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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU049-12-AR

Crestridge Utility Corporation
4804 Mile Stretch Drive
Holiday, FL 34690-4358

Submitted To The

STATE OF FLORIDA



RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 APR - 3 AM 10: 36
DIVISION OF
ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Comparative Balance Sheet	F-4
Gross Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Tax Expense	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Service Connections, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

CRESTRIDGE UTILITY CORPORATION
(EXACT NAME OF UTILITY)

4804 Mile Stretch Drive Holiday, FL 34690-4358		Same	PASCO
Mailing Address		Street Address	County
Telephone Number	727-937-6275	Date Utility First Organized	1967
Fax Number	727-937-3293	E-mail Address	countrygirl@svs.net
Sunshine State One-Call of Florida, Inc. Member No.	CUC 745		

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual
 Sub Chapter S Corporation
 1120 Corporation
 Partnership

Name, Address and phone where records are located: 4804 Mile Stretch Drive
727-937-6275 Holiday, FL 34690-4358

Name of subdivisions where services are provided: Crestridge Gardens

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Judy Rivette</u>	<u>Utility Office Manager</u>	<u>4804 Mile Stretch Drive</u> <u>Holiday, FL 34690-4358</u>	
Person who prepared this report: <u>Purvis Gray & Company</u> & Linda Emerick, Pres.	<u>CPA - Andy Spahn</u> <u>President/CEO</u>	<u>2347 S.E. 17th St.</u> <u>Ocala, FL 34471</u>	
Officers and Managers: <u>Linda Emerick</u>	<u>Pres./Director/CEO</u>	<u>4804 Mile Stretch Dr.</u>	\$ <u>0</u>
<u>Thomas L. Burkett</u>	<u>Vice Pres./Director</u>	<u>Holiday, FL 34690-4358</u>	\$ <u>0</u>
<u>Ronnie L. Mohr</u>	<u>Sec-Treas./Director</u>	<u>same</u>	\$ <u>0</u>
<u>Judy Rivette</u>	<u>Utility Office Manager</u>	<u>same</u>	\$ <u>22,037</u>

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>Holiday-Gulf Homes, Inc.</u>	<u>100%</u>	<u>4804 Mile Stretch Dr.</u> <u>Holiday, FL 34690-4358</u>	\$ <u>0</u>
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT
DECEMBER 31, 2012

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ 90,265	\$ _____	\$ _____	\$ 90,265
Commercial_____		_____	_____	_____	_____
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues__		_____	_____	_____	_____
Other (Specify) Transfer, Reconnect and Premise Fees		4,830	_____	_____	4,830
Total Gross Revenue___		\$ 95,095	\$ _____	\$ _____	\$ 95,095
Operation Expense (Must tie to pages W-3 and S-3)					
	W-3 S-3	\$ 93,396	\$ _____	\$ _____	\$ 93,396
Depreciation Expense____	F-5	1,797	_____	_____	1,797
CIAC Amortization Expense_	F-8	_____	_____	_____	0
Taxes Other Than Income__	F-7	5,705	_____	_____	5,705
Income Taxes_____	F-7	4,995	_____	_____	4,995
Total Operating Expense		\$ 105,893	_____	_____	\$ 105,893
Net Operating Income (Loss)		\$ (10,798)	\$ _____	\$ _____	\$ (10,798)
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ _____
NSF Fees		405	_____	_____	405
Garbage Collection		93,169	_____	_____	93,169
Street Lights - Electric		3,251	_____	_____	3,251
Street Lights - Fixt, Maint, Admin		23,839	_____	_____	23,839
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense_____		_____	_____	_____	_____
Garbage Collection		75,030	_____	_____	75,030
Street Lights - Electric		2,391	_____	_____	2,391
Street Lights - Fixt, Maint, Admin		10,865	_____	_____	10,865
Net Income (Loss)		\$ 21,580	\$ _____	\$ _____	\$ 21,580

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 247,066	\$ 203,019
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>(190,730)</u>	<u>(188,933)</u>
Net Utility Plant -----		\$ 56,336	\$ 14,086
Cash -----		1,749	6,826
Customer Accounts Receivable (141) -----		19,080	11,939
Other Assets (Specify): -----			
Intercompany Receivables -----		571,582	553,201
Prepaid Special Water Tests -----		1,193	-
NSF Receivables -----		1,004	927
Prepaid Expenses -----		1,000	1,000
Total Assets -----		\$ 651,944	\$ 587,979
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	510	510
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		21,603	21,603
Retained Earnings (215) -----	F-6	561,263	541,016
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6		
Total Capital -----		\$ 583,376	\$ 563,129
Long Term Debt (224) -----	F-6	\$	\$
Accounts Payable (231) -----		34,655	10,937
Notes Payable (232) -----		15,193	
Customer Deposits (235) -----			
Accrued Taxes (236) -----		10,581	5,871
Other Liabilities (Specify) -----			
Deferred Income -----		8,139	8,042
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8		
Total Liabilities and Capital -----		\$ 651,944	\$ 587,979

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 247,066	\$ _____	\$ _____	\$ 247,066
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ 247,066	\$ _____	\$ _____	\$ 247,066

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ 188,933	\$ _____	\$ _____	\$ 188,933
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ 1,797	\$ _____	\$ _____	\$ 1,797
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Credits _____	\$ 1,797	\$ _____	\$ _____	\$ 1,797
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Depreciation Adjustments _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ 190,730	\$ _____	\$ _____	\$ 190,730

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	1	_____
Shares authorized _____	5,000	_____
Shares issued and outstanding _____	510	_____
Total par value of stock issued _____	510	_____
Dividends declared per share for year _____	None	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____	\$ 541,016
Changes during the year (Specify):		
2012 Net Income _____	_____	21,580
Reverse Prior Year Income Taxes _____	_____	(1,333)
_____	_____	_____
Balance end of year _____	\$ _____	\$ 561,263

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	_____
Total _____			\$ _____

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ 3,808	\$ _____	\$ _____	\$ 3,808
State income Tax _____	1,187	_____	_____	1,187
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	1,218	_____	_____	1,218
Regulatory assessment fee _____	4,487	_____	_____	4,487
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Tax Expense _____	\$ 10,700	\$ _____	\$ _____	\$ 10,700

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Courtney Dennewitz	\$ 3,110	\$ _____	Meter Readings
Florida Environmental Solutions, Inc.	\$ 448	\$ _____	Special Tests
Florida Environmental Solutions, Inc.	\$ 8,276	\$ _____	Monthly Maintenance & Repairs
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT
DECEMBER 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ _____	\$ _____	\$ _____
2) Add credits during year _____	_____	_____	_____
3) Total _____	\$ _____	\$ _____	\$ _____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	_____	_____	_____
6) Less Accumulated Amortization _____	_____	_____	_____
7) Net CIAC _____	\$ _____	\$ _____	\$ _____

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ _____	\$ _____	\$ _____
Add Debits During Year: _____	_____	_____	_____
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ _____	\$ _____	\$ _____

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____

**WATER
OPERATING
SECTION**

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	6,000	_____	_____	6,000
304	Structures and Improvements_____	8,100	_____	_____	8,100
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	9,837	_____	_____	9,837
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	2,946	_____	_____	2,946
310	Power Generation Equipment_____	3,000	_____	_____	3,000
311	Pumping Equipment_____	41,432	1,921	_____	43,353
320	Water Treatment Equipment_____	405	_____	_____	405
330	Distribution Reservoirs and Standpipes_____	19,464	32,690	_____	52,154
331	Transmission and Distribution Lines_____	45,742	_____	_____	45,742
333	Services_____	12,509	_____	_____	12,509
334	Meters and Meter Installations_____	49,613	9,436	_____	59,049
335	Hydrants_____	2,811	_____	_____	2,811
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	600	_____	_____	600
340	Office Furniture and Equipment_____	560	_____	_____	560
341	Transportation Equipment_____	_____	_____	_____	_____
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	_____	_____	_____	_____
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ 203,019	\$ 44,047	\$ -	\$ 247,066

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	28	%	3.57 %	\$ 4,428	\$	218	\$ 4,646
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	%	3.70 %	9,837		-	9,837
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	32	%	3.13 %	2,066		92	2,158
310	Power Generating Equipment	17	%	5.88 %	3,000		-	3,000
311	Pumping Equipment	15	%	6.67 %	40,258		701	40,959
320	Water Treatment Equipment	17	%	5.88 %	405		-	405
330	Distribution Reservoirs & Standpipes	30	%	3.33 %	18,991		42	19,033
331	Trans. & Dist. Mains	38	%	2.63 %	45,742		-	45,742
333	Services	35	%	2.86 %	12,509			12,509
334	Meter & Meter Installations	17	%	5.88 %	48,027		734	48,761
335	Hydrants	40	%	2.50 %	2,510		10	2,520
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment	20	%	5.00 %	600		-	600
340	Office Furniture and Equipment	15	%	6.67 %	560			560
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals	331		57.70 %	\$ 188,933	\$ -	\$ 1,797	\$ 190,730 *

* This amount should tie to Sheet F-5.

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 22,037
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	4,419
610	Purchased Water	
615	Purchased Power	3,970
616	Fuel for Power Production	
618	Chemicals	2,089
620	Materials and Supplies R & M 8,036; Other R & M 865	8,900
630	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other Meter Reading 3,110; Meter Pulling 1,010;	4,120
640	Rents	4,263
650	Transportation Expense	876
655	Insurance Expense	1,371
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	41,351
	Compliance/Security 4,394; Special Testing 822; Postage 4,035; Licenses 231; Payroll taxes 1,753; Utilities 322; Telephone 2,101; Lawn 1,750; Accounting Fees 3,353; Office Supplies 2,120; Bank Fee 170; Director Fee 19,839 Fuel Surcharge 180; Shareholder Costs 88; Interest Expense 193	
	Total Water Operation And Maintenance Expense	\$ 93,396 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	615	615	615
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers			0	0	0
Other (Specify)			0	0	0
** D = Displacement C = Compound T = Turbine					
Total			615	615	615

UTILITY NAME: _____ CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: _____ SAME

PUMPING AND PURCHASED WATER STATISTICS

**Maint./Fire Pro/Tank Inspections

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January_-----	N/A	2,397	-232	2,165	2,099
February_-----		2,644	0	2,644	2,556
March_-----		2,551	-465	2,086	2,083
April_-----		2,353	0	2,353	2,346
May_-----		2,599	-232	2,367	2,014
June_-----	N/A	2,014	0	2,014	2,084
July_-----		2,132	-349	1,783	1,744
August_-----		2,147	-90	2,057	1,870
September_-----		2,304	-116	2,188	1,814
October_-----		2,243	-134	2,109	1,712
November_-----		2,236	-17	2,219	2,185
December_-----	N/A	2,304	-232	2,072	1,536
Total for Year_-----	0	27,924	-1,867	26,057	24,043

If water is purchased for resale, indicate the following:

Vendor _____ N/A
 Point of delivery _____ N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
2" & Under is Galv Iron or PVC	2" & Under	17,660 L/F			17,660 L/F
3" & Over is Asb. Cement	3" & Over	4" 6" 8,160 6,815 L/F			4" 6" 8,160 6,815 L/F

UTILITY NAME: _____ CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012
--

SYSTEM NAME: _____ SAME

WELLS AND WELL PUMPS

*Held-Future Use

(a)	# 4 (b)	# 2 (c)	# 3 (d)	*#1 (e)	*#5
Year Constructed	1963	1963	1963	1963	1963
Types of Well Construction and Casing	Steel	Steel	Steel	steel	steel
Depth of Wells	170'	135'	109'	100'	160'
Diameters of Wells	12"	12"	12"	8"	12"
Pump - GPM	300	300	300	0	0
Motor - HP	15 hp	20 hp	20 hp	0	0
Motor Type *	HU Top MtVert	HU Top MtVert	HU Top MtVert	0	0
Yields of Wells in GPD					
Auxiliary Power	Yes	Yes	Yes	0	0
**Served by Multiple Power Grids					

RESERVOIRS

(a)	# 4 (b)	# 2 (c)	# 3 (d)	# 1 (e)	# 5
Description (steel, concrete)	Steel-Hydro	Steel-Hydro	Steel-Hydro	none	none
Capacity of Tank	5,000	5,000	5,000	none	none
Ground or Elevated	Ground	Ground	Ground	none	none
(New Tank - Mfg now)					

HIGH SERVICE PUMPING

(a)	# 4 (b)	# 2 (c)	# 3 (d)	# 1 (e)	# 5
Motors					
Manufacturer	U.S. Motor	U.S. Motor	U.S. Motor	none	none
Type	HU-Electric	HU-Electric	HU-Electric	none	none
Rated Horsepower	15 HP 3 ph.	20 HP 3 ph.	20 HP 3 ph.	none	none
Pumps					
Manufacturer	PEERLESS	PEERLESS	PEERLESS	none	none
Type	Vert. Turbine	Vert. Turbine	Vert. Turbine	none	none
Capacity in GPM	300	300	300	0	0
Average Number of Hours Operated Per Day					
Auxiliary Power	Yes	Yes	Yes	n/a	n/a
**Served by Multiple Power Grids					

UTILITY NAME: _____ CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2012

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day	76,504 g/d pumped	_____	_____
Type of Source	Ground Water	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type	Chlorination-Hypo Liq.	_____	_____
Make	Various Feed Pumps	_____	_____
Permitted Capacity (GPD)	153,000 g/d - 192,000 peak	_____	_____
High service pumping Gallons per minute	_____	_____	_____
Reverse Osmosis	No	_____	_____
Lime Treatment Unit Rating	No	_____	_____
Filtration Pressure Sq. Ft.	No	_____	_____
Gravity GPD/Sq.Ft.	No	_____	_____
Disinfection Chlorinator	Yes	_____	_____
Ozone	No	_____	_____
Other	No	_____	_____
Auxiliary Power	Yes	_____	_____

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT
DECEMBER 31, 2012

SYSTEM NAME: SAME

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

24,043,226/365/*250 =

1. Present ERC's * the system can efficiently serve. 263 ERC'S
2. Maximum number of ERCs * which can be served. 620
3. Present system connection capacity (in ERCs *) using existing lines. 620
4. Future connection capacity (in ERCs *) upon service area buildout. 620 (built out)
5. Estimated annual increase in ERCs *. NONE
6. Is the utility required to have fire flow capacity? Yes
If so, how much capacity is required? 120,000 g/p/d
7. Attach a description of the fire fighting facilities. (9) Hydrants on 6" & 4" Mains
Flow Tested
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
1 Replacement Hydro Tank at well plant # 2 In Production/Delivery late January 2013
2 Replacement Hydro Tank at well plant # 4 & # 3 To be done as soon as finances allow
9. When did the company last file a capacity analysis report with the DEP? 2003
10. If the present system does not meet the requirements of DEP rules, submit the following: NO ORDERS; Requests Only
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules. Hydro Tank replacement(s)
 - b. Have these plans been approved by DEP? Yes, "like & size" replacements only--no plans needed
 - c. When will construction begin? Jan-13
 - d. Attach plans for funding the required upgrading. N/A
 - e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # # 6510403
12. Water Management District Consumptive Use Permit # WUP 20-543.03 SWFWMD
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? N/A

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

****Customers "retired"/many 1 or 2 in household - used 250 g/d for ERC**

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

CRESTRIDGE HAS NO WASTEWATER - SECTION NOT REQUIRED

WASTEWATER OPERATING SECTION

Crestridge Utility Corporation does NOT have sewers/wastewater.

This section is N/A: the wastewater pages are not being copied and returned.

Linda Emerick, President

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u>Linda Emerick</u> Pres./CEO *
				(signature of chief executive officer of the utility)

Date: 3/29/2013

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u>Linda Emerick</u> Pres./CEO *
				(signature of chief financial officer of the utility)

Date: 3/29/2013

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class C**

Company: CRESTRIDGE Utility Corporation

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 90,265	\$ 90,265. ⁴⁴	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other Trans. Fees \$ 2,185 Reconn. Fees 1,740 Prem. Visits 955 }	4,830	4,830. ⁰⁰	
Total Water Operating Revenue	\$ 95,095.	\$ 95,095.⁴⁰	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	- 0 -	- 0 -	
Net Water Operating Revenues	\$ 95,095	\$ 95,095	\$ - 0 -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).