CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS983-23-AR

Gibson Place Utility Company, LLC

EXACT LEGAL NAME OF RESPONDENT

677-W / 577-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Gibson Place U	Jtility Company, LLC		
(Exact name of utility)				
3619 Kiessel Road Sumter				
The Villa	ages, FL 32163	The Villages, FL 32163		
Maili	ng Address	Street Address	County	
Telephone Number	(352) 753-6270	Date Utility First Organized	07/22/20	
Fax Number (352) 753-6293 E-mail Address: <u>Treva.Mesias@thevillages.com</u>				
Sunshine State One-Call of	f Florida, Inc. Member No.	GPU2411	· · · · · · · · · · · · · · · · · · ·	
Check the business entity of Individual	of the utility as filed with the Interna Sub Chapter S Corporation		Partnership	
Location where books and records are located: The Villages of Lake-Sumter Accounting Office 3619 Kiessel Road, The Villages, FL 32163 352-753-6270				
Names of subdivisions where service is provided: Middleton and The Villages of Eastport (District 15)				
·	201	UTA OTO		

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Treva Mesias	Assistant Controller	Same as above	
Person who prepared this report: Jones & Company LLC	CPAs	161 W. Main Street Lancaster, OH 43130	
Officers and Managers: Robert L. Chandler, IV	VDC Manager	Same as above	None

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Tracy Morse Irrevocable Trust	10%	same as above	None
Jennifer Morse Irrev Trust	10%	и	None
Mark G Morse Irrev Trust	10%	п	None
Tracy Morse Family Trust	4.977%		None
Jennifer L Parr Family Trust	4.977%		None
Mark G Morse Family Trust	4.976%		None

INCOME STATEMENT

Ref.	Water	Wastewater	Other (1)	Total
Page	water	vvastewater	Other (1)	Company
				\$ -
	64,520	126,537		191,057
			7	<u></u>
			x	<u> </u>
	64,520	126,537	N/A	191,057
1/1/2				
	349.319	232.888		582,207
			.=	
F-5	453,954	1,035,030	0	1,488,984
	2			8 68
F-8	(1,126)	(1,708)		(2,834)
E 7	20.655	11 022		A2 570
F-/	30,000	11,923	·	42,578
F-7				-
	832,802	1,278,133		2,110,935
	(768,282)	(1,151,596)		(1,919,878)
	3.301	3 301		6,602
				- 0,002
	-			
				*
	4.040.000	4.040.005		
	1,212,886	1,212,885		2,425,771
	-			
			·	
	<u>\$ (1,977,867)</u>	\$ (2,361,180)	N/A	\$ (4,339,047)
	W-3 S-3 F-5 F-8	G4,520 W-3 S-3 349,319 F-5 453,954 F-8 (1,126) F-7 30,655 F-7 - 832,802 (768,282) 3,301	64,520	64,520

UTILITY NAME:

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 123,880,336	\$
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(1,488,984)	
Net Utility Plant		122,391,352	<u> </u>
Cash		2,851,380	
Customer Accounts Receivable (141)		210,938	
Other Assets (Specify):			
Prepaid Insurance		739	
		-	-
		———	
Total Assets		\$ 125,454,409	\$ -
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	-	-
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and);	()————————————————————————————————————
partnership only) (218)	F-6	(6,439,791)	-
Total Capital		(6,439,791)	<u> </u>
Long Term Debt (224)	F-6		
Accounts Payable (231) _ (Associated Company)		21,293	
Notes Payable (232)		123,922,825	
Customer Deposits (235)	ļ		
Accrued Taxes (236)		64	
Other Liabilities (Specify): Accrued Interest		3,193,033	
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	4,756,985	
Total Liabilities and Capital		\$ 125,454,409	

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 26,394,892 37,716,677	\$ 59,768,767	N/A	\$ 86,163,659 37,716,677
Total Utility Plant	\$ 64,111,569	\$ 59,768,767	N/A	<u>-</u> - \$ 123,880,336

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ -	N/A	N/A	<u>\$</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify) Rounding Total credits	453,954 	1,035,030 		1,488,984
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify) Total debits			-	
Balance End of Year	\$ 453,954	\$ 1,035,030 -		\$ 1,488,984

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	N/A	N/A
Shares issued and outstanding		0
Total par value of stock issued		
Dividends declared per share for year		3

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify): Current Year Income		
Balance end of year	\$	

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ (2,100,745)	N/A
Charges during the year (specify): Current Year Loss	(4,339,046)	
		·
Balance end of year	\$ (6,439,791)	

LONG TERM DEBT (224)

		Interest	Principal	
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date	
	%		<u>\$</u>	
	<u> </u>			

UTILITY NAME: Gibson Place Utility Company, LLC

TAX EXPENSE

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax Regulatory assessment fee Other (Specify):	\$ - - 26,630 25 4,000	\$ - - 11,898 25	N/A	\$ - 38,528 50 4,000
Total Tax Expense	\$ 30,655	\$ 11,923		\$ 42,578

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Sunshine State One Call	\$ 489	\$ 488	Contract Services
Jacob's Engineering Group	183,438	183,438	Contract Services
M&S Air Conditioning	393	392	Maintenance
Vikus Water	6,726	6,727	Professional Services
Core & Main LP	14,724	14,725	Supplies
Hawkins Inc	38,841	38,841	Supplies
		-	
			
		-	

YEAR OF REPORT December 31, 2023

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:	\$ -	\$ -	N/A
2. And distalle during your.	1,577,246	3,182,573	4,759,819
3. Total	1,577,246	3,182,573	4,759,819
4.Deduct charges during year			
5.Balance end of year	1,577,246	3,182,573	4,759,819
6.Less Accumulated Amortization	(1,126)	(1,708)	(2,834)
7.Net CIAC	\$ 1,576,120	\$ 3,180,865	\$ 4,756,985

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.			Wastewater
			\$ -	\$ -
Sub-total		NONE	NONE	
Report below all capacity charge and customer connections charge year.	rges received duri	ng the Charge per		
and customer connections char	rges received duri	ng the	_	-
and customer connections char year. Description of Charge	Number of Connections	Charge per Connection		<u> </u>
and customer connections chargear. Description of Charge Residential Connections	Number of Connections 0	Charge per Connection		2,022,76
and customer connections chargear. Description of Charge Residential Connections Commercial Connections	Number of Connections 0	Charge per Connection 571 Varies by Size Varies by Size		
and customer connections chargear. Description of Charge Residential Connections Commercial Connections Capacity Fees - Commercial	Number of Connections 0 23 55	Charge per Connection 571 Varies by Size Varies by Size	1,084,108	

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	\$ -
Add Debits During Year:	1,126	1,708	2,834
Deduct Credits During Year:		-	
Balance End of Year (Must agree with line #6 above)	\$ 1,126	\$ 1,708	\$ 2,834

WATER OPERATION SECTION

Gibson Place Utility Company, LLC

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				-
303	Land and Land Rights	-	163,619	-	163,619
304	Structure and Improvements	-	19,739,270		19,739,270
305	Collecting and Impounding Reservoirs	-	-	-	
306	Lake, River and Other Intakes_			-	
307	Wells and Springs	-	-	-	-
308	Infiltration Galleries and Tunnels		<u>-</u>	_	
309	Supply Mains	-	_	-	-
310	Power Generation Equipment_		-	-	·
311	Pumping Equipment		-	-	
320	Water Treatment Equipment		-		<u> </u>
330	Distribution Reservoirs and Standpipes	_	_	_	_
331	Transmission and Distribution Mains	-	5,564,944	_	5,564,944
333	Services	-			
334	Meters and Meter Installations_		213,452	-	213,452
335	Hydrants	_	713,607		713,607
339	Other Plant and Miscellaneous Equipment	<u>-</u>	-	-	_
340	Office Furniture and Equipment				
341	Transportation Equipment	-	<u> </u>		<u> </u>
342	Stores Equipment		-	-	<u> </u>
343	Tools, Shop and Garage Equipr				
344	Laboratory Equipment		-	-	
345	Power Operated Equipment				
346	Communication Equipment		-		<u>-</u>
347	Miscellaneous Equipment		-		<u> </u>
348	Other Tangible Plant				-
	Total Water Plant	\$ -	\$ 26,394,892	\$ -	\$ 26,394,892

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2023

UTILITY NAME: Gibson Place Utility Company, LLC

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accim Denr
		Service	Salvage	Depr.	Depreciation			Balance
ACCT.		Life in	<u>.</u> <u>.</u> <u>.</u> <u></u>	Rate	Balance			End of year
a) (9)	ACCOUNT NAME (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)(1)	(f-g+h=i) (i)
301	Organization	40	% -	2.50 %	+	\$, S	- ↔
302	Franchises			%				
304	Structure and Improvements	32	%	3.13 %			384,140	384,140
305	Collecting and Impounding							
	Reservoirs	•	<u>.</u>	-	•		1	
306	Lake, River and Other Intakes	•	<u>-</u>	-	•		•	•
307	Wells and Springs	30	%	3.33 %			•	
308	Infiltration Galleries and			Č				
	Innnels	-	%	-				•
309	Supply Mains	-	% -	-	1		-	•
310	Power Generation Equipment	20	%	5.00 %	,		-	•
311	Pumping Equipment	20	%	2.00 %	1		•	
320	Water Treatment Equipment	22	%	4.55 %	-	1		
330	Distribution Reservoirs and	37	Š					
	Standpipes	•	<u>-</u>	-				
331	Transmission and Distribution Mains	43 38	%	2.63 %	•	•	- 60.718	60,718
333	Services	40	% -	2.50 %				•
334	Meters and Meter Installations	20	% -	5.00 %	ı	•	3,251	3,251
335	Hydrants	45	%	2.22			5,845	5,845
339	Other Plant and Miscellaneous Equipment	8	%	5.56 %	ı	,	1 1	r
340	Office Furniture and Equipment	•	%					
341	Transportation Equipment	5	%	20.00 %				
342	Stores Equipment		%	%	-			
343	Tools, Shop and Garage Equipment	'	% -	~	-			
344	Laboratory Equipment	1	%	6	•			
345	Power Operated Equipment	-	% -	- "				
346	Communication Equipment		% -	~	,			
347	Miscellaneous Equipment	'	%	-	-			
348	Other Tangible Plant	•	%		•			
	Totals					: (A)	\$ 453,954	\$ 453,954
F *	This amount about the to Shoot E							

^{*} This amount should tie to Sheet F-5 Note: (1) Rounding

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	47,151
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	98,579
630	Contractual Services: Billing	
l	Operator and Management	79,463
	Testing	
I	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	556
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	\$ 349,319 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(,	(-/	(/	(-)	
5/8"	D	1.0	_	_	-
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0		6	6
3/4"	D	1.5	_	_	-
1"	D	2.5		1	1
1 1/2"	D,T	5.0			-
2"	D,C,T	8.0	-	1	1
3"	D	15.0		-	-
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):	_	1.0		1	1
** D = Displacement C = Compound T = Turbine		Total		9	9

Gibson Place Utility Company, LLC

SYSTEM NAME: Gibson Place Utility Company, LLC

YEAR OF REPORT December 31, 2023

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	_	9,219	5,781	3,438	3,354
February		20,558	16,492	4,066	3,880
March		16,091	12,438	3,653	3,416
April		9,985	6,855	3,130	3,025
May		9,688	7,204	2,484	2,260
June		25,572	25,564	91	89
July		33,139	33,335	344	258
August		38,505	38,670	517	423
September	17	21,723	20,916	824	718
October		16,026	14,895	1,131	896
November		15,358	14,000	1,358	1,355
December	<u>-</u>	20,241	18,857	1,384	1,133
Total for year	1,322	236,105	215,007	22,420	20,807
If water is purchased for res Vendor Point of Delivery If Water is sold to other wate	Wildwood Utility De	epartment District - veen GPU and SSI	j	y	

utilities below: Wildwood Utility Dependent District - South Sumter Utility and Middleton Utility Company, LLC

Loss Accounted water loss includes construction use, large main line flushing, dust control, system wide flushing,

Middleton school and downtown construction, and eastport construction

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"		5,974		5,974
PVC	4"		754	_	754
PVC	6"		40,367	-	40,367
PVC	8"		78,632		78,632
PVC	10"				
PVC	12"		93,971	_	93,971
PVC	16"	<u>-</u>	52,752		52,752
PVC	20"		17		17

UTILITY NAME: Gibson Place Utility Company, LLC
SYSTEM NAME: Gibson Place Utility Company, LLC

YEAR OF REPORT December 31, 2023

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
	GPU-1	GPU-2	GPU-3	GPU-4
Year Constructed	2021	2021	2022	2022
Types of Well Construction				
and Casing	Rotary Steel	Rotary Steel	Rotary Steel	Rotary Steel
		-		*
Depth of Wells	900 ft	730 ft	1010 ft	960 ft
Diameters of Wells	16"	16"	16"	16"
Pump - GPM	2000	2000	2000	2000
Motor - HP	50	50	50	50
Motor Type *	Vertical Turbine	Vertical Turbine	Vertical Turbine	Vertical Turbine
Yeilds of Wells in GPD	2,495,000	2,495,000	2,495,000	2,495,000
Auxillary Power	Yes	Yes	Yes	Yes
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Concrete 1 mg Ground	Concrete 1 mg Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS	HSP-1 WTP 1	HSP-2 WTP 1	HSP-3 WTP 1	HSP-4 WTP 1
Manufacturer	U.S Motor	U.S Motor	U.S Motor	U.S Motor
Туре	Vertical Cenrifugal	Vertical Cenrifugal	Vertical Cenrifugal	Vertical Cenrifugal
Rated Horsepower	125	125	125	125
				·
(a)	(b)	(c)	(d)	(e)
<u>PUMPS</u>				
Manufacturer	Flowserve	Flowserve	Flowserve	Flowserve
Туре	Vertical Turbine	Vertical Turbine	Vertical Turbine	Vertical Turbine
Capacity in GPM	2000	2000	2000	2000
Average Number of Hours				
Operated Per Day	119 hours	184 hours	.173 hours	128 hours
Auxiliary Power	Yes	Yes	Yes	Yes

UTILITY NAME: Gibson Place Utility Company, LLC
SYSTEM NAME: Gibson Place Utility Company, LLC

YEAR OF REPORT December 31, 2023

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed			<u> </u>	
Types of Well Construction and Casing	-		<u>-</u>	-
Depth of Wells				-
Diameters of Wells	-			
Pump - GPM			_	
Motor - HP				-
Motor Type *		<u> </u>		<u> </u>
Yeilds of Wells in GPD	-		- 1	
Auxillary Power		-	-	
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS	HSP-5 (Jockey)	HSP-1 - WTP 2	HSP-2 - WTP 2	HSP-3 - WTP 2
Manufacturer	U.S. Motor	U.S. Motor	U.S. Motor	U.S. Motor
Туре	Vert Centrifugal	Vert Centrifugal	Vert Centrifugal	Vert Centrifugal
Rated Horsepower	40	125	125	125
(a)	(b)	(c)	(d)	(e)
<u>PUMPS</u>				
Manufacturer	Flowserve	Flowserve	Flowserve	Flowserve
Type	Vertical Turbine	Vertical Turbine	Vertical Turbine	Vertical Turbine
Capacity in GPM	500	2000	2000	2000
Average Number of Hours				
Operated Per Day	3.15 hours	109 hours	096 hours	.082 hours
Auxiliary Power	Yes	Yes	Yes	Yes

UTILITY NAME: Gibson Place Utility Company, LLC
SYSTEM NAME: Gibson Place Utility Company, LLC

YEAR OF REPORT December 31, 2023

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	<u> </u>	-	-	<u> </u>
and Casing				
Depth of Wells				
Diameters of Wells			-	
Pump - GPM		<u> </u>		<u> </u>
Motor - HP				
Motor Type *		<u> </u>		<u> </u>
Yeilds of Wells in GPD		-		<u> </u>
Auxillary Power				
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	<u>.</u>	<u> </u>		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	HSP-4 - WTP 2 U.S. Motor Vert Centrifugal 125	HSP-5 (Jockey) U.S. Motor Vert Centrifugal 40		
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Flowserve Vertical Turbine 2000 .085 hours Yes	Flowserve Vertical Turbine 500 8.43 hours Yes		- - - - -

UTILITY NAME:	Gibson Place Utility Company, L	L
---------------	---------------------------------	---

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pur	chased Water, etc):		
Gallons per day of source Type of source	4,000,000 Groundwater	-	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:	Conventional GW	Conventional GW	
Туре	Treatment (WTP 1)	Treatment (WTP 2)	
Make	N/A	N/A	
Permitted Capacity (GPD)	4,990,000	4,990,000	
High service pumping	· · · · · · · · · · · · · · · · · · ·		
Gallons per minuteSee Page W-5	8,500	8,500	
Reverse Osmosis	N/A	N/A	
Lime treatment			
Unit Rating	_ N/A	N/A	
Filtration			,
Pressure Sq. Ft	N/A	N/A	
Gravity GPD/Sq. Ft.	_		
Disinfection			
Chlorinator	Yes	Yes	
Ozone			
Other			
Auxiliary Power	Yes	Yes	

YEAR OF REPORT December 31, 2023

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically conr should be supplied where r	
1.		43,744
		·
2.	Maximum number of ERC's * which can be served	43,744
3.	Present system connection capacity (in ERC's *) using existing lines	2,765
4.	Future connection capacity (in ERC's *) upon service area buildout	43,744
5.	Estimated annual increase in ERC's* Unknown	
6.	If so, how much capacity is required? Residential: 1500 g	pm for 2 hours @ 20 psi minimum
7.	Attach a description of the fire fighting facilities. Fire hydrogen	gpm for 2 hours @ 20 psi minimum Irants installed at a maximum spaciing of 800 ving roadway center lines.
8.		
9.	When did the company last file a capacity analysis report with the D	DEP? N/A
10.	. If the present system does not meet the requirements of DEP rules	, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEF	rules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	. Department of Environmental Protection ID # 360001	5
12.	. Water Management District Consumptive Use Permit #	2002091
	a. Is the system in compliance with the requirements of the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sol residents (SFR) gallons sold by the average number of single fa period and divide the result by 365 days.	
	(b) If no historical flow data available are available for use: ERC = (Total SER gallons sold (omit 000)/365 days/350 gallons	s ner dav)

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
054			c c	¢.	œ.
351	Organization	<u> -</u>	\$ -	\$ -	\$ -
352	Franchises Land and Land Rights		1,870,486		1,870,486
353	Land and Land Rights		53,926,868		53,926,868
354	Structure and Improvements				
355	Power Generation Equipment		2,216,075		2,216,075
360	Collection Sewers - Force		1,671,593		1,671,593
361	Collection Sewers - Gravity		1,071,093		1,071,093
362 363	Special Collecting Structures	<u>_</u>	83,745		83,745
303	Services to Customers		03,745		03,745
364	Flow Measuring Devices	<u>-</u>			
365	Flow Measuring Installations				
	Receiving Wells Pumping Equipment				
380	Pumping Equipment Treatment and Disposal Equipment Plant Sewers	·			
381	Dient Course			-	
				·	
382	Outfall Sewer Lines			·	<u> </u>
	Other Plant and Miscellaneous				
I	Equipment Office Furniture and Equipment			· 	
390	Office Furniture and Equipment				
391	Transportation Equipment	·			
392	Stores EquipmentTools, Shop and Garage Equipment	·	-	-	
393	l ools, Shop and Garage Equipment		-		
394	Laboratory Equipment Power Operated Equipment			-	<u> </u>
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Sewer Plant	<u>\$</u>	\$ 59,768,767	\$ -	\$ 59,768,767

^{*} This amount should tie to Sheet F-5

UTILITY NAME: Gibson Place Utility Company, LLC

YEAR OF REPORT December 31, 2023

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

	TAIT	2000		מוייום און ואם		MATICUM - 1100	AIEN.	
		Average	Average		Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	띡	Rate	Balance			End of Year
No.	Account Name	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(g)	(c)	(a)	(e)	(£)	(g)	(u)	(i)
351	Organization	40	% -	2.50 %	.]			
352	Franchises		% -	%		-		1
354	Structure and Improvements	32	% -	3.10 %	ī	-	983,042	983,042
355	Power Generation Equipment	20	% -	5.00		1	•	
360	Collection Sewers - Force	30	% -	3.30 %	r	1	39,113	39,113
361	Collection Sewers - Gravity	45	% -	2.20 %	r	1	12,592	12,592
362	Special Collecting							
	Structures (Lift Stations)	٠	% -	%	•	ı	1	•
363	Services to Customers	38	% -	2.60 %	-		283	283
364	Flow Measuring Devices	S	% -	20.00 %	1	-	ı	•
365	Flow Measuring Installations	.	% -	%	1	1	t	•
370	Receiving Wells (Lift Stations)	28	% -	3.60 %	•	ı	•	
371	Pumping Equipment	18	% -	2.60 %	r	1		
380	Treatment and Disposal Equipment	18	% -	6.60 %	•	1		•
381	Plant Sewers	35	% -	2.90 %	I.	1	1	•
382	Outfall Sewer Lines	8	% -	%	1	1		
389	Other Plant and Miscellaneous					7.		
	Equipment		%	%	•		1	•
390	Office Furniture and Equipment	٠	% -	%	-	1		
391	Transportation Equipment		%	%	5	ı		
392	Stores Equipment	2	% -	%			r	ı
393	Tools, Shop and Garage Equipmen	ı	% -	%				-
394	Laboratory Equipment	رف	% -	%		1	1	3
395	Power Operated Equipment		% -		1			•
396	Communication Equipment	250	% -	%	,	1	1	
397	Miscellaneous Equipment		% -	%		1		•
398	Other Tangible Plant	10	% -	10.00 %				1
	Totals						1,035,030	1,035,030
J [‡]	This amount the solid six to Object I' E							

^{*} This amount should tie to Sheet F-5

UTILITY NAME: Gibson Place Utility Company, LLC

YEAR OF REPORT December 31, 2023

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fule for Power Production	20,001
718	Chemicals	
720	Materials and Supplies	8,552
730	Contractual Services:	
l	Operator and Management	78,770
l	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation and Maintenance Expense	\$ 232,888
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(6)	(0)	(u)	(6)	(1)
5/8"	D	1.0	_)	_	_
3/4"	D	1.5	4		
1"	D	2.5			= =====================================
1 1/2"	D,T	5.0			
General Service	_,.		-		
5/8"	D	1.0		3	3
3/4"	D	1.5		_	
1"	D	2.5		1	1
1 1/2"	D,T	5.0			
2"	D,C,T	8.0		-	•
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0		1	1
** D = Displacement C = Compound T = Turbine		Total		5	5

PUMPING EQUIPMENT

Lift station number Make or type and nameplate data of pump	GPU 2 Hydromatic S4K1500 M3-4		GPU 6 Hydromatic S4HRC1500 M4-2	GPU 20 Hydromatic S4M1000 M3-4		
Year installed	2023 125 4" 15 HP 230/3/60	2023 155 4" 15 HP 460/3/60	2023 191 4" 15HP 460/3/60	2023 141 3" 10HP 230/6/60		

SERVICE CONNECTIONS

		WIOL COIL	1120110110				
Size (inches)	4	6					
Type (PVC, VCP, etc)	PVC	PVC					
Average length	30 ft	30ft) 				
Number of active service				-			
connections							
Beginning of year	0	0					
Added during year	855	1916					
Retired during year	0	0					
End of year	855	1916					
Give full particulars	i ——		-				
concerning inactive							
connections							
-	is						
-	(
				i i			

COLLECTING AND FORCE MAINS AND MANHOLES

	Collectir	ng Mains			Force Ma	ins		
Size (inches) Type of main Length of main (nearest foot):	PVC	6" PVC	2" PVC	PVC	6" PVC	8" PVC	10" PVC	12" PVC
Beginning of year Added during year Retired during year End of year	0 0 0 0	0 113,060 0 113,060	0 587 0 587	0 14,977 0 14,977	0 9,549 0 9,549	0 15,512 0 15,512	6,670 6,670	0 2,361 2,361

MANHOLES:

Size			
Type			
Number:			
Beginning of year	0	 	
Added during year	982		
Retired during year	0		
End of year	982		

,		Pl	JMPING EC	UIPMENT				
Lift station number Make or type and nam data of pump	 neplate							
Year installed								
Rated capacity (GPM) Size (HP)	'		l ——	l ——	l ——	l ——	l —	
Size (HP)				l ——		l ——		
Power:				 		 		l ——
Mechanical						<u> </u>		
Power: Electric Mechanical Nameplate data of mo	otor							
Tramopiato data of me								
		SFE	EVICE CON	NECTIONS				
Size (inches)			VIOL CON	ILCTIONS				
Type (PVC, VCP, etc)								
Average length								
Number of active serv	ico							
connections								
Beginning of year		l						
Added during year								
Retired during year								
End of year			l ——					
Give full particulars concerning inactive								
concerning mactive								
CONTINUENT								
(
	COLL	ECTING AN	ID EODCE	MAINS AND) MANHOLI	= 6		
	Collectin		IORCE	WAINS AND	Force			
Size (inches)	8"	10"	16"	20"	1 0100 1	Tidillo		i
Type of main	PVC	PVC	PVC	PVC				
Length of main (nearest								
foot):								
Beginning of year	0	0	0	0				
Added during year	201,229	<u>1,064</u>	9,524	<u>4,720</u>				
Retired during year	0	0	0	0				
End of year	201,229	<u>1,064</u>	9,524	4,720				
i i			MANHO	OLES:				
	Size							
	Type							
	Number:	of voor						
	Beginning Added duri							
	Retired dur							
		3,55.						

Manufacturer___ Horsepower____ Power (Electric or Mechanical) ____

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater Treated_	OVIVO Oxidation Ditch Concrete 2.0 MGD .030 MGC 2023 Disposal on future disposal pu 2,805,000					
	MAS	TER LIFT	STATION PUN	MPS		
ManufacturerN) CapacityN) Motor:	N/A		_		=	

PUMPING WASTEWATER STATISTICS

	Callana of	Effluent Davis	Efficient Cellens
	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
			_
January	0	None	00
February	0		0
March	0		0
April	0	7==	0
May	0		0
June	0		0
July	0		0
August	0		0
September	0		0
October	1085000	0	1085000
November	793000	0	793000
December	927000	0	927000
Total for year	2,805,000	0	2,805,000

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: Gibson Place Utility Company, LLC

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page s	hould be supplied where necessary.			
Present ERC's * that system can efficiently serve.		199			
2. Maximum number of ERC's * which can be served.		24,691			
3. Present system connection capacity (in ERC's *) using exist	ing lines.	2,765			
4. Future system connection capacity (in ERC's *) upon service	e area buildout.	49,383			
5. Estimated annual increase in ERC's * .		Unknown			
6. Describe any plans and estimated completion dates for any	enlargements or ir	nprovements of this system.			
Continuing expansion of the system with development					
7. If the utility uses reuse as a means of effluent disposal, attac provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility	2023 - N/A; Reu	se will begin 2024			
Reuse will begin in 2024 once flows exceed FDEP reuse requirements					
9. Has the utility been required by the DEP or water management district to implement reuse? Yes					
If so, what are the utility's plans to comply with the DEP?		Reuse will be used by residential, commercial			
10. When did the company last file a capacity analysis report to	with the DER?	golf course customers for irrigation. N/A			
10. When did the company last file a capacity analysis report v	VILLI THE DEP?	N/A			
If the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? c. When will co N/A		es.			
d. Attach plans for funding the required upgrading.	N/A				
e. Is this system under any Consent Order of the DEP?	N/A				
11. Department of Environmental Protection ID#		FLAB07202			
Use one of the following methods:					
(a) If actual flow data are available from the	age number of sing	gle family residence customers for the same			

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	 The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ()	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ()	 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES (X)	NO ()	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	ITEMS CER	
1.	2	3 4

1.	2.	3.	4.	
()	()	()	()	
				(signature of chief executive officer of the utility
1	3	2	A	
(X)	(X)	(X)	(X)	Com
(/ / /	(,	(~)	()	(signature of chief financial officer of the utility)

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company:

Gibson Place Utility Company, LLC

For the Year Ended December 31, 2023

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ -	\$	\$
Commercial	64,520	64,520	
Industrial	<u>-</u>	-	
Multiple Family			
Guaranteed Revenues	<u> </u>		
Other			
Total Water Operating Revenue	\$ 64,520	\$ 64,520	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	\$ -	\$	
Net Water Operating Reveunes	\$ 64,520	\$ 64,520	\$ -

Explanations:	
Instructions:	

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Sewer Operations

Class C

Company:

Gibson Place Utility Company, LLC

For the Year Ended December 31, 2023

(a)	(b)	(c)	(d)
	Gross Sewer	Gross Sewer	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ -	\$	\$ -
Commercial	126,537	126,537	
Industrial	<u>-</u>	-	<u> </u>
Multiple Family	-	-	<u> </u>
Guaranteed Revenues		<u></u>	
Other		-	
Total Sewer Operating Revenue	\$ 126,537	\$ 126,537	\$ -
LESS: Expense for Purchased Sewer from FPSC-Regulated Utility	<u>\$</u>	<u>\$</u>	
Net Sewer Operating Reveunes	\$ 126,537	\$ 126,537	\$ -

I	Explanations:
I	
I	
I	
I	
I	
ı	
ı	
ı	
ı	
ı	
I	Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).