CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

FIRST COAST REGIONAL UTILITIES, INC.

Exact Legal Name of Respondent

WS980-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee. Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

FIRST COAST REGIONAL UTILITIES, INC

		OT NAME OF LITH IT				
	(EXA)	CT NAME OF UTILIT 	1)			
PO Box 238, Lake I	Butler, FL 32054	12469 We	st SR 100,	Lake Butler, FL	32054, Duv	al, Baker &
	Mailing Address		Street Add	dress	County	Nassau
Telephone Number	386-496-3509	Date	Utility First (Organized	3/26/2	019
Fax Number	386-496-4309	E-mai	il Address	denise@flala	and.com	
Sunshine State One-Ca	all of Florida, Inc. Member No.					
Check the business en	tity of the utility as filed with the Int	ernal Revenue Servi	ce:			
Individual	Sub Chapter S Corporation	х	1120 Corp	ooration	Partn	ership
Name, Address and ph	one where records are located:	FCRU, 12469 Wes	t SR 100, L	ake Butler, FL	32054	
Name of subdivisions v	where services are provided:	N/A				

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			
Denise Howard	Secretary	PO Box 238 Lake Butler, FL 32054	
Person who prepared this report:			
Robert Kennelly	Secretary	PO Box 238 Lake Butler, FL 32054	
Officers and Managers:		·	
Robert Kennelly Denise Howard	PresidentSecretary	PO Box 238 Lake Butler, FL 32054	\$ 0 \$ 0 \$ 5
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
301 Capital Partners LLC	100% (indirectly)	PO Box 238	\$ 0
Avery Roberts	45.54% (directly)	Lake Butler, FL 32054	\$ 0
C. Austen Roberts	12.93% (directly)		\$ 0
Robert Kennelly	7.83% (directly)	(same for all owners)	\$ 0
Michael Braren	7.83% (directly)		\$ 0
James Hissam	7.83% (directly)		\$ 0
John White	15.85% (directly)		\$ 0

INCOME STATEMENT

A	Ref.	NA / 4 / 10	10/	011	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$ 	\$
Total Gross Revenue		\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$0	\$0	\$0	\$ <u> </u>
Depreciation Expense	F-5				
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7				
Income Taxes	F-7				
Total Operating Expense		\$			\$
Net Operating Income (Loss)		\$	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$ 	\$
Net Income (Loss)		\$0	\$0	\$0	\$0

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	\$
Amortization (108)	F-5,W-2,S-2		
Net Utility Plant		\$	\$
Cash		37,360.72	
Customer Accounts Receivable (141)		400.054.40	
Other Assets (Specify): Acc Int Land		106,654.42 1,215,918.00	245,555.21
Certification costs		2,225,823.71	2,145,869.41
Accounts Receivable		895,259.16	2,110,000.11
Utility Construction Costs		4,275,912.76	
Total Assets		\$ 8,756,928.77	\$ <u>2,391,424.62</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000	1,000
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		1,214,918.00	244,555.21
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and partnership only) (218)	F-6		
	1-0		
Total Capital		\$ <u>1,026,536.82</u>	\$ 245,555.21
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)		888,701.36	
Notes Payable (232)			
Customer Deposits (235) Accrued Taxes (236)			
Accrued Taxes (236) Other Liabilities (Specify)			
Promissory Note(s)		2,452,339.86	2,145,869.41
Deferred income		696,714.63	
JEA billings & Other		3,692,636.10	
Advances for Construction			
Construction Net (271, 272)	Го		
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 8,756,928.77	\$ <u>2,391,424.62</u>

UTILITY NAME FIRST COAST REGIONAL UTILITIES

YEAR OF REPORT 31-Dec-23

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$	\$	\$	\$
Construction Work in Progress (105) Other (Specify)				
CIP (combined)				4,275,912.76
Total Utility Plant	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$0
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$
Total Credits		\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$0

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1 1000 1000 1 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 0	\$
Changes during the year (Specify):		
	-189,381.18	
<u> </u>		
Balance end of year	\$ <u>-189,381.18</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Inter	rest	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
	-		\$
	-		
Total			\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)		\$	\$	\$
Total Tax Expense	\$	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$ \$ \$	\$ \$ \$ \$	
	\$ \$ \$ \$	\$ \$ \$ \$	
	\$ \$	\$ \$ \$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	<i>—</i>	<i></i>	
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all cap extension charges a charges received du				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	9.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME FIRST COAST REGIONAL UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2023

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME FIRST COAST REGIONAL UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2023

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	<u> </u>			
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs Infiltration Galleries and	<u> </u>			
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
331	Standpipes Transmission and Distribution Lines				
333	Services	<u> </u>			
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment	· ——			
342	Stores Equipment	<u> </u>			
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	· ———			
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	<u> </u>			
	Total Water Plant	\$	\$	\$	\$

FIRST COAST REGIONAL UTILITIES, INC.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2023

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.		Average Service Life in	Average Salvage in	Depr. Rate	Accumulated Depreciation Balance			Accum. Depr. Balance End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)
(α)	(5)	(0)	(u)	(0)	(1)	(97	(11)	(1)
304	Structures and Improvements		%	%	\$	\$	\$	\$
305	Collecting and Impounding							
	Reservoirs		%	%				
306	Reservoirs Lake, River and Other Intakes		%					
307			%					
308	Wells and Springs Infiltration Galleries &							
	Tunnels		%	%				
309	Supply Mains		%	%	-			
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%		-			
320	Water Treatment Equipment		%					
330	Distribution Reservoirs &							
	Standpipes		%	%				
331	Trans. & Dist. Mains	-	 %					
333	Services		 %					
334	Meter & Meter Installations	. —	 %	%				
335	Hydrants			%				
336	Backflow Prevention Devices		%					
339	Other Plant and Miscellaneous							
000	Equipment		%	%				
340	Office Furniture and							
010	Equipment		%	%				
341	Transportation Equipment			%				
342	Stores Equipment			%				
343	Tools, Shop and Garage							
0.10	Equipment		%	%				
344	Laboratory Equipment		 %					
345	Power Operated Equipment		 %					
346	Communication Equipment		 %	%				
347	Miscellaneous Equipment			%				
348	Other Tangible Plant			—— %				
0.0		· —						
	Totals				\$	\$	\$	\$ *
	·				· 	· 	-	·

^{*} This amount should tie to Sheet F-5.

UTILITY NAME: FIRST COAST REGIONAL UTILITIES, INC.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	·	
	Total Water Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service			·		
5/8"	D	1.0	·		
3/4"	D	1.5			
1"	D	2.5	·		
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C T	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine					_

YEAR OF	REF	PORT
DECEMBER	₹ 31,	2023

SYSTEM NAME:____ N/A

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June JulyAugust September October November December Total for Year					
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
	-	-			-

UTILITY NAME:FIRST COAST REGIONAL SYSTEM NAME:N/A		AL UTILITY, INC.	YEAR OF REPORT DECEMBER 31, 2023				
WELLS AND WELL PUMPS							
(a)	(b)	(c)	(d)	(e)			
Year Constructed Types of Well Construction and Casing	on						
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power							
* Submersible, centrifuga	I, etc.						
	RESE	RVOIRS					
(a) Description (steel, concre Capacity of Tank Ground or Elevated		(c)	(d) 	(e)			
	HIGH SERVI	CE PUMPING					
(a) <u>Motors</u> Manufacturer Type Rated Horsepower	(b)	(c)	(d) 	(e)			
Pumps Manufacturer Type Capacity in GPM Average Number of Hour Operated Per Day Auxiliary Power	 s						

UTILITY NAME:	FIRST COAST REGIONAL UTILITY, INC.	YEAR OF REPORT
		DECEMBER 31 2023

	SOURCE OF S	UPPLY	
List for each source of supply (G	round, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day			
Type of Source			
	WATER TREATMEN	IT FACII ITIES	
List for each Water Treatment Fac		TAGILITIES	
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	<u> </u>		
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	<u> </u>		
Chlorinator			
Ozone			
Other			
Auxiliary Power			

UTILITY NAME:_	FIRST COAST REGIONAL UTILITY, INC.
SYSTEM NAME:	N/A

YEAR OF REPORT	
DECEMBER 31, 2023	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
. Present ERC's * the system can efficiently serve	
of ERCs * which can be served.	
. Present system connection capacity (in ERCs *) using existing lines	
. Future connection capacity (in ERCs *) upon service area buildout	
. Estimated annual increase in ERCs *.	
Is the utility required to have fire flow capacity?	
. Attach a description of the fire fighting facilities.	
. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
. When did the company last file a capacity analysis report with the DEP?	
). If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
Department of Environmental Protection ID #	
2. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	
	Present ERC's * the system can efficiently serve

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights				<u> </u>
354	Structures and Improvements				<u> </u>
355	Power Generation Equipment	<u> </u>			<u> </u>
360	Collection Sewers - Force				
361	Collection Sewers - Gravity		<u> </u>	<u> </u>	<u> </u>
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations	<u> </u>			
370	Receiving Wells				
371	Pumping Equipment Treatment and Disposal				
380	Treatment and Disposal Equipment				
381	Plant Sewers	- 			
382	Outfall Sewer Lines				-
389	Other Plant and Miscellaneous				·
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	<u> </u>			
	Total Wastewater Plant	\$	\$	\$	\$*

^{*} This amount should tie to sheet F-5.

UTILITY NAME: FIRST COAST REGIONAL UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 2023

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct.		Average Service Life in	Average Salvage in	Depr. Rate	Accumulated Depreciation Balance			Accum. Depr. Balance End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(/	(=/	(-7	(-7	(-7	(.,	(3)	(/	\·\
354	Structures and Improvements		%	%	\$	\$	\$	\$
355	Power Generation Equipment		%			· 	· 	· —
360	Collection Sewers - Force		%					
361	Collection Sewers - Gravity		%					
362	Special Collecting Structures		%					
363	Services to Customers		%					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
370	Receiving Wells							
371	Pumping Equipment							
380	Treatment and Disposal							
	Equipment	•	%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							
	Equipment	•	%	%				
390	Office Furniture and							
	Equipment	•	%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Stores Equipment Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment	<u> </u>	%	%				
396	Communication Equipment							
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	*

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	A	
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
-	'	
	Total Wastewater Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

				tive CustomersTotal I	
	Type of	Equivalent	Start	End ter l	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
_	·				
Unmetered Customers					
Other (Specify)					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine					

PUMPING EQUIPMENT

Lift Station Number								
Make or Type and name								
data on pump								
Voor installed								
Year installed								
Rated capacity Size								
Power:								
Mechanical								
Nameplate data of moto	 r							
•								
		SER	VICE CONNE	CTIONS				
Size (inches)								
Type (PVC, VCP, etc.)								
Average length								
Number of active service								
connections								
Beginning of year								
Added during year								
Retired during year								
End of year Give full particulars cond	erning							
inactive connections	erriirig							
madave derintedients	inactive connections							
						· -		
		COLL	ECTING AND	FORCE MAIN	IS			
		Collecting	Mains			Force N	Mains	
		.						
Size (inches)	. l l							
Type of main Length of main (nearest								
Length of main (nearest								
foot)								
Begining of year	_							
Added during year_	-							
Retired during year_								
End of year						·		
			MANHO	OLES				
F			•	•			Ī	
	Ciza (inchas)							
	Size (inches) Type of Manhole					· 		
	Number of Ma	upoles.	<u> </u>					
	Beginning of							
	Added during	vear	<u> </u>					
	Retired during	year vear	<u> </u>					
	End of Year_	, , c	<u> </u>			· -		
	_							

YEAR OF REPORT DECEMBER 31, 2023					
	TREATMENT	<u> PLANT</u>	-		
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated					
	MASTER LIFT STAT	TION PUMPS			
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)					
	PUMPING WASTEWAT				
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site		
January February March April May June July August September October November December Total for year					

UTILITY	NAME:	FIRST	COAST	REGIONAL	UTILITY,	INC.	

YEAR OF REPORT	
DECEMBER 31, 20	23

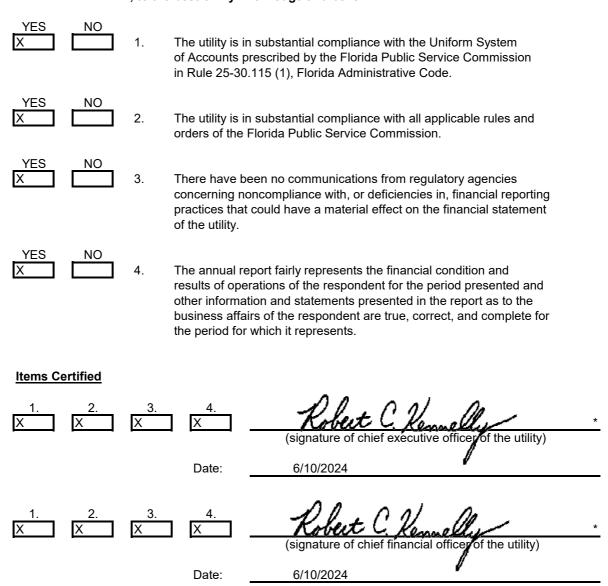
SYSTEM NAME:__N/A____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID #
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.