CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Gold Coast Utility Corp.

Exact Legal Name of Respondent

Certificate Number(s) 590-W / 508-S

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2023

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2023

Gold Coast Utility	Corp.		Count	y: POLK
	(Exact Name	of Utility)		
List below the exact		lity for which normal co	prrespondence should be sent:	
	LES, FL 33898			
Telephone:	(772) 201-3299			
E Mail Address:	BURKIMWATER@	AOL.COM	_	
WEB Site:	NA		_	
Sunshine State One	-Call of Florida, Inc. Mem	ber Number	143155	
	of person to whom corresponding SMALL	ondence concerning this	report should be addressed:	
	A CONSULTING, LLC			
	OX 424 ENROD, FL 32733			
	ENKOD, FL 32733			
2517 E	ess of where the utility's bo LM CIRCLE WALES, FL 33898	ooks and records are loca	ated:	
Telephone:	(772) 201-3299			
List below any grou	ps auditing or reviewing th	he records and operation	s:	
Date of original org	anization of the utility:	10/01/74		
Check the appropria	ate business entity of the un	tility as filed with the Int	ternal Revenue Service	
Individ	ual Partnership	Sub S Corporation	1120 Corporation	
List below every corof the utility:	rporation or person owning	g or holding directly or i	ndirectly 5% or more of the voting	securities
		Name		Percent Ownership
1.	KEITH BURGE			100%
2. 3.				
4.				
5.				
6.				
7. 8.				
9.				
10.				

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	LORIDA FUBLIC SER	. 101 COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
	T T		
KEITH BURGE	DIR OF OPERATIONS	GOLD COAST	ALL MATTERS
	FACILITY		MANAGER
NATHAN ECKSTEIN	SUPERVISOR	GOLD COAST	UTILITY OPERATIONS
JEFFERY SMALL	CONSULTANT	MANAGER	REGULATORY
		DEAN, MEAD	12302
MARTIN FRIEDMAN	ATTORNEY	EGERTON,	LEGAL MATTERS
MARTINI RESIMAN	ATTORIVET	LOEKTON,	ELUAL WATTERS

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

December 31, 2023

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

_	
A	The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.
В	Water and wastewater service only
c	The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers
D	The Utility provides water and wastewater treatment services only
E	Projected growth is estimated to be minimal
F	None
l	

PARENT / AFFILIATE ORGANIZATION CHART

Current as of
Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
The Utility has no parent or subsidiaries.

COMPENSATION OF OFFICERS

For each officer, list the time spent on resp activities and the compensation received as			ness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
KEITH BURGE	PRESIDENT	100%	\$
		20	

COMPENSATION OF DIRECTORS

For each director, list the number of director received as a director from the respondent		·	tion
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
KEITH BURGE	Director of Utility Operations	1	\$96,000
		-	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(-)	(*)	(5)	(*)
NONE		\$	
		*	
		*	2
			
		¥	-0
		*	
			
	-		
	1		
		-	
		•	2
		S	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
NONE			
NONE			
			-
<u> </u>			
			1

YEAR OF REPORT

December 31, 2023

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Gold Coast Utility Corp.

UTILITY NAME:

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

T	Had		T
S	ACCOUNT NUMBER (g)		
EXPENSES	EXPENSES INCURRED (f)	8	
S	ACCOUNT NUMBER (e)		
REVENUES	REVENUES GENERATED (d)	₩	
	ACCOUNT NUMBER (c)		
ASSETS	BOOK COST OF ASSETS (b)	99	
	BUSINESS OR SERVICE CONDUCTED (a)	NONE	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION CONTRACT OR		ANNU	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
ANGELA BURGE LOIS BURGE	LAND LEASE	DECEMBER 2009	P	\$ 95,588

YEAR OF REPORT December 31, 2023

Gold Coast Utility Corp.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S".) pplemental	FAIR MARKET VALUE (f)	€
		old or transferred. ase with "P" and sale with " d. (column (c) - column (d) ed. In space below or in a su ir market value.	GAIN OR LOSS (e)	*
d Transfer of Assets	ons follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	ω
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch. (c) Enter the total received or paid. Indicate. (d) Enter the net book value for each item re. (e) Enter the fair market value for each item of the fair market value for each item schedule, describe the basis used to calculate the fair market basis used to calculate the fair market basis used to calculate the fair market basis used to calculate the fair fair market basis used to calculate the fair fair fair fair fair fair fair fair	SALE OR PURCHASE PRICE (c)	s
Part II. Specific Instruc	1g 3.	ransactions to include: ipment d and structures urities ock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE
	-:	7		

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Gold Coast Utility Corp.

December 31, 2023

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF.		PREVIOUS YEAR		CURRENT YEAR
(a)	(b) UTILITY PLANT	(c)	_	(d)	_	(e)
101-106	Utility Plant	F-7	\$	2 727 204	\$	2 000 021
108-110	Less: Accumulated Depreciation and Amortization	F-8	• –	2,727,294 2,156,504	• –	2,880,831 2,050,292
100-110	2033. Accumulated Depreciation and Amortization	1-0	 	2,130,304	_	2,030,292
	Net Plant		\$_	570,790	\$_	830,539
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		0
116 *	Other Utility Plant Adjustments		_		_	
	Total Net Utility Plant		\$	570,790	\$_	830,539
	OTHER PROPERTY AND INVESTMENTS				$\overline{}$	
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization		1 -		_	
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10		0		0
124	Utility Investments	F-10		0		0
125	Other Investments	F-10		0		0
126-127	Special Funds	F-10				0
	Total Other Property & Investments		\$	0	\$_	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	(79,894)	\$_	107,373
132	Special Deposits	F-9	_	0	_	0
133	Other Special Deposits	F-9	-	0	_	0
134	Working Funds		-		_	
135 141-144	Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	-	-		-	
141-144	Provision for Uncollectible Accounts	F-11		0	-	0
145	Accounts Receivable from Associated Companies	F-11	_	0	_	0
145	Notes Receivable from Associated Companies	F-12 F-12	-	0	=	0
151-153	Material and Supplies	1-12	-	<u> </u>	-	
161	Stores Expense	\vdash	-		-	
162	Prepayments		-		_	
171	Accrued Interest and Dividends Receivable	†	_		-	
172 *	Rents Receivable		0.—		_	
173 *	Accrued Utility Revenues		1 -		_	
174	Miscellaneous Current and Accrued Assets	F-12	i —	601	_	601
	Total Current and Accrued Assets		\$_	(79,293)	\$ _	107,974

^{*} Not Applicable for Class B Utilities

Gold Coast Utility Corp.

December 31, 2023

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	1	PREVIOUS	Ĭ	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$	0	\$	0
182	Extraordinary Property Losses	F-13		0		0
183	Preliminary Survey & Investigation Charges					
184	Clearing Accounts			•		
185 *	Temporary Facilities		1			
186	Miscellaneous Deferred Debits	F-14		134,865		101,149
187 *	Research & Development Expenditures		1 —			
190	Accumulated Deferred Income Taxes					
						- 20
	Total Deferred Debits		\$	134,865	\$	101,149
	TOTAL ASSETS AND OTHER DEBITS		\$	626,361	\$	1,039,661

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2023

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	T	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	1	YEAR
(a)	(b)	(c)	ı	(d)	l	(e)
	EQUITY CAPITAL		t		\vdash	
201	Common Stock Issued	F-15	\$	500	\$	500
204	Preferred Stock Issued	F-15	1 -	0	-	0
202,205 *	Capital Stock Subscribed		1 =		-	
203,206 *	Capital Stock Liability for Conversion		-		-	
207 *	Premium on Capital Stock		-		-	
209 *	Reduction in Par or Stated Value of Capital Stock		1 -		1-	
210 *	Gain on Resale or Cancellation of Reacquired		-			
	Capital Stock				l	
211	Other Paid - In Capital		1 -	975,625	-	999,625
212	Discount On Capital Stock		-	>7.0,020	_	777,020
213	Capital Stock Expense		_		1 =	
214-215	Retained Earnings	F-16	- 1	(1,556,223)	<u> </u>	(1,649,080)
216	Reacquired Capital Stock	1 10	1 -	(1,000,000)	-	(1,012,000)
218	Proprietary Capital	_	-		<u> </u>	
210	(Proprietorship and Partnership Only)				l	
	(Froprietoromp and Farmeromp Omy)		_		_	
	Total Equity Capital		\$_	(580,098)	\$	(648,955)
	LONG TERM DEBT					
221	Bonds	F-15	l	0		0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		0		0
224	Other Long Term Debt	F-17		523,787	100	489,866
	Total Long Term Debt		\$_	523,787	\$_	489,866
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		l	269,201	l	202,767
232	Notes Payable	F-18	1 -	0	=	0
233	Accounts Payable to Associated Companies	F-18	1 -	190,218	==	251,542
234	Notes Payable to Associated Companies	F-18	1 =	0	-	0
235	Customer Deposits		1 –		-	
236	Accrued Taxes	W/S-3				
237	Accrued Interest	F-19	1 -	(0)		0
238	Accrued Dividends					
239	Matured Long Term Debt		1 "		1	
240	Matured Interest		1 -		1 -	
241	Miscellaneous Current & Accrued Liabilities	F-20		0	=	31,831
	Total Current & Accrued Liabilities	-	\$_	459,418	\$ _	486,141

^{*} Not Applicable for Class B Utilities

Gold Coast Utility Corp.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$0	\$0
252	Advances For Construction	F-20	0	493,000
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		s <u></u>	\$493,000
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve		· ·	(
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$1,084,325	\$1,105,348_
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	861,072	(885,738)
	Total Net CIAC		\$223,253	\$\$
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$626,360	\$1,039,661

December 31, 2023

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	\$840,111
	Net Operating Revenues		\$	\$840,111
401	Operating Expenses	F-3(b)	\$ 794,545	\$ 797,039
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 104,415 23,445	\$ 86,743 24,666
	Net Depreciation Expense		\$80,969_	\$62,077
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	0	0
407	Amortization Expense (Other than CIAC)	F-3(b)	0	0
408	Taxes Other Than Income	W/S-3	71,710	75,950
409	Current Income Taxes	W/S-3	0	0
410.1	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
	Utility Operating Expenses		\$947,224	\$935,066
	Net Utility Operating Income		\$(150,750)	\$(94,955)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	0	0
413	Income From Utility Plant Leased to Others		0	0
414	Gains (losses) From Disposition of Utility Property		0	0
420	Allowance for Funds Used During Construction		0	0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$ (150,750)	\$ (94,955)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 338,241	\$ 501,869	\$
\$338,241_	\$501,869_	\$0
\$ 387,038	\$ 410,000	\$
41,723	45,020 11,278	
\$	\$33,742	\$0
0 0 49,825 0 0 0 0 0	0 0 26,125 0 0 0 0 0	
\$\$65,198	\$469,867_	\$0
\$(126,957)	\$32,002	\$0
0 0 0 0	0 0 0	
\$(126,957)	\$32,002	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2023

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PAGE YEAR		l °	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	(150,750)	\$	(94,955)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		1 —	999		0
421	Nonutility Income		1	49,083	-	31,284
426	Miscellaneous Nonutility Expenses		1 -	(507)		0
	Total Other Income and Deductions		\$	49,575	\$	31,284
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes		1			
410.2	Provision for Deferred Income Taxes		1 —			
411.2	Provision for Deferred Income Taxes - Credit		1 —)		
412.2	Investment Tax Credits - Net		1 -			
412.3	Investment Tax Credits Restored to Operating Income		1 =			
	Total Taxes Applicable To Other Incom	e	\$	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	26,188	\$	29,186
428	Amortization of Debt Discount & Expense	F-13		0		0
429	Amortization of Premium on Debt	F-13		0		0
	Total Interest Expense		\$	26,188	\$	29,186
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0_	\$	0
	NET INCOME		\$	(127,363)	\$	(92,857)

Explain Extraordinary Income:		1

December 31, 2023

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,065,726	\$ 1,533,200
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	914,566	1,135,726
110	Accumulated Amortization	F-8	914,300	1,133,720
271	Contributions in Aid of Construction	F-22	504,939	600,408
252	Advances for Construction	F-20	304,737	000,408
	Subtotal		\$(353,779)	\$(202,934)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	481,751	403,988
	Subtotal		\$127,971_	\$
114	Plus or Minus:	г. 7	0	0
114 115	Acquisition Adjustments (2) Accumulated Amortization of	F-7	0	0
113	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)	1-7	48,380	51,250
	Other (Specify):			31,230
	outer (opacity).			
	RATE BASE		\$176,351_	\$ 252,303
	NET UTILITY OPERATING INCOME		\$ (126,957)	\$ 32,002
ACI	HIEVED RATE OF RETURN (Operating Income / Rate Bas	e)	-71.99%	12.68%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Gold Coast Utility Corp.

December 31, 2023

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 0 489,866 0 0 0 0 0	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4.71%	0.00% 0.00% 4.71% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$ 489,866	100.00%		4.71%

(1)	If the utility's capital structure is not used, explain which capital structure is used.					

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	12.00%
Commission order approving Return on Equity:	PSC-07-0609-PAA-WS

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	7 <u> </u>
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2023

UTILITY NAME:

Gold Coast Utility Corp.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY IISED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 0 0 0 0 0 0 0 0 0 0 0	\$ 489,866
EDING	OTHER (1) ADJUSTMENTS PRO RATA (f)		0
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	\$ (649,455) b \$ = = = = = = = = = = = = = = = = = =	\$ (397,913) \$=
JUGY USED IN TH	NON- JURISDICTIONAL ADJUSTMENTS (d)	8	8
TH THE METHOD	NON-UTILITY ADJUSTMENTS (c)	8	\$
CONSISTENT W	PER BOOK BALANCE (b)	\$ (649,455) 489,866	\$ 91,953
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

in Columns (e) and (f):	npany from Sch F-18		common equity					
(1) Explain below all adjustments made in Columns (e) and (f):	(a) Note Payable to Associated Company from Sch F-18	(b) Remove negative equity balance	(c) Reclassify related party debt to common equity					

Gold Coast Utility Corp.

December 31, 2023

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$1,065,726	\$1,533,200	\$	\$
104	Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	281,904			
	Total Utility Plant	\$1,347,630_	\$1,533,200_	\$	\$2,880,831_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total P	lant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total Accumulated Amortization		\$0	\$0_	\$0	\$
Net Acc	quisition Adjustments	\$	\$0	\$0	\$

Gold Coast Utility Corp.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WA	ASTEWATER (c)	REPO SYS	ER THAN ORTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108								
Balance first of year	\$		\$		\$		\$	
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$_ = = =	954,023 41,723	\$	1,202,482	\$		\$ _ _	2,156,505 86,743 0 0 0
Salvage Other Credits (Specify):		25,500	_	25,500	=		=	51,000 0 0
Total Credits	\$	1,021,246	\$	1,273,002	\$	0	\$	2,294,248
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		106,681		137,275				243,956 0 0 0
Total Debits	\$	106,681	\$	137,275	\$	0	\$	243,956
Balance end of year	\$_	914,566	\$	1,135,726	\$	0	\$_	2,050,292
ACCUMULATED AMORTIZATION	T						1	
Account 110 Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$ = = =		\$		\$		\$	0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):	=		_		-		_	0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	\$	0	\$	0	\$	0

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

Gold Coast Utility Corp.

December 31, 2023

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$ 0 0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

Gold Coast Utility Corp.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Total Investment in Associated Companies	\$	\$
TOTAL MITOSULION IN TISSOCIATION COMPANION		*
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	\$	
Total Special Funds		\$0

Gold Coast Utility Corp.

December 31, 2023

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 0
OTHER ACCOUNTS RECEIVABLE (Account 142):		<u> </u>
OTHER RECOUNTS RECEIVABLE (NOCOUNT 142).	\$	
	*	
,		
	3 	
Total Other Assounts Bassivahla		0
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):	1	\$ 0
NOTES RECEIVABLE (Account 144):	\$	
	J	
		
Total Notes Receivable		\$ 0
Total Assessment and Nicker Description		
Total Accounts and Notes Receivable		\$0
ACCUMULATED PROVISION FOR	i	
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	1
Collection of accounts previously written off	—	
Utility Accounts	\ 	
Others	· · · · · · · · · · · · · · · · · · ·	
Others		
	· · · · · · · · · · · · · · · · · · ·	
		1
Total Additions	\$ 0	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$ 0	
Total accounts written off	Ψ	1
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	•	\$0
		*

Gold Coast Utility Corp.

December 31, 2023

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
	; /
Total	\$ 0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

report each note receivable from associated con	INTEREST	
DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
	%	\$
	%	-
	%	
	<u>%</u>	
	% %	
	70	1
Total		S 0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Overpayment of 2022 RAF's	\$601
Total Miscellaneous Current and Accrued Liabilities	\$601

Gold Coast Utility Corp.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

UTILITY NAME: Gold Coast Utility Corp.

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Cost for Sanblasting Tank Deferred Cost for Tank Inspection Deferred Cost for Emergency Water Repairs Deferred Cost for Emergency Sewer Repairs	\$	\$ 87,900 1,989 4,132 7,128
Total Other Deferred Debits	\$0	\$101,149
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$101,149

Gold Coast Utility Corp.

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ 500 \$ 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % %		\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Gold Coast Utility Corp.

December 31, 2023

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(1,556,223
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	_	
	Total Credits:	\$	0
	Debits:	_	
	Total Debits:	\$	C
435	Balance Transferred from Income	\$	(92,857
436	Appropriations of Retained Earnings:	= =	
	Total Appropriations of Retained Earnings	\$	(
437	Dividends Declared: Preferred Stock Dividends Declared	_ _	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	(
215	Year end Balance	\$	(1,649,080
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$_	(
Total Re	etained Earnings	\$_	(1,649,080

The \$2,465 credit to RE is an adjustment that corrects the ending balance for LT Debt to actual as of 12/31/21.

Gold Coast Utility Corp.

December 31, 2023

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
TRUIST BANK	4.44 %	F	344,017
SHEFIELD FINANCIAL (MOWER)	0.00 %		7,447
GMAC FINANCIAL (2020 GMC TRUCK)	4.89 %	F	33,748
GMAC FINANCIAL (2021 GMC TRUCK)	4.79 %	F	34,719
CITIZENS ONE BANK (2024 GMC SIERRA TRUCK)	7.39 %	F	69,181
CITIZENS ONE BANK (2017 FORD RUCK)	5.44 %	F	754
	%		
	%		
¥ 	%		
	%		
	%		
	%		
	%		
	%		
	%		
	L	L	
T-4-1			¢ 490.977
Total			\$ 489,866

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Gold Coast Utility Corp.

December 31, 2023

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% 		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): KEITH BURGE REGINALD BURGE BEN TECH	10.00 % 10.00 % 0.00 %		\$120,94530,000
Total Account 234			\$\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT December 31, 2023

ACCRUED INTEREST AND EXPENSE

UTILITY NAME: Gold Coast Utility Corp.

ACCOUNTS 237 AND 427

	BATANCE		INTEREST ACCRUED	INTEDECT	
DESCRIPTION	BEGINNING	ACCT.	ONING LEAN	PAID DUBING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(d)	(e)	(t)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$ 29,186	29,186	\$
Total Account 237.1	8		\$ 29,186	\$ 29,186	8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	⇔	427	\$	↔	9
Total Account 237.2	8		8	0 \$	0 \$
Total Account 237 (1)	8 0		\$ 29,186	\$ 29,186	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 29,186	(1) Must agree to F-	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current sense
Net Interest Expensed to Account No. 427 (2)			\$ 29,186		

YEAR OF REPORT

December 31, 2023

UTILITY NAME: Gold Coast Utility Corp.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES **ACCOUNT 241**

	BALANCE END
DESCRIPTION - Provide itemized listing (a)	OF YEAR (b)
Accrued Expenses	\$ 31,831
Total Miscellaneous Current and Accrued Liabilities	\$ 31,831

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	ACCUUINI 232				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)	(d)	(e)	(f)
	0 \$		\$ 493,000	€	\$ 493,000
					0
					0
					0
					0
B 31					0
	Ĭ				0
Total	0		\$ 493,000	0	\$ 493,000

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

Gold Coast Utility Corp.

UTILITY NAME:

December 31, 2023

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	\$	\$

Gold Coast Utility Corp.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$\$93,103	\$591,222_	\$	\$1,084,325_
Add credits during year:	\$11,836_	\$9,186_	\$	\$21,023
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$504,939	\$600,408_	\$0	\$1,105,348

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$468,363_	\$392,709_	\$	\$861,072_
Debits during the year:	\$13,388_	\$11,278_	\$	\$24,666_
Credits during the year	\$0	\$0	\$	\$0_
Total Accumulated Amortization of Contributions In Aid of Construction	\$481,751_	\$403,988	\$0	\$885,738_

December 31, 2023

UTILITY NAME: Gold Coast Utility Corp.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2.	If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with
	taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such
	consolidated return. State names of group members, tax assigned to each group member, and basis of allocation,
	assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (92,857)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (92,857)
Computation of tax:		

WATER OPERATION SECTION

Gold Coast Utility Corp.

December 31, 2023

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
GOLD COAST / POLK	590-W	
	, 	
	-	9 <u> </u>
		-

	2	

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,065,726
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	914,566
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	504,939
252	Advances for Construction	F-20	
	Subtotal		\$ (353,779)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 481,751
	Subtotal		\$127,971
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		48,380
	Other (Specify):		
	WATER RATE BASE		\$176,351
WA	TER OPERATING INCOME	W-3	\$(126,957)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Ra	ate Base)	-71.99%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 338,241
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$338,241
401	Operating Expenses	W-10(a)	\$ 387,038
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	41,723
	Net Depreciation Expense		\$ 28,335
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes		13,808 4,629
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		31,387
408	Total Taxes Other Than Income		\$ 49,825
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$465,198_
	Utility Operating Income		\$(126,957)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(126,957)

YEAR OF REPORT

December 31, 2023

SYSTEM NAME / COUNTY: POLK COUNTY

Gold Coast Utility Corp.

UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(f)	0	0	14,473	37,944	0	0	133,085	0	2,441	43,964	34,985	85,873	92,110	181,061	4,487	146,900	13,695	0	0	14,327	117,044	0	15,206	1,469	124,487	2,070	106	0	\$ 1,065,726
	RETIREMENTS	(e)	\$											4,436									102,245								\$ 106,681
	ADDITIONS	(p)	\$								3			5,914			4,487	6,231					44,380								\$ 61,012
PREVIOUS	YEAR	(c)	0 \$	0	14,473	37,944	0	0	133,085	0	2,441	43,964	34,985	84,394	92,110	181,061	0	140,669	13,695	0	0	14,327	174,909	0	15,206	1,469	124,487	2,070	106	0	\$ 1,111,394
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP YEAR OF REPORT December 31, 2023

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY: POLK COUNTY

WATER UTILITY PLANT MATRIX

	y	
.5 GENERAL PLANT (h)		\$ 289,182
.4 TRANSMISSION AND DISTRIBUTION PLANT (g)		\$ 476,195
.3 WATER TREATMENT PLANT (f)		\$ 85,873
.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)		\$ 214,475
.1 INTANGIBLE PLANT (d)		\$
CURRENT YEAR (c)		\$ 1,065,726
ACCOUNT NAME (b)	Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Trools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Miscellaneous Equipment Office Hydrants Communication Equipment Miscellaneous Equipment Office Hydrants Dover Operated Equipment Miscellaneous Equipment Office Hydrants Miscellaneous Equipment	TOTAL WATER PLANT
ACCT. NO. (a)	301 302 303 304 305 306 307 308 309 310 311 320 331 334 334 335 336 336 337 337 337 337 337 337 337 337	

W-4(b) GROUP

December 31, 2023

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
	1	SERVICE	NET	RATE APPLIED
ACCT.	1	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs	50	\ <u></u>	2.00%
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	40		2.50%
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43	*	2.33%
333	Services	40	; -\	2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	15	,	6.67%
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15	·	6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	18		5.56%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant	10		10.00%
Water I	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2023

Gold Coast Utility Corp. UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

	TOTAL CREDITS	(d+e) (f)	\$ 1,186	0	0	4,436	0	70	2,198	1,749	3,870	0	0	36	7,189	304	0	0	0	19,507	0	950	0	0	207	0	0		41,723
RECIATION	OTHER	CREDITS * (e)	s																										0
ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCRUALS (d)	\$ 1,186			4,436		70	2,198	1,749	3,870			99	7,189	304				19,507		950			207			71	41,723
ES IN WATER ACC	BALANCE AT BEGINNING	OF YEAR (c)	\$ 16,589	0	0	100,046	0	330	39,295	31,035	54,301	92,110	181,061	0	103,374	11,613	0	0	14,327	168,818	0	13,239	1,469	124,487	1,822	106	0		\$ 954,023
ANALYSIS OF ENTRII		ACCOUNT NAME (b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	NO. (a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL WA

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2023

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY:

POLK COUNTY

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

20	_	_		_	_				_	_	_		_			_		_		_						_			_	-	-	- 1
		BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 17,775	0	0	104,482	0	400	41,494	32,784	53,735	92,110	181,061	- 26	110,563	11,917	0	0	14,327	111,581	0	14,190	1,469	124,487	2,029	106		\$ 914,566	
COINT D)		TOTAL	CHARGES	(g-h+i)	(j)	0 \$	0	0	0	0	0	0	0	4,436	0	0	0	0	0	0	0	0	76,745	0	0	0	0	0	0	0	\$ 81,181	
DEI NECIATION (COSTOF	REMOVAL	AND OTHER	CHARGES	(j)	S																									\$	
WALEN ACCOMPLATED DEL NECLATION (CONT. D)			SALVAGE AND	INSURANCE	(h)	\$		100															25,500								\$ 25,500	
- 1			PLANT	RETIRED	(g)	S								4,436									102,245								\$ 106,681	
ANALISIS OF ENIMES IN				ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
			ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL WA	

W-6(b) GROUP

December 31, 2023

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$493,103
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$11,836_ 0
Total Credits		\$11,836_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$504,939_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Southern Realty Meter fee Capacity fee Line Extesion (actual cost) Walden Shores (irrigation) Meter fee Capacity fee Line Extesion (actual cost)	2 2 2 2 3 3 3	\$\frac{170}{400}\$ \[\frac{400}{4,023}\$ \] \[\frac{170}{400}\$ \] \[\frac{400}{313}\$	\$ 0 340 800 8,046 0 510 1,200 940
Total Credits			\$11,836

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 468,363
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$13,388_
Total debits	\$13,388_
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$\$

W-8(a) GROUP _____

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
	3	\$
		s———s
	· · · · · · · · · · · · · · · · · · ·	
	 i	i
		3
		2
		0
Total Credits		\$0

December 31, 2023

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT					
(a)	(b)	(c)	(d)	(e)					
460	Water Sales: Unmetered Water Revenue			\$					
	Metered Water Revenue:			Ψ					
461.1	Sales to Residential Customers	228		229 241					
461.2	Sales to Residential Customers Sales to Commercial Customers	33		338,241					
461.3	Sales to Commercial Customers Sales to Industrial Customers	33		·					

461.4	Sales to Public Authorities			·					
461.5	Sales Multiple Family Dwellings	2							
	Total Metered Sales	263	0	\$338,241_					
	Fire Protection Revenue:			†					
462.1	Public Fire Protection								
462.2	Private Fire Protection								
	Total Fire Protection Revenue	0	0	\$0					
464	Other Sales To Public Authorities								
465	Sales To Irrigation Customers								
466	Sales For Resale								
467	Interdepartmental Sales		A:						
	Total Water Sales	263	0	\$ 338,241					
	Other Water Revenues:								
469	Guaranteed Revenues (Including Allowan	ice for Funds Prudently In	vested or AFPI)	\$					
470	Forfeited Discounts								
471	Miscellaneous Service Revenues								
472	Rents From Water Property								
473	Interdepartmental Rents								
474	Other Water Revenues								
	Total Other Water Revenues								
	Total Water Operating Revenues								

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 170,320	\$	
603	Salaries and Wages - Officers, Directors and Majority Stockholders	12,000	Ψ	Ψ
604	Employee Pensions and Benefits	0		
610	Purchased Water	0	S	
615	Purchased Power	12,661	12,661	
616	Fuel for Power Production	0		
618	Chemicals	2,195		
620	Materials and Supplies	31,417		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	0		-
633	Contractual Services - Legal	1,251	3	
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	0	-	
636	Contractual Services - Other	77,365	77,365	
641	Rental of Building/Real Property	5,250		
642	Rental of Equipment	0		
650	Transportation Expenses	17,643		
656	Insurance - Vehicle	46,995	1 3	
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0	3	
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	9,941		
Total Water	Utility Expenses	\$\$	\$90,026	\$0

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$170,320	\$	\$	\$	\$	\$
12,000	<u></u>	12	ş		
m > 8.75				0.5,767/6.5.0	(C.C.) (PV) EV.
2,195		31,417			
					1,251
			3		5,250
				-	17,643
					46,995
			\		
					9,941
\$184,515	\$0	\$31,417	\$0	\$0	\$81,080_

December 31, 2023

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		2,983 2,836 2,681 2,663 2,889 2,573 2,531 2,730 2,995 3,205 2,618 3,235		2,983 2,836 2,681 2,663 2,889 2,573 2,531 2,730 2,995 3,205 2,618 3,235	2,643 3,006 2,110 3,380 2,296 3,107 2,665 2,584 3,626 3,375 3,587 3,181
Vendor Point of de	-		names of such utilities be	33,939 solution and the second	35,561

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE				
Well #1 Well #2 Well #3	45 mmg/year	40,000	GROUND				
	45 mmg/year	40,000	GROUND				
	45 mmg/year	40,000	GROUND				

W-11 GROUP _____ SYSTEM ____

December 31, 2023

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	280,000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	AERATION & CHLORINATION	
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

UTILITY NAME: Gold Coast Utility Corp. December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıl	1.0		
5/8"	Displacement	1.0	221	221
3/4"	Displacement	1.5		2
1"	Displacement	2.5	9	23
1 1/2"	Displacement or Turbine	5.0	8	
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	\$	
		Total Water System M	leter Equivalents	471

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family (a) residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
		1

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page s	should be supplied where necessary.	
Present ERCs * the system can efficiently serve	759	
2. Maximum number of ERCs * which can be served.	759	
3. Present system connection capacity (in ERCs *) using existing lines.	759	
4. Future connection capacity (in ERCs *) upon service area buildout.	UNKNOWN	
5. Estimated annual increase in ERCs *.	4	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	YES 750 GPM	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or in	mprovements of this system:	
9. When did the company last file a capacity analysis report with the DEP?	JULY 2005	
10. If the present system does not meet the requirements of DEP rules:		
a. Attach a description of the plant upgrade necessary to meet the DE	P rules.	
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		
11. Department of Environmental Protection ID #	3531008	
12. Water Management District Consumptive Use Permit #	53-00030-W	
a. Is the system in compliance with the requirements of the CUP?	YES	
b. If not, what are the utility's plans to gain compliance?		

W-14 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

December 31, 2023

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those under the same tariff should be assigned a group number. Each individual system should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group number assigned its own group number. The wastewater engineering schedules (S-11 through S-13) must be filed for each All of the following wastewater pages (S-2 through S-13) should be completed by group number.	em which has not been consolid group in total. ch system in the group.	
by group number.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
GOLD COAST / POLK	508-S	
<u> </u>	-	
:	-	
2		
	-	
, 	- 1	
2		
*		
	= =====================================	-
·	+ +	-
		-
	-	##

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

December 31, 2023

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)								
101	Utility Plant In Service	S-4(a)	\$ 1,533,200								
	Less: Nonused and Useful Plant (1)										
108	Accumulated Depreciation	S-6(b)	1,135,726								
110	Accumulated Amortization	F-8	0								
271	Contributions in Aid of Construction	S-7	600,408								
252	Advances for Construction	F-20									
	Subtotal		\$(202,934)								
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 403,988								
	Subtotal		\$								
	Plus or Minus:										
114	Acquisition Adjustments (2)	F-7									
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7									
	Working Capital Allowance (3)		51,250								
	Other (Specify):										
	WASTEWATER RATE BASE										
WASTE	WASTEWATER OPERATING INCOME S-3										
ACHI	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)										

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	WASTEWATER UTILITY (d)	
	LITY OPERATING INCOME	S-9(a)	
400	Operating Revenues	\$ 501,869	
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0
	Net Operating Revenues		\$501,869
401	Operating Expenses	S-10(a)	\$ 410,000
403	Depreciation Expense	S-6(a)	45,020
	Less: Amortization of CIAC	S-8(a)	11,278
	Net Depreciation Expense		\$ 33,742
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
400.10	Taxes Other Than Income		22.504
408.10	Utility Regulatory Assessment Fee Property Taxes		22,584
408.11	Payroll Taxes	_	3,341
408.12	Other Taxes and Licenses		-
408	Total Taxes Other Than Income		\$ 26,125
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	L.	
	Utility Operating Expenses		\$\$
	Utility Operating Income		\$32,002
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$C
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$32,002

YEAR OF REPORT December 31, 2023

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY:

POLK COUNTY

	CURRENT	YEAR	(J)	0	0	59,272	162,016	59,065	67,212	238,202	(10,581)	29,718	5,650	300	0	0	78,317	104,301	0		29,901	451,261	0	0	2,646	14,622	117,044	0	18,662	3,063	101,880	0	0	648	\$ 1,533,200
S		RETIREMENTS	(e)	S														33,690				1,340			Ų		102,245								\$ 137,275
PLANT ACCOUNT		ADDITIONS	(p)	\$														38,154				1,787					44,380		200						\$ 84,821
WASTEWATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	0 \$	0	59,272	162,016	59,065	67,212	238,202	(10,581)	29,718	5,650	300	0	0	78,317	99,837	0		29,901	450,814	0	0	2,646	14,622	174,909	0	18,162	3,063	101,880	0	0	648	\$ 1,585,655
WASTI		ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

Gold Coast Ufility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT MATRIX

_						-	_	-	-	_		-	_		-		_	_	-	-	_	_	_	-	_			_	_	_	_	_	_	_		
۲.		GENERAL	PLANT	(k)	\$																						14,622	117,044		18,662	3,063	101,880		× 0	648	\$ 255,920
9.	RECLAIMED WASTEWATER	DISTRIBUTION	PLANT	(j)	\$																	29,901	Section 1													\$ 29,901
đ.	RECLAIMED WASTEWATER	TREATMENT	PLANT	(i)	S		59,272	162,016	590,65																											\$ 280,354
4.	TREATMENT	AND	DISPOSAL	(j)	\$																		451,261			2,646			The second of							\$ 453,906
£,	SYSTEM	PUMPING	PLANT	(i)	\$												V	78,317	104,301	6 93 11																\$ 182,618
.2		COLLECTION	PLANT	(h)	\$					67,212	238,202	(10,581)	29,718	5,650	300													METATION TO STORY	U.S. T.						Control of the last of the las	\$ 330,501
1.		INTANGIBLE	PLANT	(g)	S									Section of the Section																					N. W. Salder South	0
			ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
		ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40	-	2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38	-	2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20	-	5.00%
370	Receiving Wells	30	3	3.33%
371	Pumping Equipment	18		5.56%
374	Reuse Distribution Reservoirs	37		2.70%
375	Reuse Transmission/Distribution Sys.	43	-	2.33%
380	Treatment and Disposal Equipment	18	-	5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15	*	6.67%
391	Transportation Equipment	6	-	16.67%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	15		6.67%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15	-	6.67%
398	Other Tangible Plant	10	-	10.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY:

POLK COUNTY

	TOTAL	(d+e)	(J)	\$ 5,063	2,953	0	5,293	0	0	0	80	0	0	2,611	5,671	0	695	1,787	0	0	0	0	19,507	0	1,227	204	0	0	0	0	\$ 45,020
DEPRECIATION	OTHED	CREDITS *	(e)	\$																											0
ACCUMULATED		ACCRUALS	(p)	\$ 5,063	2,953		5,293				8			2,611	5,671		569	1,787					19,507		1,227	204					\$ 45,020
IN WASTEWATER	BALANCE	OF YEAR	(c)	\$ 71,826	44,832	67,212	136,025	26	29,718	5,650	66	0	0	38,762	36,326	0	15,669	450,814	0	0	2,646	14,622	168,818	0	14,064	2,844	101,880	0	0	648	\$ 1,202,482
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De

Specify nature of transaction. Use () to denote reversal entries.

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	_	_		_	_	_	_		_		_	_				_	_		_	_	_	_	_	_	_	_	_	_	_	
BALANCE AT END OF YEAR	(c+f-j)	(k)	\$ 76,889	47,785	67,212	141,319	26	29,718	5,650	107	0	0	41,373	8,307	0	16,364	451,261	0	0	2,646	14,622	111,581	0	15,291	3,049	101,880	0	0	648	\$ 1,135,726
TOTAL	(g-h+i)	(i)	0 \$	0	0	0	0	0	0	0	0	0	0	33,690	0	0	1,340	0	0	0	0	76,745	0	0	0	0	0	0	0	\$ 111,775
COST OF REMOVAL AND OTHER	CHARGES	(i)	€\$		10																			n: 10						8
SALVAGE AND	INSURANCE	(h)	\$																			25,500								\$ 25,500
PLANT	RETIRED	(g)	\$											33,690			1,340					102,245								\$ 137,275
	ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De

Use () to denote reversal entries. Specify nature of transaction.

GROUP

SYSTEM NAME / COUNTY:

POLK COUNTY

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$591,222
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$9,186
Contributions received from Developer or		
Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$ 9,186
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$600,408

Explain all debits charged to Account 271 during the year below:	

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection charge Tap extension charge (actual cost)	2 	\$ 600 3,993	\$ 1,200 7,986 0 0 0 0 0 0
Total Credits			\$9,186_

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$392,709_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$11,278_
Total debits	\$11,278_
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$403,988

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits	-	\$ 0
Total Cicuits		\$

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES	(7)	(4)	
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues	1	*	
521	Total Flat Rate Revenues	0	0	\$0
	Measured Revenues:			
522.1	Residential Revenues	237		501,869
522.2	Commercial Revenues			
522.3	Industrial Revenues		-	
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	237	0	\$501,869
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	237	0	\$501,869
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allowa	nnce for Funds Prudently Ir	vested or AFPI)	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			/
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$501,869

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	_	_		_	_			_	.,	.,							_	_			_				_	_		_	_	_		_	_		
9.		TREATMENT & DISPOSAL	EXPENSES -	MAINTENANCE	(i)	6/3																													0
જ		TREATMENT & DISPOSAL	EXPENSES -	OPERATIONS	(h)	\$ 159,160		12,000				27,796		1,885	33,930																				\$ 234,772
4.		PIIMPING	EXPENSES -	MAINTENANCE	(g)	\$																									The State of the S				0
3		PUMPING	EXPENSES -	OPERATIONS	(t)	s																													0
WASTEWALER OTHERS EACOON MAINA		COLLECTION	EXPENSES-	MAINTENANCE	(e)	69										66 - 10 66 - 53																			0
SIEWAIEN OILL		COLLECTION	EXPENSES-	OPERATIONS	(p)	54									61 19 10 10 10 10 10 10 10 10 10 10 10 10 10	67 B					47,634														\$ 47,634
- A			CURRENT	YEAR	(с)	\$ 159,160		12,000	0	0	0	27,796	0	1,885	33,930	0	0	1,251	0	0	47,634	48,600	0	22,060	46,995	0	0	0	0		0	0	0	8,690	\$ 410,000
				ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
			ACCT.	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		167	770	775	Τοά

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		_		-	_	_	_	_	_	_	_	_			_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_		
.12 RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE (0)	8																													9
.11 RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	OPERATIONS (a)	\$																													9
.10 RECLAIMED	WATER	TREATMENT	MAINTENANCE	MALNIENAINCE (m)	59																													0
.9 RECLAIMED	WATER	TREATMENT	CAPENSES-	OFEKATIONS (I)	€																							A COUNTY OF THE COUNTY						0
eć.		ADMIN. &	GENERAL	EAFENSES (k)	€9					Mary And Mens							1,251				48,600		22,060	46,995					all.				8,690	\$ 127,595
7.		CUSTOMER	ACCOUNTS	EATENSE (j)	\$					200																								0
			THE SINIS OF A	ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
			ACCI.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		167	770	775	Total

S-10(b) GROUP

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		0
5/8"	Displacement	1.0	221	221
3/4"	Displacement	1.5	1.0	2
1"	Displacement	2.5	9	23
1 1/2"	Displacement or Turbine	5.0	10	0
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		0
3"	Compound	16.0	()	0
3"	Turbine	17.5	3	0
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0	2	160
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0	S=====================================	0
	Total Wastewater System Meter Equival	ents		471

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	 250,000	2
Basis of Permit Capacity (1)	 AADF	
Manufacturer	 Walker Process	\
Type (2)	 Contact Stabilization	
Hydraulic Capacity	 500,000	
Average Daily Flow	 72,433	
Total Gallons of Wastewater Treated	 26,438,000	
Method of Effluent Disposal	Limited Access Spray Field	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

December 31, 2023

SYSTEM NAME / COUNTY:

POLK COUNTY

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page si	hould be supplied where necessary.
1. Present number of ERCs* now being served	
2. Maximum number of ERCs* which can be served 891	
3. Present system connection capacity (in ERCs*) using existing lines	891
4. Future connection capacity (in ERCs*) upon service area buildout	unknown
5. Estimated annual increase in ERCs*	
6. Describe any plans and estimated completion dates for any enlargements or in	nprovements of this system
none	
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reus provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been complete. 	
If so, when? NA	
9. Has the utility been required by the DEP or water management district to impl	lement reuse? No
If so, what are the utility's plans to comply with this requirement?	NA
10. When did the company last file a capacity analysis report with the DEP?	July 2005
a. Attach a description of the plant upgrade necessary to meet the DE. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	P rules.
12. Department of Environmental Protection ID # FLA-110434-002	

S-13 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Gold Coast Utility Corp. For the Year Ended: December 31, 2023

(a)		(b)		(c)		(d)
		Gross Water		Gross Water		
		Revenues Per		Revenues Per		Difference
Accounts		Sch. F-3	L	RAF Return	L	(b) - (c)
Gross Revenue						
Unmetered Water Revenues (460)	\$_	-	\$		\$	<u>-</u>
Total Metered Sales (461.1 - 461.5)		338,241		306,854		31,387
Total Fire Protection Revenue (462.1 - 462.2)		<u>-</u>		<u>-</u>		-
Other Sales to Public Authorities (464)		-		-		-
Sales to Irrigation Customers (465)		-	١.	-		-
Sales for Resale (466)		-	١,	<u>-</u>	,	<u>-</u>
Interdepartmental Sales (467)		-		_	- 1	
Total Other Water Revenues (469 - 474)		-		-	L	-
Total Water Operating Revenue	\$	338,241	\$	306,854	\$	31,387
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility		-		-		
Net Water Operating Revenues	\$	338,241	\$	306,854	\$	31,387

Explanations:

Polk County Franchise Fee collected in rates.

See Schedule W-3 Acct. No. 408.13

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended: December 31, 2023

(a)		(b)		(c)	(d)
		Gross Water		Gross Water	
		Revenues Per		Revenues Per	Difference
Accounts		Sch. F-3		RAF Return	(b) - (c)
Gross Revenue					
Total Flate-Rate Revenues (521.1 - 521.6)	\$	-	\$_		\$
Total Measured Revenues (522.1 - 522.5)		501,869	١.	501,869	
Revenues from Public Authorities (523)	V-	-		-	
Revenues from Other Systems (524)	_	-		-	
Interdepartmental Sales (525)		-		-	
Total Other Water Revenues (530 - 536)	1	-	١.	-	
Reclaimed Water Sales (540.1 - 544)	_				-
		-		-	
Total Wastewater Operating Revenue	\$	501,869	\$	501,869	\$
LESS: Expense for Purchased Wastewater					
from FPSC-Regulated Utility		-		_	
Net Wastewater Operating Revenues	\$	501,869	\$	501,869	\$

Exi	olan	atio	ons:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference repotred in column (d).