# CHURCIAL COPY Public Service Commission De Not Remove from this Office

# CLASS "C"

# **WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU049-13-AR
Judy Rivette
Crestridge Utility Corporation
4804 Mile Stretch Drive
Holiday, FL 34690-4358

Submitted To The

STATE OF FLORIDA

DIVISION OF ACCOUNTING & FINANC

14 APR 28 AM 8: 0

RECEIVED FLORIDA PUBLIC SERVIC COMMISSION

**PUBLIC SERVICE COMMISSION** 

FOR THE

YEAR ENDED DECEMBER 31, 20/3

Form PSC/AFD 006-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

# TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-6 F-6 F-6 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

# FINANCIAL SECTION

# REPORT OF

		CRESTRIDGE UTILITY		
4804 Mile Stretch	Drive	(EXACT NAME OF	UTILITY)	
Holiday, FL 3469			Same	PASCO
	Mailing Addre	ss	Street Address	County
<b>*</b> -11		•		,
Telephone Number	727-937-6275		Date Utility First Organized	1967
Fax Number	727-937-3293		E-mail Address countrygirl@s	vs.net
Sunshine State One-	Call of Florida, Inc.	Member No. CUC 745		
Check the business e	entity of the utility as	s filed with the Internal Reven	ue Service:	
Individual	Sub Chapter	S Corporation	X 1120 Corporation	Partnership
Name, Address and <sub>l</sub>	phone where record	s are located:	4804 Mile Stretch Drive	
727-937-6275			Holiday, FL 34690-4358	
Name of subdivisions	s where services are	nrovided:	Crestridge Gardens	
verno oi cabarrioioni	o whole solvices are	provided.	Crestridge Gardens	
		CONTACTS:		
				Salary
Nam	ne	Title	Principle Business Address	Charged Utility
Person to send corre		TAIO	4804 Mile Stretch Drive	Cunty
Judy Rivette		Utility Office Manager	Holiday, FL 34690-4358	
Person who prepared	this report		2347 S.E. 17th St.	
Purvis Gray & Col		CPA - Andy Spahn	Ocala, FL 34471	
& Linda Emerick,		President/CEO		]
Officers and Manager	rs:			١
Linda Emerick Thomas L. Burket	•	Pres./Director/CEO Vice Pres./Director	4804 Mile Stretch Dr. Holiday, FL 34690-4358	\$ 0
Ronnie L. Mohr	ι	Sec-Treas./Director	same	\$ 0
		000020		\$
Judy Rivette		Utility Office Manager	same	\$ 22,191
Report every corporate securities of the report			ctly 5 percent or more of the voti	
		Percent		Salary
Nam	ne	Ownership in Utility	Principle Business Address	Charged Utility
14011		Juny	Thiopic Dualities Address	\$
Holiday-Gulf Hom	es, Inc.	100%	4804 Mile Stretch Dr.	\$0
			Holiday, FL 34690-4358	\$
				=
			44	s
				\$

YEAR OF REPORT DECEMBER 31, 2013

# INCOME STATEMENT

	I Def	<del></del>			
Account Name	Ref. Page	Water	Wastewater	Other	Total
Account Name	1 age	VValer	VVastewater	Other	Company
Gross Revenue:	1		1		
Residential	l	\$ 88,001	\$	\$	\$88,001
Commercial	!				35,557
Industrial	l				
Multiple Family	1				
Guaranteed Revenues	i				
Other (Specify) Transfer,		5,420			5,420
Reconnect and Premise Fees	1	00.404	1,		
Total Gross Revenue		\$ 93,421	\$	*	\$93,421
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$ 93,568	\$	\$	\$93,568
lo pageo vv o ana o o,		00,000	•	<b>*</b> ———	Ψ93,366
Depreciation Expense	F-5	2,435			2,435
===					
CIAC Amortization Expense_	F-8				0
Taxes Other Than Income	F-7	5,941			5,941
Incomo Toyon	F-7	2 606	i		0.000
Income Taxes	F-/	2,696			2,696
Total Operating Expense		\$ 104,640			\$104,640
l com aparamag and and			,		104,010
Net Operating Income (Loss)		\$ (11,219)	\$	\$	\$(11,219)
1					
Other Income:	1				
Nonutility Income		\$	\$	\$	\$
NSF Fees	l	102			102
Garbage Collection	ļ	92,048 3,211			92,048
Street Lights - Electric	ı		<del></del>		3,211
Street Lights - Fixt, Maint, Admin		23,548			23,548
Other Deductions:	- 1				
Miscellaneous Nonutility					
Expenses	- 1	\$	\$	\$	\$
Loss on asset dispoal	ı	4,465			
Garbage Collection	- 1	75,030			75,030
Street Lights - Electric		2,330			2,330
Street Lights - Fixt, Maint, Admin	- I	10,588		· · · · · · · · · · · · · · · · · · ·	10,588
Not Income (Loss)		¢ 45.077		\$	\$ 19,742
Net Income (Loss)		\$15,277	\$	Ψ	\$19,742_
L			<del></del>		

YEAR OF REPORT DECEMBER 31, 2013

# COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
ACCOUNT NAME	i age	1001	1001
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$151,032	\$247,066
Amortization (108)	F-5,W-2,S-2	(88,138)	(190,730)
Net Utility Plant		\$62,894_	\$56,336
CashCustomer Accounts Receivable (141)		8,853 21,337	1,749 19,080
Other Assets (Specify):		564,238	571,582
Intercompany Receivables Prepaid Special Water Tests		3,497	1,193
NSF Receivables		1,026	1,004
Prepaid Expenses		3,291	1,000
Prepaid Expenses		0,201	1,000
Total Assets		\$ <u>665,136</u>	\$ <u>651,944</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	510	510
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		21,603	21,603
Retained Earnings (215)	F-6	571,545	561,263
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$593,658	\$583,376
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)		11,627	34,655
Notes Payable (232)		42,155	15,193
Customer Deposits (235)			
Accrued Taxes (236)		2,696	4,995
Other Liabilities (Specify)		2.005	
Deferred Income		9,035	8,139
Accrued Expenses		5,965	5,586
Advances for Construction			
Contributions in Aid of	F 0		
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$665,136_	\$651,944_

YEAR OF REPORT DECEMBER 31, 2013

GROSS UTILITY PLANT

	0110000	TILITTELANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$151,032_	\$	\$	\$151,032
(105) Other (Specify)				
Total Utility Plant	\$ <u>151,032</u>	\$	\$	\$ <u>151,032</u>

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$190,730_	\$	\$	\$190,730_
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)	\$	\$	\$	\$
Total Credits	\$	\$	s	\$ 2,435
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>105,027</u>	\$	\$	\$
Depreciation Adjustments  Total Debits	\$ 105,027	\$	\$	\$
Balance End of Year	\$ 88,138	\$	\$	\$ <u>193,165</u>

YEAR OF REPORT	
DECEMBER 31,	2013

# CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	5,000 510 510 None	

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$561,263_
2013 Net Income Reverse Prior Year Income Taxes		<u>15,277</u> (4,995)
Treverse First Feat Insome Faxes		(4,388)
Balance end of year	\$	\$571,545_

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

# LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT	
DECEMBER 31,	2013

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes:  Federal income tax  State income Tax  Taxes Other Than Income:  State ad valorem tax  Local property tax  Regulatory assessment fee  Other (Specify)	\$	\$	\$	\$ 2,696 

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Courtney Dennewitz Florida Environmental Solutions, Inc.	\$ 3,310 \$ 1,598	\$	Meter Readings Special Tests
Florida Environmental Solutions, Inc.	\$ 14,680	\$	Monthly Maintenance & Repairs
	\$	\$	**
	\$	\$	
	\$	\$	

YEAR OF REPORT	
DECEMBER 31,	2013

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ \$	\$ \$	\$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.		Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer connecti uring the year.	on		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Condita During Vans (Must on	as with line # 2 shows	\		
Total Credits During Year (Must agr	ee with line # 2 above.	/	<b>J</b>	<b>4</b>

# ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Debits During Year:	<u>Water</u> \$	Wastewater \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

# UTILITY NAMECRESTRIDGE UTILITY CORPORATION

YEAR OF	REPORT	
<b>DECEMBER</b>	31,	2013

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY	NAME CRESTRIDGE UTILITY CORPORATION
---------	-------------------------------------

YEAR OF REPORT	
DECEMBER 31,	2013

# SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$  \$	\$ \$	\$ \$	\$

(1)	Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

# WATER UTILITY PLANT ACCOUNTS

	T				
Acct.		Previous	1	i	
No.	Account Name	Year	Additions	Retirements	Current
(a)	(b)	(c)	(d)	(e)	Year
(-/	(0)	(0)	(0)	(6)	(f)
301	Organization	\$	\$	\$	
302	Franchises	J *	"	<b>"</b> ———	\$
303	Land and Land Rights	6,000			6,000
304	Structures and Improvements	8,100		(1,500)	6,000 6,600
305	Collecting and Impounding	0,100		(1,300)	0,600
	Reservoirs	!			ľ
306	Lake, River and Other				
000	Intakes	1			
307	Wells and Springs	9,837			9,837
308	Infiltration Galleries and	- 0,00,			
	Tunnels				
309	Supply Mains	2,946			2,946
310	Power Generation Equipment	3.000			3,000
311	Pumping Equipment	43,353		(25,957)	17,396
320	Water Treatment Equipment	405		(405)	-
330	Distribution Reservoirs and				
	Standpipes	52,154	7,865	(19,464)	40,555
331	Transmission and Distribution				
	Lines	45,742			45,742
333	Services	12,509	4,505	(12,509)	4,505
334	Meters and Meter				
ł	Installations	59,049	1,088	(47,257)	12,880
335	Hydrants	2,811		(2,400)	411
336	Backflow Prevention Devices				
339	Other Plant and				
i	Miscellaneous Equipment	600			600_
340	Office Furniture and	-			
ŀ	Equipment	560_			560_
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 247,066	\$13,458_	\$ (109,492)	\$151,032
	Total Water Flair	2.7,000	- 13,100		

### **ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER**

Acct. No.         Account (a)         Life in Years (c)         in Percent (d)         Rate Applied (e)         Balance Previous Year (b)         Debits (red)         Credits (h)           304         Structures and Improvements (b)         28         % 3.57 % \$ 4,646         \$ 510         192           305         Collecting and Impounding Reservoirs (collecting and Im			Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
No.   Account   Years   Percent   Applied   Previous Year   Debits   Credits	act.			٠ (					End of Year
(a) (b) (c) (d) (e) (f) (g) (h)  304 Structures and Improvements		Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
304   Structures and Improvements   28			(c)	(d)	(e)	(f)	(a)		(i)
Collecting and Impounding Reservoirs									
Collecting and Impounding Reservoirs   %   %   %   %   %   %   %   %   %	804 S	Structures and Improvements	28	%	3.57 %	\$ 4,646	<b>\$</b> 510	192	\$ 4,328
Reservoirs									
Wells and Springs				%	%				
Wells and Springs	306 L	ake. River and Other Intakes		%	%				
Supply Mains   Supp	307 V	Wells and Springs	<del></del>	%	3.70 %	9,837			9,837
Tunnels									
309   Supply Mains   32   %   3.13 %   2,158   92	"			%	%	]			
Signature   Sign	309 5	Supply Mains	32	%	3.13 %	2,158		92	2,250
Signature   Sign	310 F	Power Generating Equipment		%		3,000		-	3,000
320   Water Treatment Equipment				%			25,796	604	15,767
330   Distribution Reservoirs &   30   %   3.33 %   19,033   19,054   697				%		405		-	-
Standpipes									-
331   Trans. & Dist. Mains   38   %   2.63 %   45,742			30	%	3.33 %	19,033	19,054	697	676
333   Services   35   %   2.86 %   12,509   12,509   64	331   7	Trans. & Dist. Mains	38	%				-	45,742
334   Meter & Meter Installations   17	333	Services		%	2.86 %	12,509	12,509	64	64
335	334 N	Meter & Meter Installations	17	%	5.88 %	48,761	44,353	776	5,184
336   Backflow Prevention Devices			40	%	2.50 %	2,520	2,400	10	130
339   Other Plant and Miscellaneous   20	336 E	Backflow Prevention Devices		%	%				
Equipment       20       %       5.00       %       600         340       Office Furniture and Equipment       15       %       6.67       %       560         341       Transportation Equipment       %       %       %       342       Stores Equipment       %       %       %       343       Tools, Shop and Garage Equipment       %       %       %       %       344       Laboratory Equipment       %       %       %       345       Power Operated Equipment       %       %       %       346       Communication Equipment       %       %       %       %       347       Miscellaneous Equipment       %									
340     Office Furniture and Equipment			20	%	5.00 %	600		-	600
Equipment     15     %     6.67 %     560       341     Transportation Equipment     %     %       342     Stores Equipment     %     %       343     Tools, Shop and Garage     %     %       Equipment     %     %       344     Laboratory Equipment     %     %       345     Power Operated Equipment     %     %       346     Communication Equipment     %     %       347     Miscellaneous Equipment     %     %	340								
341       Transportation Equipment       %       %         342       Stores Equipment       %       %         343       Tools, Shop and Garage       %       %         Equipment       %       %         344       Laboratory Equipment       %       %         345       Power Operated Equipment       %       %         346       Communication Equipment       %       %         347       Miscellaneous Equipment       %       %		Equipment	15	%	6.67 %	560			560
342       Stores Equipment	341	Transportation Equipment		%	%				
343       Tools, Shop and Garage       %       %         Equipment				%	%				
Equipment									
344       Laboratory Equipment	• • •			%	%	<u> </u>			}
345       Power Operated Equipment	344								
346 Communication Equipment									
347 Miscellaneous Equipment				%	9/				
348 Other Tangible Plant				%	%				
	348	Other Tangible Plant		%	%				
Totals 331		Totals	331		57.70 %	\$190,730_	\$105,027	\$2,435	\$88,138_*

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2013

# WATER OPERATION AND MAINTENANCE EXPENSE

Account Name	Amount
Salaries and Wages - Employees	
Salaries and Wages - Officers, Directors, and Majority Stockholders	\$22,191
Employee Pensions and Renefits	
Purchased Water	4,413
Purchased Power	
Fuel for Power Production	3,715
Chemicals	
Materials and Supplies R & M 16 279 Other R & M 73	1,831
Contractual Services:	16,352
· Rilling	· ]
	4544
Ponte	4,511
Transportation Expense	4,262
Insurance Expense	876
	1,648
Rad Deht Evnense	
	22.700
	33,769
Accounting Fees 3.035: Office Supplies 3.447: Bank Fee 217: Management Fee 10.787	
Fuel Surchard 280: Interest Expense 1 962	
* This amount should tie to Sheet F-3.	\$ 93,568
t 134053400	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies R&M 16,279; Other R&M 73 Contractual Services: Billing Professional Testing Other Meter Reading 3,310; Meter Pulling 1,201; Rents

# WATER CUSTOMERS

		WAILKOOSIC	Number of Ac	tive Customers	Total Number of Meter
	Type of	Equivalent	Start	End	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8*	D	1.0	615	615	615
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8*	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3*	С	16.0			
<b>3"</b> ·	T	17.5			
Unmetered Customers Other (Specify)	***************************************		0	0	0
** D = Displacement C = Compound T = Turbine		Total	615	615	615

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION	N
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SYSTEM NAME:\_\_\_\_ SAME

# **PUMPING AND PURCHASED WATER STATISTICS**

Finished Water Fro Wells (S) (Omit 000)  (c)  2,40  1,97  2,21  2,30  2,42  2,11  2,15	Loss Through Line Flushing 's) ** Etc. (Omit 000's (d)  -216 -456 -906 -17 -566	Total Water Pumped And Purchased (Omit 000's) (b) (c)-(d) ] (e)  8 2,191 1,974 0 1,718 0 1,857 0 1,527	Customers
1,97 2,21 2,30 2,42 2,11 2,15	74 (18 -50) 07 -45) 27 -90) 17 -50	0 1,974 0 1,718 0 1,857 0 1,527	2,093 1,680 1,808
2,08 2,03	51 -200 05 -109 37 -144 31	7 1,830 0 1,961 9 2,096 4 1,943 0 2,031	1,968 1,710 1,702 1,670 1,745 1,938 1,634
0 26,20	<u>05</u> -3,229	5 22,980	21,575
ate the following:  **Large Constru	ction Loss Mar Ma	ay New 5,000 g. Hydr	
	2,00 2,00 2,11 0 26,20 te the following: **Large Constru	2,087 -14 2,031 -32 2,112 -32  0 26,205 -3,229  te the following: **Large Construction Loss Mar M	2,087     -144     1,943       2,031     0     2,031       2,112     -327     1,785       0     26,205     -3,225     22,980

# MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
2" & Under is Galv Iron					
or PVC	2" & Under	<u>17,660 L/F</u>			17,660 L/F
		-			
3" & Over is Asb. Cement	3" & Over	4" 6" 8,160 6,815 ⊔	F		4" 6" 8,160 6,815 L/F

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT	
		DECEMBER 31,	2013
SYSTEM NAME:	SAME		

# **WELLS AND WELL PUMPS**

	#4	# 2	#3	*#1	*#5
(a)	(b)	(c)	(d)	(e	)
Year Constructed	1963	1963	1963	1963	196
Types of Well Construction					
and Casing	Steel	Steel	STRUCK BY	steel	ste
			LIGHTNING	***************************************	
			O/S on 12/31/1:	3	
Depth of Wells	170'	135 '	109 '	100'	16
Diameters of Wells	12"	12"	12"	8"	1:
Pump - GPM	300	300	300	0	o
Motor - HP	15 hp	20 hp	20 hp	0	0
Motor Type *	HU Top MtVert	HU Top MtVert	<b>HU Top MtVert</b>	0	0
Yields of Wells in GPD					
Auxiliary Power	Yes	Yes	Yes	0	0
**Served by Multiple Power G	irids				

## **RESERVOIRS**

	#4	# 2	#3	#1	#5
(a)	(b)	(c)	(d)	(e)	
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground (New Tank - 01/2013)	LIGHTNING STRUCK Ground	none no	one one

# HIGH SERVICE PUMPING

	#4	#2	#3	#1 #5
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	U.S. Motor HU-Electric 15 HP 3 ph.	U.S. Motor HU-Electric 20 HP 3 ph.	U.S. Motor HU-Electric 20 HP 3 ph. O/S 12/2013	none none none none none none
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours	PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	none none none none 0 0
Operated Per Day Auxiliary Power **Served by Multiple Power 0	Yes Grids	Yes	O/S 12/2013 Yes	n/a n/a

CRESTRIBGE UTILITY CORPORATION	UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION
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SOURCE OF SUPPLY				
List for each source of supply	( Ground, Surface, Purch	ased Water etc.)		
Permitted Gals. per day	71,795 g/d pumped			
Type of Source	Ground Water			
	WATER TREATMENT FACILITIES			
List for each Water Treatment			***************************************	
Type	Chlorination-Hypo Liq.			
Make	Various Feed Pumps			
Permitted Capacity (GPD)	153,000 g/d - 192,000			
High service pumping				
Gallons per minute				
Reverse Osmosis	No			
Lime Treatment				
Unit Rating	No			
Filtration				
Pressure Sq. Ft	No			
Gravity GPD/Sq.Ft	No			
Disinfection				
Chlorinator	Yes			
Ozone	No			
Other	No			
Auxiliary Power	Yes			

UTILITY NAME:CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT
	DECEMBER 31, 2013
SYSTEM NAME: SAME	

GENERAL WATER SYSTEM INFORMATION		
Furnish information below for each system. A	separate page should be supplied where necessary.	
21,575,547/36		
Present ERC's * the system can efficiently serve2	36 ERC'S	
Maximum number of ERCs * which can be served	620	
3. Present system connection capacity (in ERCs *) using exis	ting lines 620	
4. Future connection capacity (in ERCs *) upon service area	buildout620 (built out)	
5. Estimated annual increase in ERCs *.	NONE	
6. Is the utility required to have fire flow capacity?	Yes	
If so, how much capacity is required? 120,000 g/p/d		
·	9) Hydrants on 6" & 4" Mains Flow Tested	
8. Describe any plans and estimated completion dates for any	y enlargements or improvements of this system.  To be Done As Soon As Possible;	
1 Replace Hydro Tank; either replace or repair pump #3 A 2 New Hydro Tank at well plant #4; pack all wells		
When did the company last file a capacity analysis report v	with the DEP? 2003	
10. If the present system does not meet the requirements of D	DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to	meet the DEP rules. Hydro Tank replacement	
b. Have these plans been approved by DEP?	#3 well repairs - lightning	
	es, inc a dec replacements only now pare never a	
c. When will construction begin?ASAP - late 2014		
d. Attach plans for funding the required upgrading.	N/A	
e. Is this system under any Consent Order with DEP? _t	NO.	
11. Department of Environmental Protection ID#	£6510403	
12. Water Management District Consumptive Use Permit # \)	NUP 20-543.03 SWFWMD	
a. Is the system in compliance with the requirements of the	ne CUP?Yes	
b. If not, what are the utility's plans to gain compliance?	N/A	
* An ERC is determined based on one of the following r		
	) gallons sold by the average number of single family	
residents (SFR) gallons sold by the average number	er of single family residence customers for the same	
period and divide the result by 365 days.  **Customers "retired"/many 1	or 2 in household - used 250 g/d for ERC	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 day	s/350 gallons per day).	

# **CRESTRIDGE HAS NO WASTEWATER - SECTION NOT REQUIRED**

# WASTEWATER OPERATING SECTION

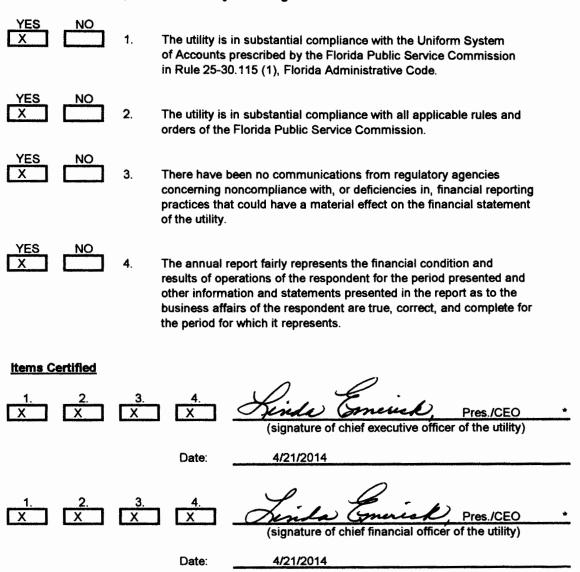
Crestridge Utility Corporation does NOT have sewers/wastewater.

This section is N/A: the wastewater pages are not being copied and returned.

Linda Emerick, President

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue

# **Water Operations**

Class C Company: CRESTRIDGE UTILITY CORPORATION

For the Year Ended December 31, 20/3

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	s <u>93,421.</u>	s 93,421. <sup>42</sup>	s
Commercial			-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 93,421.	\$ 93, 421.	\$ 0
LESS: Expense for Purchased Water from FPSC-Regulated Utility			·
Net Water Operating Revenues	s 93, 421. =	s 93, 421. =	\$ 0

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	~ ~	natic	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).