMBER 31, 2009
SYSTEM NAME:	PUMPING AND PURCHASED WATE	ER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		1,916 1,816 1,967 1,616 1,375 1,129 1,258 1,037 1,081 1,453 1,835 1,835			1,916 1,816 1,967 1,616 1,375 1,129 1,258 1,037 1,081 1,453 1,835 1,835
Total for Year		18,298			18,298
If water is purchased for Vendor			nes of such utilities	below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	8" 6" 4" 3" 2" 1"	2,790 9,440 1,660 2,818 920 9,258			2,790 9,440 1,660 2,818 920 9,258

UTILITY NAME: L.P. UTILI SYSTEM NAME:	ITIES CORP		YEAR OF DECEMBER 31,	
	WELLS ANI	O WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed	1989	UNKNOWN		
Types of Well Construction and Casing	10"/8"	6"/4"		
Depth of Wells Diameters of Wells	1,780 10"	UNKNOWN 6"		
Pump - GPM Motor - HP Motor Type *	50	25		
Yields of Wells in GPD Auxiliary Power	N/A	N/A		
* Submersible, centrifugal, etc.				
	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank	STEEL	STEEL		
Ground or Elevated	GROUND	GROUND		
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type				
Rated Horsepower				
Pumps Manufacturer Type				
Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REP	ORT
		DECEMBER 31,	2009

### **SOURCE OF SUPPLY**

List for each source of supply(	Ground, Surface, Purcha	sed Water etc. )	
Permitted Gals. per day Type of Source	175,200 GROUND		

### **WATER TREATMENT FACILITIES**

List for each Water Treatment I	Facility:		
Type	175,200	175,200	
Disinfection Chlorinator Ozone Other Auxiliary Power		175,200 N/A	

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REPORT	_
		DECEMBER 31, 2009	
SYSTEM NAME:	•		_

### GENERAL WATER SYSTEM INFORMATION

Furnish Information below for each system. A separate page should be supplied where necessary.  1. Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines	1. Present ERC's * the system can efficiently serve
4. Future connection capacity (in ERCs *) upon service area buildout	2. Maximum number of ERCs * which can be served
5. Estimated annual increase in ERCs * _ 5 TO 10  6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP? N/A  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	3. Present system connection capacity (in ERCs *) using existing lines. 250 ESTIMATED
6. Is the utility required to have fire flow capacity?	4. Future connection capacity (in ERCs *) upon service area buildout250_ESTIMATED
If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?	5. Estimated annual increase in ERCs *. 5 TO 10
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #	6. Is the utility required to have fire flow capacity?NO
9. When did the company last file a capacity analysis report with the DEP?	7. Attach a description of the fire fighting facilities.
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID# 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID# 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID# 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	10. If the present system does not meet the requirements of DEP rules, submit the following:
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 6280304  12. Water Management District Consumptive Use Permit # 209490 • 001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	c. When will construction begin?
11. Department of Environmental Protection ID # 6280304  12. Water Management District Consumptive Use Permit # 209490.001  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	d. Attach plans for funding the required upgrading.
a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	e. Is this system under any Consent Order with DEP?
a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	12. Water Management District Consumptive Use Permit #
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	a. Is the system in compliance with the requirements of the CUP?YES
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	b. If not, what are the utility's plans to gain compliance?
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).	<ul> <li>(a) If actual flow data are available from the preceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.     </li> <li>(b) If no historical flow data are available use:</li> </ul>

## WASTEWATER OPERATING SECTION

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	36,000 42,176 11,557 141,605 1,040 111,860	\$	\$	\$  36,000 42,176  11,557 141,605 1,040 111,860
380 381 382 389	Treatment and Disposal  Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	68,622			68,622
390 391 392 393 394 395 396 397 398	Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	947			947
	Total Wastewater Plant		\$	\$	\$ 413,807 *

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Account (b)	Life in	Salvage	Depr. Rate	Depreciation Balance	:		Balance End of Year
	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)
	27	%	3.7 %	\$ 12,488	<del>6</del>	\$ 1,561	\$ 14,049
Power Generation Equipment		% 					
Collection Sewers - Force	27	%	3.7 %	17,774		-0-	17,774
Collection Sewers - Gravity	40	%	2.5			3,540	36,036
Special Collecting Structures	39	%	2.7	_ '		-0-	38,020
Services to Customers	35	%	2.86	25,634		3,199	28,833
Flow Measuring Devices	5	<u>%</u>	20.0	34,391			34,391
Flow Measuring Installations		%					
 		%					
Pumping Equipment		%					
1 2							
	15	%	6.67%	36,616		4,577	41,193
		%	%				
Outfall Sewer Lines		%	% 				
ellaneous							
1	15	%	6.67%	48,156		-0-	48,156
Office Furniture and							
		%	%				
Transportation Equipment		%	%				
] ] ] ]		%	%				
ırage							
Equipment	15	%	6.67%	504		. 63	267
Laboratory Equipment		%	%				
Power Operated Equipment	10	%	10.0%	32		  -	32
Communication Equipment		%	%				
Miscellaneous Equipment		%	%				- Contraction
Other Tangible Plant		%	%				
				\$ 246,111	<del>6</del>	\$ 12,940	\$ 259,051 *

\* This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
140.	7.000dr. Y.divio	7
701	Salaries and Wages - Employees	\$ 8,880
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	2,539
716	Fuel for Power Production	
718	Chemicals	5,709
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
Ì	Professional	5,408
ļ	Testing	1,656
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	1,611
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	6,194
]	Total Wastewater Operation And Maintenance Expense	\$ 31,997 *
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	157	157	157
General Service					
5/8"	D	1.0	8	8	8
3/4"	D	1.5			<del></del>
1"	D	2.5			
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0	1	1	8
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					<del></del>
Care (Cpoony)					
** D = Displacement			167	167	178
C = Compound		Total	10/	107	170
T = Turbine					

Lift Station Number_ Make or Type and nameplate data on pump_  Year installed. Rated capacity_ Size_ Power: Electric_ Mechanical_ Nameplate data of motor_  SERVICE CONNECTIONS  Size (inches)	Make or Type and nameplate data on pump		REPORT 2009						
Size (inches)	Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning	Make or Type and nameplate data on pump							
	COLLECTING AND FORCE MAINS	rage lengtn nber of active service onnections inning of year ed during year of year of year e full particulars concerning							

	Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year						

### MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year			 
Added during year Retired during year		<del></del>	 
End of Year	<del></del>	<del></del>	 

JTILITY NAME: L.P. UTILI	ITIES CORP	National Control of the Control of t	AR OF REPORT
SYSTEM NAME:	TREATMENT P		BER 31, 2009
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	AERATION CONCRETE 50,000 GAL. PONDS		
	MASTER LIFT STATE	ON PUMPS	
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or Mechanical)	MARLEY		
	PUMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	555,000 324,000 165,000 145,000 237,000 309,000 357,000 425,000		491,000 475,000 555,000 324,000 165,000 145,000 237,000 309,000 357,000 425,000 583,000 658,000

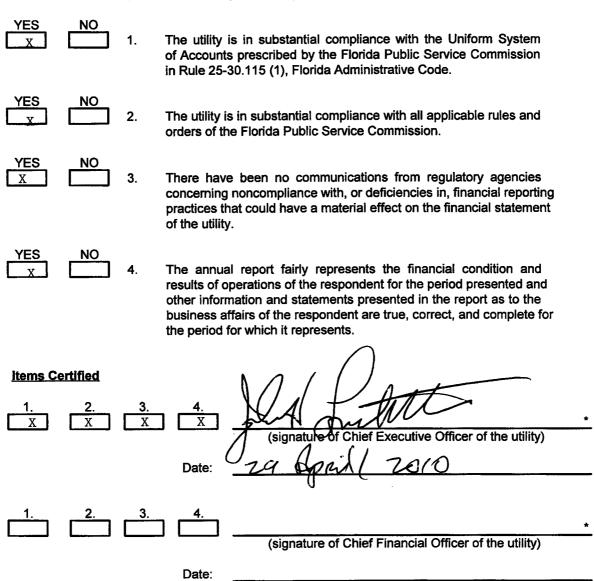
UTILITY NAME: _	L.P.	UTILITIES	CORP	YEAR OF REPORT
0.00			_	<b>DECEMBER 31, 2009</b>
SYSTEM NAME:_				

### GENERAL WASTEWATER SYSTEM INFORMATION

GENERAL WASTEWATER SYSTEM INFORMATION
Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served. 87
3. Present system connection capacity (in ERCs*) using existing lines. 87
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*3 TO 5
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol><li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li></ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? YES
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?12/2005
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
c. When will construction begin?
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# FLA 014340 ID# 5228 P00239
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day)

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: L.P. UTILITIES CORP

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$ <u>41,454</u>	\$ _41,454	<b>\$</b>
Commercial	12,383	12,383	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 53,837	\$ 53,837	\$ -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	<b>\$</b> 53,837	\$ 53,837	\$ -0-

		ns:

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: L.P. UTILITIES CORP

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 29,214	<b>\$</b> <u>29,214</u>	\$
Commercial	2,540	2,540	-0-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			-
Total Wastewater Operating Revenue	\$ 31.754	<b>\$</b> 31.754	\$ -0-
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	<b>\$</b> 31,754	<b>\$</b> 31,754	\$ -0-

_	olan		

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).