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Public Service Commission

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CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS899-07-AR

Gold Coast Utility Corp.

Exact Legal Name of Respondent

590-W / 508-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

RECEIVED
FLORIDA PUBLIC SERVICE
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Carlstedt, Jackson, Nixon & Wilson
CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A.
Paul E. DeChario, C.P.A.
Katherine U. Jackson, C.P.A.
Robert H. Jackson, C.P.A.
Cheryl T. Losee, C.P.A.
Robert C. Nixon, C.P.A.
Jeanette Sung, C.P.A.
Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

July 23, 2008

Officers and Directors
Gold Coast Utility Corp.

We have compiled the balance sheets of Gold Coast Utility Corp. as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the year(s) then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Gold Coast Utility Corp. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Gold Coast Utility Corp.

Carlstedt Jackson Nixon Wilson
CARLSTEDT, JACKSON, NIXON & WILSON

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXECUTIVE SUMMARY			
Certification	E-1	Business Contracts With Officers, Directors and Affiliates	E-7
General Information	E-2	Affiliation of Officers and Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3	Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service	E-9
Company Profile	E-4	Business Transactions With Related Parties - Part I and II	E-10
Parent / Affiliate Organization Chart	E-5		
Compensation of Officers & Directors	E-6		
FINANCIAL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Extraordinary Property Losses	F-13
Comparative Operating Statement	F-3	Miscellaneous Deferred Debits	F-14
Schedule of Year End Rate Base	F-4	Capital Stock	F-15
Schedule of Year End Capital Structure	F-5	Bonds	F-15
Capital Structure Adjustments	F-6	Statement of Retained Earnings	F-16
Utility Plant	F-7	Advances From Associated Companies	F-17
Utility Plant Acquisition Adjustments	F-7	Long Term Debt	F-17
Accumulated Depreciation	F-8	Notes Payable	F-18
Accumulated Amortization	F-8	Accounts Payable to Associated Companies	F-18
Regulatory Commission Expense - Amortization of Rate Case Expense	F-8	Accrued Interest and Expense	F-19
Nonutility Property	F-9	Misc. Current and Accrued Liabilities	F-20
Special Deposits	F-9	Advances for Construction	F-21
Investments and Special Funds	F-10	Other Deferred Credits	F-21
Accounts and Notes Receivable - Net	F-11	Contributions In Aid Of Construction	F-22
Accounts Receivable From Associated Companies	F-12	Accum. Amortization of C.I.A.C.	F-23
Notes Receivable From Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-23
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER OPERATION SECTION			
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water, Source Supply	W-11
Basis for Water Depreciation Charges	W-5	Water Treatment Plant Information	W-12
Analysis of Entries in Water Depreciation Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
WASTEWATER OPERATION SECTION			
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation Reserve	S-5	Calculation of ERC's	S-11
Basis for Wastewater Depreciation Charges	S-6	Wastewater Treatment Plant Information	S-12
		Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT


YEAR OF REPORT December 31, 2007

UTILITY NAME: Gold Coast Utility Corp.

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | |
|-----------------------------|--------------------------|---|
| <p>YES
(X)</p> | <p>NO
()</p> | <p>1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.</p> |
| <p>YES
(X)</p> | <p>NO
()</p> | <p>2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.</p> |
| <p>YES
(X)</p> | <p>NO
()</p> | <p>3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.</p> |
| <p>YES
(X)</p> | <p>NO
()</p> | <p>4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.</p> |

Items Certified			
1.	2.	3.	4.
(X)	(X)	(X)	(X)
()	()	()	()



 (signature of the chief executive officer of the utility) *

 (signature of the chief financial officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2007

Gold Coast Utility Corp.
 (Exact Name of Utility)

County: Polk

List below the exact mailing address of the utility for which normal correspondence should be sent:

12292 Florida Ave
 Stuart, FL 34994

Telephone: (863) 696-0504

e-Mail Address: burkimwater@aol.com

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number 143155

Name and address of person to whom correspondence concerning this report should be addressed:

Robert C. Nixon, CPA
 Carlstedt, Jackson, Nixon & Wilson, CPA's, PA
 2560 Gulf-to-Bay Blvd, Suite 200
 Clearwater, Florida 34625

Telephone: (727) 791-4020

List below the address of where the utility's books and records are located:

2340 NE Dixie Highway
 Jensen Beach, FL 34957

Telephone: (863) 696-0504

List below any groups auditing or reviewing the records and operations:

Carlstedt, Jackson, Nixon and Wilson, CPA's

Date of original organization of the utility: October, 1, 1974

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual
 Partnership
 Sub S Corporation
 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership
1.	Keith A Burge	51.000 %
2.	Reginald J Burge	49.000 %
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		
11.		

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2007

**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Keith A Burge	Director of Operations	Gold Coast Utility Corp	All Matters
David K. Pearce	Field Supervisor	Lake Wales Utility Company	Manager of utility operation
Robert C. Nixon (727) 791-4020	CPA	Carlstedt, Jackson, Nixon & Wilson, CPA's, PA	Regulatory and accounting matters
Martin S. Freidman (407) 830-6331	Attorney	Rose, Sundstrom & Bentley	Legal Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Gold Coast Utility Corp.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

A. The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.

B. Water and wastewater service only

C. The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers

C. The Utility provides water and wastewater treatment services only

D. Projected growth is estimated to be minimal

E. None

UTILITY NAME: Gold Coast Utility Corp.

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/07

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

The Utility has no parent or subsidiaries. Laniger Enterprises of America shares common ownership of the Company's president, Reginald J. Burge.

UTILITY NAME: Gold Coast Utility Corp.

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Reginald J. Burge	Contractual Sevices	50 %	\$ 750
Keith A. Burge	Director of Utility Operations	100 %	\$ 76,500
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
N/A			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Gold Coast Utility Corp.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2007

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Reginald J. Burge	Executive	Ownership	Laniger Enterprises of America 2340 NE Dixie Highway Jenson Beach FL 34957

UTILITY NAME: Gold Coast Utility Corp.

**BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT
OF PROVIDING WATER OR SEWER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT December 31, 2007
--

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Angela K. Burge & Louis F. Burge	Rent - Land usage for limited access sprayfield	Open	P	\$ 21,600
Reginald A. Burge	Technical Services- Plant operations and maintenance	Open	P	18,000

UTILITY NAME: Gold Coast Utility Corp.

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale or transfer of equipment.
- purchase, sale or transfer of land and structures.
- purchase, sale or transfer of securities.
- noncash transfers of assets.
- noncash dividends other than stock dividends.
- writeoff of bad debts or loans.

3. The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL

SECTION

UTILITY NAME: Gold Coast Utility Corp.

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 1,949,083	\$ 1,691,889
108-110	Less: Accumulated Depreciation and Amortization	F-8	(1,177,941)	(1,122,886)
Net Plant			771,142	569,003
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			771,142	569,003
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		(131,782)	31,002
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	1,863	1,863
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			(129,919)	32,865

* Not Applicable for Class B Utilities

UTILITY NAME: Gold Coast Utility Corp.

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	70,131	42,036
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			70,131	42,036
TOTAL ASSETS AND OTHER DEBITS			\$ 711,354	\$ 643,904

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		189,219	123,219
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(679,247)	(601,805)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital (Deficit)			(489,528)	(478,086)
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	638,107	612,468
Total Long Term Debt			638,107	612,468
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		59,417	48,687
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18	133,601	50,799
235	Customer Deposits			
236	Accrued Taxes		85	85
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		
Total Current and Accrued Liabilities			193,103	99,571

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	836,447	836,447
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(466,775)	(426,496)
Total Net C.I.A.C.			369,672	409,951
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 711,354	\$ 643,904

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 393,232	\$ 466,245
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			393,232	466,245
401	Operating Expenses	F-3(b)	449,892	440,221
403	Depreciation Expense	F-3(b)	28,589	55,055
	Less: Amortization of CIAC	F-22	(25,462)	(40,279)
Net Depreciation Expense			3,127	14,776
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	39,441	48,110
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			492,460	503,107
Net Utility Operating Income			(99,228)	(36,862)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			(99,228)	(36,862)

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 169,486	\$ 296,759	N/A
N/A		
169,486	296,759	-
160,025	280,196	
28,194	26,861	
(19,742)	(20,537)	
8,452	6,324	-
28,788	19,322	
197,265	305,842	
(27,779)	(9,083)	
(27,779)	(9,083)	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ (99,228)	\$ (36,862)
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		1,772	6
421	Miscellaneous Nonutility Revenue			3,750
426	Miscellaneous Nonutility Expenses		(442,199)	(1,828)
Total Other Income and Deductions			(440,427)	1,928
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
INTEREST EXPENSE				
427	Interest Expense	F-19	39,228	42,508
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			39,228	42,508
EXTRAORDINARY ITEMS				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			(578,883)	(77,442)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 840,966	\$ 1,006,585
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(489,011)	(688,930)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(411,774)	(424,673)
252	Advances for Construction	F-20		
Subtotal			(59,819)	(107,018)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	246,889	219,886
Subtotal			187,070	112,868
114	Plus or Minus: Acquisition Adjustments (2)	F-7	-	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		20,003	35,025
	Other (Specify):			
RATE BASE			\$ 207,073	\$ 147,893
NET UTILITY OPERATING INCOME			\$ (27,779)	\$ (9,083)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-- %	-- %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$ -	%	-	%
Preferred Stock		%	-	%
Long Term Debt	638,107	82.69	6.837	5.65
Customer Deposits		%	-	%
Tax Credits - Zero Cost		%	-	%
Tax Credits - Weighted Cost		%	-	%
Deferred Income Taxes		%	-	%
Other (Explain) Assoc. Co.	133,601	17.31	10.000	1.73
		%	%	%
Total	\$ 771,708	100.00		7.38

(1) If the Utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	8.93	%
Commission order approving Return on Equity:	<u>PSC-99-1742-PAA-WS</u>	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:	_____	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ (489,528)	\$ -	\$ -	\$ 489,528		\$ -
Preferred Stock	-					
Long Term Debt	638,107					638,107
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain): Assoc. Co.	133,601					133,601
Total	\$ 282,180	\$ -	\$ -	\$ 489,528	\$ -	\$ 771,708

(1) Explain below all adjustments made in Columns (e) and (f)

(1) Remove negative equity

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 840,966	\$ 1,006,585	N/A	\$ 1,847,551
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	11,858	89,674		101,532
106	Completed Construction Not Classified				
Total Utility Plant		\$ 852,824	\$ 1,096,259	N/A	\$ 1,949,083

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment			\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
Total Plant Acquisition Adjustment		\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization			\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
Total Accumulated Amortization		\$ -	\$ -	\$ -	\$ -
Total Acquisition Adjustments		\$ -	\$ -	\$ -	\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 460,816	\$ 662,070	N/A	\$ 1,122,886
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	28,194	26,861		55,055
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Rounding	1	(1)		
Salvage				
Other Credits (specify) :				
Total credits	28,195	26,860		55,055
Debits during year:				
Book cost of plant retired	-	-		
Cost of removal				
Other debits (specify)				
Total debits				
Balance end of year	\$ 489,011	\$ 688,930	N/A	\$ 1,177,941

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
None	\$ _____ -	_____ -	\$ _____ -
	_____ -	_____ -	_____ -
	_____ -	_____ -	_____ -
	_____ -	_____ -	_____ -
Total	<u>\$ _____ -</u>		<u>\$ _____ -</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ _____ -	\$ _____ -	\$ _____ -	\$ _____ -
	_____ -	_____ -	_____ -	_____ -
	_____ -	_____ -	_____ -	_____ -
Total Nonutility Property	<u>\$ _____ -</u>	<u>\$ _____ -</u>	<u>\$ _____ -</u>	<u>\$ _____ -</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ _____ -
	_____ -
Total Special Deposits	<u>\$ _____ -</u>
OTHER SPECIAL DEPOSITS (Account 133): None	\$ _____ -
	_____ -
Total Other Special Deposits	<u>\$ _____ -</u>

**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 1,863	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 1,863
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
	\$ -	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
	\$ -	
Total Notes Receivable		
Total Accounts and Notes Receivable		1,863
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 1,863

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$ -

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	\$ -

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2007

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$ -	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182): N/A	\$ -
Total Extraordinary Property Losses	\$ -

**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): 2006 Rate Case	\$ -	\$ 70,131
Total Deferred Rate Case Expense	\$ -	\$ 70,131
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None		
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	\$ 70,131

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2007

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	\$ -	\$ 500
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (601,805)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	_____
	Total Credits	_____
	Debits: _____	_____
	Total Debits	_____
435	Balance transferred from Income	(77,442)
436	Appropriations of Retained Earnings: _____	_____
	Total appropriations of Retained Earnings	_____
437	Dividends declared: Preferred stock dividends declared _____	_____
438	Common stock dividends declared _____	_____
	Total Dividends Declared	_____
	Year end Balance	(679,247)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
214	Total Appropriated Retained Earnings	_____
	Total Retained Earnings (Deficit)	\$ (679,247)

Notes to Statement of Retained Earnings:

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2007

ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$ -

OTHER LONG TERM DEBT
ACCOUNT 224

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
Fidelity Federal Mortgage - 11/05 through 10/25	7.125 %	F	\$ 521,139
Regions Bank - 12/05 through 11/10	7.00 %	F	16,084
Kubota - 7/06 through 6/09	2.90 %	F	6,538
GMAC - 6/06 through 5/12	- %	F	29,621
National City Bank- 9/07 through 5/08	8.00 %	F	64,725
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 638,107

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232):			
N/A			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
Keith Burge	10.00 %	F	\$ 99,357
Reginald J. Burge	10.00 %	F	34,244
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ 133,601

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Fidelity Federal	\$ -		\$ 12,795	\$ 12,795	\$ -
Home Depot Credit	-		49	49	
National City Bank			28,764	28,764	
Keith Burge			900	900	
Total Account No. 237.1	-		42,508	42,508	-
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
None			-	-	-
Total Account 237.2	-				
Total Account 237 (1)	\$ -		\$ 42,508	\$ 42,508	\$ -
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 42,508		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 42,508		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest
(2) Must agree to F-3(c), Current Year Interest Expense

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2007

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	\$ -
Total Miscellaneous Current and Accrued Liabilities	\$ -

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT.		CREDITS (e)	BALANCE END OF YEAR (f)
		DEBIT (c)	AMOUNT (d)		
None			\$ -	\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
Total	\$ -		\$ -	\$ -	\$ -

* Report advances separately by reporting group, designating water or wastewater in column (a)

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 411,774	\$ 424,673	N/A	\$ 836,447
Add credits during year:				-
Less debits charged during				-
Total Contributions In Aid of Construction	\$ 411,774	\$ 424,673	\$ -	\$ 836,447

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 227,147	\$ 199,349	N/A	\$ 426,496
Debits during year:	19,742	20,537		40,279
Credits during year (specify): <u>Rounding</u>				-
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 246,889	\$ 219,886		\$ 466,775

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (77,442)
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income (loss)		\$ (77,442)
Computation of tax:		
The tax return has not been prepared, however, a loss is expected.		

**WATER
OPERATION
SECTION**

UTILITY NAME: Gold Coast Utility Corp.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Gold Coast / Polk	590-W	1

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 840,966
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(489,011)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(411,774)
252	Advances for Construction	F-20	
	Subtotal		(59,819)
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	246,889
	Subtotal		187,070
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		20,003
	Other (Specify):		
	WATER RATE BASE		\$ 207,073
	UTILITY OPERATING INCOME	W-3	\$ (27,779)
	ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)		-- %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	169,486
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		169,486
401	Operating Expenses	W-10(a)	160,025
403	Depreciation Expense	W-6(a)	28,194
	Less: Amortization of CIAC	W-8(a)	(19,742)
	Net Depreciation Expense		8,452
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		7,627
408.11	Property Taxes		4,860
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		16,301
408	Total Taxes Other Than Income		28,788
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		197,265
	Utility Operating Income (Loss)		(27,779)
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (27,779)

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
303	Land and Land Rights	14,473			14,473
304	Structure and Improvements	7,040	1,111		8,151
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	120,725	3,030		123,755
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment		43,964		43,964
311	Pumping Equipment	30,832			30,832
320	Water Treatment Equipment	5,538	60,933		66,471
330	Distribution Reservoirs and Standpipes	90,577			90,577
331	Transmission and Distribution Mains	170,638			170,638
333	Services				
334	Meters and Meter Installations	7,383	105,131		112,514
335	Hydrants	8,026			8,026
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	7,530	601		8,131
341	Transportation Equipment	55,131			55,131
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	2,521	3,946		6,467
344	Laboratory Equipment	875			875
345	Power Operated Equipment	90,518	9,897		100,415
346	Communication Equipment	440			440
347	Miscellaneous Equipment	106			106
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 612,353	\$ 228,613	\$ -	\$ 840,966

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises						
303	Land and Land Rights	14,473					14,473
304	Structure and Improvements	8,151			8,151		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	123,755		123,755			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Gold Coast / Polk						
310	Power Generation Equipment	43,964		43,964			
311	Pumping Equipment	30,832		30,832			
320	Water Treatment Equipment	66,471			66,471		
330	Distribution Reservoirs and Standpipes	90,577				90,577	
331	Transmission and Distribution Mains	170,638				170,638	
333	Services						
334	Meters and Meter Installations	112,514				112,514	
335	Hydrants	8,026				8,026	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	8,131					8,131
341	Transportation Equipment	55,131					55,131
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	6,467					6,467
344	Laboratory Equipment	875					875
345	Power Operated Equipment	100,415					100,415
346	Communication Equipment	440					440
347	Miscellaneous Equipment	106					106
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 840,966	\$ -	\$ 198,551	\$ 74,622	\$ 381,755	\$ 186,038

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33.00	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30.00	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment	17.00	%	5.88 %
311	Pumping Equipment	20.00	%	5.00 %
320	Water Treatment Equipment	22.00	%	4.55 %
330	Distribution Reservoirs and Standpipes	37.00	%	2.70 %
331	Transmission and Distribution Mains	43.00	%	2.33 %
333	Services		%	%
334	Meters and Meter Installations	20.00	%	5.00 %
335	Hydrants	45.00	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15.00	%	6.67 %
341	Transportation Equipment	6.00	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15.00	%	6.67 %
344	Laboratory Equipment	15.00	%	6.67 %
345	Power Operated Equipment	12.00	%	8.33 %
346	Communication Equipment	10.00	%	10.00 %
347	Miscellaneous Equipment	15.00	%	6.67 %
348	Other Tangible Plant		%	%
Water Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
304	Structure and Improvements	2,919	230	1	231
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	120,725	50		50
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment		1,293		1,293
311	Pumping Equipment	30,832			
320	Water Treatment Equipment	2,068	1,638		1,638
330	Distribution Reservoirs and Standpipes	90,577			
331	Transmission and Distribution	147,412	3,976		3,976
333	Services				
334	Meters and Meter Installations	4,769	2,998		2,998
335	Hydrants	8,026			
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	3,566	458		458
341	Transportation Equipment	6,874	9,191		9,191
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	522	299		299
344	Laboratory Equipment	321	58		58
345	Power Operated Equipment	42,100	7,952		7,952
346	Communication Equipment	66	44		44
347	Miscellaneous Equipment	39	7		7
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 460,816	\$ 28,194	\$ 1	\$ 28,195

* Specify nature of transaction.
 Use () to denote reversal entries.
 Note: Other Credits (Column (e)) to correct rounding

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					
304	Structure and Improvements					3,150
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					120,775
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					1,293
320	Water Treatment Equipment					30,832
330	Distribution Reservoirs and Standpipes					3,706
331	Transmission and Distribution					90,577
333	Services					151,388
334	Meters and Meter Installations					
335	Hydrants					7,767
336	Backflow Prevention Devices					8,026
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					4,024
341	Transportation Equipment					16,065
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					821
344	Laboratory Equipment					379
345	Power Operated Equipment					50,052
346	Communication Equipment					110
347	Miscellaneous Equipment					46
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$ -	\$ -	\$ -	\$ -	\$ 489,011

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ <u>411,774</u>
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ <u>411,774</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

WATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	-	-	\$ -
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 227,147
Debits during year:	
Accruals charged to Account	19,742
Other Debits (specify):	
Total debits	19,742
Credits during year (specify):	
Total credits	
Balance end of year	\$ 246,889

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	141	150	\$ 145,839
461.2	Metered Sales to Commercial Customers	37	30	23,647
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	178	180	169,486
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	178	180	169,486
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 169,486

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE - (e)
601	Salaries and Wages - Employees	\$ 57,578	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders	28,081		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	12,805	12,805	
616	Fuel for Power Production	148		
618	Chemicals	1,049		
620	Materials and Supplies	5,323		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	637		
633	Contractual Services - Legal	68		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	178		
636	Contractual Services - Other	21,639	21,639	
641	Rental of Building/Real Property	8,089	8,089	
642	Rental of Equipment	1,339		
650	Transportation Expense	7,539		
656	Insurance - Vehicle	9,734		
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense			
675	Miscellaneous Expenses	5,818		
Total Water Utility Expenses		\$ 160,025	\$ 42,533	

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 57,578	\$ -	\$ -	\$ -	\$ -	\$ -
					28,081
148					
1,049					
5,323					
					637
					68
178					
					1,339
7,539					9,734
					5,818
\$ 71,815					\$ 45,677

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3,961		3,961	3,961
February		3,559		3,559	3,559
March		4,438		4,438	4,438
April		3,682		3,682	3,682
May		3,168		3,168	3,168
June		2,849		2,849	2,849
July		2,812		2,812	2,812
August		2,955		2,955	2,955
September		2,786		2,786	2,786
October		2,889		2,889	2,889
November		2,843		2,843	2,843
December		2,772		2,772	2,772
Total for year	N/A	38,714	N/A	38,714	38,714

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of deliver N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Deep Well	500,000	118,600	Ground

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>280,000 gpd</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Control Room</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Aeration & Chlorination</u>
LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u> Manufacturer <u>N/A</u>
FILTRATION	
Type and size of area:	
Pressure (in square feet):	<u>N/A</u> Manufacturer <u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u> Manufacturer <u>N/A</u>

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	150	150
5/8"	Displacement	1.0	18	18
3/4"	Displacement	1.5		
1"	Displacement	2.5	7	18
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				228

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
 Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:	
ERC =	38,714 gallons, divided by
	125 gallons per day
	<u>365</u> days
	848.5 ERC's

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	<u>955</u>
2. Maximum number of ERC's * which can be served.	<u>955</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>955</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>unknown</u>
5. Estimated annual increase in ERC's * .	<u>4</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>yes</u> <u>750 GPM</u>
7. Attach a description of the fire fighting facilities.	<u>Volunteer fire station @ Lakeshore & Nalcrest; 26 Fire Hydrants</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u></u>
9. When did the company last file a capacity analysis report with the DEP?	<u>July 2005</u>
10. If the present system does not meet the requirements of DEP rules:	<u>System in Compliance</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u> <u>N/A</u>
d. Attach plans for funding the required upgrading.	<u>N/A</u>
e. Is this system under any Consent Order of the DEP?	<u>N/A</u>
11. Department of Environmental Protection ID #	<u>3531008</u>
12. Water Management District Consumptive Use Permit #	<u>53-00030-W</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13

**WASTEWATER
OPERATION
SECTION**

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,006,585
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(688,930)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(424,673)
252	Advances for Construction	F-20	
	Subtotal		(107,018)
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	219,886
	Subtotal		112,868
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		35,025
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 147,893
	UTILITY OPERATING INCOME	S-3	\$ (9,083)
	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		-- %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9	\$ 296,759
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		296,759
401	Operating Expenses	S-10(a)	280,196
403	Depreciation Expense	S-6(a)	26,861
	Less: Amortization of CIAC	S-8(a)	(20,537)
	Net Depreciation Expense		6,324
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		14,515
408.11	Property Taxes		4,437
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		370
408	Total Taxes Other Than Income		19,322
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		305,842
	Utility Operating Income (Loss)		(9,083)
530	Add Back: Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (9,083)

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization		\$ -	\$ -	\$ -
352	Franchises				
353	Land and Land Rights	59,272			59,272
354	Structure and Improvements	44,047	1,130		45,177
355	Power Generation Equipment		40,187		40,187
360	Collection Sewers - Force	58,987			58,987
361	Collection Sewers - Gravity	122,115	2,300		124,415
362	Special Collecting Structures	(12,116)			(12,116)
363	Services to Customers	27,809			27,809
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	617	61,535		62,152
371	Pumping Equipment	6,525			6,525
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	29,901			29,901
381	Plant Sewers	411,730			411,730
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	2,646			2,646
390	Office Furniture & Equipment	11,055	601		11,656
391	Transportation Equipment	55,131			55,131
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	691	3,947		4,638
394	Laboratory Equipment	950			950
395	Power Operated Equipment	66,981	9,896		76,877
396	Communication Equipment				
397	Miscellaneous Equipment	648			648
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 886,989	\$ 119,596	\$ -	\$ 1,006,585

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.
 Note (1): Rounding

S-4(a)
 GROUP 1

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises							
353	Land and Land Rights							
354	Structure and Improvements							
355	Power Generation Equipment							
360	Collection Sewers - Force		58,987			59,272		
361	Collection Sewers - Gravity		124,415			45,177		
362	Special Collecting Structures		(12,116)			40,187		
363	Services to Customers		27,809					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			62,152				
371	Pumping Equipment			6,525				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System				411,730		29,901	
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipme							
390	Office Furniture & Equipment				2,646			11,656
391	Transportation Equipment							55,131
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							4,638
394	Laboratory Equipment							950
395	Power Operated Equipment							76,877
396	Communication Equipment							
397	Miscellaneous Equipment							648
398	Other Tangible Plant							
	Total Wastewater Plant	\$ -	\$ 199,095	\$ 68,677	\$ 414,376	\$ 144,636	\$ 29,901	\$ 149,900

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	15	%	6.67 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		%	%
Wastewater Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
 December 31, 2007

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
354	Structure and Improvements	34,288	1,396		1,396
355	Power Generation Equipment		1,005		1,005
360	Collection Sewers - Force	58,987			
361	Collection Sewers - Gravity	87,433	2,736		2,736
362	Special Collecting Structures				
363	Services to Customers	27,809			
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	12	1,257	(1)	1,256
371	Pumping Equipment	717	363		363
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	4,525	696		696
380	Treatment & Disposal Equipment	408,585	3,145		3,145
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	809	148		148
390	Office Furniture & Equipment	7,252	692		692
391	Transportation Equipment	6,938	9,190		9,190
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	102	178		178
394	Laboratory Equipment	810	63		63
395	Power Operated Equipment	23,155	5,992		5,992
396	Communication Equipment				
397	Miscellaneous Equipment	648			
398	Other Tangible Plant				
Total Depreciable Wastewater Plant in Service		\$ 662,070	\$ 26,861	\$ (1)	\$ 26,860

* Specify nature of transaction.
 Use () to denote reversal entries.
 Note: Other Credits (Column (e)) to correct rounding

UTILITY NAME Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	
352	Franchises					
354	Structure and Improvements					35,684
355	Power Generation Equipment					1,005
360	Collection Sewers - Force					58,987
361	Collection Sewers - Gravity					90,169
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					1,268
374	Reuse Distribution Reservoirs					1,080
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					5,221
381	Plant Sewers					411,730
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					957
390	Office Furniture & Equipment					7,944
391	Transportation Equipment					16,128
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					280
394	Laboratory Equipment					873
395	Power Operated Equipment					
396	Communication Equipment					29,147
397	Miscellaneous Equipment					648
398	Other Tangible Plant					
Total Depreciable Wastewater Plant in Service		\$ -	\$ -	\$ -	\$ -	\$ 688,930

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2007
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**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 424,673
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 424,673

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

WASTEWATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	-	-	\$ -
			-
			-
			-
			-
			-
			-
			-
			-
			-
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 199,349
Debits during year:	
Accruals charged to Account	20,537
Other Debits (specify):	
Rounding	
Total debits	20,537
Credits during year (specify):	
Total credits	
Balance end of year	\$ 219,886

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
WASTEWATER SALES				
Flat Rate Revenues:				
521.1	Residential Revenues	141	150	\$ 265,040
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	141	150	265,040
Measured Revenues:				
522.1	Residential Revenues			
522.2	Commercial Revenues	26	18	31,719
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	167	168	31,719
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	167	168	\$ 296,759
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	Total Other Wastewater Revenues			\$ -

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
Measured Reuse Revenues:				
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 296,759

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 100,814	\$ -	\$ -	\$ -	\$ -	\$ 100,814	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	49,169						
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power	22,422			260		22,422	
716	Fuel for Power Production	260						
718	Chemicals	1,836					1,836	
720	Materials and Supplies	9,320					9,320	
731	Contractual Services - Engineering	1,116						
732	Contractual Services - Accounting	120						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	312					312	
736	Contractual Services - Other	37,888					37,888	
741	Rental of Building/Real Property	14,163						
742	Rental of Equipment	2,345						
750	Transportation Expense	13,201						
756	Insurance - Vehicle	17,043						
757	Insurance - General Liability							
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp.-Other							
770	Bad Debt Expense							
775	Miscellaneous Expenses	10,187						
	Total Wastewater Utility Expenses	\$ 280,196	\$ -	\$ -	\$ 260	\$ -	\$ 172,592	\$ -

S-10(a)
GROUP 1

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders		49,169				
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		1,116				
733	Contractual Services - Legal		120				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		14,163				
742	Rental of Equipment		2,345				
750	Transportation Expense		13,201				
756	Insurance - Vehicle		17,043				
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense						
775	Miscellaneous Expenses		10,187				
	Total Wastewater Utility Expenses	\$ -	\$ 107,344	\$ -	\$ -	\$ -	\$ -

S-10(b)
GROUP 1

UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	150	150
5/8"	Displacement	1.0	9	9
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				211

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.
 Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:	$\left(\frac{42,917,000}{\text{(total gallons treated)}} / 365 \text{ days} \right) / 125 \text{ gpd} =$	941
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UTILITY NAME: Gold Coast Utility Corp.
 SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2007
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WASTEWATER TREATMENT PLANT INFORMATION
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	250,000		
Basis of Permit Capacity (1)	3 Month Average		
Manufacturer	Walker Process		
Type (2)	Contact Stabilization		
Hydraulic Capacity	500,000		
Average Daily Flow	117,581		
Total Gallons of Wastewater Treated	42,917,000		
Method of Effluent Disposal	Limited access Spray field		

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
 (i.e. average annual daily flow, etc)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT
December 31, 2007

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve. 941

2. Maximum number of ERC's * which can be served. 1,073

3. Present system connection capacity (in ERC's *) using existing lines. 1,073

4. Future system connection capacity (in ERC's *) upon service area buildout. Unknown

5. Estimated annual increase in ERC's _____

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____

7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. _____

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A

If so, when? N/A

9. Has the utility been required by the DEP or water management district to implement reuse? No

If so, what are the utility's plans to comply with the DE N/A

10. When did the company last file a capacity analysis report with the DEP? July, 2005

11. If the present system does not meet the requirements of DEP rules:

a. Attach a description of the plant upgrade necessary to meet the DEP rules. Safety grates around aeration chamber

b. Have these plans been approved by DEP? Yes

c. When will construction begin? 2008

d. Attach plans for funding the required upgrading. Company investment

e. Is this system under any Consent Order of the DEP? No

11. Department of Environmental Protection ID # FLA110434-002

* An ERC is determined based on the calculation on the bottom of Page S-11

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B**

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales ((461.1 - 461.5)	169,486	169,486	-
Total Fire Protection Revenue (462.1 - 462.2)	-	-	-
Other Sales to Public Authorities (464)	-	-	-
Sales to Irrigation Customers (465)	-	-	-
Sales for Resale (466)	-	-	-
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)	-	-	-
Total Water Operating Revenue	\$ 169,486	\$ 169,486	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	\$ 169,486	\$ 169,486	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class A & B**

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$ 265,040	\$ 226,441	\$ 38,599
Total Measured Revenues (522.1 - 522.5)	31,719	96,110	(64,391)
Revenues from Public Authorities (523)	-	-	-
Revenues from Other Systems (524)	-	-	-
Interdepartmental Revenues (525)	-	-	-
Total Other Wastewater Revenues (530 - 536)	-	-	-
Reclaimed Water Sales (540.1 - 544)	-	-	-
Total Wastewater Operating Revenue	\$ 296,759	\$ 322,551	\$ (25,792)
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	-	-
Net Wastewater Operating Revenues	\$ 296,759	\$ 322,551	\$ (25,792)

Explanations:

Amended RAF Return to be filed.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).