

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS895-09-AR
Pine Ridge Management Corporation
P. O. Box 307
Lake Placid, FL 33862-0307

Submitted To The

STATE OF FLORIDA



10 MAY -3 AN 9: 57

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

, no	Pine Ric	lge Management (Corporation	
	Box 307	(EXACT NAME O	F UTILITY 41 Pine Aire Circle	
Lake	e Placid, FL 3386	52	Lake Placid, FL 33852	2 + Highlands
	Mailing Address		Street Address	County
Telephone Number	863-699-1582		Date Utility First Organized	nknown existing when purchased Jan. 16,
Fax Number	863-260-0583		E-mail Addres Vlgadsden@em	barqmail.com 1990
Sunshine State One-0	Call of Florida, Inc. I	Member No	2 1864	
Check the business e	ntity of the utility as	filed with the Internal	Revenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and F	hone where record		nia L. Gadsden e_Lake Placid, FL 33852_863-69	99-1582
Name of subdivisions	where services are	provided: Pine Ridg	ge bee County	
		CONTAC	тѕ	
Name		Title	Principal Business Address	Salary Charged Utility
Person to send corres — Virginia L. G Person who prepared — Virginia L. G	adsden this report: adsden	President	PO Box 307 Lake Placid, FL 33862	
Officers and Manager None None				\$
Report every corporat the reporting utility:	ion or person ownin	g or holding directly or	r indirectly 5 percent or more of the voti	ng securities of
Name		Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
None		None		\$
				\$ \$

Pine Ridge Management Corporation

UTILITY NAME: PO Box 307

Lake Placid, FL 33862

YEAR OF REPORT **DECEMBER 31**, 2009

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 7,335.96 608.64 8,300.19		\$ <u>84,091.70</u> 	\$ <u>150,487.19</u>
Total Gross Revenue		\$ <u>16,244.79</u>	\$ <u>60,796.17</u>	\$ 84,091.70	\$ <u>161,132.6</u> 6
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 28,570.01	\$ <u>52,724,3</u> 2	\$ <u>25,279.73</u>	\$ <u>106,574.</u> 2 6
Depreciation Expense	F-5	1,331.18	_1,331.18	35,987.64	38,650.00
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	1,688.99	8,286.71	7,690.16	17,665.86
Income Taxes	F-7				
Total Operating Expense	:	\$ <u>31,590.18</u>	62,342.21	<u>68,957.7</u> 3	\$ 162,890.12
Net Operating Income (Loss)		\$ (15,345,39)	\$ (1,546.04)	\$ <u>15,133.9</u> 7	\$ (1,757.46)
Other Income: Nonutility Income		\$ <u></u>	\$ <u>O</u>	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ <u>O</u>	\$ <u>O</u>	\$ <u>O</u>	\$
Net Income (Loss)		\$ (15,345,39)	\$ <u>(1,546,04</u>)	\$ <u>15,133.97</u>	\$(<u>1,757.46</u>)

Pine Ridge Management Corporation

UTILITY NAME: PO Box 307

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YEAR OF REPORT DECEMBER 31, スクロタ

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>127,552.28</u>	\$ 127,552,28
Amortization (108)	F-5,W-2,S-2	27, 965.00	<u>25, 303.86</u>
Net Utility Plant		\$ <u>99,587,28</u>	\$ <u>102,248.4</u> 2
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Other Assets (Specify): Non-Utility Assets (net of acc Jep.)	351, 817, 16	277,821.58
Total Assets		\$ <u>351,404.44</u>	\$ <u>380,070.0</u> 0
Liabilities and Capital:	<u>.</u>	•	
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	274,679.83	292,419.89
Partnership only) (218)	F-6		
Total Capital		\$ <u>274,679.8</u> 3	\$ <u>292,419.89</u>
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ <u>76,724.61</u> ————	\$ <u>87,650.</u> 11
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)			
Advances for Construction Contributions in Aid of	F.0		
Construction - Net (271-272) Total Liabilities and Capital	F-8	\$ <u>351, 404, 44</u>	\$ <u>380,070.00</u>

Pine Ridge Management Corporation
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YEAR OF REPORT **DECEMBER 31**, 2009

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>63,776.14</u>	\$ <u>63,776.14</u>	\$ <u>473,302.7</u> 2	\$6 <u>00,855.0</u> 0
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>63,776.14</u>	\$ <u>63,776.14</u>	* <u>473,303.7</u> 2	\$ <u>600,855.0</u> 0

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 12,651.93	\$ 12,651.93	\$ 185,497.92	\$ <u>210,801.7</u> 8
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$ <u>35,987.</u> 64	\$ <u>38,648.</u> 78
Total Credits	\$ <u>1,330.57</u>	\$ 1,330,57	\$ 35,987.64	\$ 38,648.78
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$ 	\$ 	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>13,982,50</u>	\$ <u>13,982,5</u> 0	\$ <u>221,485.5</u> 6	\$ <u>249 430.</u> 56

Pine Ridge Management Corporation

UTILITY NAME: PO Box 307

Lake Placid, FL 33862

YEAR OF	REPORT
DECEMBER 31,	2009

CAPITAL STOCK (201 - 204)

Common Stock	Preferred Stock
1000	
7,0	0
	G

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ <u></u>	\$ <u>292,419.</u> 8°
Changes during the year (Specify):		(17,740.06
Balance end of year	s	\$ <u>274,679.</u> 83

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$ <u>()</u>
Balance end of year	\$ <u> </u>	\$ <u> </u>

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Real Estate Mortgage issued 4-15-05 matured 4-15-10	7.75 60	\$ <u>76,724.61</u>
Total		\$ <u>76, 724.6</u> 1

Pine Ridge Management Corporation

UTILITY NAME: PO Box 307

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$ 	\$	7,690.16	\$
Total Tax Expense	\$ 1,688.99	\$ 8,286.71	\$ 7,690.16	\$ 17,665.86

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
J.C. Witteck James Gadsden Bill Brown	\$ 2,700.00 \$ 2,350.00 \$ 1,225.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 2,700.00 \$ 7,050.00 \$ 3,675.00 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	water/sewer operator on going repairs + maintenance on going repairs + maintenance.

Pine Ridge Management Corporation UTILITY NAME: PO Box 307 Lake Placid, FL 33862

YEAR OF	REPORT
DECEMBER 31,	2009

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	s <u> </u>	\$ <u>O</u>	\$
3) 4) 5)	Total Deduct charges during the year Balance end of year			
6) 7)	Less Accumulated Amortization Net CIAC	\$ <u> </u>	\$ <u></u>	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all capacity cha customer connection charges re	rges, main extension	I charges and ar.	1	
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

Pine Ridge Management Corporation

UTILITY NAME: PO Box 307

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		_%
Commission Order Number approving AFUDC rate:	 	_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

Pine Ridge Management Corporation	
JTILITY NAME: PO Box 307	YEAR OF REPORT
Lake Placid FL 33862	DECEMBER 31, 2009

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2009

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights Structures and Improvements				
304	Structures and Improvements	63,776.14			63,776.14
305	Collecting and Impounding	,			,
200	Reservoirs				
306	Lake, River and Other Intakes				
307	Intakes Wells and Springs	····			
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				 .
311	Pumping Equipment				
320	Water Treatment Equipment	***************************************			
330	Distribution Reservoirs and				
1 1	Standpipes				
331	Transmission and Distribution				
	Lines	***			
333	Services				
334	meters and meter	-			
335	Installations				
336	Hydrants				
339	Other Plant and	•			
000	Miscellaneous Equipment				
340	Office Furniture and			-	
	Equipment				
341	Transportation Equipment				
342	Stores Equipment			·····	
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>63,776.14</u>	\$	\$	\$ <u>63,776.1</u> 4

Pine Ridge Management Corporation
UTILITY NAME: PO Box 307
Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation		·	Accum. Depr. Balance
(a) No ti	Account (b)	Life in Years (c)	in Percent (d)	Rate Applied (e)	Balance Previous Year (f)	Debits (g)	Credits (h)	End of Year (f-g+h=i) (i)
304	Structures and Improvements	39.5	%	3.0%% S	13.	8	\$ 1.330.57	\$ 13 982,50
305	Collecting and Impounding Reservoirs		%					1
306	Lake, River and Other Intakes		8					
308	Wells and Springs		%	%				
}	Tunnels		%	%				
309	Supply Mains		% 	%				
310	Power Generating Equipment		%	%				
317	Note: Treement Equipment		8 8	% %				
330	Distribution Reservoirs &		2	8				
}	Standpipes		%	%				
331	Vaine		% 	8				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Miscellaneon					-		
	Equipment		%	%				
8 0 0	Office Furniture and		8	6				
34.	Transportation Equipment		* 	8 %				
342	Stores Equipment		%	%				
343								
-	Equipment		%	8				
34	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
2 6	Communication Equipment		8 2	8 8				
¥ %	Miscellaneous Equipment Other Tangible Plant		8 8	8 8				
	Totals				\$ 12 651.53	₩	\$ 1330.57	\$ 1398250

* This amount should tie to Sheet F-5.

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Chiptoyees and Majority Stockholders	\$
604	Salaries and Wages - Officers, Directors, and Majority Stockholders	
610	Employee Pensions and Benefits	
615	Purchased Water	
1	Purchased Power	2,859.27
616	Fuel for Power Production	,
618	Chemicals	4.102.00
620	Materials and Supplies	6.157.5a
630	Contractual Services:	
	Billing	
	Professional	2.575.00
	Testing Other	8,147.00
	Other	1,930.00
640	Rents	
650	Transportation Expense	
655	Insurance Expense	7// 21/
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	$-\frac{765.24}{}$
670	Rad Debt Evnere	
675	Bad Debt Expense	0 427 68
1 0/3	Miscellaneous Expenses	2,033.98
	Total Water Operation And Maintenance Expense	\$28,570.01*
	* This amount should tie to Sheet F-3.	# <u>\$2.0, \$7.00.01</u> "

WATER CUSTOMERS

· ·		1		ive Customers	Total Number of
Description	Type of Meter **	Equivalent Factor	Start of Year	End of Year	Meter Equivalents
(a)	(b)	(c)	(d)	(e)	(c x e) (f)
Residential Service		<u> </u>	(4)	(0)	,
5/8"	D	1.0	135	135	135
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			<u></u>
3/4"	D	1.5	-		
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					5
** D = Displacement C = Compound T = Turbine		Total	140	140	140

Pine Ridge Management Corporation PO Box 307

UTILITY NAME:

'Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

SYSTEM NAME:

Water

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December Total for Year		869, 200 627, 400 677, 000 746, 260 679, 400 600, 045 590, 700 529, 200 616, 420 663, 850 442, 520		\$69,200 627,400 627,000 746,360 679,400 600,045 590,700 529,200 663,850 442,520	1,766,720 1,341,464 3,108,184	
If water is purchased for resale, indicate the following: Vendor Point of delivery Not Applicable If water is sold to other water utilities for redistribution, list names of such utilities below: Not Applicable						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
_ PVC	6 in.	7,150 ft.			7,150 ft.
		· · · · · · · · · · · · · · · · · · ·			

Pine Ridge Management Corporation PO Box 307

UTILITY NAME:

SYSTEM NAME:

Lake Placid, FL 33862-

Water

YEAR OF REPORT DECEMBER 31, 2009

WELLS AND WELL PUMPS

(a)	# (b)	#2 (c)	#3 (d)	# 4 (e)
Year Constructed Types of Well Construction	about 	_same_	<u>sane</u>	_same
and Casing	<u> </u>	<u>same</u>	same_	same same
Depth of Wells Diameters of Wells	200 ft.	same same same_	Same Same Same	Same Same
Pump - GPM Motor - HP	<u>50 GPM</u> 	same_	Same_	Same Same
Motor Type * Yields of Wells in GPD Auxiliary Power	centrificial 4,000 GPD N/A	Same Same Same	<u>Same</u> Same	<u>Same</u> Same
* Submersible, centrifugal, etc.	, <u>~/</u> A	Jum e	341116	<u></u>

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 5,000 gal ground	N/A		N/A

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Sta-Rite opendrip 3 HP	Same Same Same	Same Same Same	N/A
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sta Rite centrifical 60 GPM 24 hr N/A	same same same same	Same Same Same Same	

Pine Ridge Management Corporation PO Box 307 Lake Placid, FL 33862

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2009

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	17, 200 gals ground water	<i>N/A</i>		

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:				
Type	geration unavailable 20,000 GPD 13.9 GPD N/A N/A N/A Stenner N/A N/A			

Pine Ridge Management Corporation PO Box 307

Lake Placid, FL 33862

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2009

SYSTEM NAME:

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	-
1. Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities. Not Applicable	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
Not Applicable	
9. When did the company last file a capacity analysis report with the DEP?unavailable	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. U/A	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading. \mathcal{N}/\mathcal{A}	
e. Is this system under any Consent Order with DEP? South Floridg Water Management Di	
11. Department of Environmental Protection ID#	Striet
12. Water Management District Consumptive Use Permit # 47-00480- W	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

Pine 1	Ridge 1	Management	C	orpora	tion
	205		-		

UTILITY NAME: PO Box 307
-Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	63,776.14	\$	\$	\$
380 381 382 389 390 391 392 393	Treatment and Disposal Equipment_ Plant Sewers_ Outfall Sewer Lines_ Other Plant and Miscellaneous Equipment_ Office Furniture and Equipment_ Transportation Equipment_ Stores Equipment_ Tools, Shop and Garage Equipment_ Laboratory Equipment_				
395 396 397 398	Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		\$	\$	\$ <u>63,776.14</u>

^{*} This amount should tie to sheet F-5.

Pine Ridge ManagementCorporation
UTILITY NAME: PO Box 307
Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, みんつ9

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		_
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ (3,982,50 	
Credits (h)	\$ 1,330.57	
Debits (9)		
Accumulated Depreciation Balance Previous Year (f)		
Depr. Rate Applied (e)		
Average Salvage in Percent (d)		
Average Service Life in Years (c)	39.5	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Court and Devices Flow Miscellaneous Equipment Communication Equipment Communicat	
Acct. No. (a)	354 360 361 362 363 364 365 367 380 380 380 380 380 380 380 380 380 380	

YEAR OF REPORT DECEMBER 31, 2009

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	 \$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	İ
704	Employee Pensions and Benefits	
710	Purchased vvastewater i reatment	ł
711	Sludge Removal Expense	1
715	Purchased Power	3105.67
716	Fuel for Power Production	
718	Chemicals	4.460.00
720	Materials and Supplies	18 086.00
730	Contractual Services:	
	Billing	
Ī	Professional	7725.00
	Testing	6,660,00
	Other	5,790.00
740	Rents	-, 1,0,0,
750	Transportation Expense	
755	Insurance Expense	2,295.71
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	4.601.94
		/
	Total Wastewater Operation And Maintenance Expense	\$ 52 724.32
	* This amount should tie to Sheet F-3.	,

WASTEWATER CUSTOMERS

	-		Number of Act	tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	136	136	136_
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		5	5
** D = Displacement C = Compound T = Turbine		Total	141	<u>141</u>	<u> 141</u>

Pine Ridge Management Corporation

UTILITY NAME: PO Box 307

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2009

PUMPING EQUIPMENT

Lift Station Number		Pot Proti	= \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ = \ \ \ = \ \ = \ \ \ = \ \ \ = \ \ \ \ = \	
(pump/motor encased)	 			

SERVICE CONNECTIONS

Size (inches) 3 in					
Type (PVC, VCP, etc.)	 · · · · · · · · · · · · · · · · · · ·				
Average length	 			<u> </u>	
Number of active service	 				
connections136	 	wat	1d	ف	
Beginning of year	 		<u></u>		
Added during year	 	ا (عمر دا	`		
Retired during year		APL			
End of year136		V			
Give full particulars concerning	 				
inactive connections/\frac{\frac{1}{A}}{A}	 				

COLLECTING AND FORCE MAINS

	Collectin	ng Mains	Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	6 iq PVC	Poticable		ot b	 \e

MANHOLES

Size (inches)	in	PPTICAN	<u> </u>
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Pine Ridge Management Corporation **PO Box 307 UTILITY NAME:** Lake Placid, FL 33862 YEAR OF REPORT Sewer plant SYSTEM NAME: DECEMBER 31, 2009 TREATMENT PLANT Manufacturer_ _ _ _ _ _ _ Davco Type______
"Steel" or "Concrete"____ concrete Total Permitted Capacity_ _ _ 20000 6PD Average Daily Flow_ _ _ _ .024 Method of Effluent Disposal nerk Dond Permitted Capacity of Disposal 20,000 GPD Total Gallons of Wastewater treated____ **MASTER LIFT STATION PUMPS** Manufacturer_ _ _ _ _ _ . Gould Gould Capacity (GPM's)_ _ _ _ _ 906PM 906PM Motor: <u>0</u>04 1e Manufacturer_ _ _ _ _ _ Gould Gould Horsepower_ _ _ _ _ _ 1.0 1.0 Power (Electric or Mechanical)_ _ _ _ _ _ _ Electric Electric **PUMPING WASTEWATER STATISTICS** Gallons of **Effluent Reuse Effluent Gallons** Months Treated Gallons to Disposed of Wastewater Customers on site January_ _ _ _ _ _ _ _ _ _ _ _ .668 -6 February_ _ _ _ _ _ _ .554 March_ _ _ _ _ _ _ _ _ .616 April_______ .650 May_______ .531 June_ _ _ _ _ _ _ 740 July_ _ _ _ _ _ _ _ _ 1.076 August_ _ _ _ _ _ _ _ 948 September______ 1.149 October_ _ _ _ _ _ _ 639 November_ _ _ _ _ _ .362 December_ _ _ _ _ _ _ _ 760 8.700 Total for year_____ Not Applicable

If Wastewater Treatment is purchased, indicate the vendor:

Pine Ridge Management Corporation PO Box 307

UTILITY NAME: Lake Placid, FL 33862 Sewer Plant

YEAR OF REPORT DECEMBER 31, 2009

GENERAL WASTEWATER SYSTEM INFORMATION

• •	Present number of ERCs* now being served
2.	Maximum number of ERCs* which can be served.
	Present system connection capacity (in ERCs*) using existing lines
4.	Future connection capacity (in ERCs*) upon service area buildout.
	Estimated annual increase in ERCs*.
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	Not applicable
7	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of
۲.	reuse provided to each, if known. \mathcal{N}_{A}
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?
	if so, when?
9.	Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
	If so, what are the utility's plans to comply with this requirement?
0.	
	If so, what are the utility's plans to comply with this requirement?
	When did the company last file a capacity analysis report with the DEP? Unknown If the present system does not meet the requirements of DEP rules, submit the following:
	When did the company last file a capacity analysis report with the DEP? Unknown If the present system does not meet the requirements of DEP rules, submit the following:
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP? Is n known If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
1.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP? Is n known If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
1. 2.	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA 013 9 28 An ERC is determined based on one of the following methods:
1. 2.	When did the company last file a capacity analysis report with the DEP? UNKNOWN If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA 013 9 28 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months:
11.	When did the company last file a capacity analysis report with the DEP? UNKNOWN If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA 013 9 28 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average
11.	When did the company last file a capacity analysis report with the DEP? UNA When did the company last file a capacity analysis report with the DEP? Is n known If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA 013 9 28 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months:
11.	When did the company last file a capacity analysis report with the DEP? When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA 013 9 28 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average

UTILITY NAME: Lake Placid, FL 33862

YEAR OF REPORT **DECEMBER 31**, 2009

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of Date: (signature of Chief Financial Officer of the utility) Date: Each of the four items must be certified YES or NO. Each item need not be certified by both officers.

The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: Pine Ridge Management Corporation

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue: Residential	\$ 7,335.96	\$ <u>7.335.96</u>	\$	
Commercial	608.64	\$ <u>^7, 335,96</u> 608.64		
Industrial				
Multiple Family	8,300.19	8,300.19		
Guaranteed Revenues				
Other		<u> </u>		
Total Water Operating Revenue	\$ 16, 244.79	\$ 16,244.79	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 16 244.79	\$ 16, 244.79	\$	

Explanat	ione.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Pine Ridge Management Corporation

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$ 59.059.53	\$ 59.059,53	\$
Commercial	\$ <u>59,059.53</u> _1,736.64	1,736.64	
Industrial			
Multiple Family			
Guaranteed Revenues	`		· · · · · · · · · · · · · · · · · · ·
Other			
Total Wastewater Operating Revenue	\$60796.17	\$ 60,796.17	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$60,796.17	\$ 60,796.17	\$

Explanations	-

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).