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**DIVISION 7**  
CLASS "A" OR "B"  
**WATER AND SEWER**  
WATER AND/OR WASTEWATER UTILITIES  
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ANNUAL REPORT

OF

WU147-01-AR  
Lenvil H. Dicks

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 3 (Rev. 12/99)

EDG:WAW/REGISTRATION  
02 MAY -2 11:11:03  
PUBLIC SERVICE

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission  
Division of Water and Wastewater  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

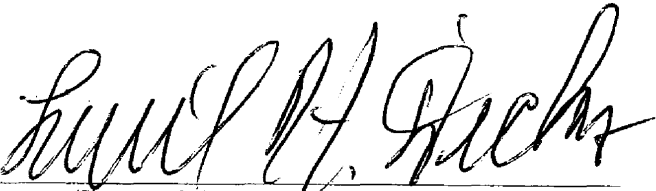
**CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

- YES  NO  1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
- YES  NO  2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES  NO  3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
- YES  NO  4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1.	2.	3.	4.
X	X	X	X

  
(Signature of Chief Executive Officer of the utility) \*

1.	2.	3.	4.
X	X	X	X

(Signature of Chief Financial Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item neednot be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT  
December 31, 2001

Lenvil H. Dicks  
(Exact Name of Utility)

County: Columbia

List below the exact mailing address of the utility for which normal correspondence should be sent:

Post Office Box 1  
Lake City, FL 32056

Telephone: 386-752-8585

E Mail Address: \_\_\_\_\_

WEB Site: \_\_\_\_\_

Sunshine State One-Call of Florida, Inc. Member Number \_\_\_\_\_

Name and address of person to whom correspondence concerning this report should be addressed:

Patricia B. Stuart, CPA  
Odom, Moses & Company, LLP  
1420 South First Street  
Lake City, FL 32025  
Telephone: 386-752-4621

List below the address of where the utility's books and records are located:

U.S. 90 West  
Lake City, FL 32055

Telephone: 386-752-8585

List below any groups auditing or reviewing the records and operations:

None

Date of original organization of the utility: February 19, 1978

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual  Partnership  Sub S Corporation  1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	<u>Lenvil H. Dicks</u>	<u>100%</u>
2.	_____	_____
3.	_____	_____
4.	_____	_____
5.	_____	_____
6.	_____	_____
7.	_____	_____
8.	_____	_____
9.	_____	_____
10.	_____	_____





UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

I started serving water in the late 1970's in several areas of Columbia County, which is within my territory as issued by the Florida Public Service Commission under Certificate Number 391-W.

We serve Potable water to over 1200 residence and our major goal and objective is to continue to serve clean water at a reasonable price.

Over the last several years, the city of Lake City has begun making a move toward placing a loop water main system in close proximity to a majority of our customers. While we continue to provide excellent service and have no plans to alter our operations, we have decided to take a more "wait and see" approach over the next 12 months.

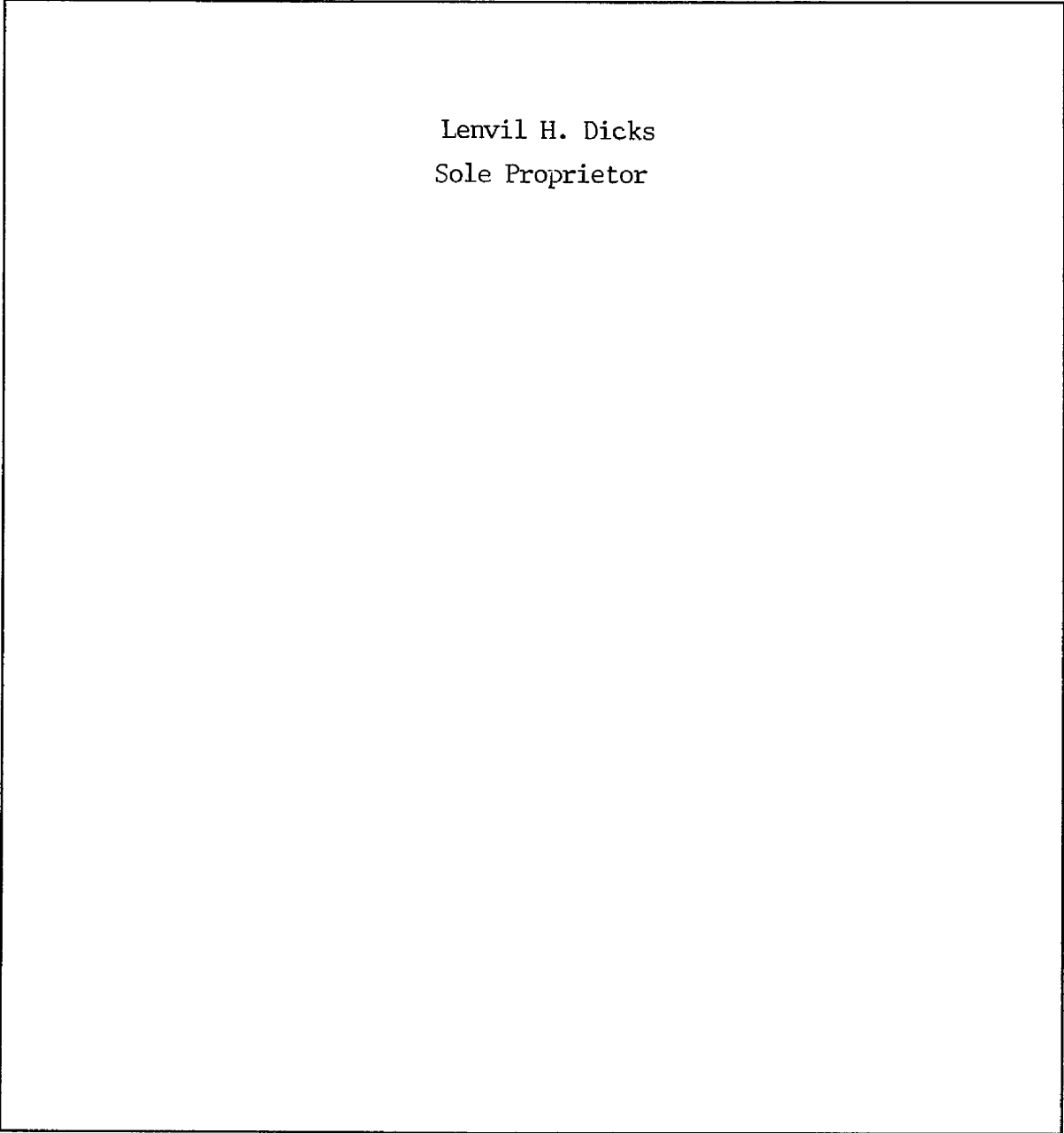
UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT December 31, 2001
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**PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/2001

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.  
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



UTILITY NAME: Lenvil H. Dicks

<b>YEAR OF REPORT</b> December 31, 2001
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**COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Lenvil H. Dicks	owner/operator	25%	\$ 30,000.

**COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A			\$













# **FINANCIAL SECTION**

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$ 732,834	\$ 735,743
108-110	Less: Accumulated Depreciation and Amortization	F-8	496,621	524,980
Net Plant			\$ 236,213	\$ 210,763
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 236,213	\$ 210,763
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$	\$
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments			\$ 236,213	\$ 210,763
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		\$ 8,963	\$ 3,097
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			\$ 8,963	\$ 3,097

\* Not Applicable for Class B Utilities

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ _____	\$ _____
182	Extraordinary Property Losses	F-13	_____	_____
183	Preliminary Survey & Investigation Charges		_____	_____
184	Clearing Accounts		_____	_____
185 *	Temporary Facilities		_____	_____
186	Misc. Deferred Debits	F-14	_____	_____
187 *	Research & Development Expenditures		_____	_____
190	Accumulated Deferred Income Taxes		_____	_____
	Total Deferred Debits		\$ _____	\$ _____
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>245,176</u>	\$ <u>213,860</u>

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

(1) Customer deposits included as liability for 2001.  
Previous accounting on cash basis - same as tax reporting.

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$ _____	\$ _____
204	Preferred Stock Issued	F-15	_____	_____
202,205 *	Capital Stock Subscribed		_____	_____
203,206 *	Capital Stock Liability for Conversion		_____	_____
207 *	Premium on Capital Stock		_____	_____
209 *	Reduction in Par or Stated Value of Capital Stock		_____	_____
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock		_____	_____
211	Other Paid - In Capital		_____	_____
212	Discount On Capital Stock		_____	_____
213	Capital Stock Expense		_____	_____
214-215	Retained Earnings	F-16	_____	_____
216	Reacquired Capital Stock		_____	_____
218	Proprietary Capital (Proprietorship and Partnership Only)		163,036	160,878
Total Equity Capital			\$ 163,036	\$ 160,878
<b>LONG TERM DEBT</b>				
221	Bonds	F-15	_____	_____
222 *	Reacquired Bonds		_____	_____
223	Advances from Associated Companies	F-17	_____	_____
224	Other Long Term Debt	F-17	59,425	-0-
Total Long Term Debt			\$ 59,425	\$ -0-
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable		_____	_____
232	Notes Payable	F-18	_____	_____
233	Accounts Payable to Associated Companies	F-18	_____	_____
234	Notes Payable to Associated Companies	F-18	_____	_____
235	Customer Deposits		_____	30,945
236	Accrued Taxes	W/S-3	_____	_____
237	Accrued Interest	F-19	_____	_____
238	Accrued Dividends		_____	_____
239	Matured Long Term Debt		_____	_____
240	Matured Interest		_____	_____
241	Miscellaneous Current & Accrued Liabilities	F-20	_____	_____
Total Current & Accrued Liabilities			\$ -0-	\$ 30,945

\* Not Applicable for Class B Utilities

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium On Debt	F-13	\$ _____	\$ _____
252	Advances For Construction	F-20	_____	_____
253	Other Deferred Credits	F-21	_____	_____
255	Accumulated Deferred Investment Tax Credits		_____	_____
Total Deferred Credits			\$ <u>-0-</u>	\$ <u>-0-</u>
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve		\$ _____	\$ _____
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves		_____	_____
Total Operating Reserves			\$ <u>-0-</u>	\$ <u>-0-</u>
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	\$ 27,122	\$ 27,122
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(4,407)	(5,085)
Total Net C.I.A.C.			\$ <u>22,715</u>	\$ <u>22,037</u>
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		_____	_____
Total Accumulated Deferred Income Tax			\$ <u>-0-</u>	\$ <u>-0-</u>
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			\$ <u>240,786</u>	\$ <u>213,860</u>

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 238,134	\$ 201,279
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		\$ 238,134	\$ 201,279
401	Operating Expenses	F-3(b)	\$ 199,066	\$ 211,405
403	Depreciation Expense:	F-3(b)	\$ 20,268	\$ 28,359
	Less: Amortization of CIAC	F-22	678	678
	Net Depreciation Expense		\$ 19,590	\$ 27,681
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	17,556	18,369
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$ 236,212	\$ 257,455
	Net Utility Operating Income		\$ 1,922	\$ (56,176)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 1,922	\$ (56,176)

\* For each account, Column e should agree with Columns f, g and h on F-3(b)

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 201,279	\$ _____	\$ _____
\$ 201,279	\$ _____	\$ _____
\$ 211,405	\$ _____	\$ _____
28,359 678	_____	_____
\$ 27,681	\$ _____	\$ _____
18,369	_____	_____
_____	_____	_____
_____	_____	_____
\$ 257,455	\$ _____	\$ _____
\$ (56,176)	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
\$ (56,176)	\$ _____	\$ _____

\* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Lenvil H. Dicks

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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 1,922	\$ (56,176)
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions			\$ -0-	\$ -0-
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$ -0-	\$ -0-
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 5,051	\$ 401
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			\$ 5,051	\$ 401
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$ -0-	\$ -0-
NET INCOME			\$ (3,129)	\$ (56,577)

Explain Extraordinary Income:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 735,743	\$
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	524,980	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	27,122	
252	Advances for Construction	F-20		
Subtotal			\$ 183,641	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	5,085	
Subtotal			\$ 188,726	\$
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify): Formula Method (1/8 X O & M) (1/8 X 211,405)		26,426	
RATE BASE			\$ 215,152	\$
NET UTILITY OPERATING INCOME			\$ (56,176)	\$
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			( 26.11%)	

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**SCHEDULE OF CURRENT COST OF CAPITAL  
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Proprietors Common Equity Capital	\$ 160,878	83.87%	10.08%	8.45%
Preferred Stock				
Long Term Debt	-0-			
Customer Deposits	30,945	16.13%	6.00%	.97%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
<b>Total</b>	<b>\$ 191,823</b>	<b>100.0%</b>		<b>9.42%</b>

(1) If the utility's capital structure is not used, explain which capital structure is used.

\_\_\_\_\_

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

**APPROVED RETURN ON EQUITY**

Return on Equity:	<u>      N/A      </u> %
Return on Equity:	_____

**APPROVED AFUDC RATE**

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

AFUDC rate:	_____ %
AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.



UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**UTILITY PLANT  
ACCOUNTS 101 - 106**

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 735,743	\$ _____	\$ _____	\$ 735,743
102	Utility Plant Leased to Other	_____	_____	_____	_____
103	Property Held for Future Use	_____	_____	_____	_____
104	Utility Plant Purchased or Sold	_____	_____	_____	_____
105	Construction Work in Progress	_____	_____	_____	_____
106	Completed Construction Not Classified	_____	_____	_____	_____
	Total Utility Plant	\$ 735,743	\$ _____	\$ _____	\$ 735,743

**UTILITY PLANT ACQUISITION ADJUSTMENTS  
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.  
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ _____	\$ _____	\$ _____	\$ _____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Plant Acquisition Adjustments	\$ _____	\$ _____	\$ _____	\$ _____
115	Accumulated Amortization	\$ _____	\$ _____	\$ _____	\$ _____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Accumulated Amortization	\$ _____	\$ _____	\$ _____	\$ _____
	Net Acquisition Adjustments	\$ -0-	\$ _____	\$ _____	\$ -0-

UTILITY NAME: Lenvil H. Dicks

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**ACCUMULATED DEPRECIATION ( ACCT. 108 ) AND AMORTIZATION (ACCT. 110)**

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
<b>ACCUMULATED DEPRECIATION</b>				
Account 108				
Balance first of year	\$ 496,621	\$	\$	\$ 496,621
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 28,359	\$	\$	\$ 28,359
Account 108.2 (2)				
Account 108.3 (2)				
Other Accounts (specify):				
Salvage				
Other Credits (Specify):				
<b>Total Credits</b>	\$ 28,359	\$	\$	\$ 28,359
Debits during year:				
Book cost of plant retired				
Cost of Removal				
Other Debits (specify):				
<b>Total Debits</b>	\$ -0-	\$	\$	\$ -0-
Balance end of year	\$ 524,980	\$	\$	\$ 524,980
<b>ACCUMULATED AMORTIZATION</b>				
Account 110				
Balance first of year	\$	\$	\$	\$
Credit during year:				
Accruals charged to:				
Account 110.2 (2)	\$	\$	\$	\$
Other Accounts (specify):				
<b>Total credits</b>	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
<b>Total Debits</b>	\$	\$	\$	\$
Balance end of year	\$ -0-	\$	\$	\$ -0-

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Lenvil H. Dicks

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**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
_____	\$ _____	_____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ <u>-0-</u>	_____	\$ _____

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.  
Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
_____	\$ _____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Nonutility Property	\$ <u>-0-</u>	\$ _____	\$ _____	\$ <u>-0-</u>

**SPECIAL DEPOSITS ( ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____	\$ _____
Total Special Deposits	\$ <u>-0-</u>
OTHER SPECIAL DEPOSITS (Account 133): _____ _____	\$ _____
Total Other Special Deposits	\$ <u>-0-</u>

UTILITY NAME: Lenvil H. Dicks

**YEAR OF REPORT**  
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**INVESTMENTS AND SPECIAL FUNDS  
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Investment in Associated Companies</b>		\$ <u><u>-0-</u></u>
UTILITY INVESTMENTS (Account 124):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Utility Investment</b>		\$ <u><u>-0-</u></u>
OTHER INVESTMENTS (Account 125):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Other Investment</b>		\$ <u><u>-0-</u></u>
SPECIAL FUNDS (Class A Utilities Accounts 126 and 127; Class B Utilities Account 127):		\$ _____
_____		_____
_____		_____
_____		_____
_____		_____
<b>Total Special Funds</b>		\$ <u><u>-0-</u></u>

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in  
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ _____	
Wastewater	_____	
Other	_____	
Total Customer Accounts Receivable		\$ -0-
OTHER ACCOUNTS RECEIVABLE ( Account 142):		
_____	\$ _____	
_____	_____	
Total Other Accounts Receivable		\$ -0-
NOTES RECEIVABLE (Account 144 ):		
_____	\$ _____	
_____	_____	
Total Notes Receivable		\$ -0-
Total Accounts and Notes Receivable		\$ -0-
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143 )		
Balance first of year	\$ _____	
Add: Provision for uncollectibles for current year	\$ _____	
Collection of accounts previously written off	_____	
Utility Accounts	_____	
Others	_____	
Total Additions		\$ _____
Deduct accounts written off during year:		
Utility Accounts	_____	
Others	_____	
Total accounts written off		\$ _____
Balance end of year		\$ -0-
<b>TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET</b>		\$ <u>-0-</u>



UTILITY NAME: Lenvil H. Dicks

<b>YEAR OF REPORT</b> December 31, 2001
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**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES**  
**ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____
	_____
	_____
	_____
	_____
	_____
	_____
	_____
	_____
	_____
Total	\$ <u><u>-0-</u></u>

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES**  
**ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		__\$ _____
		_____% _____
		_____% _____
		_____% _____
		_____% _____
		_____% _____
		_____% _____
		_____% _____
		_____% _____
		_____% _____
Total		\$ <u><u>-0-</u></u>

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS**  
**ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$ _____
	_____
	_____
	_____
Total Miscellaneous Current and Accrued Liabilities	\$ <u><u>-0-</u></u>

UTILITY NAME: Lenvil H. Dicks

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT  
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Debt Discount and Expense	\$ _____	\$ <u>-0-</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Premium on Debt	\$ _____	\$ <u>-0-</u>

**EXTRAORDINARY PROPERTY LOSSES  
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
Total Extraordinary Property Losses	\$ <u>-0-</u>

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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MISCELLANEOUS DEFERRED DEBITS  
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ _____	\$ _____
Total Deferred Rate Case Expense	\$ _____	\$ -0-
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ _____	\$ _____
Total Other Deferred Debits	\$ _____	\$ -0-
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ _____	\$ _____
Total Regulatory Assets	\$ _____	\$ -0-
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ _____	\$ -0-

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
<b>COMMON STOCK</b>		
Par or stated value per share		%\$ _____
Shares authorized		_____
Shares issued and outstanding		_____
Total par value of stock issued		%\$ _____
Dividends declared per share for year		%\$ _____
<b>PREFERRED STOCK</b>		
Par or stated value per share		%\$ _____
Shares authorized		_____
Shares issued and outstanding		_____
Total par value of stock issued		%\$ _____
Dividends declared per share for year		%\$ _____

\* Account 204 not applicable for Class B utilities.

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
_____	%	_____	\$ _____
_____	%	_____	_____
_____	%	_____	_____
_____	%	_____	_____
_____	%	_____	_____
_____	%	_____	_____
_____	%	_____	_____
_____	%	_____	_____
_____	%	_____	_____
<b>Total</b>			\$ <u><u>-0-</u></u>

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

**STATEMENT OF RETAINED EARNINGS**

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ _____
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits: _____	\$ _____
	Total Credits:	\$ _____
	Debits: _____	\$ _____
	Total Debits:	\$ _____
435	Balance Transferred from Income	\$ _____
436	Appropriations of Retained Earnings: _____	_____
	Total Appropriations of Retained Earnings	\$ _____
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____
438	Common Stock Dividends Declared _____	_____
	Total Dividends Declared	\$ _____
215	Year end Balance	\$ _____
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____	_____ _____
214	Total Appropriated Retained Earnings	\$ _____
Total Retained Earnings		\$ <u>-0-</u>
Notes to Statement of Retained Earnings:		



UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

**NOTES PAYABLE  
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE ( Account 232):			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ <u>-0-</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ <u>-0-</u>

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ <u>-0-</u>

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt G.T. Melton Mortgage	\$ -0-		\$ 401	\$ 401	\$ -0-
Total Account 237.1	\$ -0-		\$ 401	\$ 401	\$ -0-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427			
Total Account 237.2	\$				
Total Account 237 (1)	\$ -0-		\$ 401	\$ 401	\$ -0-
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 401		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ 401		

(1) Must agree to F-2 (a), Beginning and  
Ending Balance of Accrued Interest.

(2) Must agree to F-3 (c), Current  
Year Interest Expense





UTILITY NAME: Lenvil H. Dicks

<b>YEAR OF REPORT</b> December 31, 2001
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**OTHER DEFERRED CREDITS  
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
<b>Total Regulatory Liabilities</b>	\$ _____	\$ <b>-0-</b>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Other Deferred Liabilities</b>	\$ _____	\$ _____
<b>TOTAL OTHER DEFERRED CREDITS</b>	\$ _____	\$ <b>-0-</b>

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
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**CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>27,122</u>	\$ _____	\$ _____	\$ <u>27,122</u>
Add credits during year:	\$ _____	\$ _____	\$ _____	\$ _____
Less debit charged during the year	\$ _____	\$ _____	\$ _____	\$ _____
Total Contribution In Aid of Construction	\$ <u>27,122</u>	\$ _____	\$ _____	\$ <u>27,122</u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>4,407</u>	\$ _____	\$ _____	\$ <u>4,407</u>
Debits during the year:	\$ <u>678</u>	\$ _____	\$ _____	\$ <u>678</u>
Credits during the year	\$ _____	\$ _____	\$ _____	\$ _____
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>5,085</u>	\$ _____	\$ _____	\$ <u>5,085</u>

UTILITY NAME: Lenvil H. Dicks

**YEAR OF REPORT**  
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1 The reconciliation should include the same details furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (56,577)
Reconciling items for the year:		
Taxable income not reported on books:		
Other Miscellaneous receipts		1,386
Deposits included in cash basis		30,945
Tax Accounting		
Deductions recorded on books not deducted for return:		
Officer's salary		30,000
Book Depreciation		27,681
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Tax Depreciation		(12,659)
Tax Amortization		(1,356)
Federal tax net income		\$ 19,420

Computation of tax :

**WATER  
OPERATION  
SECTION**



UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 735,743
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	524,980
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	27,122
252	Advances for Construction	F-20	
Subtotal			\$ 183,641
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 5,085
Subtotal			\$ 188,726
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify): <u>Formula method</u>		26,426
	<u>(1/8 X o &amp; M)</u>		
	<u>(1/8 X 211,405)</u>		
WATER RATE BASE			\$ 215,152
WATER OPERATING INCOME		W-3	\$ (56,176)
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			<u>(26.11%)</u>

- NOTES: (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
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SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$ 201,279
469	Less: Guaranteed Revenue and AFPI	W-9	
Net Operating Revenues			\$ 201,279
401	Operating Expenses	W-10(a)	\$ 211,405
403	Depreciation Expense	W-6(a)	28,359
	Less: Amortization of CIAC	W-8(a)	678
Net Depreciation Expense			\$ 27,681
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		10,716
408.11	Property Taxes		
408.12	Payroll Taxes		7,653
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 18,369
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
Utility Operating Expenses			\$ 257,455
Utility Operating Income			\$ (56,176)
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
Total Utility Operating Income			\$ (56,176)



UTILITY NAME: Leivvil H. Dicks

SYSTEM NAME / COUNTY: Leivvil H. Dicks/Columbia

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	3,000			3,000
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	37,011			37,011
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	10,272			10,272
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	43,171			43,171
333	Services				
334	Meters and Meter Installations	35,434			35,434
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	504,568			504,568
340	Office Furniture and Equipment	8,605	2,909		11,514
341	Transportation Equipment	2,835			2,835
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	80,684			80,684
346	Communication Equipment				
347	Miscellaneous Equipment	7,254			7,254
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$732,834	\$ 2,909	\$	\$735,743

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT  
December 31, 2001

UTILITY NAME: Lenvil H. Dicks  
SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization						
302	Franchises						
303	Land and Land Rights	3,000					3,000
304	Structures and Improvements						
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	37,011		37,011			
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment	10,272		10,272			
311	Pumping Equipment						
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	43,171				43,171	
333	Services						
334	Meters and Meter Installations	35,434				35,434	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	504,568				504,568	
340	Office Furniture and Equipment	11,514					11,514
341	Transportation Equipment	2,835					2,835
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment	80,684					80,684
346	Communication Equipment						
347	Miscellaneous Equipment	7,254					7,254
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$735,743	\$ -0-	\$ 47,283	\$ -0-	\$ 583,173	\$ 105,287

W-4(b)  
GROUP \_\_\_\_\_

UTILITY NAME:

Lenvil H. Dicks

<b>YEAR OF REPORT</b> December 31, <b>2001</b>
---

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

**BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	7		14.29%
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	20		5.00%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	26		3.85%
340	Office Furniture and Equipment	4		25.00%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	11		9.09%
346	Communication Equipment			
347	Miscellaneous Equipment	10		10.00%
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *		N/A		-----

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Lenvil H. Dicks

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	\$			
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	11,482	1,226		1,226
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	9,428	843		843
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	17,704	2,159		2,159
333	Services				
334	Meters and Meter Installations	30,463	2,084		2,084
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	350,822	13,788		13,788
340	Office Furniture and Equipment	3,585	3,354		3,354
341	Transportation Equipment	2,835	-0-		-0-
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	67,486	4,447		4,447
346	Communication Equipment				
347	Miscellaneous Equipment	2,816	458		458
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 496,621	\$ 28,359	\$	\$ 28,359

\* Specify nature of transaction  
Use ( ) to denote reversal entries.

W-6(a)  
GROUP \_\_\_\_\_

YEAR OF REPORT  
December 31, 2001

UTILITY NAME: Lenvil H. Dicks  
SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-k)
(a)						
304	Structures and Improvements	\$	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					12,708
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					10,271
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					19,863
333	Services					
334	Meters and Meter Installations					32,547
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					364,610
340	Office Furniture and Equipment					6,939
341	Transportation Equipment					2,835
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					71,933
346	Communication Equipment					
347	Miscellaneous Equipment					3,274
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION						\$ 524,980

W-6(b)  
GROUP \_\_\_\_\_



UTILITY NAME:

Lervil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY:

Lervil H. Dicks/Columbia

**WATER CIAC SCHEDULE "A"**

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,  
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits			\$ <u>-0-</u>

**ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 4,407
Debits during the year:	
Accruals charged to Account 272	\$ 678
Other debits (specify):	_____
_____	_____
Total debits	\$ 678
Credits during the year (specify):	\$ _____
_____	_____
Total credits	\$ _____
Balance end of year	\$ <u>5,085</u>

W-8(a)  
GROUP \_\_\_\_\_





UTILITY NAME:

Lenvil H. Dicks

<b>YEAR OF REPORT</b> December 31, 2001
--

SYSTEM NAME / COUNTY :

Lenvil H. Dicks/Columbia

**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	1,149	1,181	201,279
461.2	Sales to Commercial Customers	1	1	
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		1,150	1,182	\$ 201,279
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$ -0-
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		1,150	1,182	\$ 201,279
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ -0-
Total Water Operating Revenues				\$ 201,279

\* Customer is defined by Rule 25-30210(1), Florida Administrative Code.

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

**WATER UTILITY EXPENSE ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT SU YEAR (c)	.1 SOURCE OF PPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 100,040		
603	Salaries and Wages - Officers, Directors and Majority Stockholders	30,000		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	24,808		
616	Fuel for Power Purchased			
618	Chemicals	2,663		
620	Materials and Supplies	15,367		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	2,360		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	2,600		
636	Contractual Services - Other	17,398		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	16,169		
Total Water Utility Expenses		\$ 211,405	\$	\$



UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

**PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		9,905		9,905	9,905
February		11,122		11,122	11,122
March		13,378		13,378	13,378
April		15,693		15,693	15,693
May		15,722		15,722	15,722
June		17,248		17,248	17,248
July		15,566		15,566	15,566
August		13,532		13,532	13,532
September		11,161		11,161	11,161
October		13,842		13,842	13,842
November		13,606		13,606	13,606
December		11,232		11,232	11,232
Total for Year		162,097		162,097	162,097

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_

Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

List for each source of supply:		CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
MN	6" WELL	350 GPM	350 GPM	350 GPM
MS	6" WELL	350 GPM	350 GPM	350 GPM
MM	6" WELL	350 GPM	350 GPM	350 GPM
CN	6" WELL	350 GPM	350 GPM	350 GPM
CS	6" WELL	350 GPM	350 GPM	350 GPM
BB	6" WELL	200 GPM	200 GPM	200 GPM
SS	6" WELL	200 GPM	200 GPM	200 GPM

W-11

GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>MELTON BISHOP 471,000 GPD</u>	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>STORAGE TANK</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>CHLORINE</u>	<u>AERATED</u>
	<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon): _____	Manufacturer: _____	_____
	<b>FILTRATION</b>	
Type and size of area:		
Pressure (in square feet): _____	Manufacturer: _____	_____
Gravity (in GPM/square feet): _____	Manufacturer: _____	_____

UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>Clayton Smith 187,000 GPD</u>	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Storage Tank</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Chlorine</u>	
	<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	<b>FILTRATION</b>	
Type and size of area:	Manufacturer:	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12

GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY : Lenvil H. Dicks/Columbia

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>Clayton Smith</u>	<u>187,000</u> GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Storage Tank</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Chlorine</u>	
<b>LIME TREATMENT</b>		
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
<b>FILTRATION</b>		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>Sealey/Pine Ridge 97,000 GPD</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Storage Tank</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Chlorine</u>
<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon): _____	Manufacturer: _____
<b>FILTRATION</b>	
Type and size of area:	
Pressure (in square feet): _____	Manufacturer: _____
Gravity (in GPM/square feet): _____	Manufacturer: _____

W-12

GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_



UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>Brandon &amp; Brent 144,000 GPD</u>	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Storage Tank</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Chlorine</u>	
<b>LIME TREATMENT</b>		
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
<b>FILTRATION</b>		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12

GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

**CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS**

METER SIZE (a)	TYPE OF METERFA (b)	EQUIVALENT CTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (e x d)
All Residential		1.0	1,177	1,177
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	3	8
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				1,201

**CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
$162,097,000 / 1182 = 137,137$	$137,137 / 365 = 375 \text{ ERC}$

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be applied where necessary.

1. Present ERC's * the system can efficiently serve.	<u>MELTON BISHOP</u>	<u>1253</u>
2. Maximum number of ERCs * which can be served.		<u>1253</u>
3. Present system connection capacity (in ERCs *) using existing lines.		<u>592</u>
4. Future connection capacity (in ERCs *) upon service area buildout.		<u>661</u>
5. Estimated annual increase in ERCs *.		<u>30</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?		<u>NO</u>
7. Attach a description of the fire fighting facilities	<u>N/A</u>	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>NONE</u>	
9. When did the company last file a capacity analysis report with the DEP?	<u>Capacity survey is completed by DEP at sanitary survey time</u>	
10. If the present system does not meet the requirements of DEP rules:	<u>Not Applicable</u>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		
11. Department of Environmental Protection ID #	<u>2120744</u>	
12. Water Management District Consumptive Use Permit #	<u>28600143</u>	
a. Is the system in compliance with the requirements of the CUP?	<u>yes</u>	
b. If not, what are the utility's plans to gain compliance?		

\* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME: Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY: Lenvil H. Dicks/Columbia

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be applied where necessary.

CLAYTON SMITH

1. Present ERC's \* the system can efficiently serve. 499

2. Maximum number of ERCs \* which can be served. 499

3. Present system connection capacity (in ERCs \*) using existing lines. 377

4. Future connection capacity (in ERCs \*) upon service area buildout. 499

5. Estimated annual increase in ERCs \*. 10

6. Is the utility required to have fire flow capacity? NO  
If so, how much capacity is required? \_\_\_\_\_

7. Attach a description of the fire fighting facilities N/A

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. \_\_\_\_\_  
NONE

9. When did the company last file a capacity analysis report with the DEP? CAPACITY SURVEY IS COMPLETED BY DEP AT SANITARY SURVEY TIME

10. If the present system does not meet the requirements of DEP rules: NOT APPLICABLE

a. Attach a description of the plant upgrade necessary to meet the DEP rules. \_\_\_\_\_

b. Have these plans been approved by DEP? \_\_\_\_\_

c. When will construction begin? \_\_\_\_\_

d. Attach plans for funding the required upgrading. \_\_\_\_\_

e. Is this system under any Consent Order with DEP? \_\_\_\_\_

11. Department of Environmental Protection ID # 2124213

12. Water Management District Consumptive Use Permit # 2860138

a. Is the system in compliance with the requirements of the CUP? YES

b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY :

Lenvil H. Dicks/Columbia

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

- BRANDON/BRENT
1. Present ERC's \* the system can efficiently serve. 383
  2. Maximum number of ERCs \* which can be served. 383
  3. Present system connection capacity (in ERCs \*) using existing lines. 119
  4. Future connection capacity (in ERCs \*) upon service area buildout. 264
  5. Estimated annual increase in ERCs \*. 0
  6. Is the utility required to have fire flow capacity? NO  
If so, how much capacity is required? \_\_\_\_\_
  7. Attach a description of the fire fighting facilities N/A
  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE

9. When did the company last file a capacity analysis report with the DEP? CAPACITY SURVEY IS COMPLETED BY DEP AT SANITARY SURVEY TIME

10. If the present system does not meet the requirements of DEP rules: NOT APPLICABLE
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_

11. Department of Environmental Protection ID # 2124372

12. Water Management District Consumptive Use Permit # 29000106

- a. Is the system in compliance with the requirements of the CUP? YES
- b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

Lenvil H. Dicks

YEAR OF REPORT  
December 31, 2001

SYSTEM NAME / COUNTY :

Lenvil H. Dicks/Columbia

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be applied where necessary.

1. Present ERC's \* the system can efficiently serve. SEALEY 516

2. Maximum number of ERCs \* which can be served. 516

3. Present system connection capacity (in ERCs \*) using existing lines. 77

4. Future connection capacity (in ERCs \*) upon service area buildout. 77

5. Estimated annual increase in ERCs \*. 0

6. Is the utility required to have fire flow capacity? NO  
If so, how much capacity is required? \_\_\_\_\_

7. Attach a description of the fire fighting facilities N/A

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE

9. When did the company last file a capacity analysis report with the DEP? CAPACITY SURVEY IS COMPLETED BY DEP AT SANITARY SURVEY TIME

10. If the present system does not meet the requirements of DEP rules: NOT APPLICABLE

- a. Attach a description of the plant upgrade necessary to meet the DEP rules.
- b. Have these plans been approved by DEP? \_\_\_\_\_
- c. When will construction begin? \_\_\_\_\_
- d. Attach plans for funding the required upgrading.
- e. Is this system under any Consent Order with DEP? \_\_\_\_\_

11. Department of Environmental Protection ID # 2124296

12. Water Management District Consumptive Use Permit # 18150

a. Is the system in compliance with the requirements of the CUP? YES

b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

# **WASTEWATER OPERATING SECTION**

**Note:** This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.