CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF
WS-893
Mink Associates II, LLC dba Crystal Lake Club Utilities
Exact Legal Name of Respondent

525-W and 454-S
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

APR 14 2006

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

Form PSC/WAW 6 (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

	Mink	Associates II LLC			s	
		(EXAC	T NAME OF U I	ITILITY)		
East Crystal Lake Driv	e,Avon Park, Florid	a 33825	L	Same as I	Mailing Address	High
	Mailing Addre			Street Add		County
Telephone Number	863-385-7727			ate Utility First	Organized	1985
Fax Number	<u>86</u> 3-385-5646		E	-mail Address	GDRCPA@RC	CHESTER.RR.COM
Sunshine State One-	Call of Florida, Inc.	Member No.				
Check the business e	entity of the utility as	filed with the Inte	rnal Revenue S	Service:		
Individual	Sub Chapte	r S Corporation		1120 Corp	poration	Partnership
Name, Address and p	phone where record	s are located:	Same as abov	e		
Name of subdivisions	where services are	e provided:	Crystal lake M	obile Home Par	k	
		C	ONTACTS:			
			JN1A015.			
						Salary Charged
Nam	ıe.	_{Ti}	tle	Principle Bus	siness Address	Utility
Person to send corre		 		1 111101110 000		
Gerald Ross CPA		Manager		84 South	Main St.	\$ 6,820
				Fairport, N	<u>lew York 1445</u> 0	
Person who prepared	this report:	Litility Come	illant	1010 Leks	Euctic Drive	None
Gary Morse		Utility Consu	iltant		e Eustis Drive orida 32726	None
Officers and Manage	rs:					
Gerald Ross CPA		Manager		84 South		
				Fairport, N	New York 14450	
		_	· · · · · · · · · · · · · · · · · · ·			
Report every corporate		ng or holding direc	tly or indirectly	5 percent or mo	ore of the voting	
securities of the repo	rting utility:					
		Per	cent			Salary
		Owner				Charged
Nam	ne	1	ility	Principle Bu	siness Address	Utility
Mink Assoc. II, LL						\$
Donlin Property		33.50%			field Road	\$ 0
Milton Mink Livii		16.23%			r, NY 14625	\$0
Arlene H. Mink		16.23%		Same		\$0
Mink Family Tru		16.23%		Same		\$0
Linda M. Cole T	rust	16.23%		Same		\$0

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>72,702</u> 4,838 ———————————————————————————————————	\$59,074 970 	\$	\$ <u>131,777</u> <u>5,808</u>
Total Gross Revenue		\$77,540_	\$60,045_	\$	\$ <u>137,585</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$71,560_	\$108,973_	\$	\$180,533_
Depreciation Expense	F-5	13,552	29,850_		43,402
CIAC Amortization Expense_	F-8	(6,012)	(6,638)		(12,650)
Taxes Other Than Income	F-7	3,513	2,661_		6,173_
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 82,612	134,846		\$ 217,458
Net Operating Income (Loss)		\$(5,072)	\$(74,801)	\$	\$ (79,873)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(5,072)	\$(74,801)	\$	\$ (79,873)

COMPARATIVE BALANCE SHEET

Current	Previous
Year	Year
\$1,129,554	\$1,111,013_
569,207	525,805
\$560,347	\$585,208_
65,847 1,211	35,358 14
\$ 627,405	\$ 620,580
(146,932)	(67,059)
\$ (146,932)	\$ (67,059)
\$ 168,994	\$
3,885	3,885 5,850
	359,673
040.047	
	231,995 \$ 620,580
4	382,113

UTILITY NAME Crystal Lake Club Utilities

YEAR OF REPORT
DECEMBER 31, 2005

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$414,739_	\$714,815_	\$	\$1,129,554_
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>414,739</u>	\$ <u>714,815</u>	\$	\$ <u>1,129,554</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$181,739_	\$344,066	\$	\$525,805_
Add Credits During Year: Accruals charged to	40.550			40,400
depreciation account Salvage Other Credits (specify)	\$ <u>13,552</u> ————	\$ <u>29,850</u>	\$	\$ <u>43,402</u> ————
Total Credits	\$ 195,291	\$ 373,916	\$	\$ 569,207
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$.\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$195,291_	\$373,916_	\$	\$569,207_

YEAR OF	REPORT	
DECEMBE	ER 31,	2005

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (67,059)
Changes during the year (Specify): Net Income		(79,873)
Balance end of year	\$	\$(146,932)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	rest # of Pymts	Principal per Balance Sheet Date
			\$
Total			\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$3,513	\$ 2,661	\$	\$6,173

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Pugh Utilities Service GDR Management Ruden McClosky Excel Engineering Consultants	\$ 3,461 \$ 3,410 \$ 1,818 \$ 5,331 \$ 5,331 \$ 5,331 \$ 5,331	\$ 3,461 \$ 3,410 \$ 1,818 \$ 5,331 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Contract Operator (Plants Only) Management Company Legal Matters Annual Report/Rate/Engr. Matters

Crystal Lake Club Utilities

YEAR	OF RI	PORT	
DECE	MBER	31,	2005

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$	\$ 210,025 \$ - 210,025 - 210,025 96,819 \$ 113,206	\$ 399,700 \$ - 399,700 - 399,700 180,355 \$ 219,345

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all ca extension charges charges received of	pacity charges, mai and customer conne luring the year.	in ection		
Description of Charge	Number of Connections	Charge per Connection		
Water Sewer	0	\$ <u>475</u> 700	\$	\$
otal Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$	\$
		·		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$77,524 6,012	Wastewater \$ 90,181 6,638	*
Deduct Debits During Year:	_		-
Balance End of Year (Must agree with line #6 above.)	\$ 83,536	\$ 96,819	\$180,355_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Crystal Lake Club Utilities	YEAR OF REPORT	
• · · · · · · · · · · · · · · · · · · ·		DECEMBER 31,	2005

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u>.</u>	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Crystal Lake Club Utilities	YEAR OF REPORT	
		DECEMBER 31,	2005

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ = = \$	\$ = = \$	\$ = = = \$	\$ ================================	\$ = = \$

(1) Explain below all adjustments made in Column (e):

	· •		S (8)	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	3,403			3,403
304	Structures and Improvements	9,417			9,417
305	Collecting and Impounding	-			
	Reservoirs	-			
306	Lake, River and Other	-			
	Intakes	-			
307	Wells and Springs	15,774	-		<u> 15,774</u>
308	Infiltration Galleries and				
	Tunnels	_			
309	Supply Mains				<u> </u>
310	Power Generation Equipment	_			
311	Pumping Equipment	-			-
320	Water Treatment Equipment	516			516
330	Distribution Reservoirs and				
	Standpipes	-			
331	Transmission and Distribution	_			450.000
	Lines	147,391	5,972_		153,363
333	Services	174,443			<u>174,443</u>
334	Meters and Meter	-	0.500		E2 062
	Installations	49,494	2,569		52,063_
335	Hydrants	- 107			497
336	Backflow Prevention Devices	497			491
339	Other Plant and				
0.40	Miscellaneous Equipment	-			
340	Office Furniture and	5,263			5,263
244	Equipment	- 5,265			
341	Transportation Equipment				
342	Stores Equipment Tools, Shop and Garage				
343	, ,				_
344	Equipment Laboratory Equipment				
344	Power Operated Equipment				
345	Communication Equipment	-			
347	Miscellaneous Equipment				-
348	Other Tangible Plant				
370	Carol rangiolo riant				
	Total Water Plant	\$406,198	\$8,541	\$	\$414,739_

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average	Depr.	Accumulated Depreciation			Accum. Depr. Balance
1 1		Service Life in	Salvage in	Rate	Balance			End of Year
Acct.	Accessina	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
No.	Account	(c)	(d)	Applied (e)	(f)	(g)	(h)	(i)
(a)	(b)	(c)	(u)	(e)	(1)	(9)	(1)	- (/
301	Organization			3.57%	\$ 4,901		\$ 336	\$ 5,237
304	Structures and Improvements		%	3.57%	4,901	\$	T - 330	<u> </u>
305	Collecting and Impounding Reservoirs		%					
306	Lake, River and Other Intakes		%					
307	Wells and Springs		%	3.70%	7,935		584	8,519
308	Infiltration Galleries & Tunnels		%					
309	Supply Mains		%		-			
310	Power Generating Equipment		%		-			
311	Pumping Equipment		%		-			
320	Water Treatment Equipment		%	4.55%	234		23	258
330	Distribution Reservoirs &		 %					
	Standpipes		%	2.63%	58,028		4112	62,140
331 333	Trans. & Dist. Mains		%	2.86%	73,839		4989	78,828
	Services Meter & Meter Installations		%	5.88%	34,769		3137	37,905
334			%	3.00 %	- 34,765			
335	Hydrants Backflow Prevention Devices		%	4.00%	189		20	209
336 339	Other Plant and Miscellaneous	<u> </u>		4.00%				
339	Equipment		%					
340	Office Furniture and							0.404
ļ	Equipment		%	6.67%	1,843		351	2,194
341	Transportation Equipment		%					
342	Stores Equipment		%		-			
343	Tools, Shop and Garage							
1	Equipment		%			l ———	l ———	
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment	<u> </u>	%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%					
	Totals				\$181,739	\$	\$13,552_	\$ <u>195,291</u> *

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits	\$
610	Purchased Water	536
615	Purchased Power	9,145
616 618 620	Fuel for Power Production Chemicals Materials and Supplies	6,454 806
630	Contractual Services: Billing and Collecting (Meter Reading) Professional (Contract Ops & Acct/Legal, Management Fee) Testing Other (Repair and Maintenance)	7,365 14,552 3,236 988
640	Rents	6,240
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses (Includes allocation for property tax, insurance,park mgr, payroll tax, he Insuracne,mortgage, etc.)	
	Total Water Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	8	8 	8
** D = Displacement C = Compound T = Turbine		Total	487	494	494

YEAR OF REPORT	
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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		5,163 5,680 5,075 5,755 5,640 3,670 3,535 3,950 4,180 4,640 5,040		5,163 5,680 5,075 5,755 5,640 3,670 3,535 3,950 4,180 4,640 5,040	3,637 3,503 3,460 4,201 3,941 3,981 3,088 3,048 3,415 3,638 4,271 3,597
If water is purchased for resale, indicate the following: Vendor: Sebring Ridge Utilities Point of delivery: Park Entrance If water is sold to other water utilities for redistribution, list names of such utilities below:					

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	6"	30,454_	None	None	30,454

JTILITY NAME:	Crystal Lake	Club Utilities
JILLIT WANE	Ciysiai Lake	Ciub Otilities

YEAR OF REPORT	
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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1988 Steel Casing			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP	1375 8 300 20			
Motor Type * Yields of Wells in GPD Auxiliary Power	432,000			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	Crystal Lake Club Utilities

SOURCE OF SUPPLY

SOURCE OF SUFFER					
List for each source of supply (G	round Surface Purchased	Water etc.)			
Permitted Gals. per day	432,000	I	1		
Type of Source					
Type of Source	Deep Well				
	WATER TREATME	NT FACILITIES			
List for each Water Treatment Fac	cility:				
Type					
Make					
Permitted Capacity (GPD)					
High service pumping					
Gallons per minute					
Reverse Osmosis					
Lime Treatment					
Unit Rating					
Filtration					
Pressure Sq. Ft					
Gravity GPD/Sq.Ft					
Disinfection					
Chlorinator	İ				

Ozone					
Other					
Auxiliary Power					
	1		-		

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 1234 Based on well capacity	
2.	Maximum number of ERC's * which can be served. 1,234 Based on well capacity	
3.	Present system connection capacity (in ERCs *) using existing lines.	
4.	Future connection capacity (in ERCs *) upon service area buildout. 500	
5.	Estimated annual increase in ERCs *. None	
6.	Is the utility required to have fire flow capacity? 20 hydrants and Sebring Ridge Utilities 500 GPM	
7.	Attach a description of the fire fighting facilities. Hydrants	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this N/A	
9.	When did the company last file a capacity analysis report with the DEP?	
10.	. If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	-
	c. When will construction begin?	· -
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	. Department of Environmental Protection ID # PWS No.651-5242	
12.	Water Management District Consumptive Use Permit # 207811.02	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME:

Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2005

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	\$	\$	\$	\$
380 381 382 389	Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	171,042 205,989 - - 16,448	10,000		181,042 205,989 16,448
390 391 392	Office Furniture and Equipment Transportation Equipment Stores Equipment	1,248			1,248
393 394 395 396 397 398	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	- - - - - - - - -			
	Total Wastewater Plant	\$704,815	\$10,000	\$0	\$ <u>714,815</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2005

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment		%	2.86% 3.70% 2.50% 0.00% 20.00% 4.00% 6.67% 6.67%	\$ 86,624 	\$	\$ 4,495 2,598 1,310 - 1,338 628 12,409 5,891 - 1,097 83	\$ 91,118 47,305 21,483
398	Other Tangible Plant		<u> </u>		\$ 344,066	\$ <u> </u>	\$ 29,850	\$ <u>373,916</u> *

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT	
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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	8,060
715	Purchased Power	11,178
716	Fuel for Power Production	
718	Chemicals	4,390
720	Materials and Supplies	806
730	Contractual Services:	
	Billing and Collecting	7,365
	Professional (Contract Ops & Acct/Legal, Management Fee)	14,552
	Testing	7,305
	Other (Repair and Maintenance)	1,880
740	Rents	31,200
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses (Includes allocation for property tax, insurance,park mgr, payroll tax, h	eal 22,238
	Insuracne,mortgage, etc.)	
	Total Wastewater Operation And Maintenance Expense	\$ 108,973 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	479	486	486
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	3	3	3
** D = Displacement C = Compound T = Turbine		Total	<u>482</u>	489	489

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

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Crystal Lake Club Utilities

YEAR OF REPORT	
DECEMBER 31,	2005

PUMPING EQUIPMENT

Make or Type and name							
data on pump		***************************************					
							
Year installed							
Rated capacity							
Size							
Power:							
Electric		 					
Mechanical							
Nameplate data of moto	r						
	SE	RVICE CONN	ECTIONS				
		T T					
Size (inches)		<u>4"</u>					
Type (PVC, VCP, etc.)_		PVC					
Average length		30					
Number of active service							
Reginning of year							
Added during vear							
Retired during year					***************************************		
End of year							
Give full particulars conc	erning						
inactive connections_							
	COL	LECTING AN	D FORCE MA	INS			
	Collecting	ı Mains			Force I	Mains	***
		1	I				
Size (inches)	8"						
Type of main	PVC						
Length of main (nearest							
foot)							
Begining of year	_####						
Added during year Retired during year							
End of year	####						
Life of year						-	
		MANH	OLES				
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	Precast					

YEAR	OF	REPORT	Γ
DECEMB	ER	31.	2005

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	Davco Extended Aeration Concrete 90,000 GPD 47,274 Ponds		
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MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor:	ABS 125	Hyd. 100	ABS 100	 	
Manufacturer Horsepower Power (Electric or	2	1.5	1.5	 	
Mechanical)	Electric	Electric	Electric	 	

PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons	
Months	Treated	Gallons to	Disposed of	
	Wastewater	Customers	on site	
lanuani	1 726 000		All	
January			All	
February	1,652,000		<u> All </u>	
March	1,953,000		All	
April	1,350,000		All	
May			All	
June			All	
July			All	
August			All	
September	1,140,000		All	
October			All	
November	1,560,000		All	
December			All	
Total for year	17,255,000			
		,		

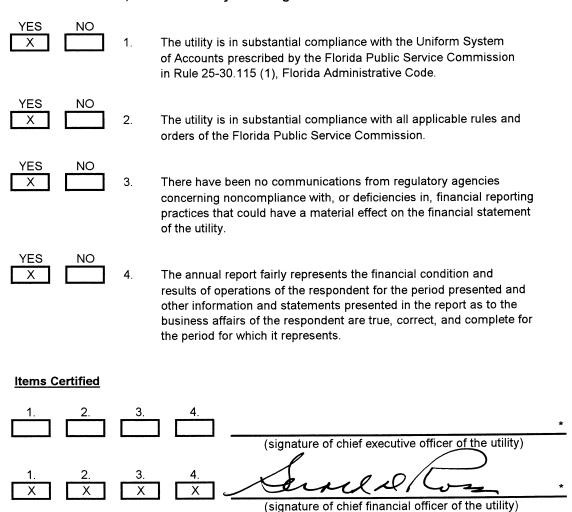
YEAR OF REPORT	
DECEMBER 31,	2005

GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present number of ERCs* now being served. 489
2.	Maximum number of ERCs* which can be served. 500
3.	Present system connection capacity (in ERCs*) using existing lines. 489
4.	Future connection capacity (in ERCs*) upon service area buildout.
5.	Estimated annual increase in ERCs*. None
	6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7.	. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
9.	. Has the utility been required by the DEP or water management district to implement reuse? No
	If so, what are the utility's plans to comply with this requirement?
10). When did the company last file a capacity analysis report with the DEP?
11.	. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP? c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
12	2. Department of Environmental Protection ID # DC38-124473
*	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.