CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Gold Coast Utility Corp.

Exact Legal Name of Respondent

Certificate Number(s) 590-W / 508-S

Submitted To The

STATE OF FLORIDA



FOR THE

Public Service Commission

Not Remove From This Office

YEAR ENDED DECEMBER 31, 2022

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2022

Gold Coast Utility	Corp.		Co	unty:	POLK
	(Exact Name of	f Utility)			
List below the exact 2517 ELM		y for which normal co	orrespondence should be sent:		
LAKE WA	LES, FL 33898				
Talanhana	(772) 201 2200				
Telephone:	(772) 201-3299		_		
E Mail Address:	BURKIMWATER@A	OL.COM	_		
WEB Site:	NA				
Sunshine State One	-Call of Florida, Inc. Membe	er Number	143155		
	of person to whom correspon	dence concerning this	report should be addressed:		
	A CONSULTING, LLC				
	OX 424				
	ENROD, FL 32733				
Telephone:					
	ess of where the utility's book	ks and records are loca	ated:		
	WALES, FL 33898				
Telephone:	_(772) 201-3299				
List below any grou	ps auditing or reviewing the	records and operation	o.		
Dist below any grou	ips addring of reviewing the	records and operation			
Date of original org	anization of the utility:	10/01/74			
Check the appropria	ate business entity of the util	ity as filed with the In	ternal Revenue Service		
Individ	lual Partnership	Sub S Corporation	1120 Corporation		
			X		
List below every co	rporation or person owning o	or holding directly or	ndirectly 5% or more of the vo	ting sea	curities
of the utility:					_
		Name			Percent
1.	KEITH BURGE				Ownership 100%
2.	0				10070
3.					
4.					
5.					
6.					
7.					
8.					-
9. 10.					
10.					

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
KEITH BURGE	DIR OF OPERATIONS	GOLD COAST	ALL MATTERS
NATHAN ECKSTEIN	FACILITY SUPERVISOR	GOLD COAST	MANAGER UTILITY OPERATIONS
JEFFERY SMALL	CONSULTANT	MANAGER	REGULATORY
MARTIN FRIEDMAN	ATTORNEY	DEAN, MEAD EGERTON,	LEGAL MATTERS

- Also list appropriate legal counsel, accountants and others who may not be on general payroll.
 Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A	The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.
E	3 Water and wastewater service only
C	The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers
I	The Utility provides water and wastewater treatment services only
E	E Projected growth is estimated to be minimal
F	None
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Current as of

December 31, 2022

PARENT / AFFILIATE ORGANIZATION CHART

he Utility has no parent or subsidian	ries.		

December 31, 2022

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.							
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)				
KEITH BURGE	PRESIDENT	100%	\$				

COMPENSATION OF DIRECTORS

For each director, list the number of received as a director from the respo	directors' meetings attended by eandent.		tion
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
KEITH BURGE	Director of		
	Utility Operations		\$96,00

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

MANGEOF	INCOME TO A PROPERTY OF THE PARTY OF THE PAR	T	NAMED AND
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	11404777	ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		\$	
NONE		, a	
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NONE	NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
	NONE			
				-

YEAR OF REPORT December 31, 2022

UTILITY NAME: Gold Coast Utility Corp.

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

_			7 7	T 1	т т		 T-1-	г	rr	-
S	ACCOUNT NUMBER (g)									
EXPENSES	EXPENSES INCURRED (f)	\$								
S	ACCOUNT NUMBER (e)									
REVENUES	REVENUES GENERATED (d)	\$		F 1		1 20				
	ACCOUNT NUMBER (c)									
ASSETS	BOOK COST OF ASSETS (b)	\$					r. Ar.			
	BUSINESS OR SERVICE CONDUCTED (a)	NONE								

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	RELATED PARTY NAME OF PRODUCT EFFECTIVE DATES		ANNI (P)urchased (S)old (d)	UAL CHARGES AMOUNT (e)	
ANGELA BURGE LOIS BURGE	LAND LEASE	DECEMBER 2009	Р	\$95,588	

YEAR OF REPORT December 31, 2022

UTILITY NAME: Gold Coast Utility Corp.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S".) pplemental	FAIR MARKET VALUE (f)	₩
		old or transferred. ase with "P" and sale with " -d. (column (c) - column (d) ed. In space below or in a su ir market value.	GAIN OR LOSS (e)	εΑ
d I ransier of Assets	ons follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	₩
Fart II. Specific Instructions: Sale, Furchase and Transief of Assets	The columnar instructions follow:	 (a) Enter name of relate (b) Describe briefly the (c) Enter the total recei (d) Enter the net book (e) Enter the fair marke (f) Enter the fair marke 	SALE OR PURCHASE PRICE (c)	₩
Fart II. Specing Instru	1g 3.	ransactions to include: uipment d and structures urities .ock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE
		7		

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$_	2,714,393 2,084,328	<u>\$_</u>	2,727,294 2,156,504
	Net Plant		\$	630,065	 \$	570,790
114-115 116 *	Utility Plant Acquisition adjustment (Net) Other Utility Plant Adjustments	F-7	_	0		0
	Total Net Utility Plant		\$	630,065	\$	570,790
121 122	OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization	F-9	\$	0	\$	0
123 124 125 126-127	Net Nonutility Property Investment in Associated Companies Utility Investments Other Investments Special Funds	F-10 F-10 F-10 F-10	\$ 	0 0 0 0	\$ 	0 0 0 0
	Total Other Property & Investments		\$	0	s	0
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 * 174	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues Miscellaneous Current and Accrued Assets	F-9 F-9 F-11 F-12 F-12	\$	(20,031) 0 0 0 0 0	\$	(79,894) 0 0 0

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2022

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

2 7	ASSETS AND OTHER DEBTIS						
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
	DEFERRED DEBITS						
181	Unamortized Debt Discount & Expense	F-13	\$ 0	\$ 0			
182	Extraordinary Property Losses	F-13	0	0			
183	Preliminary Survey & Investigation Charges						
184	Clearing Accounts						
185 *	Temporary Facilities						
186	Miscellaneous Deferred Debits	F-14		134,865			
187 *	Research & Development Expenditures						
190	Accumulated Deferred Income Taxes) 			
	Total Deferred Debits		\$0	\$134,865_			
	TOTAL ASSETS AND OTHER DEBITS		\$610,034	\$626,361			

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

UTILITY NAME:

December 31, 2022

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTALLA	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
(")	EQUITY CAPITAL	(-)	—	(-)	(-)
201	Common Stock Issued	F-15	 \$	500	\$ 500
204	Preferred Stock Issued	F-15	T-	0	0
202,205 *	Capital Stock Subscribed	1	_		
203,206 *	Capital Stock Liability for Conversion	1	-		
207 *	Premium on Capital Stock	+	-		
209 *	Reduction in Par or Stated Value of Capital Stock	1	-		
210 *	Gain on Resale or Cancellation of Reacquired	1	-		
-10	Capital Stock				
211	Other Paid - In Capital	1	1 -	881,308	975,625
212	Discount On Capital Stock	+	-	801,500	775,025
213	Capital Stock Expense	+	-		
214-215	Retained Earnings	F-16	-	(1,433,339)	(1,556,223)
216	Reacquired Capital Stock	1-10	-	(1,433,337)	(1,550,225)
218	Proprietary Capital	+	-		
210	(Proprietorship and Partnership Only)				
	(1 topiletoiship and 1 artifetship only)		_		
	Total Equity Capital		\$	(551,531)	\$(580,098)
	LONG TERM DEBT	T			
221	Bonds	F-15		0	0
222 *	Reacquired Bonds				
223	Advances from Associated Companies	F-17		0	0
224	Other Long Term Debt	F-17		599,886	523,787
	Total Long Term Debt		\$	599,886	\$523,787_
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			115,500	269,201
232	Notes Payable	F-18		0	0
233	Accounts Payable to Associated Companies	F-18		192,218	190,218
234	Notes Payable to Associated Companies	F-18		0	0
235	Customer Deposits				
236	Accrued Taxes	W/S-3		8,883	
237	Accrued Interest	F-19		(0)	0
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20	-	0	0
	Total Current & Accrued Liabilities		s _	316,601	\$459,418_

^{*} Not Applicable for Class B Utilities

December 31, 2022

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$0_	\$0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$1,082,705	\$1,084,325_
272	Accumulated Amortization of Contributions		===-0	
	in Aid of Construction	F-22	837,627	(861,072)
	Total Net CIAC		\$245,078	\$ 223,253
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$610,034	\$ 626,361

Gold Coast Utility Corp.

December 31, 2022

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)]	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	767,758	\$	796,474
	Net Operating Revenues		\$	767,758	\$_	796,474
401	Operating Expenses	F-3(b)	\$	758,699	\$	794,545
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	124,542 20,918	\$	104,415
	Net Depreciation Expense		\$	103,624	\$	80,969
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$	0 0 70,514 0 0 0 0 0 0 932,836	\$	0 0 71,710 0 0 0 0 0 0
	Net Utility Operating Income		\$	(165,079)	\$	(150,750)
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		0 0 0		0 0 0 0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	(165,079)	\$	(150,750)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 312,960 0	\$ 483,514	\$
\$312,960	\$483,514	\$0
\$ 360,307	\$ 434,238	\$
51,316 13,125	53,098 10,320	
\$38,191	\$42,778_	\$0
0 0 46,319 0 0 0 0 0	0 0 25,391 0 0 0 0 0	
\$444,817_	\$502,407_	\$0
\$(131,856)	\$(18,893)	\$0
0 0 0 0	0 0 0 0	
\$ (131,856)	\$(18,893)	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2022

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME PAG (b) (c)			PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	(165,079)	\$	(150,750)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			1		999
421	Nonutility Income		_	51,704	-	49,083
426	Miscellaneous Nonutility Expenses		1 —	X	1	(507)
	Total Other Income and Deductions		\$	51,705	\$	49,575
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes		l —		,	
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	e	\$	0	\$	0
-	INTEREST EXPENSE				Ī	
427	Interest Expense	F-19	\$	26,200	\$	26,188
428	Amortization of Debt Discount & Expense	F-13		0		0
429	Amortization of Premium on Debt	F-13		0		0
	Total Interest Expense		\$	26,200	\$	26,188
	EXTRAORDINARY ITEMS		İ			
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		1 -	9		
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0_
	NET INCOME		\$	(139,574)	\$	(127,363)

Explain Extraordinary Income	:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,111,394	\$ 1,585,655
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	954,023	1,202,482
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	493,103	591,222
252	Advances for Construction	F-20		
	Subtotal		\$(335,731)	\$(208,049)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	468,363	392,709
	Subtotal		\$132,631_	\$184,660
444	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		45,038	54,280
	Other (Specify):			
	-			
		-	,	
		1		
	RATE BASE		\$177,670	\$238,940
	NET UTILITY OPERATING INCOME			\$(18,893)
ACH	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-7.91%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2022

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 0 523,787 0 0 0 0 0 0	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4.40%	0.00% 0.00% 4.40% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$523,787_	100.00%		4.40%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	12.00%	
Commission order approving Return on Equity:	PSC-07-0609-PAA-WS	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2022

Gold Coast Utility Corp.

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY ISED IN THE LAST BATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL PER BOOK BALANCE NON-UTILITY ADJUSTMENTS JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS SPECIFIC (d) ADJUSTMENTS PROCIFIC (e) ADJUSTMENTS (d) CAPITAL ADJUSTMENTS ADJUSTMENTS (d) CAPITAL SPECIFIC (g) Common Equity \$ (580,097)		CONSISTENT W		CONSISTENT WITH THE METHODOLOGI OSED IN THE LAST MATE INCCEDING		CEEDING	
\$ (a) (b) (c) (d) (e) (f) (g) \$ (380,097) \$ \$ (1)		PER BOOK BALANCE	NON-UTILITY ADJUSTMENTS	NON- JURISDICTIONAL ADJUSTMENTS	OTHER (1) ADJUSTMENTS SPECIFIC	OTHER (1) ADJUSTMENTS PRO RATA	CAPITAL STRUCTURE
\$ (580,097) \$ \$ \$ \$ \$233,787 \$ \$ \$ \$ \$ 190,218 a 190,218 c \$ \$ \$ \$ \$ 133,908 \$ \$ \$ \$ \$	1	(g)	(3)	(p)	(e)	(i)	(g)
\$23,787 \$ </td <td></td> <td>(580,097)</td> <td>⇔</td> <td>€</td> <td>(580,097) b</td> <td>€9</td> <td>9</td>		(580,097)	⇔	€	(580,097) b	€9	9
\$23,787 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$							0
\$ 133,908 \$ \$ \$ \$ \$ \$		523,787					523,787
\$ 133,908 \$ \$ \$ \$ \$ \$							0
\$ 190,218 a 190,218 c 190,218 c 190,218 c 133,908 c \$ 0 0 \$ 0	t				A 4	i 9	0
190,218 a 190,218 c 133,908 s \$ \$ 0 \$ (389,879) \$ 0	Cost						0
190,218 a 190,218 c 133,908 \$ 0 \$ 0 \$ 0 \$				9	1 B		0
133,908 \$ 0		190,218 a			190,218 c		0
133,908 \$ 0 \$ 0 \$							0
			0	0	(389,879)	0	\$ 523,787

itments made in Columns (e) and (f):	ssociated Company from Sch F-18	equity balance	party debt to common equity					
(1) Explain below all adjustments made in Columns (e) and (f):	(a) Note Payable to Associated Company from Sch F-18	(b) Remove negative equity balance	(c) Reclassify related party debt to common equity					

UTILITY NAME:

Gold Coast Utility Corp.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$1,111,394	\$1,585,655	\$	\$0
104	Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction	30,245			0 0 30,245
	Not Classified Total Utility Plant	\$1,141,639	\$1,585,655	\$0	\$ 2,727,294

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total P	lant Acquisition Adjustments	\$0	\$0	so_	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

UTILITY NAME:

Gold Coast Utility Corp.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEF	KE	JATION (AC		. 108) AND A	MC		ACC	CT. 110)
DESCRIPTION (a) ACCUMULATED DEPRECIATION		WATER (b)	V	VASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
Account 108								
Balance first of year	\$		\$					
Credit during year:	┿		13		\$		\$	
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Salvage Other Credits (Specify):	\$_ - - - - - -	934,945	\$	1,149,383 53,098	\$ -		\$ 	2,084,328 104,415 0 0 0 0 0 0
Total Credits	\$	986,261	\$	1,202,482	\$	0	\$	2,188,742
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	-	32,238	-	0				32,238 0 0 0
Total Debits	\$	32,238	\$	0	\$	0	\$	32,238
Balance end of year	\$_	954,023	\$_	1,202,482	\$=	0	\$_	2,156,504
ACCUMULATED AMORTIZATION	<u> </u>						_	
Account 110								
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$_ 		\$_ _		\$_ 		\$	0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):	_		,		1-		·-	0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	\$_	0	\$_	0	\$_	0

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

December 31, 2022

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special denosits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2022

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	\$	
Total Special Funds		\$0

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2022

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION	u be listed individu	iany.	TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$		
Wastewater			
Other			
Total Customer Accounts Receivable			
OTHER ACCOUNTS RECEIVABLE (Account 142):		\$	0
OTTIER ACCOUNTS RECEIVABLE (Account 142):	φ.	- 1	
	\$		
	-		
Total Other Accounts Receivable		\$	0
NOTES RECEIVABLE (Account 144):			
<u>,</u>	\$		
	1		
Total Natas Barrier II			
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable			
Total Accounts and Notes Receivable		\$_	0
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year			
Add: Provision for uncollectibles for current year	\$		1
Collection of accounts received a contract year	\$		
Collection of accounts previously written off Utility Accounts	-		
Others			
Others			
Total Additions	\$	0	
Deduct accounts written off during year:	•	0	
Utility Accounts		- 1	
Others			
Total accounts written off	\$	0	
	1 *	-	
Balance end of year		\$	0
		"-	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	Γ	\$	0
		"=	

December 31, 2022

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note receivable from associated companies separatery.				
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)		
Total		\$0		

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)	
Overpayment of 2022 RAF's	\$601 	
Total Miscellaneous Current and Accrued Liabilities	\$601	

UTILITY NAME: Gold Coast Utility Corp.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ 0

UTILITY NAME: Gold Coast Utility Corp.

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Cost for Sanblasting Tank Deferred Cost for Tank Inspection Deferred Cost for Emergency Water Repairs Deferred Cost for Emergency Sewer Repairs	\$	\$ 117,200 2,652 5,509 9,504
Total Other Deferred Debits	\$0	\$134,865
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$134,865

Gold Coast Utility Corp.

December 31, 2022

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		500 500 \$ 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Gold Coast Utility Corp. December 31, 2022

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(1,433,339)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: To record PP expenses	\$	4,479
	Total Credits: Debits:	\$	4,479
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(127,363)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(1,556,223)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Re	ained Earnings	\$	(1,556,223)
Notes to	Statement of Retained Earnings:		

The \$2,465 credit to RE is an adjustment that corrects the ending balance for LT Debt to actual as of 12/31/21.

UTILITY NAME: Gold Coast Utility Corp.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
TRUIST BANK	4.44 %	F	384,922
SHEFIELD FINANCIAL (MOWER)	0.00 %		11,703
GMAC FINANCIAL (2020 GMC TRUCK)	4.89 %	F	42,193
GMAC FINANCIAL (2021 GMC TRUCK)	4.79 %	F	35,192
CITIZENS ONE BANK (2019 RAM TRUCK)	4.35 %	F	40,100
CITIZENS ONE BANK (2017 FORD RUCK)	5.44 %	F	9,677
	%		
	%		
	%		
	%		
	%		
3	%		
	%		***************************************
	%		
	%		-
	,		
	-		
Total			\$ 523,787

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Gold Coast Utility Corp.

December 31, 2022

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232):	% 		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): KEITH BURGE REGINALD BURGE	10.00 % 10.00 % ———————————————————————————————————		\$ 77,621
Total Account 234			\$190,218

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT
December 31, 2022

UTILITY NAME: Gold Coast Utility Corp.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

BALANCE END (1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. OF YEAR (2) Must agree to F-3 (c), Current Year Interest Expense €2 **⇔** ↔ PAID DURING 26,188 26,188 26,188 0 INTEREST YEAR **e** 60 26.188 INTEREST ACCRUED 26,188 26,188 26,188 26,188 0 AMOUNT **DURING YEAR** Ð €9 € DEBIT ACCT. 427 237 0 BEGINNING BALANCE OF YEAR **e** ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities DESCRIPTION Net Interest Expensed to Account No. 427 (2) OF DEBIT Less Capitalized Interest Portion of AFUDC: Total Account 237 (1) Total Account 237.2 Total Account 237.1 Total accrual Account 237 INTEREST EXPENSED: Customer Deposits

YEAR OF REPORT December 31, 2022

UTILITY NAME: Gold Coast Utility Corp.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

BALANCE END OF YEAR (b)	69	8
DESCRIPTION - Provide itemized listing (a)		Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	ACCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)		(e)	(f)
	↔		₩	€9	0.
					0
					0
					0
				100	0
					0
					0
			4		0
					0
Total	0		0	9	9

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Gold Coast Utility Corp.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

Gold Coast Utility Corp.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$491,483_	\$591,222	\$	\$1,082,705
Add credits during year:	\$1,620_	\$0	\$	\$1,620_
Less debit charged during the year	\$	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ 493,103	\$591,222	\$0	\$1,084,325

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$455,238_	\$ 382,389	\$	\$837,627_
Debits during the year:	\$13,125_	\$10,320_	\$	\$\$
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 468,363	\$392,709	\$0	\$861,072_

Corn

UTILITY NAME: Gold Coast Utility Corp.

December 31, 2022

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2.	If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with
	taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such
	consolidated return. State names of group members, tax assigned to each group member, and basis of allocation,
	assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$(127,363)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (127,363)
Computation of tax :		

WATER OPERATION SECTION

Gold Coast Utility Corp.

December 31, 2022

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
GOLD COAST / POLK	590-W	S
		-
		, ,
·		-
		:
		-

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

December 31, 2022

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,111,394
	Less: Nonused and Useful Plant (1)			-,,
108	Accumulated Depreciation	W-6(b)	- 1	954,023
110	Accumulated Amortization	F-8	- 1	0
271	Contributions in Aid of Construction	W-7		493,103
252	Advances for Construction	F-20		473,103
	Subtotal		\$	(335,731)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	468,363
	Subtotal		\$	132,631
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)	F-7	- 1	
	Other (Specify):		=	45,038
			1	:
	WATER RATE BASE		\$	177,670
WA	TER OPERATING INCOME	W-3	\$	(131,856)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Ra	ate Base)	_	-74.21%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

December 31, 2022

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	UTILITY OPERATING INCOME			
400 469	Operating Revenues	W-9	\$	312,96
409	Less: Guaranteed Revenue and AFPI	W-9	_	
	Net Operating Revenues		\$	312,960
401	Operating Expenses	W-10(a)	\$	360,30
403	Depreciation Expense	W ((a)		51.01
105	Less: Amortization of CIAC	W-6(a)		51,310
	Less. Amortization of CIAC	W-8(a)	-	13,12
	Net Depreciation Expense		\$	38,19
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			
408.11	Property Taxes			12,77
408.12	Payroll Taxes			4,55
408.13	Other Taxes and Licenses			
700.15	Outer Taxes and Licenses			28,98
408	Total Taxes Other Than Income		\$	46,319
409.1	Income Taxes		 	
410.10	Deferred Federal Income Taxes		_	
410.11	Deferred State Income Taxes		1 —	
411.10	Provision for Deferred Income Taxes - Credit		┪┈	
412.10	Investment Tax Credits Deferred to Future Periods		_	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	444,817
	Utility Operating Income		\$	(131,856
	Add Back:		1	
469	Guaranteed Revenue (and AFPI)	W-9	\$	(
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(131,856

YEAR OF REPORT December 31, 2022

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

CIRRENT	YEAR	(f)	0 \$	0	14,473	37,944	0	0	133,085	0	2,441	43,964	34,985	84,394	92,110	181,061	0	140,669	13,695	0	0	14,327	174,909	0	15,206	1,469	124,487	2,070	106	0	\$ 1,111,394
	RETIREMENTS	(e)	\$						27,990				4,248																		\$ 32,238
I ACCOUNTS	ADDITIONS	(p)	69		100				37,320		1,241		5,664																		\$ 44,225
MATER UTILITITE ACCOUNTS	YEAR	(c)	0 \$	0	14,473	37,944	0	0	123,755	0	1,200	43,964	33,569	84,394	92,110	181,061	0	140,669	13,695	0	0	14,327	174,909	0	15,206	1,469	124,487	2,070	106	0	\$ 1,099,407
WAL	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
TOO!	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2022

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14,473

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY

SYSTEM NAME / COUNTY:

GENERAL **PLANT** \equiv 4 427,535 140,669 **TRANSMISSION** 92,110 DISTRIBUTION 13,695 181,061 PLANT AND 6 69 37.944 122,338 84.394 **TREATMENT** WATER PLANT Ξ 214,475 43,964 34,985 AND PUMPING 133,085 2,441 OF SUPPLY WATER UTILITY PLANT MATRIX SOURCE PLANT **e** 643 ااه INTANGIBLE PLANT E 6 140,669 174.909 15,206 14,473 43,964 34,985 1,469 106 37.944 13,695 14,327 2,441 84.394 124,487 133,085 181,061 1,111,394 CURRENT YEAR Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Fools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Structures and Improvements Power Generation Equipment **Backflow Prevention Devices** Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment TOTAL WATER PLANT Land and Land Rights **a** Laboratory Equipment Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services NO. 302 303 304 305 306 306 301 308 309 310 311 320 330 331 333 334 335 336 340 341 342 344 345 346 347 (B)

W-4(b) GROUP

15,206 1,469

174,909

14,327

2,070 106

347,047

124,487

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
NO.	ACCOUNTRYANCE	LIFE IN	SALVAGE IN	IN PERCENT
(a)	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
304	(b)	(c)	(d)	(e)
305	Structures and Improvements	32	U	3.13%
306	Collecting and Impounding Reservoirs	50		2.00%
	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	40		2.50%
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22	-	4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		-
335	Hydrants	45		5.00%
336	Backflow Prevention Devices	15		2.22%
339	Other Plant Miscellaneous Equipment	18	9	6.67%
340	Office Furniture and Equipment	15		5.56%
341	Transportation Equipment	6		6.67%
342	Stores Equipment	18		16.67%
343	Tools, Shop and Garage Equipment	16		5.56%
344	Laboratory Equipment	15		6.25%
345	Power Operated Equipment	13		6.67%
346	Communication Equipment	10		8.33%
347	Miscellaneous Equipment	15		10.00%
348	Other Tangible Plant	10		6.67%
	- AWALE	10		10.00%
Water P	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2022

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	١ .	2 -	_	1 186	-		4 281	1,201	9 5	2 108	1 714	3 836				7.033	304	1		703	20 151		050			202	200		-	
	TOTAL	(d+e)	€	€.																	20									
KECIATION	OTHED	CREDITS *	(e)	€-																										
VIKIES IN WATER ACCOMULATED DEPRECIATION		ACCRUALS	(p)	\$ 1.186			4.281		52	2.198	1,714	3.836				7.033	304			403	29.151		950			207				
ES IN WAIER AC	BALANCE AT BEGINNING	OF YEAR	(3)	\$ 15,403	0	0	123,755	0	278	37,097	33,569	50,465	92,110	181,061	0	96,340	11.309	0	0	13.924	139,667	0	12,289	1,469	124,487	207	1.408	901		034 045
ANALISIS OF ENTR		ACCOUNT NAME	(p)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCITMIT ATED DEPRECIATION
	ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL WA

Use () to denote reversal entries. Specify nature of transaction

YEAR OF REPORT December 31, 2022

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

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(The Part of the Pa	SEE TO SEE TO SEE	KEMOVAL	TOTAL	BALANCE AI
ACCT.		PLANT	SALVAGE AND	ANDOTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(j)	(j)	(k)
304	Structures and Improvements	\$	S	\$	0 \$	\$ 16,589
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs	27,990			27,990	100,046
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	330
310	Power Generation Equipment				0	39,295
311	Pumping Equipment	4,248			4,248	31,035
320	Water Treatment Equipment				0	54,301
330	Distribution Reservoirs and Standpipes				0	92,110
331	Transmission and Distribution Mains				0	181,061
333	Services				0	0
334	Meters and Meter Installations				0	103,374
335	Hydrants				0	11,613
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0.
340	Office Furniture and Equipment				0	14,327
341	Transportation Equipment				0	168,818
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	13,239
344	Laboratory Equipment				0	1,469
345	Power Operated Equipment				0	124,487
346	Communication Equipment				0	414
347	Miscellaneous Equipment				0	1,408
348	Other Tangible Plant				0	106
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 32,238	0	0 8	\$ 32,238	\$ 954,023

W-6(b) GROUP

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION REFERENCE (a) (b)		WATER (c)
Balance first of year		\$491,483_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	\$	
Total Credits		\$1,620_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	-	\$\$

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
-	

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees Line Extension (actual cost)	3 1	\$ <u>265</u> <u>825</u>	\$ 795 825 0 0 0 0 0 0 0
Total Credits		я	\$1,620

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$455,238_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$13,125
Total debits	\$13,125
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$468,363_

W-8(a) GROUP _____

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
		:
	·	,
Total Credits		\$0

W-8(b)	
GROUP	

Gold Coast Utility Corp.

December 31, 2022

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers Sales to Industrial Customers Sales to Public Authorities Sales Multiple Family Dwellings	259 33 2	228 33 —————————————————————————————————	289,972 22,467 ————————————————————————————————————
	Total Metered Sales	294	263	\$312,960_
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale	·	*	
467	Interdepartmental Sales			
	Total Water Sales	294	263	\$312,960
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	ested or AFPI)	\$
470	Forfeited Discounts	·	•	
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$0
	Total Water Operating Revenues			\$312,960

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 152,989	\$	\ \$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	12,000	Ψ	Ψ
604	Employee Pensions and Benefits	0		
610	Purchased Water	0		
615	Purchased Power	15,525	15,525	
616	Fuel for Power Production	2,153	2,153	
618	Chemicals	476	1	
620	Materials and Supplies	18,908		
631	Contractual Services-Engineering	0	i =	
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	78		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	0		
636	Contractual Services - Other	87,927	87,927	
641	Rental of Building/Real Property	8,250		,
642	Rental of Equipment	0		
650	Transportation Expenses	21,311		
656	Insurance - Vehicle	31,913		
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	8,778		
Total Water	Utility Expenses	\$360,307	\$105,605	\$

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 152,989	\$	18,908	\$	\$	\$
\$165,465	\$0	\$ 18,908	\$0	\$0	\$ 70,330

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		3,503 3,273 3,710 3,498 2,803 2,789 2,710 2,651 2,589 2,816 2,955 3,006		3,503 3,273 3,710 3,498 2,803 2,789 2,710 2,651 2,589 2,816 2,955 3,006	3,344 3,339 3,560 3,612 2,815 2,969 2,774 2,760 2,369 2,639 2,846 3,047
Total for Year	0	36,303	0	36,303	36,074
Vendor Point of del	•		names of such utilities be	clow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2 Well #3	45 mmg/year 45 mmg/year 45 mmg/year	40,000 40,000 40,000	GROUND GROUND

W-11
GROUP _____
SYSTEM _____

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	280,000 G	PD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	N	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		AERATION & CHLORINATION
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

YEAR	OF	REPO	RT
------	-----------	------	----

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıl	1.0		
5/8"	Displacement	1.0	245	245
3/4"	Displacement	1.5	1	218
1"	Displacement	2.5	10	25
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	3	75
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	· · · · · · · · · · · · · · · · · · ·	
		Total Water System M	leter Equivalents	523

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	

W-13
GROUP _____
SYSTEM _____

Gold Coast Utility Corp.

December 31, 2022

SYSTEM NAME / COUNTY:

PC	L	K	C	O	U	N	T	Y	
----	---	---	---	---	---	---	---	---	--

OTHER WATER SYSTEM INFORMATION

Present ERCs * the system can efficiently serve.	759	
· · · · · · · · · · · · · · · · · · ·		
2. Maximum number of ERCs * which can be served.	759	
3. Present system connection capacity (in ERCs *) using existing lines.	759	
4. Future connection capacity (in ERCs *) upon service area buildout.		UNKNOWN
5. Estimated annual increase in ERCs *.	4	
TC 1 1 1 1 1 10		YES 750 GPM
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or im	provements of this system:	
9. When did the company last file a capacity analysis report with the DEP?		JULY 2005
		JULY 2005
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP	rules.	JULY 2005
10. If the present system does not meet the requirements of DEP rules:	Prules.	JULY 2005
10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP	rules.	JULY 2005
 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP? 	rules.	JULY 2005
a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP? c. When will construction begin?	rules.	JULY 2005
a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	7 rules.	JULY 2005
a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?		JULY 2005
a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #	3531008	JULY 2005

W-14
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Tho	se systems which have been con-	solidated
under the same tariff should be assigned a group number. Each individual sys		
should be assigned its own group number.		
The wastewater financial schedules (S-2 through S-10) should be filed for the	group in total.	
The wastewater engineering schedules (S-11 through S-13) must be filed for		
All of the following wastewater pages (S-2 through S-13) should be complete	d for each group and arranged	
by group number.		
	CERTIFICATE	GROUP
SYSTEM NAME / COUNTY	NUMBER	NUMBER
GOLD COAST / POLK	508-S	/
i a - 1,		
		-
-	_	
		/
	 2	
		-
·		
		
1		
	_	

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)							
101	Utility Plant In Service	S-4(a)	\$ 1,585,655							
	Less: Nonused and Useful Plant (1)									
108	Accumulated Depreciation	S-6(b)	1,202,482							
110	Accumulated Amortization	F-8	0							
271	Contributions in Aid of Construction	S-7	591,222							
252	Advances for Construction	F-20	371,222							
	Subtotal		\$(208,049)							
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 392,709							
	Subtotal									
	Plus or Minus:									
114	Acquisition Adjustments (2)	F-7								
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7								
-	Working Capital Allowance (3)		54,280							
-	Other (Specify):		n							
			X 							
	WASTEWATER RATE BASE		\$ 238,940							
WASTI	EWATER OPERATING INCOME	\$-3	\$ (18,893)							
ACHI	EVED RATE OF RETURN (Wastewater Operating Income / Wastew	rater Rate Base)	-7.91%							

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)		STEWATER UTILITY (d)	
UTI	LITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$	483,514
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	+	C
	Net Operating Revenues		\$	483,514
401	Operating Expenses	S-10(a)	\$	434,238
403	Depreciation Expense	S-6(a)		53,098
	Less: Amortization of CIAC	S-8(a)	+	10,320
	Net Depreciation Expense		\$	42,778
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8	_	C
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes		_	21,760 3,631
408.12	Payroll Taxes Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	25,391
409.1	Income Taxes	_	_	
410.10	Deferred Federal Income Taxes	_		
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income			
712.11	Utility Operating Expenses Utility Operating Income		\$ \$	502,407
	Add Back:		ļ —	()
530	Guaranteed Revenue (and AFPI)	S-9(a)	l _s	(
413	Income From Utility Plant Leased to Others	D 7(u)	1-	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(18,89

YEAR OF REPORT December 31, 2022

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(J)	0 \$	0	59,272	162,016	59,065	67,212	238,202	(10,581)	29,718	5,650	300	0	0	78,317	99,837	0		29,901	450,814	0	0	2,646	14,622	174,909	0	18,162	3,063	101,880	0	0	648	\$ 1,585,655	
	RETIREMENTS	(e)	€9	61 - 191 51 - 191																														0	
	ADDITIONS	(p)	8	G 20		0. 0										914																		\$ 914	
PREVIOUS	YEAR	(c)	0 \$	0	59,272	162,016	59,065	67,212	238,202	(10,581)	29,718	5,650	300	0	0	77,404	99,837	0		29,901	450,814	0	0	2,646	14,622	174,909	0	18,162	3,063	101,880	0	0	648	\$ 1,584,741	
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY: POLK COUNTY

WASTEWATER UTILITY PLANT MATRIX

Г	_	_		_		_	_	_		_				_		_	_		_					_						_	_			_		_			_
				GENERAL	PLANT	(k)	59						VII.														STATE OF THE PARTY		14,622	174,909		18,162	3,063	101,880		S. 70	648	\$ 313,285	
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(j)	69																	29,901			100 CO 100 CO											\$ 29,901	
	κi	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(i)	69		59,272	162,016	59,065																											\$ 280,354	
MAIKIA	4.		TREATMENT	AND	DISPOSAL	(j)	\$																		450,814			2,646										\$ 453,460	
WASIEWAIEK UILLIY FLANI MAIKLA	e.j.		SYSTEM	PUMPING	PLANT	(i)	\$													78,317	69,837									英祖 斯里								\$ 178,155	
WASIEWAIEK	.2			COLLECTION	PLANT	(b)	\$			G. 5a		67,212	238,202	(10,581)	29,718	5,650	300								CHILD CO. CO.		*		THE RESERVE									\$ 330,501	
	-:			INTANGIBLE	PLANT	(g)	69																															0	
					ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
				ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20		5.00%
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
374	Reuse Distribution Reservoirs	37		2.70%
375	Reuse Transmission/Distribution Sys.	43		2.33%
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30	-	3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment	6		16.67%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	15		6.67%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
398				

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

	TOTAL	(d+e)	(f)	\$ 5,063	2,953	0	5,293	0	1	0	∞	0	0	2,595	5,547	0	695	0	0	0	0	0	29,151	0	1,211	204	376	0	0	0	\$ 53,098
DEPRECIATION	OTHER	CREDITS *	(e)	60																											
ACCUMULATED		ACCRUALS	(p)	\$ 5,063	2,953		5,293		-		∞			2,595	5,547		695						29,151		1,211	204	376				\$ 53,098
IN WASTEWATER	BALANCE	AI BEGINNING OF YEAR	(c)	\$ 66,763	41,878	67,212	130,732	26	29,717	5,650	91	0	0	36,167	30,780	0	14,973	450,814	0	0	2,646	14,622	139,667	0	12,853	2,640	101,504	0	0	648	\$ 1,149,383
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Scrvice
	ECC	ACCI.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total Do

Specify nature of transaction. Use () to denote reversal entries.

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

		BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 71,826	44,832	67,212	136,025	26	29,718	5,650	66	0	0	38,762	36,326	0	15,669	450,814	0	0	2,646	14,622	168,818	0	14,064	2,844	101,880	0	0	648	\$ 1,202,482
CIATION		TOTAL	CHARGES	(g-h+i)	(j)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	COST OF	REMOVAL	AND OTHER	CHARGES	(i)	€9																											0 8
FEWATER ACCUM			SALVAGE AND	INSURANCE	(h)	59																											0 8
ENTRIES IN WAST			PLANT	RETIRED	(g)	€9					9			68			6																9
ANALYSIS OF				ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
			ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De

Specify nature of transaction. Use () to denote reversal entries.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$591,222
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8(a)	\$ 0
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$591,222

Explain all det	Explain all debits charged to Account 271 during the year below:												
	=												
-													

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER	
(a)	(b)	
Balance first of year	\$ 382,389	-
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$10,320	
Total debits	\$10,320	
Credits during the year (specify)	\$	-
Total credits	\$0	-4
Balance end of year	\$392,709	=

S-8(a)	
GROUP	

Gold Coast Utility Corp.

December 31, 2022

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
	-	
		-
Total Credits		\$0

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS							
(a)	(b)	(c)	(d)	(e)							
(a)	WASTEWATER SALES	(0)	(u)	(6)							
	Flat Rate Revenues:										
521.1	Residential Revenues			\$							
521.2	Commercial Revenues			-							
521.3	Industrial Revenues	×		<i>u</i>							
521.4	Revenues From Public Authorities			S							
521.5	Multiple Family Dwelling Revenues										
521.6	Other Revenues										
521	Total Flat Rate Revenues	0	0	\$0_							
	Measured Revenues:										
522.1	Residential Revenues	281	237	483,514							
522.2	Commercial Revenues										
522.3	Industrial Revenues	·									
522.4	Revenues From Public Authorities			·							
522.5	Multiple Family Dwelling Revenues	8									
522	Total Measured Revenues	281	237	\$ 483,514							
523	Revenues From Public Authorities										
524	Revenues From Other Systems										
525	Interdepartmental Revenues										
	Total Wastewater Sales	281	237	\$483,514							
	OTHER WASTEWATER REVENUES										
530	Guaranteed Revenues (Including Allowa	ance for Funds Prudently I	nvested or AFPI)	\$							
531	Sale of Sludge										
532	Forfeited Discounts										
534	Rents From Wastewater Property										
535	Interdepartmental Rents										
536	Other Wastewater Revenues										
	Total Other Wastewater Revenues										

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF R	EPORT
December 31	, 2022

	UT	ILI	ΤY	NA	ME:
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Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS
	RECLAIMED WATER SALES			
540.1	Flat Rate Reuse Revenues:			6
540.1 540.2	Residential Reuse Revenues Commercial Reuse Revenues	=====		\$
540.3	Industrial Reuse Revenues	1 to		
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues).
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues;			
541.1	Residential Reuse Revenues	-		
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$ 483,514

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY: POLK COUNTY

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			Τ.	2.	е;	4.	n.	9.
				,			TREATMENT	TREATMENT
T.O.O.		ENAGORE	COLLECTION	COLLECTION EXPENSES.	PUMPING EXPENSES.	PUMPING EXPENSES -	& DISPOSAL EXPENSES	& DISPOSAL EXPENSES -
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(e)	(2)	(p)	(e)	(f)	(g)	(h)	(f)
701	Salaries and Wages - Employees	\$ 152,989	\$	64	64	69	\$ 152,989	69
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	12,000					12,000	
704	Employee Pensions and Benefits	0						
710	Purchased Sewage Treatment	0						ALC: ALC: SALE
711	Sludge Removal Expense	0						
715	Purchased Power	34,062					34,062	A STATE OF THE STA
716	Fuel for Power Production	2,153					2,153	
718	Chemicals	785					785	
720	Materials and Supplies	17,460					17,460	
731	Contractual Services-Engineering	0						
732	Contractual Services - Accounting	0						
733	Contractual Services - Legal	234						
734	Contractual Services - Mgt. Fees	0						
735	Contractual Services - Testing	0						
736	Contractual Services - Other	64,812	64,812					
741	Rental of Building/Real Property	87,300						
742	Rental of Equipment	0						
750	Transportation Expenses	21,312						
756	Insurance - Vehicle	33,654						
757	Insurance - General Liability	0						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	0						
092	Advertising Expense	0	WHITE BUILDING THE					
992	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense	0		STATE OF STA				
191	Regulatory Commission ExpOther	0						
770	Bad Debt Expense	0						
775	Miscellaneous Expenses	7,478						
Total	Total Wastewater Utility Expenses	\$ 434,238	\$ 64,812	8	0	0	\$ 219,449	0 8

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

RECLAIMED WATER	DISTRIBUTION	MAINTENANCE	(0)	69		//																					The state of the s						0
RECLAIMED WATER	DISTRIBUTION	CAPENSES-	(n)	69																												9	0
RECLAIMED WATER	TREATMENT	MATERIANS.	(m)	69																							N N N N N N N N N N N N N N N N N N N						0
RECLAIMED WATER	TREATMENT	EXPENSES-	OFFICALIONS (I)	59																													0
?	ADMIN. &	GENERAL	EXPENSES (K)	643								A STATE OF THE STA								87,300		21,312	33,654									7,478	\$ 149,743
:	CUSTOMER	ACCOUNTS	EAFENSE (j)	6/9												234																	\$ 234
			ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT.	B O	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	766		167	770	775	Tota

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıi	1.0		0
5/8"	Displacement	1.0	221	221
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5	9	23
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		00
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0	2	160
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equival	lents		471

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		

S-11	
GROUP	
CVCTEM	

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity		250,000	
Basis of Permit Capacity (1)	s 3	AADF	
Manufacturer		Walker Process	
Type (2)	. 22	Contact Stabilization	
Hydraulic Capacity	,	500,000	
Average Daily Flow	<u></u> s	90,419	
Total Gallons of Wastewater Treated	·	36,396,000	
Method of Effluent Disposal		Limited Access Spray Field	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 743
2. Maximum number of ERCs* which can be served 891
3. Present system connection capacity (in ERCs*) using existing lines 891
4. Future connection capacity (in ERCs*) upon service area buildout unknown
5. Estimated annual increase in ERCs* 4
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
none
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NA
If so, when? NA
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement? NA
10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # FLA-110434-002

S-13 GROUP____ SYSTEM____

^{*} An ERC is determined based on the calculation on S-11.

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Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended: December 31, 2022

(a)		(b)		(c)		(d)
		Gross Water		Gross Water		
		Revenues Per		Revenues Per		Difference
Accounts		Sch. F-3		RAF Return	L	(b) - (c)
Gross Revenue						
Unmetered Water Revenues (460)	\$_	-	\$_	-	\$	•
Total Metered Sales (461.1 - 461.5)		312,960		283,979		28,981
Total Fire Protection Revenue (462.1 - 462.2)		-		-		-
Other Sales to Public Authorities (464)		-		-		-
Sales to Irrigation Customers (465)		-	١.	-		
Sales for Resale (466)	_	-		-		-
Interdepartmental Sales (467)		-	١.	-		
Total Other Water Revenues (469 - 474)		-		-		-
Total Water Operating Revenue	\$	312,960	\$	283,979	\$	28,981
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility		-				-
Net Water Operating Revenues	\$	312,960	\$	283,979	\$	28,981

Explanations:

Polk County Franchise Fee collected in rates.

See Schedule W-3 Acct. No. 408.13

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference repotred in column (d).