CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU049-11-AR

CRESTRIDGE UTILITY CORPORATION

Exact Legal Name of Respondent 4804 Mile Stretch Drive, Holiday, FL 34690-4358

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

12 11/2 29 MI 7: 05

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		CRESTRIDGE UTILI				
4804 Mile Stretch	Drive	(EXACT NAME	OF UT	LITY)		
Holiday, FL 34690				Same		PASCO
	Mailing Addres	s		Street Address		County
Telephone Number	727-937-6275		Da	te Utility First Organized		1967
Fax Number	727-937-3293		E-1	mail Address country	girl@sv	s.net
Sunshine State One-	Call of Florida, Inc. I	Member No. <u>CUC 74</u> 5	<u>5</u>			
Check the business of	entity of the utility as	filed with the Internal Re	venue (Service:		
Individual	Sub Chapter	S Corporation	X	1120 Corporation		Partnership
Name, Address and p 727-937-6275	phone where records	s are located:		04 Mile Stretch Drive liday, FL 34690-4358		
Name of subdivisions	where services are	provided:		estridge Gardens		
		CONTACT	S:			
Nam		Title		Principle Business Ad	drace	Salary Charged Utility
Person to send corre		rac		4804 Mile Stretch Di		Ouncy
Judy Rivette	epondence.	Utility Office Manage	<u>r</u>	Holiday, FL 34690-4		
.	tabit			0047.05.470.00		
Person who prepared Purvis Gray & Cor		CPA - Andy Spahn		2347 S.E. 17th St. Ocala, FL 34471		
& Linda Emerick,		President/CEO		Ocala, FL 34471		
Officers and Manager		1 TOOLGOTTU OLO				
Linda Emerick		Pres./Director/CEO		4804 Mile Stretch Di		\$ 0
Thomas L. Burket	t	Vice Pres./Director		Holiday, FL 34690-4		\$ 0
Ronnie L. Mohr		Sec-Treas./Director		same		\$ 0
Judy Rivette		Utility Office Manage	r	same		\$ <u>22,106</u>
Report every corpora securities of the repo		lg or holding directly or in	directly	5 percent or more of the	e voting	
		Percent				Salary
kla	•	Ownership in		Dringinla Desirana Ad	drace	Charged
Nam	E	Utility		Principle Business Ad	uress	Utility \$
Holiday-Gulf Hom	es Inc	100%		4804 Mile Stretch Di		\$ 0
i londay-Our i loni	oo, 1110.	10070		Holiday, FL 34690-4		\$ 0
				1 1011day, 1 L 070304		\$
						\$
						\$
						<u> </u>

YEAR OF REPORT DECEMBER 31, 2011

INCOME STATEMENT

1	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>91,459</u>	\$	\$	\$ 91,459
Guaranteed Revenues Other (Specify) Transfer, Reconnect and Premise Fees Total Gross Revenue		\$ 95,629	\$	\$	4,170 \$ 95,629
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$110,095	\$	\$	\$ <u>110,095</u>
Depreciation Expense	F-5	1,524	***************************************		1,524
CIAC Amortization Expense_	F-8	MATERIAL DE LA CONTRACTION DEL CONTRACTION DE LA CONTRACTION DEL CONTRACTION DE LA C	*****	***************************************	0
Taxes Other Than Income	F-7	5,892	*****		5,892
Income Taxes	F-7	1,333			1,333
Total Operating Expense		\$118,844			\$ 118,844
Net Operating Income (Loss)		\$ (23,215)	\$	\$	\$ (23,215)
Other Income: Nonutility Income NSF Fees Garbage Collection Street Lights - Electric Street Lights - Fixt, Maint, Admin		\$ 330 92,265 3,217 23,588	\$ 	\$ 	\$ 330 92,265 3,217 23,588
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Garbage Collection Street Lights - Electric Street Lights - Fixt, Maint, Admin		\$	\$	\$	\$
Net Income (Loss)		\$6,950_	\$	\$	\$6,950_

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$203,019	\$203,019_
Amortization (108)	F-5,W-2,S-2	(188,933)	(187,409)
Net Utility Plant		\$14,086_	\$15,610_
Cash Customer Accounts Receivable (141)		6,826 11,939	3,540 9,053
Other Assets (Specify): Intercompany Receivables		553,201	546,068
Prepaid Special Water Tests		-	1,508
NSF Receivables	4	927	946
Prepaid Expenses	1	1,000	1,000
Total Assets		\$ <u>587,979</u>	\$577,725_
Liabilities and Capital:			
Common Stock Issued (201)	F-6	510	510
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		21,603	21,603
Retained Earnings (215)	F-6	541,016	534,501
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$563,129	\$ 556,614
Long Term Debt (224)	F-6	 	_{\$}
Accounts Payable (231)		10,937	7,935
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)		5,871	5,877
Other Liabilities (Specify)		- 0.040	7,000
Deferred Income		8,042	7,299
Advances for Construction	1		
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$587,979_	\$ 577,725

YEAR OF REPORT DECEMBER 31, 2011

GROSS UTILITY PLANT

	01,000	IILII I LANI		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$203,019_	\$	\$	\$ 203,019
Construction Work in Progress (105)				
Other (Specify)			•	
Total Utility Plant	\$203,019_	\$	\$	\$ <u>203,019</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$187,409_	\$	\$	\$ <u>187,409</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$1,524 	\$	\$	\$ <u>1,524</u>
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Depreciation Adjustments Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>188,933</u>	\$	\$	\$ <u>188,933</u>

UTILITY NAME:	CRESTRIDGE U	TILITY CORPORA	TION

YEAR OF REPOR	RT
DECEMBER 31,	2011

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	5,000 510 510 None	

RETAINED EARNINGS (215)

· · · · · · · · · · · · · · · · · · ·	Appropriated	
Balance first of year Changes during the year (Specify): 2011 Net Income	\$	\$ <u>534,501</u> 6,950
Reverse Prior Year Income Taxes		(435)
Balance end of year	\$	\$541,016

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	In Rate	terest # of Pymts	Principal per Balance Sheet Date
			\$
Total			\$

YEAR (OF REPORT	
DECEME	BER 31,	2011

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$ 1,226 107 	\$	\$	\$ 1,226 107 1,622 4,270
Total Tax Expense	\$ 7,225	\$	\$	\$ 7,225

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Courtney Dennewitz Jessup Eric Karl Eric Karl Florida Environmental Solutions, Inc. Florida Environmental Solutions, Inc.	\$ 3,210 \$ 3,303 \$ 1,709 \$ 1,352 \$ 7,273 \$ 6,490 \$ \$ \$	****	Meter Readings Monthly Maintenance & Repairs Special Tests Monthly Maintenance & Repairs Special Tests Monthly Maintenance & Repairs

YEAR OF REPORT	
DECEMBER 31,	2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	s	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

vater

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$	\$	\$
Add Debits During Year:			
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME CRESTRIDGE UTILITY CORPORATION

YEAR OF	REPORT	
DECEMBER	31,	2011

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	•••	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT	
DECEMBER 31,	201

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$	\$ \$	\$\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2011

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	6,000			6,000
304	Structures and Improvements	8,100			8,100
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307 308	Wells and Springs Infiltration Galleries and Tunnels	9,837			9,837
309	Supply Mains	2,946			2,946
310	Power Generation Equipment	3,000			3,000
311	Pumping Equipment	41,432			41,432
320	Water Treatment Equipment	405			405
330	Distribution Reservoirs and				
	Standpipes	19,464			19,464
331	Transmission and Distribution Lines	45,742			45,742
333	Services	12,509			12,509
334	Meters and Meter Installations	49,613			49,613
335	Hydrants	2,811			2,811
336	Backflow Prevention Devices	2,011			2,011
339	Other Plant and Miscellaneous Equipment	600			600
340	Office Furniture and	-		<u> </u>	
044	Equipment	560			560
341 342	Transportation Equipment				
343	Stores Equipment Tools, Shop and Garage Equipment		***************************************		
344	Laboratory Equipment		-		
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 203,019	\$	\$	\$ 203,019

YEAR OF REPORT DECEMBER 31, 2011

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year (f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
304 305 306 307 308	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels	28 27	% % %	% % % 	9,837	\$	218	\$4,428 9,837
309 310 311 320 330	Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs &	32 17 15 17	% % %	3.13 % 5.88 % 6.67 % 5.88 %	3,000 39,607		92 - 651 -	2,066 3,000 40,258 405
331 333 334 335 336	Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices	30 38 35 17 40	% % % %	3.33 % 2.63 % 2.86 % 5.88 % 2.50 %	45,742 12,509 47,516 2,500		511 10	18,991 45,742 12,509 48,027 2,510
339 340 341 342	Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment		% %	5.00_ % 6.67_ % %	560			560
342 343 344	Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment		% %	% %				
345 346 347 348	Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		% % %	% % %				
	Totals	331		57.70 %	\$187,409	\$	\$ <u>1,524</u>	\$188,933 *

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2011

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 22,106
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	3,999
610	Purchased Water	
615	Purchased Power	4,507
616	Fuel for Power Production	
618	Chemicals	1,608
620	Materials and Supplies R & M 20,057; Other R & M 643	20,700
630	Contractual Services: Billing Professional Testing	
640	OtherMeter Reading 3,210; Meter Pulling 916; Meter Repairs 995	5,121 4,263
650	Rents	1,061
655	Transportation Expense	1,345
665	Insurance Expense	1,043
670		
675	Bad Debt Expense	45,385
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 110,095

WATER CUSTOMERS

WATER CUSTOMERS						
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)	
Residential Service			1			
5/8" 3/4" 1" 1 1/2"	D D D D,T	1.0 1.5 2.5 5.0	615	615	615	
General Service		4.0				
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		0 0		
** D = Displacement C = Compound T = Turbine		Total	615	615	615	

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT	٦
		DECEMBER 31, 20	11
SYSTEM NAME:	SAME		

PUMPING AND PURCHASED WATER STATISTICS

			**Maint & Fire Prote	ect.	
(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing ** Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	N/A	2,504 2,361 2,805 2,705 2,895 2,569 2,451 2,238 2,352 2,261 2,717 2,612	-217 -127 -508 -127 -167 -162 -127 -0 -127 -235 -362 -489	2,287 2,234 2,297 2,578 2,728 2,407 2,324 2,238 2,225 2,026 2,355 2,123	2,175 2,106 2,009 2,533 2,161 2,340 2,154 2,082 2,067 1,809 2,163 2,009
Total for Year	0	30,470	-2,648 **See Attach.	27,822	25,608
If water is purchased for Vendor Point of delivery	N/A N/A	-	s of such utilities beli	ow:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
2" & Under is Galv Iron					
or PVC	2" & Under	17,660 L/F			17,660 L/F
3" & Over is	3" & Over	4" 6"			4" 6"
Asb. Cement		8,160 6,815 L/I			8,160 6,815 L/F
	·				***************************************

CRESTRIDGE UTILITY CORPORATION December	r 31, 2011
***ADDITIONAL ACCOUNTED FOR WATER USE DOCUMENTATION: Page W-4	
Water losses from extreme and unusual breaks/repairs: Statement of Facts, as known:	Estimated
otatoment of Facts, as known.	Water
Break # 1: Tree root distortion and breakage of service branch at main. This had obviously been leaking underground prior to "bubbling" and discovery. Very difficult to repair. January 2011	Losses: 90,000 gallon
Break # 2: Break at connection of service line and main. Rock yard very wet from large water loss. May 2011	40,000 gailon
Break #3: A water line had been covered over by a customer with concrete; This is strictly prohibited. The #3 break was finally discovered by utility personnel in early 2012. The customer would not report it or let anyone in the locked fence until they were very close to getting water damage in their house; they did not want to report this break or let anyone in as they knew they would have to pay for the repairs. The area was behind a locked fence so no one could enter or see the problem from the utility. The monthly bill had been estimated but was far too low after a reading was finally gotten in Jan. 2012. There was no way to turn the water off. The line was covered over with cement right up to the water main. Finally with no other recourse, the utility had to by-pass the original line, install a new service line and all fittings at the main and move the meter and shut off valve to stop the on-going water leak. Estimates of water loss were 100,000 gallon per month for Oct., Nov. & Dec. The actual meter reading (which will finally show up in 2012), had been estimated at 135,000 gallon too low for each month - Oct., Nov. and Dec. 2011	705,000 gallon
TOTAL ESTIMATED GALLONS OF WATER LOST "Over & Above Normal":	836,900 Gallons

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT	*
		DECEMBER 31,	2011
CVCTEM NAME:	CAME		

WELLS AND WELL PUMPS

*Held-Future Use

	#4	# 2	#3	*#1 *#5
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	1963	1963	1963	19 <u>63 19</u> 6
and Casing	Steel	Steel	Steel	ste <u>el st</u> ee
Depth of Wells	170'	135 '	109'	100' 160
Diameters of Wells Pump - GPM	12" 300	<u>12"</u> 300	<u>12"</u> 300	8 <u>" 12</u> 0 0
Motor - HP	15 hp	20 hp	20 hp	0 0
Motor Type * Yields of Wells in GPD	HU Top MtVert	HU Top MtVert	HU Top MtVert	0 0
Auxiliary Power **Served by Multiple Power Grids	Yes	Yes	Yes	0 0

RESERVOIRS

	# 4	# 2	#3	#1 #5
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground	none none none none

HIGH SERVICE PUMPING

	# 4	# 2	#3	#1 #5
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	U.S. Motor HU-Electric 15 HP 3 ph.	U.S. Motor HU-Electric 20 HP 3 ph.	U.S. Motor HU-Electric 20 HP 3 ph.	none none none none
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day		PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	none none none none 0 0
Auxiliary Power **Served by Multiple Power Gri	, <u>Yes</u> ds	Yes	Yes	n/a n/a

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT
		DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day Type of Source	83,479 g/d pumped Ground Water		

WATER TREATMENT FACILITIES

	WATER TREATMENT FACILITIES	
List for each Water Treatment	Facility:	
Type	Chlorination-Hypo Liq.	
Make	Various Feed Pumps	
Permitted Capacity (GPD)	153,000 g/d - 192,000 peak	
High service pumping		
Gallons per minute		
Reverse Osmosis	No	
Lime Treatment		
Unit Rating	No	
Filtration		
Pressure Sq. Ft	No	
Gravity GPD/Sq.Ft	No	
Disinfection		
Chlorinator	Yes	
Ozone	No	
Other	No	
Auxiliary Power	Yes	
, a		

UTILITY NAME:_	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT
		DECEMBER 31, 2011

SYSTEM NAME:_SAME_____

GENERAL WATER SYSTE	M INFORMATION
Furnish information below for each sys	tem. A separate page should be supplied where necessary.
26,855 1. Present ERC's * the system can efficiently serve.	5,600/365/*250 = 281 ERC'S
2. Maximum number of ERCs * which can be served	i 620
3. Present system connection capacity (in ERCs *) u	sing existing lines 620
4. Future connection capacity (in ERCs *) upon servi	ice area buildout 620 (built out)
5. Estimated annual increase in ERCs *	NONE
 Is the utility required to have fire flow capacity? 15 so, how much capacity is required? 120,00 	Yes 00 g/p/d
7. Attach a description of the fire fighting facilities.	(9) Hydrants on 6" & 4" Mains Flow Tested
Describe any plans and estimated completion date	es for any enlargements or improvements of this system.
Replace Hydro Tank at well plant # 2	In Planning Stage Only
9. When did the company last file a capacity analysis	s report with the DEP? _ 2003
10. If the present system does not meet the requirem	nents of DEP rules, submit the following: NONE
a. Attach a description of the plant upgrade nece	essary to meet the DEP rules. N/A
b. Have these plans been approved by DEP? _	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading	ng. N/A
e. Is this system under any Consent Order with I	DEP? NO
11. Department of Environmental Protection ID #	# 6510403
12. Water Management District Consumptive Use Pe	ermit # WUP 20-543.03 SWFWMD
a. Is the system in compliance with the requirem	nents of the CUP?Yes
b. If not, what are the utility's plans to gain comp	liance?N/A
residents (SFR) gallons sold by the average period and divide the result by 365 days.	proceding 12 months: nce (SFR) gallons sold by the average number of single family le number of single family residence customers for the same many 1 or 2 in household - used 250 g/d for ERC
ERC = (Total SFR gallons sold (omit 000)	

WASTEWATER OPERATING SECTION

Crestridge Utility Corporation does NOT have sewers/wastewater.

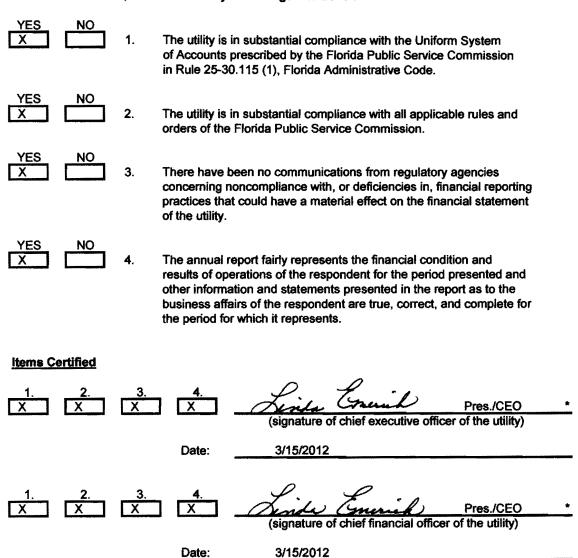
This section is N/A: the wastewater pages are not being copied and returned.

Linda Emerick, President

YEAR OF REPORT DECEMBER 31, 2011

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: CRESTRIDGE Utility Corporation
For the Year Ended December 31, 2011

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:	91 1150	\$ <u>91.459</u> .4	
Residential	\$ <u>91, 439</u>	\$ _ 41.437.	\$
Commercial			
Industrial			
Multiple Family			1
Guaranteed Revenues		(1,755,00	
Other	4,170	{ 1,755.00 1,315.00 1,400.00	
Total Water Operating Revenue	\$ 95, 629	\$ 95,629 40	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	0	

Evn	an	at	ione	

Net Water Operating Revenues

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).