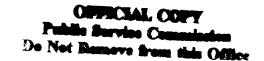
CLASS "C"



WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS893-07-AR

Mink Associates II, LLC dba Crystal Lake Club Utilities

Exact Legal Name of Respondent

525-W and 454-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Mink /	Associates II LLC dba Cryst	al Lake Club Utilit	ies	
	(EXACT NAME O	F UTILITY)		
Mailing Addre	ss	Street Ad	ldress	County
863-385-7727		Date Utility First	t Organized	1985
<u>86</u> 3-385-5646		E-mail Address	GDRCPA@RC	CHESTER.RR.CC
Call of Florida, Inc.	Member No.			
entity of the utility a	s filed with the Internal Reve	enue Service:		
Sub Chapter	S Corporation	1120 Cor	poration	Partnership
phone where record	ds are located: Same as a	bove		
where services ar	e provided: <u>Crystal lak</u>	e Mobile Home Pa	ark	
	CONTACTS:		siness Address	Salary Charged Utility
spondence:				
			1	
	Manager	84 South		\$ 9,123
this report:		Fairport, I	New York 14450	i
	Manager Utility Consultant	Fairport, I	New York 14450 Willow Street	\$ 9,123 None
	Utility Consultant	Fairport, I 44 Black Homosas	New York 14450 Willow Street sa, Florida 34446	i
this report:		Fairport, I 44 Black Homosas 84 South	New York 14450 Willow Street sa, Florida 34446 Main St.	i
this report:	Utility Consultant	Fairport, I 44 Black Homosas 84 South	New York 14450 Willow Street sa, Florida 34446	i
this report:	Utility Consultant	Fairport, I 44 Black Homosas 84 South	New York 14450 Willow Street sa, Florida 34446 Main St.	i
	Mailing Addre 863-385-7727 863-385-5646 Call of Florida, Inc. entity of the utility as Sub Chapter chone where record	(EXACT NAME Of Avon Park, Florida 33825 Mailing Address 863-385-7727 863-385-5646 Call of Florida, Inc. Member No. entity of the utility as filed with the Internal Reversity of the utility of the utility as filed with the Internal Reversity of the utility as filed with the Internal Reversity of the utility of th	(EXACT NAME OF UTILITY) e,Avon Park, Florida 33825 Mailing Address Street Ad 863-385-7727 Date Utility First 863-385-5646 E-mail Address Call of Florida, Inc. Member No. entity of the utility as filed with the Internal Revenue Service: Sub Chapter S Corporation 1120 Corporation chone where records are located: Same as above Crystal lake Mobile Home Parage CONTACTS: Title Principle Bu	Same as Mailing Address Mailing Address Street Address 863-385-7727 Date Utility First Organized 863-385-5646 E-mail Address GDRCPA@RC Call of Florida, Inc. Member No. entity of the utility as filed with the Internal Revenue Service: Sub Chapter S Corporation 1120 Corporation where records are located: Same as above Crystal lake Mobile Home Park CONTACTS:

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
		\$
33.50%	1598 Penfield Road	\$ 0
16.23%	Rochester, NY 14625	\$ 0
16.23%	Same	\$ 0
16.23%	Same	\$ 0
16.23%	Same	\$ 0
		\$
	Ownership in Utility 33.50% 16.23% 16.23% 16.23%	Ownership in Utility Principle Business Address 33.50% 1598 Penfield Road Rochester, NY 14625 16.23% Same Same

-2687

YEAR OF REPORT	
DECEMBER 31,	2007

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Returned Checks)		\$ <u>78,908</u> <u>7,102</u> 	\$ <u>70,261</u> <u>1,600</u> —————	\$	\$ <u>149,170</u> <u>8,702</u> ————
Total Gross Revenue		\$ 86,010	\$ 71,861	\$	\$157,871
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$73,787_	\$90,455_	\$	\$ 164,242
Depreciation Expense	F-5	13,026_	30,771	44-44-44-44	43,797
CIAC Amortization Expense_	F-8	(6,012)	(6,638)		(12,650)
Taxes Other Than Income	F-7	4,206	3,064		7,270_
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 85,007	117,653		\$202,659_
Net Operating Income (Loss)		\$1,003	\$ (45,791)	\$	\$ (44,788)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$	\$
Net Income (Loss)		\$1,003	\$(45,791)	\$	\$(44,788)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets	, ago		See Note Below:
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,140,145	\$1,129,554
Amortization (108)	F-5,W-2,S-2	653,870	612,121
Net Utility Plant		\$486,275_	\$517,433
Cash Customer Accounts Receivable (141) Other Assets (Specify):		20,467 1,198 	61,074 1,153
Total Assets		\$	\$579,660
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)			
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(273,058)	(228,269)
partnership only) (218)	F-6		
Total Capital		\$ (273,058)	\$ (228,269)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)Notes Payable (232)		302,358	279,546
Customer Deposits (235)		3,885	3,885
Other Liabilities (Specify)			
Due to Parent		263,084	303,703
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	211,670	220,795
Total Liabilities and Capital Note: Per PSC Staff Assisted Rate Case		\$507,940_	\$579,660

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$410,637_	\$729,508_	\$	\$1,140,145_
Construction Work in				-
Other (Specify)				
Total Utility Plant	\$410,637_	\$729,508_	\$	\$1,140,145

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	[*] Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$206,914	\$ 403,159	\$	\$ 610,073
Add Credits During Year: Accruals charged to depreciation account Salvage	\$13,026	\$30,771	\$	\$43,797
Other Credits (specify) Total Credits	\$ 219,940	\$ 433,930	\$	\$ 653,870
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$219,940_	\$433,930_	\$	\$653,870

YEAR OF	REPORT	
DECEMBE	ER 31,	2007

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding		
Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (228,269)
Changes during the year (Specify): Net Income		(44,788)
Balance end of year	\$	\$(273,058)_

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT	
DECEMBER 31,	2007

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee	\$ 	\$	\$	\$
Other (Specify) Total Tax Expense	\$	\$ 3,064	\$	\$ 7,270

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Pugh Utilities Service	\$3,461_	\$3,461_	Contract Operator (Plants Only)
GDR Management	\$4,562_	\$ 4,562	Management Company
	\$	\$	
	\$ -	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>195,375</u> \$ 1,425	\$ <u>218,425</u> \$ 2,100	\$ <u>413,800</u> \$ 3,525
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	196,800 	220,525 - 220,525 110,094	417,325 - 417,325 205,655
7)	Net CIAC	\$101,239_	\$110,431_	\$211,670_

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.		ments from which cash or property was "Cash" or		Water	Wastewater	
Sub-total			\$	\$			
	apacity charges, mail and customer conne luring the year.						
Description of Charge	Number of Connections	Charge per Connection					
Water Sewer	3 3	\$ <u>475</u> 700	\$ <u>1,425</u>	\$			
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$ 1,425	\$			

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 89,548 6,012	Wastewater \$ 103,456 6,638	Total \$ 193,005 12,650
Deduct Debits During Year:			-
Balance End of Year (Must agree with line #6 above.)	\$ 95,561	\$ 110,094	\$ 205,655

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

JTILITY NAME:	Crystal Lake Club Utilities	
---------------	-----------------------------	--

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$			<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 ·	%
Commission Order Number approving AFUDC rate:	 	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Crystal Lake Club Utilities	YEAR OF REPORT	
		DECEMBER 31,	2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ = = \$	\$ 	\$ \$	\$ ================================	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2007

WATER UTILITY PLANT ACCOUNTS

Acct.		Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
` ′	, ,	Per Docket #	` '	` '	``
		60747-WS			
301	Organization	\$ -	\$	\$	\$ -
302	Franchises				
303	Land and Land Rights	3,403			3,403
304	Structures and Improvements	9,417	_		9,417
305	Collecting and Impounding	-			
	Reservoirs	-			
306	Lake, River and Other	-			The state of the s
	Intakes	-			
307	Wells and Springs	15,774	-		15,774
308	Infiltration Galleries and		***************************************		
	Tunnels	-			
309	Supply Mains				-
310	Power Generation Equipment	-			
311	Pumping Equipment	2,079			2,079
320	Water Treatment Equipment	516			516
330	Distribution Reservoirs and	-			
	Standpipes		_		_
331	Transmission and Distribution	_			
	Lines	154,678	-		154,678
333	Services	174,443			174,443
334	Meters and Meter	-			
	Installations	47,415	_		47,415
335	Hydrants		**************************************		
336	Backflow Prevention Devices	497			497
339	Other Plant and	-			
	Miscellaneous Equipment				-
340	Office Furniture and	-			
	Equipment	1,248			1,248
341	Transportation Equipment	-			-
342	Stores Equipment	-			
343	Tools, Shop and Garage	-			
ĺ	Equipment	-			-
344	Laboratory Equipment	-			
345	Power Operated Equipment	-			
346	Communication Equipment	-			
347	Miscellaneous Equipment	-	***************************************		_
348	Other Tangible Plant	1,167			1,167
	Total Water Plant	\$410,637_	\$	\$	\$ 410,637

UTILITY NAME: Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31,

2007

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization	\-\\-\\-\		·····	1	1		
304	Structures and Improvements		%	3.57%	\$ 5.573	\$	\$ 336	\$ 5,909
305	Collecting and Impounding				-		-	
000	Reservoirs		%		-			
306	Lake, River and Other Intakes		%		-			
307	Wells and Springs		%	3.70%	9,102		584	9,686
308	Infiltration Galleries &				-			
000	Tunnels		%		-			
309	Supply Mains		%		-			-
310	Power Generating Equipment		%		-			
311	Pumping Equipment		%	5.00%	217		104	321
320	Water Treatment Equipment		%	4.55%	281		23	304
330	Distribution Reservoirs &				-			
000	Standpipes		%		-			
331	Trans. & Dist. Mains		%	2.63%	66,172		4068	70,240
333	Services		%	2.86%	83,817		4989	88,806
334	Meter & Meter Installations		%	5.88%	40,137		2788	42,925
335	Hydrants		%		-			
336	Backflow Prevention Devices		%	4.00%	229		20	249
339	Other Plant and Miscellaneous				-			
	Equipment		%		-			
340	Office Furniture and				-			
	Equipment		%	6.67%	1,340		83	1,423
341	Transportation Equipment		%					-
342	Stores Equipment		%					
343	Tools, Shop and Garage							
	Equipment		%					-
344	Laboratory Equipment		%		-			
345	Power Operated Equipment		%					
346	Communication Equipment		%		-			
347	Miscellaneous Equipment		%					-
348	Other Tangible Plant		%	2.63%	46		31	77
	Totals				\$ 206,914	\$	\$13,026_	\$*

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618	Salaries and Wages - Employees	\$
620 630	Materials and Supplies_ Contractual Services: Billing and Collecting (Meter Reading) Professional (Contract Ops & Acct/Legal, Management Fee) Testing Other (Repair and Maintenance)	304 6,503
640 650 655 665	Rents Transportation Expense_ Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	1,440
670 675	Bad Debt Expense Miscellaneous Expenses (Includes allocation for property tax, insurance,park mgr, payroll tax Insuracne,mortgage, etc.) Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	x, h 21,729 \$ 73,787 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	511	514	514
3/4"	Đ	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	8	8	8
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C T	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement					
C = Compound		Total	519	522	522
T = Turbine					

YEAR OF REPORT	
DECEMBER 31,	2007

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		5,270 4,134 5,364 4,847 4,919 4,213 3,904 3,578 3,882 4,000 4,342 4,434		5,270 4,134 5,364 4,847 4,919 4,213 3,904 3,578 3,882 4,000 4,342 4,434	4,921 4,285 4,421 3,638 4,293 4,489 3,910 3,435 3,130 3,086 3,350 3,592 46,550
If water is purchased for Vendor: Se Point of delivery: P	bring Ridge Utilities ark Entrance	·	es of such utilities b	elow:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
All PVC	6"	30,454	None	None	30,454
				<u> </u>	

JTILITY NAME:	_ Crystal Lake Club Utilitie	s
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YEAR OF REPORT	
DECEMBER 31,	2007

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1988 Steel Casing			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD	1375 8 300 20 432,000			
Auxiliary Power* * Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT	
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UTILITY NAME:	Cr	ystal	Lake	Club	Utilities
• · · · · · · · · · · · · · · · · · · ·	٠.	,			

SOURCE OF SUPPLY

List for each source of supply (Gr	ound Surface Purchased \	Nater etc.)	
Permitted Gals. per day Type of Source	432,000 Deep Well		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment Fac	ility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection			
Chlorinator			
OzoneOther			

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1234 Based on well capacity
2	Maximum number of ERC's * which can be served. 1,234 Based on well capacity
3.	Present system connection capacity (in ERCs *) using existing lines. 522
4.	Future connection capacity (in ERCs *) upon service area buildout. 500
5.	Estimated annual increase in ERCs *. None
6	Is the utility required to have fire flow capacity? If so, how much capacity is required? 20 hydrants and Sebring Ridge Utilities 500 GPM
7.	Attach a description of the fire fighting facilities. Hydrants
8.	Describe any plans and estimated completion dates for any enlargements or improvements of t N/A
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # PWS No.651-5242
12.	Water Management District Consumptive Use Permit # 207811.02
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME: Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2007

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c) Per Docket #	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Organization	\$	\$	\$	\$
	Total Wastewater Plant	\$	\$ 24,266	\$0	\$ 729,508 *

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment			2.86% 3.70% 2.50%	\$ 98,332 50,098 22,793 - 6,690 - 10,368 - 98,851 98,844 - 15,935 - 1,248 - - - - -	\$	\$ 4,755 2,728 1,310 - 1,338 628 12,995 5,891 - 1,125	\$ 103,087 52,826 24,103
398	Miscellaneous Equipment Other Tangible Plant Totals		% %		\$ 403,159	\$	\$30,771	\$ 433,930 *

^{*} This amount should tie to Sheet F-5.

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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	11,946
715	Purchased Power	6,723
716	Fuel for Power Production	
718	Chemicals	5,779
720	Materials and Supplies	304
730	Contractual Services:	
	Billing and Collecting	6,503
	Professional (Contract Ops & Acct/Legal, Management Fee)	29,371
	Testing	
1	Other (Repair and Maintenance)	6,661
740	Rents	-
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,440
770	Bad Debt Expense	
775	Miscellaneous Expenses (Includes allocation for property tax, insurance,park mgr, payroll tax	x, h 21,729
1	Insuracne,mortgage, etc.)	
	Total Wastewater Operation And Maintenance Expense	\$ 90,455 *
ļ	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Ac	Number of Active Customers		
	Type of	Equivalent	Start	End	Meter Equivalents	
Description	Meter **	Factor	of Year	of Year	(c x e)	
(a)	(b)	(c)	(d)	(e)	(f)	
Residential Service						
All meter sizes	D	1.0	511	514	514	
General Service						
5/8"	D	1.0	3	3	3	
3/4"	D	1.5				
1"	D	2.5				
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"	D	15.0				
3"	С	16.0				
3"	Т	17.5				
Unmetered Customers						
Other (Specify)						
** D = Displacement						
C = Compound		Total	514	<u> 517</u>	517	
T = Turbine						
1						

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

UTILITY NAME:

Crystal Lake Club Utilities

YEAR OF REPORT	
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PUMPING EQUIPMENT

Make or Type and nar	neplate	ļ							
Year installed							***************************************		
Size		-			<u></u>		[
Power:									
Electric									
Nameplate data of mo	tor								
			<u> </u>	<u> </u>			L		
		SERVICE CONN	IECTIONS						
Size (inches)		Δ"							
Type (PVC, VCP, etc.)	_ PVC							
Average length Number of active servi					· · · · · · · · · · · · · · · · · · ·				
connections		_							
Beginning of year		_							
Added during year Retired during year		-	<u></u>						
End of year									
Give full particulars co	ncerning								
inactive connection	s	-							
		COLLECTING AN	ID FORCE MA	AINS					
	Colle	cting Mains		<u> </u>	Force I	Mains			
C: (ih)	O!!			,					
Size (inches) Type of main	8"	-							
Length of main (neares	st					-			
foot) Begining of year	###								
Added during year									
Retired during year									
End of year		-							
	MANHOLES								
Г		<u> </u>	Τ						
	Size (inches)	Precast							
	Type of Manhole				Name of the Original Principles				
	Number of Manholes: Beginning of year								
·	Added during year_	_ 1							
	Retired during year_ End of Year								

					<u> </u>		
		TREATMEN	T PLANT				
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	Davco Extended Aeration Concrete 90,000 GPD 35,348 Ponds						
MASTER LIFT STATION PUMPS							
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	ABS 125	Hyd. 100 1.5 Electric	ABS 100 1.5 Electric				
	PUMPING WAS	TEWATER S	TATISTICS				
Months	Gallons of Treated Wastewater		Effluent Gallor Custor	ns to		Gallons sed of site	
January February March April May	1,343,000 1,379,000 1,347,000 1,031,000 903,000 668,000				All All All All All		

February	1,343,000 1,379,000 1,347,000	Customers	on site All All
March April May June July August September October November December Total for year	1,031,000 903,000 668,000 699,000 666,000 844,000 1,220,000 1,395,000 1,407,000		AII

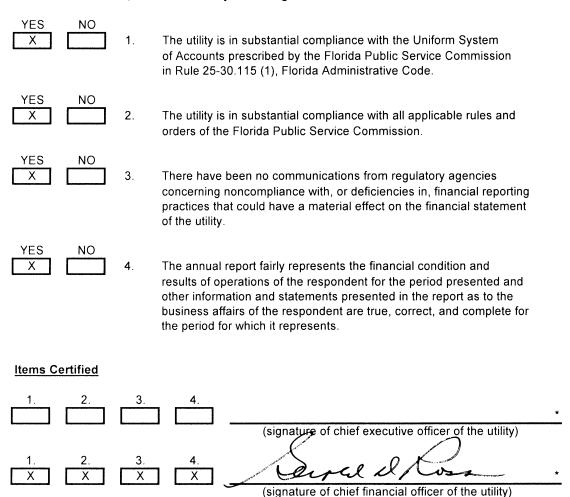
If Wastewater Treatment is purchased, indicate the vendor:

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1.	Present number of ERCs* now being served.	517		
2.	Maximum number of ERCs* which can be served.	500		
3.	Present system connection capacity (in ERCs*) using existing lines.	517		
4.	Future connection capacity (in ERCs*) upon service area buildout.	500		
5.	Estimated annual increase in ERCs*. None			
	6. Describe any plans and estimated completion dates for any enlarg	ements or improvements of this system		
	If the utility uses reuse as a means of effluent disposal, provide a list of reuse provided to each, if known.		***************************************	
8.	If the utility does not engage in reuse, has a reuse feasibility study been If so, when?			
9.	Has the utility been required by the DEP or water management district to	implement reuse? No		
	If so, what are the utility's plans to comply with this requirement?			
10.	. When did the company last file a capacity analysis report with the DEP	?	·····	
11.	. If the present system does not meet the requirements of DEP rules, sub	omit the following:		
	 a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 		 	
12.	Department of Environmental Protection ID # DC38-124473			
(An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by tresidents (SFR) gallons sold by the average number of single family reperiod and divide the result by 365 days. (b) If no historical flow data are available use:	esidence customers for the same		
	ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per o	day).		

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.