### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WU049 Crestridge Utility Corporation 4804 Mile Stretch Drive Holiday, FL 34690-4358

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

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Florida Public Service Commission Division of Water and Wastewater

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### REPORT OF

### CRESTRIDGE UTILITY CORPORATION

4804 Mile Stre	tch Drive (EXACT	NAME OF UTILITY)	
Holiday, Flori	da 34690-4358	same	Pasco
Mailing Address		Street Address	County
Telephone Number	(727) 937-6275	Date Utility First Organized	1967
Fax Number	(727) 937-3293	E-mail Address country	girl@svs.net
Sunshine State One-	Call of Florida, Inc. Member No.	CUC 745	3
Check the business e	entity of the utility as filed with the Inf	ternal Revenue Service:	
Check the business e	entity of the utility as filed with the Int	ternal Revenue Service:  1120 Corporation	Partnership
Individual	Sub Chapter S Corporation		Partnership

### CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Eileen M. Falla	Treasurer	4804 Mile Stretch Dr. Holiday, FL 34690	
Person who prepared this report:  Sheila P. Arnold & Linda Emerick Officers and Managers: Linda Emerick Thomas L. Burkett Ronnie L. Mohr Eileen M. Falla	CPA Pres./CEO  Pres./Dir./CEO V.Pres./Director Secretary/Director Treasurer	P.O. Box 1596 Ocala, FL 34478  4804 Mile Stretch Dr Holiday, FL 34690 same same	5 -0- -0- 5 -0- 10,906

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Holiday Gulf Homes, Inc.	100 %	4804 Mile Stretch Dr. Holiday, FL 34690- 4358	\$ \$ \$
			\$ \$ \$

### INCOME STATEMENT

	Ref.				0.11	Total
Account Name	Page	-	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial		\$	74,684	\$	\$	\$ 74,684
Multiple Family Guaranteed Revenues Other (Specify)Reconnect & Transfer Fees		-	1,155			1,155
Total Gross Revenue		\$_	75,839	\$	\$	\$ 75,839
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_	66,969	\$	\$	\$ 66,969
Depreciation Expense	F-5	-	4,589			4,589
CIAC Amortization Expense Fangible \$636, Real Estate \$1,044, Regulatory Fee \$3, Taxes Other Than Income	F-8	-	5,093		,	5,093
Income Taxes	F-7	-				
Total Operating Expense		\$	76,651			\$ 76,651
Net Operating Income (Loss)		\$_	( 812)	\$	\$	\$ ( 812)
Other Income: Nonutility Income Garbage Street Lights		\$_	64,573 20,985	\$	\$	\$ 64,573 20,985
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$_		s	s	\$
Garbage Collection Street Light Expense Income Tax - State - Federal		-	50,142 9,065 1,270 3,640			50,142 9,065 1,270 3,640
Net Income (Loss)		\$	20,629	\$	\$	\$ 20,629

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 197,683	\$ 192,706
Amortization (108)	F-5,W-2,S-2	(158,419)	(153,830)
Net Utility Plant		\$39,264	\$ 38,876
Cash		5,429	6,788
Customer Accounts Receivable (141) Other Assets (Specify):		2,342	2,145
Intercompany Prepaid Water Tests		393,911	366,084 769
Total Assets		\$ 440,946	\$ 414,662
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	510	510
Other Paid in Capital (211)	F-6	21,603 402,998	21,603 376,659
partnership only) (218)	F-6		
Total Capital		\$ 425,111	\$ 398,772
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	6,391	6,041
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)		8,323	9,058
Deferred Income		1,121	791
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 440,946	\$ 414,662

### GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 197,683	\$	\$	\$ 197,683
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 197,683	\$	\$	\$ 197,683

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 153,830	\$	\$	\$ 153,830
Add Credits During Year: Accruals charged to depreciation account Salvage_ Other Credits (specify)	\$ 4,589	\$	\$	\$ 4,589
Total Credits	\$ 4,589	\$	s	\$ 4,589
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 158,419	\$	\$	\$ 158,419

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1	
Shares authorized	5,000	
Shares issued and outstanding	510	
Total par value of stock issued	510	
Dividends declared per share for year	NONE	

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	s	\$ 376,659
Reversal of 1998 Income Taxes		20,629 5,710
Balance end of year	s	\$ 402,998

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$ NONE	\$ NONE

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$ NONE

### TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Totai (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	S	\$	\$ 3,640	\$ 3,640
Regulatory assessment fee Other (Specify)	3,413			3,413
Total Taxes Accrued	\$ 3,413	s	\$ 4,910	s 8,323

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Courtney Dennewitz	\$ 2,409	\$	Meter Readings
Wray Enterprises	\$ 10,054 \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Monthly Maintenance & Repairs & Special Test
	_ s	S	

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of year	s	s	\$
2)	Add credits during year	\$	\$	s
5) 4)	Total Deduct charges during the year			
5)	Balance end of year Less Accumulated Amortization			
)		1	A	
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			s	s
	pacity charges, main and customer connections during the year.			
Description of Charge	Number of Connections	Charge per Connection	1	
		S	s	\$
otal Credits During Year (Must ag	ree with line # 2 abo	ove.)	s	-

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	Water \$	Wastewater \$	Total \$
Add Credits During Year:			
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: CRESTRIDGE UTILITY CORP.

YEAR OF REPORT DECEMBER 31 1999

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: CRESTRIDGE UTILITY CORP.

YEAR OF REPORT DECEMBER 31.1999

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	s	\$	S	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	s	s	s	s
302	Franchises				
303	Land and Land Rights	6,000			6,000
304	Structures and Improvements	3,600			3,600
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307 308	Wells and Springs Infiltration Galleries and Tunnels	9,837			9,837
309	Supply Mains	2,946			2,946
310	Power Generation Equipment	3,557			3,557
311	Pumping Equipment	36,303	2,216		38,519
320	Water Treatment Equipment	405	2,210		405
330	Distribution Reservoirs and Standpipes	19,464			19,464
331	Transmission and Distribution Lines	45,742			45,742
333	Services	13,556			13,556
334	Meters and Meter Installations		1,514		49,250
335	Hydrants	2,400			2,400
336	Backflow Prevention Devices	600			600
339	Other Plant and Miscellaneous Equipment	560	1,247		1,807
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant		-		
	Total Water Plant	\$192,706	\$ 4,977	\$	\$197,683

UTILITY NAME: CRESTRIDGE UTILITY CORP.

YEAR OF REPORT DECEMBER 31, 1999

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year	Debits (9)	Credits (h)	Balance End of Year (f-g+h=i)
04	Structures and Improvements	28	%	3.57 %	\$ 2,345	s	\$ 128	\$ 2,473
305	Collecting and Impounding		ò	ô				
90	Reservoirs		%	%				
307	Wells and Springs	27	%	3.70 %	9,023		364	9,387
08	Infiltration Galleries &							
	Tunnels		%	%				
60	Supply Mains	32	%				92	962
310	Power Generating Equipment	17	%	5.88 %			32	3,144
311	Pumping Equipment	1.5	%		26,		1,084	27,704
20	اب	17	%	5.88 %	246		23	269
330	Distribution Reservoirs &	C	3					
	Standpipes	30	%				679	17,670
331	ns_	38	%	2.63 %			1,203	41,395
333	Services	35	%				358	11,528
334	Meter & Meter Installations	17	%		40,291		487	40,778
35	Hydrants	40	%		2,078		09	2,138
36	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous	0					0	
	Equipment	70	%	2.00 %	425		30	485
340	Office Furniture and		į					
	Equipment	15	%	6.67 %	407		79	987
341	Transportation Equipment	-	% :	%				
342	Stores Equipment	design of the second	%	%				
43	Tools, Shop and Garage		i	ě				
	Equipment		% %	% %				
344	Laboratory Equipment		/0	0/				
345	Power Operated Equipment		0/	0/				
46	Communication Equipment		0/	0/				
347	Miscellaneous Equipment		8	0/				
348	Other Tangible Plant		%	%				
					453,830	es,	\$ 4,589	\$158,419
	Totals				1)1	>_		

· This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Employees  Salaries and Wages - Officers, Directors, and Majority Stockholders	10,906
604	Employee Pensions and Benefits	1,502
610	Purchased Water_	1,302
615	I dicitased Fower	2 1/2/2
616	Fuel for Power Production	_3,108
618	Onemicals	1 100
620	Materials and Supplies Wray R&M \$2363, Other R&M \$1981	1.427
630	Contractual Services:	4,544
	Billing Professional	
	Testing	
	TestingOther_Meter Readings \$2409, Wray Monthly \$6802	9,211
640	Rents	3,211
650	Transportation Expense	3,163
655	Insurance Expense	723
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses Special Tests \$889, Consumer Confidence Reports \$408, Payroll Taxes \$867, Insurance \$921, Utilities \$28, Telephone \$938, Mill Fry \$150, 29 Lawn Care \$875, Office Exp \$351 Total Water Operation And Maintenance Expense	32,585
	• This	\$57.

Postage \$1754, Stock Fees \$2697, License \$181, Public Relations \$284
WATER CUSTOMERS

				ctive Customers	Total Number of Meter
Description	Type of	Equivalent	Start	End	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	609	612	612
3/4"	D	1.5	0	0	0
1"	D	2.5	0	0	0
1 1/2"	D,T	5.0	0	0	0
General Service			0	0	0
5/8*	D	1.0	0	0	0
3/4"	D	1.5	0	0	0
1"	D	2.5	8	0	0
1 1/2"	D,T	5.0	0	0	0
2"	D,C,T	8.0	0	0	
3"	D	15.0	0		
3"	С	16.0		0	- 0
3"	Т	17.5			
		1			
Unmetered Customers	0	0			
Other (Specify)	0			<u> </u>	0
			0		
D = Displacement		-	600		
C = Compound		Total	609	612	612
T = Turbine				240 AVE - LIVE - LIVE	Fall of the Control

UTILITY NAME:_	Crestridge	Utility	Corporation

SYSTEM NAME:	same

YEAR OF REPORT	
DECEMBER 31, 99	

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Fire Etc Maint. Pro(Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	W/A	2,787 3,155 3,471 3,978 3,761 2,909 2,983 2,931 2,646 2,865 3,046 3,214 37,746	157 157 672 157 307 180 -0- 157 157 187 157 787 3,075	2,630 2,998 2,799 3,821 3,454 2,729 2,982 2,775 2,489 2,678 2,889 2,427 34,671	2,405 2,640 2,685 3,339 3,203 2,693 2,931 2,521 2,215 2,046 2,813 2,474 31,965
Vendor_ Point of delivery_	I for resale, indicate the N/A N/A N/A ser water utilities for re		ames of such utilities	below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
2"& Under is Galv.		2"			2"
Iron or PVC	2" & Under	17,660 L/F			17,660 L/F
3" & Over is Asb.Cement	3" & Over	4" 6" 8,160 L/F 6,815 L/F			4" 6" 8,160 L/F 6,815 L

### CRESTRIDGE UTILITY CORPORATION

4804 Mile Stretch Drive Holiday, FL 34690-4358 (727) 937-6275

### "ACCOUNTED FOR" WATER LOSS DURING 1999 - SUPPLIMENTARY PAGE

Crestridge Utility Corporation pays very strict attention to water loss. Some extraordinary circumstances are listed below which caused more than the normal water loss for our utility. ALL of this loss and the causes is "accounted for" by the utility company and HOPEFULLY WILL NOT OCCUR IN THE FUTURE.

(1) Two breaks were over the "normal". Both were difficult to repair and time consuming.

(2) One hydropneumatic tanks were drained and welded; #2 pump was "pulled" for repair; the system had to be flushed an extra time following each procedure. Hydrants were opened for a long period of time to clear. These were over-and-above our "routine" (2) flushings per year.

(3) Pasco County Fire Department uses our water hydrants to fill their fire trucks on many, many occasions. CRU estimates the usage for fire protection and for the filling of fire trucks at 30,000 gallon per year.

I have taken "extra accounted-for usage" for the following months which is over and above the normal maintenance and flushing calculations:

lanuary 1999: 157,000 gal - Normal Maintenance for month (5% AMP) February 1999: 157,000 gal - Normal Maintenance for month (5% AMP) March 1999: 157,000 gal – Normal Maintenance for month (5% AMP) 200,000 gal - Break loss due to customer's contractor 315,000 gal - Flushing System \pril 1999: 157,000 gal - Normal Maintenance for month (5% AMP) May 1999: 150,000 gal - Hard to contain break; gravel vard 157,000 gal - Normal Maintenance for month (5% AMP) June 1999; 180,000 gal - #2 well pump "pulled" for repair; flushing followed Aug. 1999: 157,000 gal - Normal Maintenance for month (5% AMP) Sept. 1999: 157,000 gal - Normal Maintenance for month (5% AMP) Oct. 1999: 157,000 gal - Normal Maintenance for month (5% VMP) 30,000 gal - Annual Fire Protection/Truck filling Nov. 1999. 157,000 gal – Normal Maintenance for month (5% AMP) Dec. 1999: 157,000 gal - Normal Maintenance for month (5% AMP) 315,000 gal - Repair to Hydro Tank #4; welding, drain-refill, flush-315,000 gal - EXTRA flushing to clear system

The above calculations coincide with the (D) line adjustments in the Annual Report.

UTILITY NAME: Crestridge Utility Corporation

SYSTEM NAME: \_\_\_\_same

YEAR OF REPORT DECEMBER 31,

### WELLS AND WELL PUMPS

\* NOT IN BASE-Held for future use

(a)	#4 (b)	#2 (c)	#3 (d)	* #1 (e	* <b>∌)</b> #5
Year Constructed Types of Well Construction and Casing	1963 Steel	1963 Steel	1963 Stee1	1963 Steel	1963 Stee1
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type *	170 ' 12" 300 15 HP TEFC/Top Mt. Vert.	135' 12" 300 20 HP TEFC/Top Mt. Vert.	109' 12" 300 20 HP TEFC/Top Mt. Vert.	100' 8" 0 0	160' 12" 0 0
Yields of Wells in GPDAuxiliary Power_**(see_below) * Submersible, centrifugal, etc.	YES	YES	YES	0	0

### RESERVOIRS

Steel-Hydro	Steel-Hydro	Steel- Hydro	Steel-
	Judet-Hyuro	nyuro	Hydro
5,000 Gal.	5,000 Gal	5,000	5,000 Ground
	5,000 Gal. Ground		the state of the s

### HIGH SERVICE PUMPING

(0)	#4 (b)	#2 (c)	#3 (d)	# # /-	* #5
(a)  Motors  Manufacturer  Type  Rated Horsepower	US Motor TEFC - Elect. 15 HP 30	US Motor TEFC - Elect. 20 HP 30	#3 (d)  US Motor TEFC - Elect. 20 HP 30	none none none	non- non- non-
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day	PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	none none 0	non 0
Auxiliary Power ** (see below)  ** Served By Multiple Power	YES	YES	YES		

UTILITY NAME: Crestridge Utility Corporation

YEAR OF REPORT DECEMBER 31, 99

### SOURCE OF SUPPLY

List for each source of supply (	Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	100,673 G/D Ground Wells		

### WATER TREATMENT FACILITIES

List for each Water Treatment F Type	Chlorination-Liq	
Make	Various Food numne	
Permitted Capacity (GPD)	153,000 g/d - 192,000 Peak	
High service pumping Gallons per minute		
Reverse Osmosis	No	
Lime Treatment	N	
Unit Rating	No	
Filtration		
Pressure Sq. Ft	No	
Gravity GPD/Sq.Ft	No.	
Disinfection		
Chlorinator	Yes-	
Ozone	No No	
Other	No	
Auxiliary Power	Yes	

UTILITY NAME	: Crestridge	Utility	Corp.

SYSTEM NAME:\_\_\_

Same

### GENERAL WATER SYSTEM INFORMATION

Fui	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's the system can efficiently serve. 31,965,293/365/250=350 ERC presently (1999)
2.	Maximum number of ERCs * which can be served620
3.	Present system connection capacity (in ERCs *) using existing lines
4.	Future connection capacity (in ERCs *) upon service area buildout620
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity?yes If so, how much capacity is required?120,000 g/p/d (per_FPSC_1992)
7.	Attach a description of the fire fighting facilities. (9) Hydrants on mains 6" & 4"
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	NONE
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.  N/A  b. Have these plans been approved by DEP?N/A  c. When will construction begin?N/A  d. Attach plans for funding the required upgrading.  N/A
	e. Is this system under any Consent Order with DEP?No
11	Department of Environmental Protection ID # 6510403
12	Water Management District Consumptive Use Permit # WUP 20-543.03 SWFWMD
	a. Is the system in compliance with the requirements of the CUP? YES
	b. If not, what are the utility's plans to gain compliance?N/A
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  ** Customers "retired"/many 1-2 in household  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). *Used 250 g/d for ERC

### WASTEWATER

### **OPERATING**

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1. V	2.	3.	(signature of chief executive officer of the utility)
1.	2.	3.	4. Since Emeric Pres./CEO 3/28/00 (signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.