

#### WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### **ANNUAL REPORT**

**OF** 

WU174-02-AR Mr. William V. Pfrommer Ocala Oaks Utilities, Inc. % AquaSource, Inc. 411 Seventh Avenue, MD. 14-3 Pittsburgh, PA 15219-1919

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2002

Form PSC/WAW 3 (Rev 12/99)

03 HAY -7 AN 10: 25

# Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A. CHRISTINE R. CHRISTIAN, C.P.A. JOHN H. CRONIN, JR., C.P.A. ROBERT H. JACKSON, C.P.A. ROBERT C. NIXON, C.P.A. JEANETTE SUNG, C.P.A. HOLLY M. TOWNER, C.P.A. REBECCA G. VOITLEIN, C.P.A. JAMES L. WILSON, C.P.A.

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April 9, 2003

Officers and Directors Ocala Oaks Utilities, Inc.

We have compiled the 2002 Annual Report of Ocala Oaks Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Ocala Oaks Utilities, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Cronin Jockson, Rijon + Wilson

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: AquaSource-Ocala Oaks

For the Year Ended December 31, 2002

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	<u>\$</u>	\$
Total Metered Sales ((461.1 - 461.5)	461,747	461,747	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	5,045	5,045	
Total Water Operating Revenue	\$ 466,792	\$ 466,792	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility		_	
Net Water Operating Revenues	\$ 466,792	\$ 466,792	\$

Exp.	lanations:

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
E	EXECUTIV	/E SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts With Officers, Directors and Affiliates Affiliation of Officers and Directors Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service Business Transactions With Related Parties - Part I and II	E-7 E-8 E-9 E-10
•	FINANCIA	AL SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable From Associated Companie		Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances From Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current and Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid Of Construction Accum. Amortization of C.I.A.C. Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-22 F-23
Notes Receivable From Associated Companies Miscellaneous Current and Accrued Assets	F-12 F-12		

#### **TABLE OF CONTENTS**

SCHEDULE	PAGE	SCHEDULE	PAGE				
WATER OPERATION SECTION							
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions in Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6 W-7	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14				
- WASTEW	ATER OPI	ERATION SECTION					
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5 S-6	Contributions in Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13				

# **EXECUTIVE**

# SUMMARY

#### **CERTIFICATION OF ANNUAL REPORT**

UTILITY NAME:		cala Oak	s Utilities, Inc.	·			December 3	
I HEREBY	CERTIFY	, to the b	est of my knowle	edge and belie	ef:			
YES (X)	NO ( )	1.	The utility is in su Accounts prescri	ubstantial con bed by the F	npliance with t	he Uniform Sy Service Comm	rstem of ission.	
YES (X)	NO ( )		The utility is in su orders of the Flor				ules and	
YES (X)	NO (	ţ	There have been concerning noncorrices that count the utility.	ompliance wi	th, or deficiend	cies in, financia	al reporting	
YES (X)	NO ( )	i i	The annual repor of operations of the offormation and so affairs of the resport or which it repres	he responder statements pr oondent are tr	nt for the perio esented in the	d presented a report as to the	nd other he business	
	Items C	ertified			//	. 1		
1.	2. (X)	3. (×)	4.	(signatu	and Jure of the chief	man executive offi	cer of the utility)	*
1. ( X	2.	3. (X)	4. ( X )	(signati	ure of the chie	llua f financial offic	cer of the utility)	*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2002

	Ocala (	Daks Utilities, Inc.		County:	Marion	
(Exact Name of Utility)						
List below the ex			nich normal correspondence	should be sent:		
	411 Seventh Aver	nue			· · · · · · · · · · · · · · · · · · ·	
	14th Floor Pittsburgh, Pa 15	210				
	Pittsburgh, Pa 15	219				
Telephone:	( 412 )	393-3625				
reiepriorie.	( 412 )	000 0020				
e-Mail Address:		N/A		r.		
			· · · · · · · · · · · · · · · · · · ·			
WEB Site:		N/A				
Sunshine State	One-Call of Florida,	Inc. Member Numb	oer	N/A		
-						
Name and addre		m correspondence	concerning this report shou	uld be addressed:		
	Nance Guth	Dadway Fast				
	6960 Professional Suite 400	Parkway East	<del></del>			
	Sarasota, FL 3424	10				
Telephone:	( 941 )	907-7411				
releptione.	( 041 )	307 7411				
List below the a	ddress of where the	utility's books and	records are located:			
	411 Seventh Aver					
	14th Floor					
	Pittsburgh, Pa 15	219				
Telephone:	( 412 )	393-3625				
List below any g	roups auditing or rev	viewing the records	and operations:			
Date of original	organization of the u	tility:	February 6, 1982			
Date of original	organization of the a		1 Coldary 0, 1302			
Check the appro	poriate business enti	tv of the utilitv as fi	led with the Internal Revenu	ie Service:		
		· <b>,</b> ······, ·····				
	Individual	Partnership	Sub S Corporation	1120 Corporation		
				X		
				<del></del>		
List below every	corporation or perso	on owning or holdir	ng directly or indirectly 5 per	cent or more of the voting		
securities of the	utility:					
					Percent	
			Name		Ownership	
	<ol> <li>Aquasource</li> </ol>	Utilities, Inc.			100	%
	2.					%
	3.					%
	4.					%
	5.					%
	6.					%
	7.					%
	8.					%
	9. 10					% %
	11.7					7/0

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Bryan Hiles	Controller	Aquasource Utility, Inc.	All utility matters
Nance Guth (941) 907-7411	Assistant Regional Controller	Aquasource Utility, Inc.	All utility matters
Martin Freidman . (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
	·		
			•
		^	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

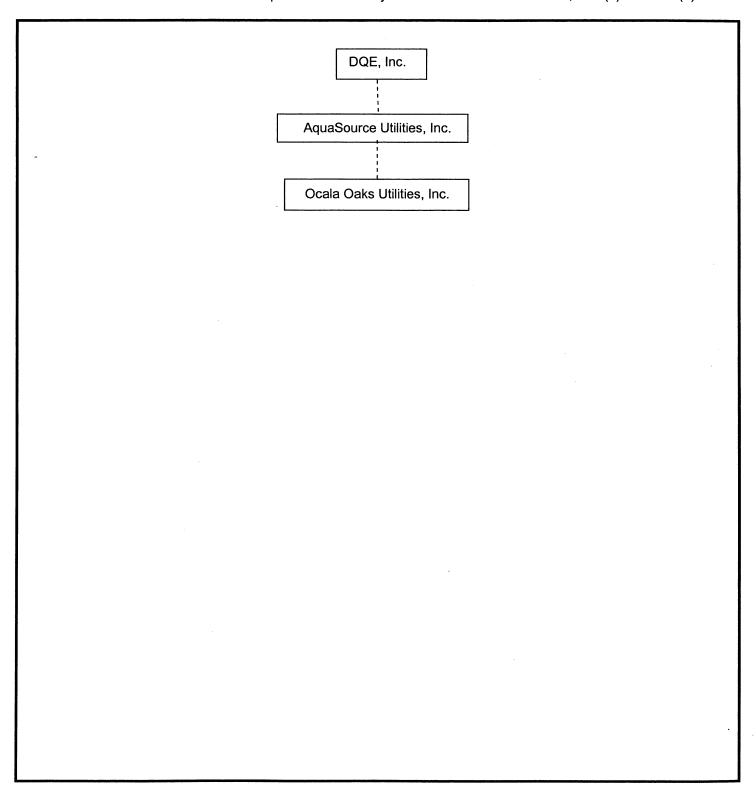
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) Ocala Oaks was constructed beginning in 1978, and began operations as a sole proprietorship. In 1982, the Utility was incorporated. Additional systems were acquired in 1995. In 1999, Ocala Oaks Utilities was purchased in a stock acquisition by AquaSource Utility, Inc.
- (B) Ocala Oaks Utilities, Inc. provides water service only to various subdivisions in Marion County
- (C) Ocala Oaks Utilities is dedicated to providing quality water service to its customers while earning a fair return on investment for its shareholder.
- (D) The Utility provides water service only
- (E) Current growth is static, and future growth patterns are uncertain.
- (F) In July 2002, DQE, Inc., the parent company of AquaSource, Inc. and AquaSource Utilities, Inc., and ultimate parent company of AquaSource-Ocala Oaks Utilities, Inc., announced the sale of certain regulated and unregulated entities of AquaSource, Inc. to the Philadelphia Suburban Company. The sale is expected to be completed in the third quarter of 2003.

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/02

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)			OFFICERS IPENSATION (d)
Frank A. Hoffman	President	1	%	\$	None
Glenn P. LaBrecque	Vice President - Southeast	1	% %	-	None
Martin J. Stanek	Vice President/Secretary	1	% %		None
Anthony J. Villiotti	Vice President/CFO/Treasurer	1	% %		None
Mary D. Colin	Treasurer	1	%	i e	None
Richard J Ciora	Assistant Treasurer	1	%		None
Nonard o Olora	Assistant Heasurei	<u>'</u>	% %		None
			%	\$	

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Frank A. Hoffman	Director	1	\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	
		-	
			-
			·

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Frank A. Hoffman	Utility Executive	President	AquaSource Utility, Inc. 411 Seventh Avenue 14th Floor Pittsburgh, Pa
Martin J. Stanek Anthony J. Villiotti Mary D. Colin Richard J Ciora	Utility Executive	Vice President/Secretary Vice President/ CFO/Treasurer Business Development Treasurer Assistant Treasurer	Same Same Same Same Same
Glenn P. LaBrecque	Utility Executive	Vice President - Southeas	AquaSource Utility, Inc. 6960 Professional Pkwy East #400 Sarasota, Fl

## BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
AquaSource, Inc.	Management, accounting, labor, supervision, plant operation	Open	P	\$ 114,628

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

				FAIR
DESCRIPTION OF ITEMS				MARKET VALUE
				(f)
	(-)	(-)	(0)	(-)
	\$	\$	\$	\$
				}
		İ		
		1		
	DESCRIPTION OF ITEMS (b)		DESCRIPTION OF ITEMS (b)  PURCHASE PRICE VALUE (c) (d)	DESCRIPTION OF ITEMS (b)  PURCHASE PRICE VALUE LOSS (c) (d) (e)

# FINANCIAL

# SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101 106	UTILITY PLANT			4 075 574	¢ 4.000.504
101-106 108-110	Utility Plant  Less: Accumulated Depreciation and Amortization	F-7 F-8	\$_	1,975,571	\$ 1,826,521
100-110	Less. Accumulated Depreciation and Amortization	F-0		(718,483)	(656,274)
	Net Plant			1,257,088	1,170,247
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		839,043	879,392
116*	Other Plant Adjustments (specify)				
-	Total Net Utility Plant			2,096,131	2,049,639
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
	Not Non-tility Deposits				
123	Net Nonutility Property Investment in Associated Companies	F-10			
124	Utility Investments	F-10	l —		
125	Other Investments	F-10	l		
126-127	Special Funds	F-10	l —		
	Total Other Property and Investments  CURRENT AND ACCRUED ASSETS	Ī			
131	Cash		<b> </b>		
132	Special Deposits	F-9	<b> </b>		
133	Other Special Deposits	F-9	<b> </b>		
134	Working Funds		l	**************************************	
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated	F 44		E4 40E	40.000
445	Provision for Uncollectable Accounts	F-11		51,125	42,223
145 146	Accounts Receivable from Associated Companies	F-12		1,691,229	875,952
	Notes Receivable from Associated Companies  Materials and Supplies	F-12	l	44.040	4.000
	Stores Expense		l	11,643	4,000
	Prepayments		l		
	Accrued Interest and Dividends Receivable		ļ		
	Rents Receivable				
	Accrued Utility Revenues				
	Misc. Current and Accrued Assets	F-12	l		
	Total Current and Accrued Assets	1-12		1,753,997	922,175

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14		
	Total Deferred Debits			
	TOTAL ASSETS AND OTHER DEBITS		\$ 3,850,128	\$ 2,971,814

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	PREVIOUS YEAR (e)
	EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$	5,000	\$ 5,000
204	Preferred Stock Issued	F-15	<b> </b>		
	Capital Stock Subscribed		l		
·	Capital Stock Liability for Conversion	·	]		
207*	Premium on Capital Stock		<b> </b>		
209*	Reduction in Par or Stated Value of Capital Stock		<b>]</b>		
210*	Gain on Resale or Cancellation of Reacquired		1		
	Capital Stock		l		
211	Other Paid-in Capital		l	1,578,240	1,578,240
212	Discount on Capital Stock		l		
213	Capital Stock Expense		1		
214-215	Retained Earnings (Deficit)	F-16	1	(182,528)	(173,715)
216	Reacquired Capital Stock		1		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital	·		1,400,712	1,409,525
221	LONG TERM DEBT				
221	Bonds	F-15	<b>!</b> ——		
222*	Reacquire Bonds		<b>]</b>		
223	Advances from Associated Companies	F-17	<b> </b>		
224	Other Long Term Debt	F-17			
	Total Long Term Debt				
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			531	
232	Notes Payable	F-18	1		
233	Accounts Payable to Associated Co.	F-18		1,947,265	1,004,138
234	Notes Payable to Associated Co.	F-18			
235	Customer Deposits			17,621	17,130
236	Accrued Taxes			30,135	20,279
237	Accrued Interest	F-19		984	364
238	Accrued Dividends	<b>†</b>			
239	Matured Long Term Debt	<b>†</b>			
240	Matured Interest		l		
241	Miscellaneous Current and Accrued Liabilities	F-20			
	Total Current and Accrued Liabilities	1		1,996,536	1,041,911

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		9,800
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			9,800
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	817,577	811,517
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(364,697)	(339,499)
	Total Net C.I.A.C.		452,880	472,018
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			43,291
283	Accumulated Deferred Income Taxes - Other			(4,731)
	Total Accum. Deferred Income Taxes			38,560
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 3,850,128	\$ 2,971,814

#### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$ 450,646</u>	\$ 466,792
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		450,646	466,792
401	Operating Expenses	F-3(b)	390,910	354,943
403	Depreciation Expense	F-3(b)	61,180	64,449
	Less: Amortization of CIAC	F-22	(26,072)	(25,198)
	Net Depreciation Expense		35,108	39,251
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3.	47,289	30,800
409	Current Income Taxes	W/S-3		6,641
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		473,307	431,635
	Net Utility Operating Income		(22,661)	35,157
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		(15)	
То	tal Utility Operating Income [Enter here and on Page F-3(	(c)]	(22,676)	35,157

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 466,792 N/A		N/A
466,792		
354,943		
64,449 (25,198)		
39,251		-
30,800		
431,635		
35,157	N/A	
35,157		N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (22,676)	\$ 35,157
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		203	
421	Miscellaneous Nonutility Revenue		150	50
426	Miscellaneous Nonutility Expenses		(40,921)	
	Total Other Income and Deductions		(40,568)	(40,299)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			,
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	1,370	3,671
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		1,370	3,671
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME	·	(64,614)	(8,813)

Explain Extraordinary Income:

#### **SCHEDULE OF YEAR END RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,942,785	N/A
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(718,483)	
110.1	Accumulated Amortization	F-8	(1.15,155)	· · · · · · · · · · · · · · · · · · ·
271	Contributions in Aid of Construction	F-22	(817,577)	
252	Advances for Construction	F-20		
-	Subtotal		406,725	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	364,6 <u>97</u>	
	Subtotal		771,422	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		<del></del>
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		44,368	
	Other (Specify):  Completed construction not classified	·	<u> </u>	<u> </u>
	RATE BASE		\$ 815,790	\$ -
	NET UTILITY OPERATING INCOME		\$ 35,157	\$ -
ACHIEV	'ED RATE OF RETURN (Operating Income / Rat	te Base)	4.31 %	%

#### NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 1,400,712	98.76 %  98.76 %  %  1.24 %  %  %  %  %  %  %  %  %  %  %  %  %	12.17 %	12.02 %%
Total	\$ 1,418,333	100.00 %		<u>12.09</u> %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	%
Commission order approving Return on Equity:	21349

## APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None	%	
Commission order approving AFUDC rate:		-	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2002

UTILITY NAME: Ocala Oaks Utilities, Inc.

# SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock	\$ 1,400,712	\$	·	·	- - -	\$ 1,400,712
Long Term Debt Customer Deposits	17,621			5		17,621
Tax Credits - Zero Cost  Tax Credits - Weighted Cost						
Other (Explain):						
Total	\$ 1,418,333	- 9	· Уэ		<del>ω</del>	\$ 1,418,333

olumns (e) and (f)						
(1) Explain below all adjustments made in Columns (e) and (f)						

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 1,942,785		N/A	\$ 1,942,785
102	Utility Plant Leased to Others				
103	Property Held for Future Use			a.	
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	32,786			32,786
106	Completed Construction Not Classified	÷			
	Total Utility Plant	<u>\$ 1,975,571</u>		N/A	\$ 1,975,571

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.				
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Woodberry (Unrecognized Belleview (Unrecognized) Ocala Oaks (Unrecognized) AP Utilities (Unrecognized)	\$ (14,299) 5,522 1,042,004 (27,799)	<u>\$</u>	<u>\$</u>	\$ (14,299) 5,522 1,042,004 (27,799) 
Total Plan	t Acquisition Adjustment Accumulated Amortization Woodberry (Unrecognized Belleview (Unrecognized) Ocala Oaks (Unrecognized) AP Utilities (Unrecognized)	\$ 1,005,428 \$ 7,682 (2,967) (172,768) 1,668	\$ - \$ -	<u>\$</u>	\$ 1,005,428 \$ 7,682 (2,967) (172,768) 1,668 
	umulated Amortization	\$ (166,385) \$ 839,043	\$ - \$	\$ - \$	\$ (166,385) \$ 839,043

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	,	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)		OTAL (e)
ACCUMULATED DEPRECIATION			· · · · · · · · · · · · · · · · · · ·			`
Account 108		050.074				252.25
Balance first of year	\$	656,274	N/A	N/A	\$	656,274
Credits during year: Accruals charged:						
to Account 108.1 (1)		64,449				64,449
to Account 108.2 (2)		04,440				04,443
to Account 108.3 (2)						
Other Accounts (Specify)						
		l			<b>4</b> /10-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
Salvage						
Other Credits (specify):				.		
Total credits	٠	64,449				64,449
Debits during year:						
Book cost of plant retired		(2,240)				(2,240)
Cost of removal						
Other debits (specify)			;			
Total debits		(2,240)				(2,240)
Balance end of year	\$	718,483	N/A	N/A	\$	718,483
ACCUMULATED AMORTIZATION		T				
Account 110						
Balance first of year N/A		N/A	N/A	N/A		V/A
Credits during year: Accruals charged:						
to Account 110.2 (2) Other Accounts (specify):						
Total credits						
Debits during year:		T				
Book cost of plant retired		·		-		
Other debits (specify)						
Total debits						
Balance end of year		N/A	N/A	N/A		N/A
(1) Account 108 for Class B utilities						

- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	CHAR	GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	<u>\$</u>	_	\$ -
Total	<u>\$</u>		\$

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ -
Total Nonutility Property	<u>\$</u>	\$	\$ -	\$ -

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ <u>-</u>
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):  None	\$ <u>-</u>
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  N/A	\$ -	\$
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Ac N/A	\$ -	
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	o noted individually.	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Combined Water & Wastewater	\$ 47,847	
Wastewater	\$ 47,847	
Other		
Total Customer Accounts Receivable		\$ 47,847
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
Franchise tax refund due	\$ 2,488	
Connection Fee receivable	1,200	
Total Other Accounts Receivable		\$ 3,688
NOTES RECEIVABLE (Acct. 144):	T	ψ 0,000
( 1331 ) 177	-	
Total Notes Receivable		
Total Accounts and Notes Receivable		51,535
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ 563	
Add: Provision for uncollectables for current year	4,284	1
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions  Deduct accounts written off during year:	4,284	
Utility accounts	4,437	
Others	<del></del>	
Outers		
Total accounts written off	4,437	
Balance end of year		410
Total Accounts and Notes Receivable - Net		<u>\$ 51,125</u>
F-11		<u> </u>

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Due from AquaSource	\$ 1,691,229
Total	\$ 1,691,229

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Neport each note receivable noin asso	INTEREST	
DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
None		\$
		<u> </u>
Total	•	<u>\$</u>

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ - 
Total	\$ -

#### **UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION  (a)  UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
N/A  Total Unamortized Debt Discount and Expense	\$	\$ -
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	<u>\$</u>	\$
Total Unamortized Premium on Debt	\$	\$ -

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u>\$</u>
Total Extraordinary Property Losses	\$

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 180		ACCOUNT 186			
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)			
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):  None  Total Deferred Rate Case Expense	\$  \$	\$			
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  None	\$ -	\$ - 			
Total Other Deferred Debits	NONE	NONE			
REGULATORY ASSETS (Class A Utilities: Account 186.3):  None	<u>\$</u>	<u>\$</u>			
Total Regulatory Assets	<u>\$</u>	\$			
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE			

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		5,000
Shares issued and outstanding		5,000
Total par value of stock issued	\$ -	\$ 5,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$
Dividends declared per share for year	None	None

<sup>\*</sup> Account 204 not applicable for Class B utilities

### BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	%		
	%		
	%		
	, %		
	%		
	%		
	%		
	%		
	%		
	%		
		WHATE THE TAXABLE PROPERTY OF	
	, ,		
Total			\$ -
			<u> </u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

<b>UTILITY NAME:</b> Ocala Oaks Utilities, Inc.	U.	TIL	.ITY	NAME:	Ocala	Oaks	Utilities	Inc
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### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION	А	MOUNTS
215	(b) Unappropriated Retained Earnings:		(c)
	Balance beginning of year (Deficit)	\$	(173,715)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:		
-	Total Credits  Debits:		
	Total Debits		
435	Balance transferred from Income		(8,813)
436	Appropriations of Retained Earnings:		(0,010)
	Total appropriations of Retained Earnings Dividends declared:		
437	Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		(182,528)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(182,528)
Notes to Sta	atement of Retained Earnings:		

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	\$

# OTHER LONG TERM DEBT ACCOUNT 224

	INTER	REST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	9.50 %	F	\$ -	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
Total			NONE	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### **NOTES PAYABLE (ACCTS. 232 AND 234)**

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
		<del></del>	
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		<u> -                                     </u>
N/A	%		
	%		
	%		
	<del></del> %		
Total Account 234			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Due to AquaSource	\$ 1,947,265
Total	\$ 1,947,265

### **ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427**

ACCOUNTS 237 AND 427							
			ST ACCRUED	INTEREST			
	BALANCE		RING YEAR	PAID	BALANCE		
DESCRIPTION OF DEPT	BEGINNING	ACCT.		DURING	END OF		
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR		
(a) ACCOUNT NO. 237.1 - Accrued Interest on L	(b)	(c)	(d)	(e)	(f)		
ACCOUNT NO. 237.1 - Accided interest on L	.ong renn Debl						
None	\$ -		\$ -	\$ -	\$ -		
	***************************************						
Total Account No. 237.1							
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities						
Customer deposit interest	364	427.5	3,671	3,051	984		
			·				
Total Account 237.2	364		3 671	3.051	004		
Total Account 257.2			3,671	3,051	984		
Total Assessed 007 (4)	<u> </u>						
Total Account 237 (1)	<u>\$ 364</u>		\$ 3,671	\$ 3,051	\$ 984		
INTEREST EVENINGE					L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
INTEREST EXPENSED: Total accrual Account 237		227	Ф 2.074				
Less Capitalized Interest Portion of AFUDC:		237	\$ 3,671				
None							
Net Interest Expensed to Account No. 427 (2)			\$ 3,671				
The interest Expensed to Account No. 427 (2)			\$ 3,671				

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

ACCOUNT 241	
DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	
-	
·	
Total Miscellaneous Current and Accrued Liabilities	\$

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT.  AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Eugene Weicher/Belleview Hills	9,800		\$ 9,800	\$	\$ - - - - - - - - - - - - - - - - - - -
Total	\$ 9,800		\$ 9,800	\$ -	<u>\$</u>

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

# OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253	AMOUNT	
DESCRIPTION DE LA SECULIA	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing (a)	DURING YEAR (b)	BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	<u>\$</u>
-		
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$ -
Total Deferred Liabilities	<u>\$</u>	<u>\$</u>
TOTAL OTHER DEFERRED CREDITS	\$	<u>\$</u>

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 811,517	N/A	N/A	\$ 811,517
Add credits during year:	6,060			6,060
Less debits charged during				-
Total Contributions In Aid of Construction	\$ 817,577	<u>\$</u>	\$	\$ 817,577

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 339,499	N/A	N/A	\$ 339,499
Debits during year:	25,198			25,198
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 364,697			\$ 364,697

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE	AMOUNT
(α)	(b)	(c)
Net income for the year (loss)	F-3(c)	\$ (8,813)
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:  Federal Income tax		
	W/S3	6,641
Income recorded on books not included in return:	ŕ	
Deduction on return not charged against book income:		
Federal tax net income (loss)	-	\$ (2,172)
Computation of tax:		
The consolidated tax return has not been prepared, and the m-1 differences are unknown at this time		

# WATER OPERATION SECTION

<b>UTILITY NAME:</b>	Ocala Oaks Utilities, Inc.	
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### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ocala Oaks / Marion	346-W	1
:		
		-

<b>UTILITY NAME:</b>	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Ocala Oaks / Marion

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	UTI	TER LITY d)		
101	Utility Plant In Service	W-4(b)	\$	1,942,785		
	Less:					
	Nonused and Useful Plant (1)					
108.1	Accumulated Depreciation	W-6(b)		(718,483)		
110.1	Accumulated Amortization					
271	Contributions in Aid of Construction		(817,577)			
252	Advances for Construction					
	Subtotal			406,725		
	Add:					
272	Accumulated Amortization of Contributions					
	in Aid of Construction	W-8(a)		364,697		
	Subtotal			771,422		
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)			44,368		
	Other (Specify): Completed Construction not Classified			_		
	WATER RATE BASE		\$	815,790		
	UTILITY OPERATING INCOME	W-3	\$	35,157		
CHIEVED	RATE OF RETURN (Water Operating Income/Water Rate Base		4.31 %			

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	<u>W-9</u>	466,792
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		466,792
401	Operating Expenses	W-10(a)	354,943
403	Depreciation Expense	_W-6(a)	64,449
	Less: Amortization of CIAC	W-8(a)	(25,198)
	Net Depreciation Expense		39,251
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	, and allegate 2, period (early and)	1.0	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee	-	21,006
408.11	Property Taxes		8,682
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		1,112
408	Total Taxes Other Than Income		30,800
409.1	Income Taxes	F-16	6,641
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	•	431,635
	Utility Operating Income		35,157
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 35,157

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

	WAIERUITELIT	ILLII PLAMI ACCOUNIS			
ACCT.	ACCOUNT NAME	PREVIOUS VFAR	SNOTH	DETTDEMENTS	CURRENT
(a)		(c)	(p)	(e)	TEAK
301	Organization	\$ 222,923		-	\$ 222 923
302	Franchises			H	
303	Land and Land Rights	109,802			109 807
304	Structure and Improvements	113,762	41.651		155 413
305	Collecting and Impounding Reservoirs				CT1 /00T
306	Lake, River and Other Intakes				
307	Wells and Springs	88,027	4,150		97 177
308	Infiltration Galleries and Tunnels				11111
309	Supply Mains	3,362	(1)		3.361
310	Power Generation Equipment	85,585	2,375		87,960
311	Pumping Equipment	62,689	21,013 (1)	(344)	87.046
320	Water Treatment Equipment	32,161	(1,347) (1)	(749)	31,563
330	Distribution Reservoirs and Standpipes	100,446	82,590 (1)		183,036
331	Transmission and Distribution Mains	822,818	(62,331) (1)		760,487
333	Services	23,399	25,949 (1)	(1,147)	50,495
334	Meters and Meter Installations	52,512	17,836		70,348
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	1,122			1,122
340	Office Furniture and Equipment	24,628			24,628
341	Transportation Equipment	26,580	(1)		56,579
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	3,899	(1)		3,898
344	Laboratory Equipment				
345	Power Operated Equipment			V.	
346	Communication Equipment	1,946	1		1,947
347	Miscellaneous Equipment				
348	Other Tangible Plant				
A state of the last of the las	TOTAL WATER PLANT	\$ 1,808,661	\$ 131,884	\$ (2,240)	\$ 1,942,785

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Includes adjustments to reclassify plant to proper account

W-4(a) GROUP 1

WATER LITTI TTY DI ANT MATRIX

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

	κi	GENERAL PLANT (h)			44 384																	24,628	56,579		3,898			1,947			181,100	
	.4 TRANSMISSION AND	DISTRIBUTION PLANT	(6)		<del>-</del> -										183,036	760,487	50,495	70,348			1,122										\$ 1.065.488	
	.3 WATER	TREATMENT PLANT (f)			\$ 13.000								298	31,563																	\$ 50.604	
LANT MATRIX	.2 SOURCE OF SUPPLY	AND PUMPING PLANT (e)			\$ 52,418				92,177		3,361	87,960	86,448																		\$ 422.670	
WATER UTILITY PLANT MATRIX	<del>.</del> .	INTANGIBLE PLANT (d)	\$ 222.923																												\$ 222.923	
		CURRENT YEAR (c)	\$ 222,923		109,802	155,413			92,177		3,361	87,960	87,046	31,563	183,036	760,487	50,495	70,348			1,122	24,628	56,579		3,898			1,947			\$ 1,942,785	
		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mai Ocala Oaks / Marion	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant / Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT. (a) (a)			303					308						331		334							寸			346		348 (	1	

# **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization	40	%	2.50 %
302	Franchises		%	%
304	Structure and Improvements	30	%	3.33 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	28	%	3.57 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32	%	3.13 %
310	Power Generation Equipment	18	%	5.56 %
311	Pumping Equipment	18	%	5.56 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes	33	%	3.03 %
331	Transmission and Distribution Mains	38	%	2.63 %
333	Services	38	%	2.63 %
334	Meters and Meter Installations	18	%	5.56 %
335	Hydrants		%	%
336	Backflow Prevention Devices			%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	11	%	9.09 %
341	Transportation Equipment	6	<u>~~~~</u>	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15	%	6.67 %
344	Laboratory Equipment		 %	%
345	Power Operated Equipment		%	<u></u> %
346	Communication Equipment	10	%	10.00 %
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant			%
Water P	lant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks /

Ocala Oaks / Marion

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ 13,933	\$ 5,573	-	\$ 5,573
305	Franchises				
304	Structure and Improvements	55,187	4,504		4,504
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	54,291	3,291		3,291
308	Infiltration Galleries and Tunnels				
309	Supply Mains	478	105		105
310	Power Generation Equipment	24,183	4,825		4,825
311	Pumping Equipment	40,003	4,452		4,452
320	Water Treatment Equipment	25,856	1,712		1,712
330	Distribution Reservoirs and Standpipes	44,857	4,711		4,711
331	Transmission and Distribution	305,435	20,122		. 20,122
333	Services	2,543	1,121		1,121
334	Meters and Meter Installations	21,439	3,900		3,900
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	434	45		45
340	Office Furniture and Equipment	24,233	395		395
341	Transportation Equipment	39,257	9,432		9,432
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	2,199	260		260
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1,946	1		_
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 656,274	\$ 64,449	\$	\$ 64,449

Specify nature of transaction. Use ( ) to denote reversal entries.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				-		
ACCT		FNA	SALVAGE	COST OF REMOVAL	TOTAL	BALANCE AT END
(a)	ACCOUNT NAME (b)	RETIRED (9)	INSURANCE (h)	CHARGES (i)	Chakges (g-h+i+j) (j)	OF TEAK (C+f-k) (K)
301	Organization	-	\$	\$	5	19 506
302	Franchises					
304	Structure and Improvements					59 691
305	Collecting and Impounding Reservoirs					10000
306	Lake, River and Other Intakes					
307	Wells and Springs					57 582
308	Infiltration Galleries and Tunnels					20010
309	Supply Mains					583
310	Power Generation Equipment			٥		29.008
311	Pumping Equipment	344			344	44.111
320	Water Treatment Equipment	64/			749	26.819
330	Distribution Reservoirs and Standpipes					49.568
331	Transmission and Distribution					325,557
333	Services	1,147			1,147	2.517
334	Meters and Meter Installations					25.339
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					479
340	Office Furniture and Equipment					24,628
341	Transportation Equipment					48,689
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					2,459
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					1,947
347	Miscellaneous Equipment					
348	Other Tangible Plant				4	
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 2,240	\$	\$	\$ 2,240	\$ 718,483

UTILITY NAME:	Ocala Oaks Utilities, Inc.	
SYSTEM NAME	COUNTY: Ocala Oaks / Marion	

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 811,517
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	6,060
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		6,060
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 817,577

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

<b>UTILITY NAME:</b>	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COLINTY	Ocala Oaks / Marion	

# WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity charges  Meter fees	9	\$ 430 100	5,160 900 - -
Total Credits			\$ 6,060

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

WATER (b) \$ 339,499
\$ 339,499
\$ 339,499
2F 400
25,198
25,198
\$ 364,697

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COLINTY: Ocala Oaks / Marion

# WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
-		
		· ·
Total Credits		N/A

### **WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:		-	
461.1	Metered Sales to Residential Customers	1,651	1,667	\$ 459,818
461.2	Metered Sales to Commercial Customers		1	1,929
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities	1		
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	1,652	1,668	461,747
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,652	1,668	461,747
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			5,045
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	\$ 5,045			
	Total Water Operating Revenues			\$ 466,792

 <sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code
 Note: In 2001, Commercial Revenues were incorrectly classified as Public Authority Revenues

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 120,334	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders	120,001	<u> </u>	<u> </u>
604	Employee Pensions and Benefits	18,557	4.400	
610	Purchased Water			
615	Purchased Power	30,337		
616	Fuel for Power Production			
618	Chemicals	3,582		(2011) : 그 사고 사고의 역동하는 경우에 의견되었다.
620	Materials and Supplies	1,737		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	2,949		
633	Contractual Services - Legal	149		
634	Contractual Services - Mgt. Fees	114,628		
635	Contractual Services - Testing	8,161		
636	Contractual Services - Other	29,826		1,415
641	Rental of Building/Real Property			
642	Rental of Equipment	254		
650	Transportation Expense	15,591		
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense	379		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	84	makan menangan kecasa 2007 dan salah mengan melali	
670	Bad Debt Expense	4,437		
675	Miscellaneous Expenses	3,938	ande europe, pelo Digitalismo	
	Total Water Utility Expenses	\$ 354,943	HOMEON CONTRACTOR OF THE PARTY	\$ 1,415

SYSTEM NAME / COUNTY: (

Ocala Oaks / Marion

### **WATER EXPENSE ACCOUNT MATRIX**

.3	T 4				
.3 WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATMENT	TREATMENT		& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	EXPENSES - OPERATIONS	EXPENSES -	ACCOUNTS	GENERAL
(f)	(g)	(h)	MAINTENANCE (i)	EXPENSE (j)	EXPENSES (k)
	(0)	,	, , , , , , , , , , , , , , , , , , ,	U/	(1-7)
\$	<u>\$</u>	\$ -	<u>\$</u>	<u>\$</u>	\$ 120,334
	*				18,557
					10,557
					30,337
	EDYCH GARAN AND AND AND AND AND AND AND AND AND A	3,582			
				(1) m 10 2. 10844 (170 dr.600) 444. (1700) 1-46	1,737
				-	
					2,949
	-		-		149
					114,628
	3,192		5,556	12,993	8,161 6,670
	0,102			12,993	- 0,070
				· · · · · · · · · · · · · · · · · · ·	254
			***************************************		15,591
					379
					84
				4,437	
(1981년 - 1982년 - 1일 1982년 - 1일 1984년 - 1982년 br>- 1982년 - 1982	BM are Level of the requirement of the feet	Kurtinen ineli Alfrida	epolitica (1995), en la completa (1995).		3,938
					_,
-	\$ 3,192	\$ 3,582	\$ 5,556	\$ 17,430	\$ 323,768
					A SECOND A COLANIES

YEA	٩R	O	F	R	E	P	O	R	T
Doc	· am	h	۸r	2	4		วก	'n	2

UTILITY NAME: Ocala Oaks Utilities, Inc. SYSTEM NAME / COUNTY: Ocala

Ocala Oaks / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December		12,493 11,649 15,994 17,522 23,364 15,028 15,455 15,092 13,505 11,142 12,370		12,493 11,649 15,994 17,522 23,364 15,028 15,455 15,092 13,505 11,142 12,370	10,554 11,478 14,568 11,316 22,073 14,548 11,853 11,347 11,887 10,867 10,780 10,288	
Total for year	N/A	163,614	N/A	163,614	151,559	
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  NOTE: Because all systems have the same rates, gallons pumped and sold are not tracked by individual subdivision.  The information shown above is for all customers.						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Fairfax Hills / Marion

YEAR OF REPORT
December 31, 2002

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December						
Total for year		SEE NOTE ON PA	GE W-11, GROUP	TOTAL SYSTE	EM	
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00	Ground Ground

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Westview / Marion	

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December						
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	ЕМ	
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A  N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800.00	Ground

<b>UTILITY NAME:</b>	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	/ COUNTY:	Channell Hills / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December						
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM	
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800.00	Ground

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	/ COUNTY:	Belleview Hills / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00	Ground Ground

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Hills / Marion

YEAR OF REPORT December 31, 2002

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	ΕM
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	50GPM	72,000.00	Ground

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Wood

Woodberry Forest / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	 1 FOR TOTAL SYSTE 	ΞM
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	70GPM	100,800.00	Ground

<b>UTILITY NAME:</b>	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY	Ocala Oaks / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2 Well #3	220GPM 300GPM 440GPM	316,800.00 342,000.00 633,600.00	Ground Ground Ground

SYSTEM NAME / COUNTY:

Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 2002

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
Vendor Point of deliver  If Water is sold to utilities below:		ate the following: for redistribution, list	names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	200GPM 200GPM	288,000.00 288,000.00	Ground Ground

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY:

Ridge Meadows / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	ΞM
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00 100,800.00	Ground Ground

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	49th St Village / Marion	

			WATER USED	TOTAL WATER	
	WATER	FINISHED	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	WATER PUMPED	FLUSHING,	PURCHASED	TO
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
			\\/.		(-)
January		İ			
February					
March				~	
April					
May					
June					
July			<del></del>		
August					
September					
· ·					· · · · · · · · · · · · · · · · · · ·
October					
November					
December					
Total for year		SEE NOTE ON PA	GF W-11 GROUP	 1 FOR TOTAL SYSTE	  -M
. o.a. 101 you.		<u> </u>	102 W 11, 011001	 	
		<u> </u>			
If water is purcha	sed for resale, indica	ate the following:			
Vendor	N/A			•	
Point of deliver	N/A				
	other water utilities	for redistribution, list	t names of such		
utilities below:	N/A				
	19/74				
		****			
			CADACITY	GALLONS	TYPE OF

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

UTILITY NAME:	Ocala Oaks Utilities	, Inc.	YEAR OF REPOR
SYSTEM NAME	COUNTY:	Hawks Point / Marion	December 31, 200

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of deliver  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					
CAPACITY PER DAY TYPE OF List for each source of supply: OF WELL FROM SOURCE SOURCE					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

UTILITY NAME:	Ocala Oaks Utilities, Inc.			
SYSTEM NAME /	COUNTY:	Ocala Oaks / Marion		

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Fairfax Hills / Marion

YEAR OF REPORT December 31, 2002

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
<del>-</del>	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Westview / Marion

YEAR OF REPORT December 31, 2002

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Light matting (i.e., CDM, paymeter	LIME TRE	EATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Chappell Hills / Marion

YEAR OF REPORT December 31, 2002

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
unit rating (i.e., GPM, pounds per gallon):	LIME TRE	ATMENT  Manufacturer	N/A
	FILTRA		
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Belleview Hills / Marion

YEAR OF REPORT December 31, 2002

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks Utilities, Inc.			
SYSTEM NAME /	COUNTY:	Marion Hills / Marion		

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	-	Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Woodberry Forest / Marion

YEAR OF REPORT December 31, 2002

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	·	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds per gallon):	LIME TRE	EATMENT  Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME /	COUNTY:	Ocala Oaks / Marion	

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
- Unit rating (i.e., GPM, pounds	LIME TRE	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 2002

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination		
	LIME TRE	ATMENT		
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTRA	TION		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

UTILITY NAME:	Ocala Oaks Utilities, Inc.		
SYSTEM NAME /	<b>COUNTY:</b>	Ridge Meadows / Marion	

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	<u> </u>	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds per gallon):	LIME TRI	EATMENT  Manufacturer	N/A
		ATION	W
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: 49th St Village / Marion

YEAR OF REPORT December 31, 2002

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	<del></del>	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Linit rating (i.e. CDM rayinda	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME /	COUNTY:	Hawks Point / Marion

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRI	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTI	LIT	Υ	NAME:	Ocala	Oaks	Utilities,	Inc.

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2002

# CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,667	1,667
5/8"	Displacement	1.0	- 1,001	1,007
3/4"	Displacement	1.5	-	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	-	-
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	-	
3"	Compound	16.0	-	
3"	Turbine	17.5	-	
4"	Displacement or Compound	25.0	-	
4"	Turbine	30.0	-	
6"	Displacement or Compound	50.0	-	
6"	Turbine	62.5	-	
8"	Compound	80.0	-	
8"	Turbine	90.0	-	
10"	Compound	115.0	-	
10"	Turbine	145.0	"-	
12"	Turbine	215.0	-	
		Total Water Syster	m Meter Equivalents	1,675

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

**ERC Calculation:** 

ERC = 151,559 gallons, divided by

350 gallons per day

365 days

1,186 ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COUNTY: Fairfax Hills / Marion

#### **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	86	86
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		,
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	86

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

gallons, divided by
O gallons per day
5 days
- ,
ERC's
<del>=</del>

UTILITY NAME:	Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME	COUNTY: Westview / Marion	December 31, 2002

#### **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	. 29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	*****	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	<del></del>	
4"	Displacement or Compound	25.0	***************************************	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	-	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	29

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

350	gallons, divided by gallons per day days
·	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COUNTY: Channell Hills / Marion

#### CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	40	40
5/8"	Displacement	1.0	40	40
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	40

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC = -	gallons, divided by
35/	Digallons per day
	ā days
-	_ ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME 7	COUNTY: Belleview Hills / Marion

#### **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	106	106
5/8"	Displacement	1.0		100
3/4"	Displacement	1.5		
1"	Displacement	2.5		
. 1 1/2"	Displacement or Turbine	5.0		***************************************
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		·
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		1
10"	Turbine	145.0	-	
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	106

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC = -	gallons, divided by
35	O gallons per day
	ā days
	•
-	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME ?	COUNTY: Marion Hills / Marion

# **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		-
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	29

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
ERC =	- gallons, divided by	1
,	350 gallons per day	
	365 days	·
	•	
	- ERC's	

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME 7	COUNTY: Woodberry Forest / Marion

#### CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	55	55
5/8"	Displacement	1.0	. 33	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	***************************************	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		1
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	55

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC = -	gallons, divided by
350	gallons per day
	days
-	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COLINTY: Ocala Oaks / Marion

#### **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	783	783
5/8"	Displacement	1.0		703
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		,
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	791

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
ERC =	- gallons, divided by	
	350 gallons per day	
	<u>365</u> days	
	,	
	- ERC's	
-		

<b>UTILITY NAME:</b>	Ocala Oaks Utilities, Inc.	
AVA======		

SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 2002

# CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	247	247
5/8"	Displacement	1.0	271	241
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		,
10"	Turbine	145.0	`	
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	247

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
ERC =	gallons, divided by	
	50 gallons per day	
	65 days	
	ERC's	

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COLINTY: Ridge Meadows / Marion

#### CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	66	66
5/8"	Displacement	1.0	00	00
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
			m Meter Equivalents	66

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calcu	lation:			
ERC		gallons, divided by	•	
	350	gallons per day		
	365	days		
	_	ERC's		

<b>UTILITY NAME:</b>	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COLINTY: 49th St Village / Marion

#### **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	. 97	97
5/8"	Displacement	1.0		- 31
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	`	
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	97

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC =	gallons, divided by
1	350 gallons per day
3	<u>865</u> days
	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COLINTY: Hawks Point / Marion

#### **CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	129	129
5/8"	Displacement	1.0	120	123
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		ı
10"	Turbine	145.0	-	
12"	Turbine	215.0		
	· · · · · · · · · · · · · · · · · · ·	Total Water Syster	m Meter Equivalents	129

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC = -	gallons, divided by
350	0 gallons per day
	5 days
	_ ERC's
	-

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Ocala Oaks / Marion	

Furnish information below for each system	. A separate page shoul	d be supplied where necessary.
Present ERC's * that system can efficiently serve.		1,675
Maximum number of ERC's * which can be served.		1,675
3. Present system connection capacity (in ERC's *) us	sing existing lines.	1,675
4. Future system connection capacity (in ERC's *) up	on service area buildo <u>ut.</u>	1,675
5. Estimated annual increase in ERC's * .	None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	No	one
Describe any plans and estimated completion dates	s for any enlargements o	r improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis of the present system does not meet the requirement.</li> <li>a. Attach a description of the plant upgrade necests.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction N/A</li> <li>d. Attach plans for funding the required upgrading e. Is this system under any Consent Order of the</li> </ul>	ents of DEP rules: ssary to meet the DEI N/A g.	N/A N/A No
11. Department of Environmental Protection ID #	3424000	
<ul><li>12. Water Management District Consumptive Use Period</li><li>a. Is the system in compliance with the requirement</li><li>b. If not, what are the utility's plans to gain compliance</li></ul>	ents of the CUP?	Yes N/A

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Fairfax Hills / Marion

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * that system can efficiently serve	120
2. Maximum number of ERC's * which can be served.	120
3. Present system connection capacity (in ERC's *) using existing lines.	88
4. Future system connection capacity (in ERC's *) upon service area bu	iildo <u>ut. 88</u>
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  NO  N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargement     None	ents or improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis report with the DEF</li> <li>10. If the present system does not meet the requirements of DEP rules: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the I</li> <li>b. Have these plans been approved by DEP?</li> <li>N/A</li> <li>c. When will construction N/A</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order of the DEP?</li> </ul> </li> <li>11. Department of Environmental Protection ID # 3424042</li> </ul>	N/A DEP rules. N/A  N/A  No
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

 $<sup>^{\</sup>ast}\,$  An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Westview / Marion

Furnish information below for each system	. A separate page sh	nould be supplied where necessary.
Present ERC's * that system can efficiently serve.		50
2. Maximum number of ERC's * which can be served.	***	50
3. Present system connection capacity (in ERC's *) us	sing existing lines.	30
4. Future system connection capacity (in ERC's *) upon	on service area build	out. 30
5. Estimated annual increase in ERC's * .	None	
Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	None	
Describe any plans and estimated completion dates     None	s for any enlargement	ts or improvements of this system.
Hone		
9. When did the company last file a capacity analysis i	report with the DEP?	N/A
10. If the present system does not meet the requireme	ents of DEP rules:	N/A
a. Attach a description of the plant upgrade nece	ssary to meet the DE	P rules. N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction N/A		
d. Attach plans for funding the required upgrading	g.	N/A
e. Is this system under any Consent Order of the DEP?		N/A
11. Department of Environmental Protection ID #	3424036	
12. Water Management District Consumptive Use Per	mit #	Unknown
a. Is the system in compliance with the requireme	ents of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?		N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Chappell Hills / Marion

Furnish information below for each system. A separate page s	should be supplied where necessary.		
Present ERC's * that system can efficiently serve	80		
Maximum number of ERC's * which can be served.	80		
3. Present system connection capacity (in ERC's *) using existing lines.	44		
4. Future system connection capacity (in ERC's *) upon service area build	do <u>ut.</u> 44		
5. Estimated annual increase in ERC's * . None			
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A			
7. Attach a description of the fire fighting facilities. None			
Describe any plans and estimated completion dates for any enlargemer     None	nts or improvements of this system.		
9. When did the company last file a capacity analysis report with the DEP? N/A  10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A  b. Have these plans been approved by DEP? N/A  c. When will construction N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order of the DEP? N/A  11. Department of Environmental Protection ID # 3424029  12. Water Management District Consumptive Use Permit # Unknown  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A			

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Belleview Hills / Marion

Furnish information below for each system. A separa	ate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	400
Maximum number of ERC's * which can be served	400
3. Present system connection capacity (in ERC's *) using existin	g lines 300
4. Future system connection capacity (in ERC's *) upon service	area buildout. 400
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  No N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any er     None	nlargements or improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis report with</li> <li>10. If the present system does not meet the requirements of DEF</li> <li>a. Attach a description of the plant upgrade necessary to m</li> <li>b. Have these plans been approved by DEP? N/A</li> <li>c. When will construction N/A</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order of the DEP?</li> <li>11. Department of Environmental Protection ID # 34248</li> <li>12. Water Management District Consumptive Use Permit #</li> <li>a. Is the system in compliance with the requirements of the</li> <li>b. If not, what are the utility's plans to gain compliance?</li> </ul>	P rules: N/A  eet the DEP rules. N/A  N/A  N/A  N/A  4582

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:				
SYSTEM NAME	/ COUNTY:	Marion Hills	/ Marion	

Furnish information below for each system. A separate page s	should be supplied where necessary.
Present ERC's * that system can efficiently serve	30
2. Maximum number of ERC's * which can be served.	30
3. Present system connection capacity (in ERC's *) using existing lines.	30
4. Future system connection capacity (in ERC's *) upon service area build	dout. 30
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargemer     None	nts or improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis report with the DEP?</li> <li>10. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the DE</li> <li>b. Have these plans been approved by DEP? N/A</li> </ul>	N/A
c. When will construction N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID # 3424001	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Woodberry Forest / Marion

Furnish information below for each system. A sep	parate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	55
Maximum number of ERC's * which can be served	55
3. Present system connection capacity (in ERC's *) using exist	sting lines55
4. Future system connection capacity (in ERC's *) upon serv	ice area buildout. 55
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  No N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any     None	enlargements or improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis report with the present system does not meet the requirements of Equation a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? N/A</li> <li>c. When will construction N/A</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order of the DEP?</li> </ul>	DEP rules: N/A  meet the DEP rules. N/A  N/A  N/A
11. Department of Environmental Protection ID # 34.	24646
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of t	he CUP? Yes
b. If not, what are the utility's plans to gain compliance?	N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

<b>UTILITY NAME:</b>	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Ocala Oaks / Marion	

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present ERC's * that system can efficiently serve	850
Maximum number of ERC's * which can be served	850
3. Present system connection capacity (in ERC's *) using existing lines.	600
4. Future system connection capacity (in ERC's *) upon service area buildo	out. 850
5. Estimated annual increase in ERC's * . 20	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A	
7. Attach a description of the fire fighting facilities.	None
<ol> <li>Describe any plans and estimated completion dates for any enlargements</li> <li>None</li> </ol>	s or improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis report with the DEP?</li> <li>10. If the present system does not meet the requirements of DEP rules: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEI</li> <li>b. Have these plans been approved by DEP? N/A</li> <li>c. When will construction N/A</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order of the DEP?</li> </ul> </li> <li>11. Department of Environmental Protection ID # 3421560</li> <li>12. Water Management District Consumptive Use Permit #</li> </ul>	N/A  N/A  No  3043
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:		
SYSTEM NAME	/ COUNTY:	Belleview Hills Estates / Marion

Furnish information below for each system	ı. A separate page s	should be supplied where necessary.	
Present ERC's * that system can efficiently serve.		250	
2. Maximum number of ERC's * which can be served.		250	
3. Present system connection capacity (in ERC's *) us	sing existing lines.	250	
4. Future system connection capacity (in ERC's *) up	on service area build	do <u>ut. 250</u>	
5. Estimated annual increase in ERC's * .	None		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A		_
7. Attach a description of the fire fighting facilities.	None		
Describe any plans and estimated completion dates     None	s for any enlargemen	nts or improvements of this system.	_
<ul> <li>9. When did the company last file a capacity analysis in</li> <li>10. If the present system does not meet the requirement</li> <li>a. Attach a description of the plant upgrade necession.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction N/A</li> </ul>	ents of DEP rules:	N/A	
d. Attach plans for funding the required upgrading e. Is this system under any Consent Order of the		N/A	
11. Department of Environmental Protection ID #	3424030		
12. Water Management District Consumptive Use Peri	mit #	Unknown	
a. Is the system in compliance with the requireme	ents of the CUP?	Yes	
b. If not, what are the utility's plans to gain compli-	ance?	N/A	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:		
SYSTEM NAME	COUNTY:	Ridge Meadows / Marion

Furnish information below for each system. A separate page s	hould be supplied where necessary.
Present ERC's * that system can efficiently serve	120
Maximum number of ERC's * which can be served	120
3. Present system connection capacity (in ERC's *) using existing lines.	80
<ol> <li>Future system connection capacity (in ERC's *) upon service area build</li> </ol>	dout. 80
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargement     None	nts or improvements of this system.
<ol> <li>When did the company last file a capacity analysis report with the DEP?</li> <li>If the present system does not meet the requirements of DEP rules:         <ul> <li>Attach a description of the plant upgrade necessary to meet the DE</li> <li>Have these plans been approved by DEP?</li> </ul> </li> </ol>	N/A
c. When will construction N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID # 6424591	<del></del>
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

<b>UTILITY NAME:</b>	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	49th St Village / Marion	

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * that system can efficiently serve	120				
2. Maximum number of ERC's * which can be served.	120				
3. Present system connection capacity (in ERC's *) using existing lines.	120				
Future system connection capacity (in ERC's *) upon service area buildout.					
5. Estimated annual increase in ERC's * . None					
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A					
7. Attach a description of the fire fighting facilities. None					
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None					
9. When did the company last file a capacity analysis report with the DEP?	P N/A				
10. If the present system does not meet the requirements of DEP rules:	N/A				
a. Attach a description of the plant upgrade necessary to meet the DE	EP rules. N/A				
b. Have these plans been approved by DEP? N/A					
c. When will construction N/A					
d. Attach plans for funding the required upgrading.	N/A				
e. Is this system under any Consent Order of the DEP?	N/A				
11. Department of Environmental Protection ID # 3424030					
2. Water Management District Consumptive Use Permit #	Unknown				
a. Is the system in compliance with the requirements of the CUP?	Yes				
b. If not, what are the utility's plans to gain compliance?	N/A				

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Hawks Point / Marion	

Furnish information below for each system. A separate page s	should be supplied where necessary.				
Present ERC's * that system can efficiently serve	130				
2. Maximum number of ERC's * which can be served.	130				
3. Present system connection capacity (in ERC's *) using existing lines.	130				
Future system connection capacity (in ERC's *) upon service area buildout.					
5. Estimated annual increase in ERC's * . None					
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A					
7. Attach a description of the fire fighting facilities. None					
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None					
9. When did the company last file a capacity analysis report with the DEP?  N/A  10. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  N/A  c. When will construction N/A					
d. Attach plans for funding the required upgrading.	N/A				
e. Is this system under any Consent Order of the DEP?	N/A				
11. Department of Environmental Protection ID # 6424591					
12. Water Management District Consumptive Use Permit #	Unknown				
a. Is the system in compliance with the requirements of the CUP?	Yes				
b. If not, what are the utility's plans to gain compliance?	N/A				

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.