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**CLASS "C"**

**WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

# ***ANNUAL REPORT***

OF

St. James Island Utility Company  
Exact Legal Name of Respondent

WS873-06-AR  
Certificate Number(s)

*Submitted To The*

***STATE OF FLORIDA***

***PUBLIC SERVICE COMMISSION***

FOR THE

**YEAR ENDED DECEMBER 31, 2006**

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# FINANCIAL SECTION

**REPORT OF**

St. James Island Utility Company

**(EXACT NAME OF UTILITY)**

245 Riverside Avenue, Suite 500 Jacksonville, FL 32202	140 Facility Drive St. Teresa, FL 32358	Franklin
Mailing Address	Street Address	County

Telephone Number 850.402.5237 Date Utility First Organized 1/27/2004

Fax Number 850.402.5222 E-mail Address antoine.grise@joe.com

Sunshine State One-Call of Florida, Inc. Member No. \_\_\_\_\_

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual     
  Sub Chapter S Corporation     
  1120 Corporation     
  Partnership

Name, Address and Phone where records are located: The St. Joe Company  
245 Riverside Avenue, Suite 500, Jacksonville, FL 32202 (904.301.4200)

Name of subdivisions where services are provided: SummerCamp

**CONTACTS**

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>Antoine Grise</u>	<u>Development Manager</u>	<u>140 Facility Drive</u> <u>St. Teresa, FL 32358</u>	
Person who prepared this report: <u>Antoine Grise</u>	<u>Development Manager</u>	<u>140 Facility Drive</u> <u>St. Teresa, FL 32358</u>	
Officers and Managers: <u>Desmond O'Neill</u> <u>See attached for remaining officers</u>	<u>Senior Vice President</u>	<u>3800 Esplanade Way</u> <u>Suite 100</u> <u>Tallahassee, FL 32311</u>	\$ _____ \$ _____ \$ _____ \$ _____ \$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>The St. Joe Company</u>	<u>100%</u>	<u>245 Riverside Avenue</u> <u>Suite 500</u> <u>Jacksonville, FL 32202</u>	\$ _____ \$ _____ \$ _____ \$ _____ \$ _____ \$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT	
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**INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential		\$ _____	\$ _____	\$ _____	\$ _____
Commercial		_____	_____	_____	_____
Industrial		_____	_____	_____	_____
Multiple Family		_____	_____	_____	_____
Guaranteed Revenues		_____	_____	_____	_____
Other (Specify)		_____	_____	_____	_____
Total Gross Revenue		\$ _____	\$ _____	\$ _____	\$ _____
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>82,708</u>	\$ _____	\$ _____	\$ <u>82,708</u>
Depreciation Expense	F-5	_____	_____	_____	_____
CIAC Amortization Expense	F-8	_____	_____	_____	_____
Taxes Other Than Income	F-7	_____	_____	<u>54</u>	<u>54</u>
Income Taxes	F-7	_____	_____	_____	_____
Total Operating Expense		\$ <u>82,708</u>	_____	<u>54</u>	\$ <u>82,762</u>
Net Operating Income (Loss)		\$ <u>-82,708</u>	\$ _____	\$ <u>-54</u>	\$ <u>-82,762</u>
Other Income:					
Nonutility Income		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses		\$ _____	\$ _____	\$ <u>1,153</u>	\$ <u>1,153</u>
Interest Expense		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ <u><u>82,708</u></u>	\$ _____	\$ <u><u>-1,207</u></u>	\$ <u><u>-83,915</u></u>

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
<b>Assets:</b>			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ <u>5,693,608</u>	\$ <u>5,278,480</u>
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	<u>                    </u>	<u>                    </u>
<b>Net Utility Plant</b>		<b>\$ <u>5,693,608</u></b>	<b>\$ <u>5,278,480</u></b>
Cash		<u>                    100</u>	<u>                    100</u>
Customer Accounts Receivable (141)		<u>                    69,520</u>	<u>                    69,520</u>
Other Assets (Specify):		<u>                    </u>	<u>                    </u>
		<u>                    </u>	<u>                    </u>
		<u>                    </u>	<u>                    </u>
		<u>                    </u>	<u>                    </u>
<b>Total Assets</b>		<b>\$ <u>5,763,228</u></b>	<b>\$ <u>5,348,100</u></b>
<b>Liabilities and Capital:</b>			
Common Stock Issued (201)	F-6	<u>                    </u>	<u>                    </u>
Preferred Stock Issued (204)	F-6	<u>                    </u>	<u>                    </u>
Other Paid in Capital (211)		<u>                    69,520</u>	<u>                    69,520</u>
Retained Earnings (215)	F-6	<u>                   -87,045</u>	<u>                   -3,130</u>
Proprietary Capital (Proprietary and Partnership only) (218)	F-6	<u>                    </u>	<u>                    </u>
<b>Total Capital</b>		<b>\$ <u>                    </u></b>	<b>\$ <u>                    </u></b>
Long Term Debt (224)	F-6	<u>                    </u>	<u>                    </u>
Accounts Payable (231)		<u>                   -18,602</u>	<u>                   -340</u>
Notes Payable (232)		<u>                    </u>	<u>                    </u>
Customer Deposits (235)		<u>                    </u>	<u>                    </u>
Accrued Taxes (236)		<u>                    </u>	<u>                    </u>
Other Liabilities (Specify)		<u>                    </u>	<u>                    </u>
		<u>                    </u>	<u>                    </u>
		<u>                    </u>	<u>                    </u>
Advances for Construction		<u>                  5,762,151</u>	<u>                  5,282,050</u>
Contributions in Aid of Construction - Net (271-272)	F-8	<u>                    </u>	<u>                    </u>
<b>Total Liabilities and Capital</b>		<b>\$ <u>5,763,228</u></b>	<b>\$ <u>5,348,100</u></b>

UTILITY NAME St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ _____	\$ _____	\$ _____	\$ _____
Construction Work in Progress -105	<u>2,831,487</u>	<u>2,329,263</u>	<u>532,858</u>	<u>5,693,608</u>
Other (Specify) _____ _____	_____ _____	_____ _____	_____ _____	_____ _____
<b>Total Utility Plant</b>	<b>\$ <u>2,831,487</u></b>	<b>\$ <u>2,329,263</u></b>	<b>\$ <u>532,858</u></b>	<b>\$ <u>5,693,608</u></b>

**ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT**

Account      108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ _____	\$ _____	\$ _____	\$ _____
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account	\$ _____	\$ _____	\$ _____	\$ _____
Salvage	_____	_____	_____	_____
Other Credits (specify) _____	_____ _____	_____ _____	_____ _____	_____ _____
<b>Total Credits</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>
<u>Deduct Debits During Year:</u>				
Book cost of plant retired	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal	_____	_____	_____	_____
Other debits (specify) _____	_____ _____	_____ _____	_____ _____	_____ _____
<b>Total Debits</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>
Balance End of Year	\$ _____	\$ _____	\$ _____	\$ _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT	
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**CAPITAL STOCK ( 201 - 204 )**

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

**RETAINED EARNINGS ( 215 )**

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____	\$ <u>3,130</u>
Changes during the year (Specify): _____ _____	_____ _____	<u>83,915</u> _____
Balance end of year _____	\$ _____	\$ <u>87,045</u>

**PROPRIETARY CAPITAL ( 218 )**

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ _____

**LONG TERM DEBT ( 224 )**

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	_____
Total _____			\$ _____



UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax	_____	_____	_____	_____
Local property tax	_____	_____	54	54
Regulatory assessment fee	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
<b>Total Tax Expense</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ 54</b>	<b>\$ 54</b>

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

<p>Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.</p>			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Progress Energy	\$ 1,651	\$ 784	Power Service
Severn Trent Laboratories	\$ 15,606	\$ _____	Water Testing
Hatch Mott MacDonald	\$ 31,957	\$ 3,500	Consulting
Sawcross, Inc.	\$ 71,798	\$ 9,885	Construction
Rowe Drilling Company	\$ 386,139	\$ _____	Well Drilling
M of Tallahassee	\$ 4,400	\$ 9,400	Construction
Ardaman & Associates	\$ _____	\$ 3,500	_____
Martin Security Agency, Inc.	\$ 14,963	\$ _____	Security
Robert Berlin	\$ 24,820	\$ 13,940	Consulting
Applied Membranes	\$ 610	\$ _____	_____
GT Com	\$ 4,221	\$ _____	Phone Service
Jimmy Wayne Conrad	225,362	\$ _____	Operator

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year	\$ _____	\$ _____	\$ _____
2) Add credits during year	\$ _____	\$ _____	\$ _____
3) <u>        Total        </u>	_____	_____	_____
4) Deduct charges during the year	_____	_____	_____
5) Balance end of year	_____	_____	_____
6) Less Accumulated Amortization	_____	_____	_____
7) Net CIAC	\$ _____	\$ _____	\$ _____

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.)			\$ _____

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year	\$ _____	\$ _____	\$ _____
Add Debits During Year:	_____	_____	_____
Deduct Credits During Year:	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ _____	\$ _____	\$ _____

**WATER  
OPERATING  
SECTION**

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises	_____	_____	_____	_____
303	Land and Land Rights	_____	_____	_____	_____
304	Structures and Improvements	_____	_____	_____	_____
305	Collecting and Impounding Reservoirs	_____	_____	_____	_____
306	Lake, River and Other Intakes	_____	_____	_____	_____
307	Wells and Springs	384,238	_____	_____	_____
308	Infiltration Galleries and Tunnels	_____	_____	_____	_____
309	Supply Mains	_____	_____	_____	_____
310	Power Generation Equipment	2,034	_____	_____	_____
311	Pumping Equipment	2,303,353	_____	_____	_____
320	Water Treatment Equipment	_____	_____	_____	_____
330	Distribution Reservoirs and Standpipes	_____	_____	_____	_____
331	Transmission and Distribution Lines	_____	_____	_____	_____
333	Services	_____	_____	_____	_____
334	Meters and Meter Installations	_____	_____	_____	_____
335	Hydrants	_____	_____	_____	_____
336	Backflow Prevention Devices	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment	_____	_____	_____	_____
340	Office Furniture and Equipment	_____	_____	_____	_____
341	Transportation Equipment	_____	_____	_____	_____
342	Stores Equipment	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment	_____	_____	_____	_____
344	Laboratory Equipment	_____	_____	_____	_____
345	Power Operated Equipment	_____	_____	_____	_____
346	Communication Equipment	_____	_____	_____	_____
347	Miscellaneous Equipment	_____	_____	_____	_____
348	Other Tangible Plant	_____	_____	_____	_____
	<b>Total Water Plant</b>	\$ <u>2,689,625</u>	\$ _____	\$ _____	\$ _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT  
DECEMBER 31, 2006

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		%	%	\$	\$		\$
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *

\* This amount should tie to Sheet F-5.

**WATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees _____	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders _____	_____
604	Employee Pensions and Benefits _____	_____
610	Purchased Water _____	_____
615	Purchased Power _____	5,733
616	Fuel for Power Production _____	_____
618	Chemicals _____	12,344
620	Materials and Supplies _____	6,027
630	Contractual Services:	
	Billing _____	_____
	Professional _____	41,184
	Testing _____	14,963
	Other _____	_____
640	Rents _____	_____
650	Transportation Expense _____	_____
655	Insurance Expense _____	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense) _____	_____
670	Bad Debt Expense _____	_____
675	Miscellaneous Expenses _____	_____
	Total Water Operation And Maintenance Expense _____	\$ <u>82,708</u> *

\* This amount should tie to Sheet F-3.

**WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
Total			=====	=====	=====

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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SYSTEM NAME: SummerCamp

**PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	_____	_____	_____	_____	_____
February	_____	_____	_____	_____	_____
March	_____	_____	_____	_____	_____
April	_____	_____	_____	_____	_____
May	_____	_____	_____	_____	_____
June	_____	_____	_____	_____	_____
July	_____	_____	_____	_____	_____
August	_____	_____	_____	_____	_____
September	_____	_____	_____	_____	_____
October	_____	_____	_____	_____	_____
November	_____	_____	_____	_____	_____
December	_____	_____	_____	_____	_____
Total for Year	_____	_____	_____	_____	_____

If water is purchased for resale, indicate the following:  
 Vendor \_\_\_\_\_  
 Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**MAINS (FEET)**

Kind of Pipe <small>(PVC, Cast Iron, Coated Steel, etc.)</small>	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	9779	0	0	9779
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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SYSTEM NAME: SummerCamp

**WELLS AND WELL PUMPS**

(a)	Well #3 (b)	Well #2 (c)	(d)	(e)
Year Constructed	<u>2005</u>	<u>          </u>	<u>          </u>	<u>          </u>
Types of Well Construction and Casing	<u>Black steel</u>	<u>          </u>	<u>          </u>	<u>          </u>
Depth of Wells	<u>189'</u>	<u>185'</u>	<u>          </u>	<u>          </u>
Diameters of Wells	<u>8"</u>	<u>8"</u>	<u>          </u>	<u>          </u>
Pump - GPM	<u>150</u>	<u>150</u>	<u>          </u>	<u>          </u>
Motor - HP	<u>10</u>	<u>10</u>	<u>          </u>	<u>          </u>
Motor Type *	<u>Sub</u>	<u>Sub</u>	<u>          </u>	<u>          </u>
Yields of Wells in GPD	<u>180,000</u>	<u>180,000</u>	<u>          </u>	<u>          </u>
Auxiliary Power	<u>Portable</u>	<u>          </u>	<u>          </u>	<u>          </u>
	<u>Diesel</u>	<u>          </u>	<u>          </u>	<u>          </u>
* Submersible, centrifugal, etc.	<u>25 KW</u>	<u>          </u>	<u>          </u>	<u>          </u>

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	<u>Glass fused steel</u>	<u>          </u>	<u>          </u>	<u>          </u>
Capacity of Tank	<u>150,000 Gal.</u>	<u>          </u>	<u>          </u>	<u>          </u>
Ground or Elevated	<u>Ground</u>	<u>          </u>	<u>          </u>	<u>          </u>

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer	<u>Westinghouse</u>	<u>Westinghouse</u>	<u>Westinghouse</u>	<u>Baldor</u>
Type	<u>High Service</u>	<u>High Service</u>	<u>Fire</u>	<u>Jockey</u>
Rated Horsepower	<u>25</u>	<u>25</u>	<u>40</u>	<u>2</u>
<u>Pumps</u>				
Manufacturer	<u>Aurora</u>	<u>Aurora</u>	<u>Aurora</u>	<u>Aurora</u>
Type	<u>Centrifugal</u>	<u>Centrifugal</u>	<u>Centrifugal</u>	<u>Centrifugal</u>
Capacity in GPM	<u>250</u>	<u>250</u>	<u>750</u>	<u>N/A</u>
Average Number of Hours Operated Per Day	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Auxiliary Power	<u>Diesel</u>	<u>Diesel</u>	<u>Diesel</u>	<u>Diesel</u>



UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day	76,500 Average 130,000 Max.	69,000 Daily 140,000 Max.	
Type of Source	Ground Potable	Surface (Irrigation)	

**WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:			
Type	Nano-Filtration		
Make	Airex		
Permitted Capacity (GPD)	360,000		
High service pumping Gallons per minute	250		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft.			
Gravity GPD/Sq.Ft.			
Disinfection	Sodium Hypochlorite		
Chlorinator	Feed System		
Ozone			
Other			
Auxiliary Power	Fixed Diesel 100 KW		

System non-operation

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT  
DECEMBER 31, 2006

SYSTEM NAME: SummerCamp

**GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 0
2. Maximum number of ERCs \* which can be served. 257
3. Present system connection capacity (in ERCs \*) using existing lines. 116
4. Future connection capacity (in ERCs \*) upon service area buildout. 514
5. Estimated annual increase in ERCs \*. 60
6. Is the utility required to have fire flow capacity? Yes  
If so, how much capacity is required? 500 GPM for 4 hours
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  
Addition of 150,000 gal. ground storage tank and one (1) additional production well rated at 125 GPM currently modeled for completion first quarter of 2010.

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9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 1194045
12. Water Management District Consumptive Use Permit # 20040039
  - a. Is the system in compliance with the requirements of the CUP? Yes
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

**WASTEWATER  
OPERATING  
SECTION**

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**WASTEWATER UTILITY PLANT ACCOUNTS**

System non-operation

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises	_____	_____	_____	_____
353	Land and Land Rights	_____	_____	_____	_____
354	Structures and Improvements	_____	_____	_____	_____
355	Power Generation Equipment	28,502	_____	_____	_____
360	Collection Sewers - Force	11,980	_____	_____	_____
361	Collection Sewers - Gravity	_____	_____	_____	_____
362	Special Collecting Structures	_____	_____	_____	_____
363	Services to Customers	_____	_____	_____	_____
364	Flow Measuring Devices	_____	_____	_____	_____
365	Flow Measuring Installations	_____	_____	_____	_____
370	Receiving Wells	_____	_____	_____	_____
371	Pumping Equipment	3,500	_____	_____	_____
380	Treatment and Disposal Equipment	2,259,752	_____	_____	_____
381	Plant Sewers	_____	_____	_____	_____
382	Outfall Sewer Lines	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment	_____	_____	_____	_____
390	Office Furniture and Equipment	_____	_____	_____	_____
391	Transportation Equipment	_____	_____	_____	_____
392	Stores Equipment	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment	_____	_____	_____	_____
394	Laboratory Equipment	_____	_____	_____	_____
395	Power Operated Equipment	_____	_____	_____	_____
396	Communication Equipment	_____	_____	_____	_____
397	Miscellaneous Equipment	_____	_____	_____	_____
398	Other Tangible Plant	_____	_____	_____	_____
	<b>Total Wastewater Plant</b>	\$ <u>2,303,735</u>	\$ _____	\$ _____	\$ _____ *

\* This amount should tie to sheet F-5.

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT  
DECEMBER 31, 2006

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		%	%	\$	\$		\$
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force		%	%				
361	Collection Sewers - Gravity		%	%				
362	Special Collecting Structures		%	%				
363	Services to Customers		%	%				
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment		%	%				
390	Office Furniture and Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *

\* This amount should tie to Sheet F-5.

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees _____	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders _____	_____
704	Employee Pensions and Benefits _____	_____
710	Purchased Wastewater Treatment _____	_____
711	Sludge Removal Expense _____	_____
715	Purchased Power _____	2,457
716	Fuel for Power Production _____	_____
718	Chemicals _____	_____
720	Materials and Supplies _____	_____
730	Contractual Services:	_____
	Billing _____	_____
	Professional _____	_____
	Testing _____	_____
	Other _____	_____
740	Rents _____	_____
750	Transportation Expense _____	_____
755	Insurance Expense _____	_____
765	Regulatory Commission Expenses (Amortized Rate Case Expense) _____	_____
770	Bad Debt Expense _____	_____
775	Miscellaneous Expenses _____	_____
	Total Wastewater Operation And Maintenance Expense _____	\$ 2,457 *

\* This amount should tie to Sheet F-3.

**WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	_____	_____	_____
General Service					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
Total			_____	_____	_____

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2006
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**PUMPING EQUIPMENT**

Lift Station Number _____	3	_____	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	_____	_____	_____	_____	_____	_____
Year installed _____	2006	_____	_____	_____	_____	_____
Rated capacity _____	_____	_____	_____	_____	_____	_____
Size _____	_____	_____	_____	_____	_____	_____
Power:						
Electric _____	X	_____	_____	_____	_____	_____
Mechanical _____	_____	_____	_____	_____	_____	_____
Nameplate data of motor _____	_____	_____	_____	_____	_____	_____

**SERVICE CONNECTIONS**

Size (inches) _____	1.25"	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	PVC	_____	_____	_____	_____	_____
Average length _____	15'	_____	_____	_____	_____	_____
Number of active service connections _____	0	_____	_____	_____	_____	_____
Beginning of year _____	0	_____	_____	_____	_____	_____
Added during year _____	0	_____	_____	_____	_____	_____
Retired during year _____	0	_____	_____	_____	_____	_____
End of year _____	0	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	*	_____	_____	_____	_____	_____

\*Dry lines under construction

**COLLECTING AND FORCE MAINS**

	Collecting Mains				Force Mains			
	1.5" LP PVC	2" LP PVC	3" LP PVC	_____	6" PVC	8" PVC	_____	_____
Size (inches) _____								
Type of main _____								
Length of main (nearest foot) _____	3971	2312	4930	_____	191	5165	_____	_____
Beginning of year _____	3971	2312	4930	_____	5375	12,387	_____	_____
Added during year _____	6200	3430	0	_____	2400	0	_____	_____
Retired during year _____	0	0	0	_____	0	0	_____	_____
End of year _____	10,171	5742	4930	_____	7775	12,387	_____	_____

**MANHOLES**

Size (inches) _____	_____	_____	_____	_____
Type of Manhole _____	_____	_____	_____	_____
Number of Manholes:				
Beginning of year _____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____
End of Year _____	_____	_____	_____	_____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT	
DECEMBER 31,	2006

SYSTEM NAME: SummerCamp

**TREATMENT PLANT**

Manufacturer_____	<u>Aqua Aerobics</u>	_____	_____
Type_____	<u>SBR</u>	_____	_____
"Steel" or "Concrete"_____	<u>Glass Fused Steel</u>	_____	_____
Total Permitted Capacity_____	<u>120,000 GPD</u>	_____	_____
Average Daily Flow_____	<u>0</u>	_____	_____
Method of Effluent Disposal_____	<u>Percolation Ponds</u>	_____	_____
Permitted Capacity of Disposal_____	<u>120,000 GPD</u>	_____	_____
Total Gallons of Wastewater treated_____	<u>0</u>	_____	_____

**MASTER LIFT STATION PUMPS**

Manufacturer_____	<u>Flygt</u>	_____	_____	_____	_____	_____
Capacity (GPM's)_____	<u>365</u>	_____	_____	_____	_____	_____
Motor:						
Manufacturer_____	<u>U. S.</u>	_____	_____	_____	_____	_____
Horsepower_____	<u>30 HP</u>	_____	_____	_____	_____	_____
Power (Electric or Mechanical)_____	<u>Electric</u>	_____	_____	_____	_____	_____

**PUMPING WASTEWATER STATISTICS**

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	_____	_____	_____
February_____	_____	_____	_____
March_____	_____	_____	_____
April_____	_____	_____	_____
May_____	_____	_____	_____
June_____	_____	_____	_____
July_____	_____	_____	_____
August_____	_____	_____	_____
September_____	_____	_____	_____
October_____	_____	_____	_____
November_____	_____	_____	_____
December_____	_____	_____	_____
Total for year_____	=====	=====	=====

If Wastewater Treatment is purchased, indicate the vendor: \_\_\_\_\_



UTILITY NAME: St. James Island Utility Company

SYSTEM NAME: SummerCamp

YEAR OF REPORT  
DECEMBER 31, 2006

**GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs\* now being served.     0
2. Maximum number of ERCs\* which can be served.                     342 (120,00/350)
3. Present system connection capacity (in ERCs\*) using existing lines.                     116
4. Future connection capacity (in ERCs\*) upon service area buildout.                     514 (180,000/350)
5. Estimated annual increase in ERCs\*.                     60
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  
Addition of 60,000 ground storage tank and additional SBR to raise capacity from 120,000 GPD to 180,000 GPD. Currently modeled for completion second quarter of 2010.
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?     No  
If so, when? \_\_\_\_\_
9. Has the utility been required by the DEP or water management district to implement reuse?     No  
If so, what are the utility's plans to comply with this requirement? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
10. When did the company last file a capacity analysis report with the DEP?                     N/A
11. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
12. Department of Environmental Protection ID #     Permit #331 805

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT  
DECEMBER 31, 2006

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |  |                                |    |  |
|--|--------------------------------|----|--|
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.  |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

### Items Certified

1.  2.  3.  4.

  
\_\_\_\_\_  
(signature of Chief Executive Officer of the utility) \*

Date: \_\_\_\_\_

1.  2.  3.  4.

\_\_\_\_\_  
(signature of Chief Financial Officer of the utility) \*

Date: \_\_\_\_\_

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.