CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU174-03-AR
Ms. Nance Guth
Ocala Oaks Utilities, Inc.
% AquaSource, Inc.
6960 Professional Parkway East, #400
Sarasota, FL 34240-8432

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/WAW 3 (Rev 12/99)

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
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March 22, 2004

Officers and Directors
Ocala Oaks Utilities, Inc.

We have compiled the 2003 Annual Report of Ocala Oaks Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Ocala Oaks Utilities, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Crosin, Jackson, Rijon & Wilson

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: AquaSource-Ocala Oaks

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Unmetered Water Revenues (460)	\$	<u>\$</u>	\$	
Total Metered Sales ((461.1 - 461.5)	475,149	475,149		
Total Fire Protection Revenue (462.1 - 462.2)	· -			
Other Sales to Public Authorities (464)				
Sales to Irrigation Customers (465)				
Sales for Resale (466)				
Interdepartmental Sales (467)				
Total Other Water Revenues (469 - 474)	4,915	4,915		
Total Water Operating Revenue	\$ 480,064	\$ 480,064	\$	
ESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 480,064	\$ 480,064	\$	

Explanations:	
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
E	XECUTIV	/E SUMMARY	
Certification	E-1	Business Contracts With Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC Company Profile	E-3	Affiliation of Officers and Directors	E-8
Parent / Affiliate Organization Chart	E-4 E-5	Businesses Which Are A Byproduct, Coproduct	
Compensation of Officers & Directors	E-6	or Joint Product of Providing Service Business Transactions With Related Parties	E-9
Compensation of Officers & Directors	L-0	- Part I and II	E-10
	FINANCIA	AL SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances From Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current and Accrued Liabilities	F-20
Regulatory Commission Expense -		Advances for Construction	F-21
Amortization of Rate Case Expense	- 0	Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid Of Construction	F-22
Special Deposits	F-9	Accum. Amortization of C.I.A.C.	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	_
Accounts and Notes Receivable - Net	F-11	Taxable Income For Federal Income Taxes	F-23
Accounts Receivable From Associated Companies			
Notes Receivable From Associated Companies	F-12		
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
	-		
WASTEW	ATER OPE	ERATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-1 S-2	CIAC Additions / Amortization	S-7 S-8
Wastewater Operating Statement	S-2 S-3	Wastewater Operating Revenue	S-0 S-9
. •	S-3 S-4	, ~	
Wastewater Utility Plant Accounts		Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation Reserve		Calculation of ERC's	S-11
. 10001.10	S-5	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	Oc	ala Oaks l	tilities, Inc.	. [YEAR OF REPORT December 31, 2003
I HEREBY	CERTIFY,	to the best	of my knowledge and belie	of:	
YES (X)	NO ()			npliance with the Uniform Syst lorida Public Service Commis	
YES (X)	NO ()		e utility is in substantial com ers of the Florida Public Se	npliance with all applicable rulervice Commission.	es and
YES (X)	NO ()	coi pra	cerning noncompliance wil	cations from regulatory agend th, or deficiencies in, financial aterial effect on the financial s	reporting
YES (X)	NO ()	of inf aff	pperations of the responder ormation and statements pr	sents the financial condition and the for the period presented and resented in the report as to the rue, correct and complete for	d other e business
	Items Ce	ertified	***************************************		
1.	2. ()	3. ()	4. ()(signatu	Ruhard Ditug ure of the chief executive office	ter of the utility)
1. (×	2. (×)	3. (×)	4. (X) (signat	mes Chukinas cure of the chief financial office	er of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

5

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2003

		Oaks Utilities, Inc.		County:	Marion	
	(Exac	t Name of Utility)				
List below the ex	xact mailing address	s of the utility for wh	ich normal correspondence	e should be sent:		
	6960 Professiona		·			
	Suite 400					
	Sarasota, FL 342	240				
Telephone:	(941)	907-7411	•			
e-Mail Address:	WHITE E	N/A				
WEB Site:		N/A				
Sunshine State	One-Call of Florida,	Inc. Member Numb	er	N/A		
Name and addre	ess of person to who Robert C. Nixon,		concerning this report sho	ould be addressed:		
	Cronin, Jackson,	Nixon & Wilson, CP	'A's, PA			
	2560 Gulf-to-Bay					
	Clearwater, Florid					
Telephone:	(727)	791-4020	W			
List below the a	6960 Professiona	utility's books and r Il Parkway East	records are located:			
	Suite 400					
	Sarasota, FL 342	240				
Telephone:	(941)	907-7411				
		viewing the records	and operations:			
Cronin, Jackson	, Nixon and Wilson,	CPA's				
						
Date of original	organization of the i	utility:	February 6, 1982			
_	•					
Check the appro	priate business ent	ity of the utility as fil	ed with the Internal Reven	ue Service:		
	Individual	Partnership	Sub S Corporation	n 1120 Corporation		
	individual .	Tarthership	Sub S Corporation	X		
		on owning or holdin	ng directly or indirectly 5 pe	ercent or more of the voting		
securities of the	utility:				Davasat	
			Name		Percent Ownership	
	1. Aquasource	Utilities, Inc.	Name		100	%
÷	2.	ountroo, mo.			100	%
	3.					%
	4.					%
	5.					%
	6.		**			%
	7.					%
	8.					%
	9.			2		%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT		
(1)	(2)	(3)	WITH FPSC		
Nance Guth (941) 907-7411	Assistant Regional Controller	Aquasource Utility, Inc.	All utility matters		
Martin Freidman (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters		
Robert Nixon (727) 791-4020	СРА	Cronin, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters		
·					
	·				

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

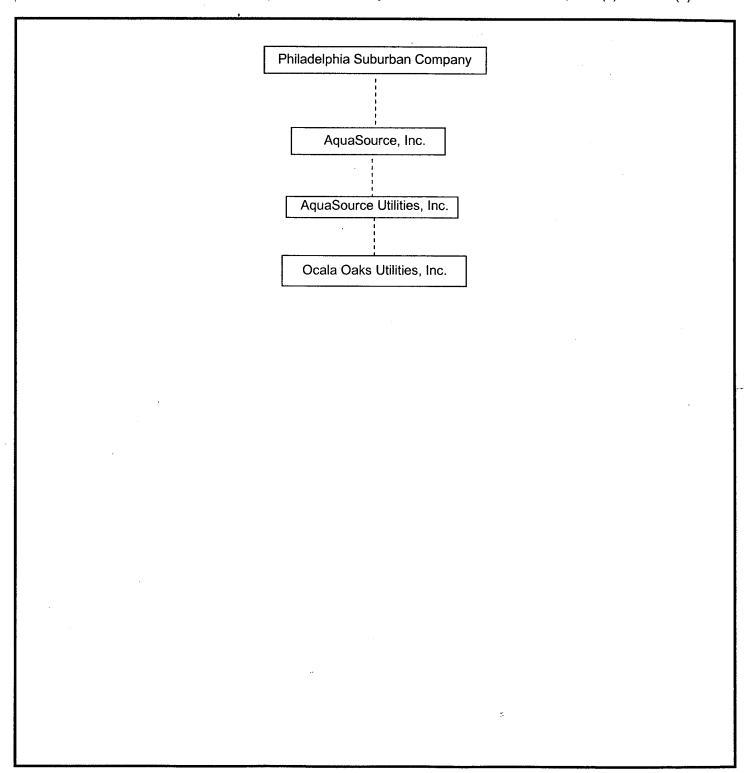
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) Ocala Oaks was constructed beginning in 1978, and began operations as a sole proprietorship. In 1982, the Utility was incorporated. Additional systems were acquired in 1995. In 1999, Ocala Oaks Utilities was purchased in a stock acquisition by AquaSource Utility, Inc. On February 3, 2003, acquisition of the stock of the Utility's parent by Philadelphia Suburban Company was approved in Order No. PSC-03-0163-FOF -WS, Issued February 3, 2003. Transfer of the stock from DQE was completed in June, 2003
- (B) Ocala Oaks Utilities, Inc. provides water service only to various subdivisions in Marion County
- (C) Ocala Oaks Utilities is dedicated to providing quality water service to its customers while earning a fair return on investment for its shareholder.
- (D) The Utility provides water service only
- (E) Current growth is static, and future growth patterns are uncertain.
- (F) After the acquisition of the stock of the Utility by Philadelphia Suburban, the unrecognized acquisition adjustment was written off to extraordinary loss.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/03

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



None

None

None

None

% \$

% \$

%

1

1

1

10

UTILITY NAME: Ocala Oaks Utilities, Inc.

James Chukinas

Robert A Rubin

Maria Gordiany

Nance Guth

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business

activities and the compensation received as an officer from the respondent. % OF TIME **SPENT AS OFFICER OF OFFICERS** NAME TITLE UTILITY **COMPENSATION** (a) (b) (c) (d) Nicholas DeBenedictis 1 \$ None Chairman Richard D Hugus President 1 % \$ None Glenn P LaBrecque 10 % \$ None Vice President-Operations Roy H Stahl % \$ Vice President/Secretary 1 None \$ Kathy L Pape % Vice President/Treasurer 1 None

Controller

Assistant Treasurer

Assistant Secretary

Assistant Secretary

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Nicholas DeBenedictis	Director 	1	\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

UTILITY NAME:	Ocala Oaks Utilities, Inc.
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	
			4.7
	•		
			,

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Nicholas DeBenedictis Richard D Hugus Roy H Stahl Kathy L Pape James Chukinas Robert A Rubin Maria Gordiany	Utility Executive	Chairman President Vice President/Secretary Vice President/Treasurer Controller Assistant Treasurer Assistant Secretary	AquaSource Utility, Inc. Philacelphia Suburban Company 762 W. Lancaster Avenue Bryn Mawr, PA 19010 Same Same Same
Glenn P LaBrecque Nance Guth	Utility Executive Utility Executive	Vice President-Operations Assistant Secretary	AquaSource Utility, Inc. 6960 Professional Pkwy East #400 Sarasota, Fl

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	JES	EXPEN:	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None		` ′				
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
AquaSource, Inc.	Management, accounting, labor, supervision, plant operation	Open	P	\$ 86,201
	.			

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	. (e)	(f)
None		\$	\$	\$	\$
	.	į			
			25		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$ 1,869,811	\$ 1,975,571
	Less: Accumulated Depreciation and Amortization	F-8	(764,860)	
100 110	Net Plant	-	1,104,951	1,257,088
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		839,043
116*	Other Plant Adjustments (specify)			
	Total Net Utility Plant		1,104,951	2,096,131
404	OTHER PROPERTY AND INVESTMENTS	F-9		
121	Nonutility Property Less: Accumulated Depreciation and Amortization	F-9		
122	Less: Accumulated Depreciation and Amortization	<u> </u>		
	Net Nonutility Property			
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS			
131	Cash			
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectable Accounts	F-11	59,807	51,125
145	Accounts Receivable from Associated Companies	F-12	246,099	1,691,229
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			11,643
161	Stores Expense			
162	Prepayments		390	
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		306,296	1,753,997

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits	F-13 F-13 F-14	5,198	
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		5,198	
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,416,445	\$ 3,850,128

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	Р	REVIOUS YEAR (e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	<u>\$</u>	5,000	\$	5,000
204	Preferred Stock Issued ,	F-15	<u> </u>			
202,205*	Capital Stock Subscribed]			
203,206*	Capital Stock Liability for Conversion		J			
207*	Premium on Capital Stock				<u> </u>	
209*	Reduction in Par or Stated Value of Capital Stock					
210*	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid-in Capital			1,705,180		1,578,240
212	Discount on Capital Stock		1			
213	Capital Stock Expense		-			
214-215	Retained Earnings (Deficit)	F-16		(1,267,730)		(182,528)
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)	ŀ				
	Total Equity Capital LONG TERM DEBT			442,450		1,400,712
221	Bonds	F-15		*		
222*	Reacquire Bonds				l	
223	Advances from Associated Companies	F-17	-			
224	Other Long Term Debt	F-17	1			`
	Total Long Term Debt					
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			2,905		531
232	Notes Payable	F-18	ļ			
233	Accounts Payable to Associated Co.	F-18		498,112		1,947,265
234	Notes Payable to Associated Co.	F-18	ļ		l ——	
235	Customer Deposits		J	17,820	l	17,621
236	Accrued Taxes		ļ	27,585		30,135
237	Accrued Interest	F-19	! —	72		984
238	Accrued Dividends		! —			
239	Matured Long Term Debt		 			
240	Matured Interest		ļ			
241	Miscellaneous Current and Accrued Liabilities	F-20	<u> </u>			
	Total Current and Accrued Liabilities			546,494		1,996,536

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	<u> </u>	REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
054	DEFERRED CREDITS	F-13		
251	Unamortized Premium on Debt	F-13 F-20		
252	Advances for Construction Other Deferred Credits	F-20 F-21		
253	Accumulated Deferred Investment Tax Credits	F-21		
255	Accumulated Deferred Investment Tax Credits	<u> </u>		
	Total Deferred Credits			· · · · · · · · · · · · · · · · · · ·
	OPERATING RESERVES	T T		
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves	•		
074	CONTRIBUTIONS IN AID OF CONSTRUCTION	_{- 00}	040 707	047 577
271	Contributions in Aid of Construction	F-22	818,787	817,577
272	Accumulated Amortization of Contributions in	F 00	(004.000)	(204.007)
<u> </u>	Aid of Construction	F-22	(391,286)	(364,697)
	Total Net C.I.A.C.		427,501	452,880
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		·	
	Total Accum. Deferred Income Taxes			
·	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,416,445	\$ 3,850,128

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 466,792	\$ 480,064
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		466,792	480,064
401	Operating Expenses	F-3(b)	354,943	444,692
		(1)	04.440	OF 000
403	Depreciation Expense	F-3(b)	64,449	65,883
	Less: Amortization of CIAC	F-22	(25,198)	(26,589)
	Net Depreciation Expense		39,251	39,294
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	30,800	42,727
409	Current Income Taxes	W/S-3	6,641	(12,255)
410.10	Deferred Federal Income Taxes	W/S-3		(2,700)
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		431,635	511,758
	Net Utility Operating Income		35,157	(31,694)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
. То	otal Utility Operating Income [Enter here and on Page F-3	B(c)]	35,157	(31,694)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 480,064 N/A		N/A
480,064		
444,692		
65,883 (26,589)		
39,294		<u></u>
42,727 (12,255) (2,700)		
511,758		
(31,694)	N/A	
(31,694)		N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 35,157	\$ (31,694)
	OTHER INCOME AND DEDUCTIONS	!		
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			87
421	Miscellaneous Nonutility Revenue		50	52
426	Miscellaneous Nonutility Expenses		(40,349)	(1,080)
	Total Other Income and Deductions		(40,299)	(941)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net	····		
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
-	INTEREST EXPENSE			
427	Interest Expense	F-19	3,671	1,357
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		3,671	1,357
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			(1,051,210)
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			(1,051,210)
	NET INCOME		(8,813) (1,085,202

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F- <u>7</u>	\$ 1,813,054	N/A
	Less:			
400.4	Nonused and Useful Plant (1)		(704.000)	
108.1	Accumulated Depreciation	F-8	(764,860)	
110.1	Accumulated Amortization	F-8	(0.40 = 0.5)	
271	Contributions in Aid of Construction	F-22	(818,787)	
252	Advances for Construction	F-20		
	Subtotal		229,407	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	<u>391,286</u>	
	Subtotal		620,693	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		55,587	
	Other (Specify):			
	Completed construction not classified			
	RATE BASE		\$ 676,280	<u> </u>
	NET UTILITY OPERATING INCOME		\$ (31,694)	<u>\$</u>
ACHIE	VED RATE OF RETURN (Operating Income / Ra	te Base)	%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 442,450	96.13 % % % 3.87 % % % % % % % % % % % % % % % % % %	12.17 % % % % % % % %	11.70 %
Total	\$ 460,270	100.00 %		11.93 %

(1) If	the Utility's capital structure is not used, explain w	which capital structure is used.			
(2) Sho	ould equal amounts on Schedule F-6, Column (g).).	-		
(3) Mi	id-point of the last authorized Return On Equity or	r current leverage formula if none has been establish	ed.		
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates				
	APPROVED RET	TURN ON EQUITY			
Current	t Commission Return on Equity:	12.17 %			
Commis	ission order approving Return on Equity:	21349			
		AFUDC RATE JDC WAS CHARGED DURING THE YEAR			
Current	t Commission approved AFUDC rate:	None %			
Commis	ission order approving AFUDC rate:				

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2003

UTILITY NAME: Ocala Oaks Utilities, Inc.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity \$	442,450	9	- -	چ	.	\$ 442,450
Preferred Stock	1					
ong Term Debt						
Customer Deposits	17,820					17,820
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	t					
Total	460,270	· ·	€9.	9	.	\$ 460,270

(1) Explain below all adjustments made in Columns (e) and (f)						
(1) Explain below all adjustments n	c.					

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	<u>\$ 1,813,054</u>		N/A	\$ 1,813,054
102	Utility Plant Leased to Others			,	
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	56,757			56,757
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 1,869,811		N/A	<u>\$ 1,869,811</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

***	adjustificit app	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)		
114	Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -		
Total Plan	t Acquisition Adjustment Accumulated Amortization	\$ -	\$ - \$ -	\$ - \$ -	\$ - \$ - -		
Total Acc	umulated Amortization	\$ -	\$ -	<u>\$</u>	\$		

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATE	DEPRECIATION (ACCT. 10	08) AND AMORTI	OTHER THAN	
DESCRIPTION (a)	WATER (b)	SEWER (c)	REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION	(5)	(0)	(u)	(0)
Account 108				
Balance first of year	\$ 718,483	N/A	N/A	\$ 718,483
	,			
Accruals charged:	05.000			6E 002
to Account 108.1 (1)	65,883			65,883
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Salvage				
Other Credits (specify):				
Total credits	65,883			65,883
Debits during year:				
Book cost of plant retired	-			.
Cost of removal				
Other debits (specify)				
Charged to Extraord. Loss	(19,506)			(19,506)
Total debits	(19,506)			(19,506)
Balance end of year	\$ 764,860	N/A	N/A	\$ 764,860
ACCUMULATED AMORTIZATION				I
Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits			*	
Balance end of year	N/A	N/A	N/A	N/A

- Account 108 for Class B utilities. (1)
- Not applicable for Class B utilities. (2)
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$ -
Total	\$		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$ <u>-</u> 	\$	\$ <u>-</u>
Total Nonutility Property	\$	<u> </u>	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	<u>\$</u>
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$

UTILITY NAME:

Ocala Oaks Utilities, Inc.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ - 	\$ <u>-</u>
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A .	\$	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Ac N/A	count 127))	\$ -
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Combined Water & Wastewater	¢ 67.040	
Wastewater	\$ 67,910	:
Other		
Total Customer Accounts Receivable		\$ 67,910
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		Ψ 07,910
	\$	
The state of the s		
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
TO TEST NESELVABLE (ASSI. 1117).	œ.	
	\$	
Total Notes Receivable		
Total Accounts and Notes Receivable		67,910
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ 410	
Add: Provision for uncollectables for current year	12,672	1
Collections of accounts previously written off		
Utility accounts		
Others		·
Total Additions	12,672	
Deduct accounts written off during year:		1
Utility accounts	4,979	
Others		
Total accounts written off	4,979	
		1
Balance end of year		8,103
Total Associate and Notes Descinable Mat		
Total Accounts and Notes Receivable - Net		\$ 59,807
F-11		<u> </u>

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

TOTAL (b)
\$ 246,099
<u>·</u>
\$ 246,099

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$ -	\$
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182): N/A	\$ -
Total Extraordinary Property Losses	<u>\$</u>

UTILITY NAME:	Ocala Oaks Utilities, Inc.
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MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

	ACCOUNT 186 AMOUNT WRITTEN OFF SCRIPTION - Provide itemized listing DURING YEAR		
DESCRIPTION - Provide itemized listing (a)	(b)	BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Νοφε	\$	\$	
Total Deferred Rate Case Expense	\$ -	<u>\$</u>	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Plant Consumptive Use Permit	\$ 272	\$ 5,198	
Total Other Deferred Debits	\$ 272	\$ 5,198	
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$ -	
Total Regulatory Assets	\$ -	\$ -	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 272	\$ 5,198	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ 1.00 \$ None	\$ 1.00 5,000 5,000 \$ 5,000 None
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ \$ None	\$ \$ None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
· N/A	%		\$
	%		
	%		
	%		
	,		
	%		
-	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME:	Ocala	Oaks Utilities,	Inc.
O	Ouiu	ound ounder,	

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (182,528)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits	
-	Debits:	
	Total Debits	
435	Balance transferred from Income	(1,085,202
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings Dividends declared:	
437	Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(1,267,730
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (1,267,73
Notes to S	tatement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

, DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	<u> </u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$ -
	%		
•	%		
	%		
	% %		

	%		
	%		
	%		
	%		
	%		
	%		
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A ,	%		\$
	%		
	%		
	%		
	%		
	%		
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
N/A	%		<u> </u>
IVA	%		
	%		
	%		
	%		
	%		
		,	
Total Account 234			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Due to AquaSource	\$ 498,112
	5
Total	\$ 498,112

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS				
	BALANCE		ST ACCRUED ING YEAR	INTEREST PAID	BALANCE
	BEGINNING	ACCT.	ING TEAR	DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on L		(0)	(4)	(-/	
,,0000111	I				
None	\$ -		\$ -	\$ -	\$ -
11010				¥	. T
					
Total Account No. 237.1	-				-
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities				
	1				
Customer deposit interest	984	427.5	1,357	2,269	72
	1				
				,	
Total Account 237.2	984		1,357	2,269	72
	1				
					,
Total Account 237 (1)	\$ 984		\$ 1,357	\$ 2,269	\$ 72
		<u> </u>			
INTEREST EXPENSED:		007	A 4.057		
Total accrual Account 237		237	\$ 1,357		
Less Capitalized Interest Portion of AFUDC: None		·			
Notic		 			
				1	
		 			
		-			
			<u> </u>	1	
Net Interest Expensed to Account No. 427 (2)		\$ 1,357		
· ·					

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

UTILITY NAME:	Ocala Oaks Utilities, Inc.	
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)	
None		
•		
Total Miscellaneous Current and Accrued Liabilities	\$ -	

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR *	BALANCE BEGINNING OF YEAR	DEBIT	ACCT.	CREDITS	BALANCE END OF YEAR
. (a)	(b)	(c)	(d)	(e)	(f)
None				\$ -	\$ <u>-</u>
Total	\$ -		\$:-	\$	\$ -

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	\$ -
		*
Total Regulatory Liabilities	<u>\$</u>	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u> </u>	\$ -
Total Deferred Liabilities	<u> </u>	\$ -
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$, 817,577	N/A	N/A	\$ 817,577
Add credits during year:	1,210			1,210
Less debits charged during				
Total Contributions In Aid of Construction	\$ 818,787	\$ <u>-</u>	<u>\$</u>	\$ 818,787

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 364,697	N/A	N/A	\$ 364,697
Debits during year:	26,589			26,589
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 391,286			\$ 391,286

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

allocation, assignment, or sharing of the consolidated tax among group members. DESCRIPTION	T = = = = = = = = = = = = = = = = = = =	
(a)	REFERENCE	AMOUNT
(α)	(b)	(c)
Net income for the year (loss)	F-3(c)	\$ (1,085,202)
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return: Federal Income tax benefit		
· ·		12,255
Deduction on return not charged against book income:		
Enderal toy not income (loca)		
Federal tax net income (loss)		\$ (1,097,457)
Computation of tax:		
The consolidated tax return has not been prepared, and the m-1 differences are unknown at this time		

WATER OPERATING SECTION

	UTILITY NAME:	Ocala Oaks Utilities, Ir	nc.
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WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ocala Oaks / Marion	346-W	1
	ANALYSIA MARTINIA MAR	

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME /	COUNTY:	Ocala Oaks / Marion

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,813,054
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(764,860)
110.1	Accumulated Amortization	1	
271	Contributions in Aid of Construction	W-7	(818,787)
252	Advances for Construction	F-20	
	Subtotal		229,407
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	W-8(a)	391,286
	Subtotal		620,693
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)	1	55,587
	Other (Specify): Completed Construction not Classified		
	WATER RATE BASE		\$ 676,280
	UTILITY OPERATING INCOME	W-3	\$ (31,694)
CHIEVE	RATE OF RETURN (Water Operating Income/Water Rate Base	•	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME	W 0	400.004
400	Operating Revenues		480,064
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		480,064
401	Operating Expenses	W-10(a)	444,692
403	Depreciation Expense	W-6(a)	65,883
	Less: Amortization of CIAC	W-8(a)	(26,589)
	Net Depreciation Expense		39,294
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		21,603
408.11	Property Taxes		8,693
408.12	Payroll Taxes		11,609
408.13	Other Taxes & Licenses		822
408	Total Taxes Other Than Income		42,727
409.1	Income Taxes	F-16	(12,255)
410.10	Deferred Federal Income Taxes		(2,700)
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		511,758
	Utility Operating Income (Loss)		(31,694)
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)	2	\$ (31,694)

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

	WAIEN OITEIL	LITT FERMI ACCOUNTS			
ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT
(a)	(p)	(c)	(p)	ම	(f)
301	Organization	\$ 222,923	- \$	\$ 222,923	٠
302	Franchises				
303	Land and Land Rights	109,802			109,802
304	Structure and Improvements	155,413			155,413
305	Collecting and Impounding Reservoirs			•	
306	Lake, River and Other Intakes				000
307	Wells and Springs	92,177	1,159		93,336
308	Infiltration Galleries and Tunnels				
309	Supply Mains	3,361			3,361
310	Power Generation Equipment	87,960			87,960
311	Pumpina Eauipment	87,046	4,153		91,199
320	Water Treatment Equipment	31,563			31,563
330	Distribution Reservoirs and Standpipes	183,036			183,036
331	Transmission and Distribution Mains	760,487	8,486		768,973
333	Services	50,495	2,910		53,405
334	Meters and Meter Installations	70,348			70,348
335	Hydrants			-	
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	1,122			1,122
340		24,628	4,294		28,922
341	Transportation Equipment	56,579	72,190		128,769
342	Stores Equipment				000 0
343	Tools, Shop and Garage Equipment	3,898			3,898
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1,947			1,947
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,942,785	\$ 93,192	\$ 222,923	\$ 1,813,054
				-	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

December 31, 2003 YEAR OF REPORT

WATER UTILITY PLANT MATRIX

Ocala Oaks / Marion UTILITY NAME: Ocala Oaks SYSTEM NAME / COUNTY:

Ocala Oaks Utilities, Inc.

44,384 49,664 257,584 28,922 128,769 3,898 1,947 GENERAL PLANT Ξ ιί v 1,076,884 53,405 70,348 **TRANSMISSION** DISTRIBUTION .68,97. **PLANT** AND **(**6) 50,604 13,000 5,443 598 WATER TREATMENT PLANT $\mathbf{\varepsilon}$ w 427,982 93,336 52,418 3,361 87,960 100,306 90,601 AND PUMPING OF SUPPLY SOURCE PLANT **e** INTANGIBLE PLANT ਉ 1,813,054 53,405 3,898 3,361 87,960 83,036 28,922 109,802 91,199 31,563 ,947 68,973 155,41 CURRENT YEAR Other Plant / Miscellaneous Equipment Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs ransmission and Distribution Mains ools, Shop and Garage Equipment Supply Mai Ocala Oaks / Marion Infiltration Galleries and Tunnels Office Furniture and Equipment Meters and Meter Installations ake, River and Other Intakes Power Generation Equipment **ACCOUNT NAME** Structure and Improvements Water Treatment Equipment Backflow Prevention Devices Power Operated Equipment Communication Equipment ransportation Equipment Miscellaneous Equipment aboratory Equipment TOTAL WATER PLANT and and Land Rights Other Tangible Plant 9 Pumping Equipment Wells and Springs Stores Equipment Organization Franchises **Hydrants** services ACCT. 343 346 347 348 333 334 335 340 345 336 Š 309 304 330 341 342 (a) 301 307 311

W-4(b) GROUP 1

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization	40	%	2.50 %
302	Franchises		%	%
304	Structure and Improvements	30	%	3.33 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	28	%	3.57 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32	%	3.13 %
310	Power Generation Equipment	18	%	5.56 %
311	Pumping Equipment	18	%	5.56 %
320	Water Treatment Equipment	17		5.88 %
330	Distribution Reservoirs and Standpipes	33	 %	3.03 %
331	Transmission and Distribution Mains	38		2.63 %
333	Services	38	%	2.63 %
334	Meters and Meter Installations	18	 %	5.56 %
335	Hydrants		%	%
336	Backflow Prevention Devices		 %	%
339	Other Plant / Miscellaneous Equipment	25	 %	4.00 %
340	Office Furniture and Equipment	11	 %	9.09 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15	 %	6.67 %
344	Laboratory Equipment		 %	%
345	Power Operated Equipment		%	%
346	Communication Equipment	10	%	10.00 %
347	Miscellaneous Equipment		 %	%
348	Other Tangible Plant		%	%
Water P	lant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks /

Ocala Oaks / Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (C)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ 19,506	-	-	- \$
302	Franchises				
304	Structure and Improvements	59,691	5,188		5,188
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	57,582	3,311		3,311
308	Infiltration Galleries and Tunnels				
309	Supply Mains	583	105		105
310	Power Generation Equipment	29,008	4,891		4,891
311	Pumping Equipment	44,111	4,955		4,955
320	Water Treatment Equipment	26,819	1,856		1,856
330	Distribution Reservoirs and Standpipes	49,568	5,546		5,546
331	Transmission and Distribution	325,557	20,112		20,112
333	Services	2,517	1,366		1,366
334	Meters and Meter Installations	25,339	3,911		3,911
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	479	45		45
340	Office Furniture and Equipment	24,628	429		429
341	Transportation Equipment	48,689	13,908		13,908
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	2,459	260		260
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1,947	0		
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WAI	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 718,483	\$ 65,883	\$	\$ 65,883

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala C

Ocala Oaks / Marion

_
(CONT'D)
UMULATED DEPRECIATION (
ATER ACC
TRIES IN WA
ANALYSIS OF EN

Į.		FN V I G	SALVAGE	COST OF REMOVAL	TOTAL	BALANCE AT END
	ACCOUNT NAME (b)	RETIRED (9)	INSURANCE (h)	CHARGES (i)	(g-h+i+j) (j)	(c+f-k) (k)
301	Organization	\$ 19,506	•	-	\$ 19,506	-
302	Franchises					
304	Structure and Improvements					64,879
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					60,893
308	Infiltration Galleries and Tunnels				•	
309	Supply Mains					889
310	Power Generation Equipment					33,899
311	Pumping Equipment					49,066
320	Water Treatment Equipment					28,675
330	Distribution Reservoirs and Standpipes					55,114
331	Transmission and Distribution					345,669
333	Services					3,883
334	Meters and Meter Installations					29,250
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					524
340	Office Furniture and Equipment					25,057
341	Transportation Equipment					62,597
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					2,719
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					1,947
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ \$19,506	\$	\$	\$ 19,506	\$ 764,860

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year	,	\$ 817,577
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	1,210
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		1,210
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 818,787

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
	5

UTILITY NAME:	Ocala Oaks	Utilities,	Inc.

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2003

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity charges	3	\$ 430	1,290
Meter fees	13	100	1,300
Belleview Hills	7	230	1,610
Refund-Weichens			(2,990)
Total Credits			<u>\$</u> 1,210

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT A	
DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 364,697
Debits during year: Accruals charged to Account Other Debits (specify):	26,589
Total debits	26,589
Credits during year (specify):	
Total credits	
Balance end of year	\$ 391,286

UTILITY NAME: Ocala Oaks U	Jtilities, Inc.
SYSTEM NAME / COUNTY:	Ocala Oaks / Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
	,	
Total Credits		N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2003

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER			
NO.	DESCRIPȚION	CUSTOMERS *	CUSTOMERS	AMOUNTS		
(a)	(b)	(c)	(d)	(e)		
460	Water Sales: Unmetered Water Revenue					
100	Metered Water Revenue:					
461.1	Metered Sales to Residential Customers	1,667	1,676	\$ 472,497		
461.2	Metered Sales to Commercial Customers	1	1	2,652		
461.3	Metered Sales to Industrial Customers					
461.4	Metered Sales to Public Authorities	-				
461.5	Metered Sales to Multiple Family Dwellings			,		
	Total Metered Sales	1,668	1,677	475,149		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue					
464	Other Sales to Public Authorities					
465	Sales to Irrigation Customers					
466	Sales for Resale					
467	Interdepartmental Sales			,		
	Total Water Sales	1,668	1,677	475,149		
469	Other Water Revenues: Guaranteed Revenues	•	• · · · · · · · · · · · · · · · · · · ·			
470	Forfeited Discounts					
471	Miscellaneous Service Revenues			4,915		
472	Rents From Water Property			4,010		
473	Interdepartmental Rents		 			
474						
	474 Other Water Revenues Total Other Water Revenues					
	Total Water Operating Revenues	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code Note: In 2001, Commercial Revenues were incorrectly classified as Public Authority Revenues

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT'NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 151,755	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	10,068		
610	Purchased Water			
615	Purchased Power	27,668		
616	Fuel for Power Production	355		
618	Chemicals	3,220		
620	Materials and Supplies	6,693		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	4,383		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	86,221		
635	Contractual Services - Testing	33,428		
636	Contractual Services - Other	63,487		3,954
641	Rental of Building/Real Property			
642	Rental of Equipment	8,251		
650	Transportation Expense	19,091		
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense	733		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	121		
670	Bad Debt Expense	4,979		
675	Miscellaneous Expenses	24,239		
-	Total Water Utility Expenses	\$ 444,692		\$ 3,954

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	<u> </u>	<u>\$</u>	\$	\$ 151,755
		3,220 1,565			10,068 27,668 355 5,128
	18,909		0.202	02.400	4,383 86,221 33,428
	10,909		9,363	23,108	8,153 8,251 19,091
					733
				4,979	121 24,239
	\$ 18,909	\$ 4,785	\$ 9,363	\$ 28,087	\$ 379,594

YEAR O	F REF	ORT
Decemb	er 31.	2003

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February		12,790 11,329	895 793	11,895 10,536	10,739 12,871
March		13,526	947	12,579	8,083
April		16,968	1,188	15,780	13,447
May		21,296	1,491	19,805	18,506
June		15,190	1,063	14,127	14,054
July		15,546	1,088	14,458	12,493
August		14,048	983	13,065	14,648
September		15,254	1,068	14,186	12,077
October	-	14,569	1,020	13,549	12,639
November		14,230	996	13,234	9,819
December		13,706	959	12,747	11,411
Total for year	N/A	178,452	12,491	165,961	150,787
Vendor Point of delive If Water is sold to utilities below NOTE: Because	o other water utilities	for redistribution, lises same rates, gallons		are not tracked by indi	ividual subdivision.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
-		4.67	
•			
		-	

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
CVCTEM NIAME	COLINITY	Fairfay Hills / Marian	

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) , (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year	5	SEE NOTE ON PA	 AGE W-11, GROUP 	 1 FOR TOTAL SYSTI 	EM
Vendor Point of deliver	other water utilities	·	et names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00	Ground Ground

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UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Westview / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800.00	Ground

UTILITY NAME: Ocala Oaks	Utilities, Inc.
SYSTEM NAME / COUNTY:	Chappell Hills / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
Vendor Point of deliver	other water utilities	ate the following: for redistribution, list	t names of such		

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
70GPM	100,800.00	Ground
	OF WELL	CAPACITY PER DAY OF WELL FROM SOURCE

YE	AR	OF	REF	ORT
De	cem	bei	· 31.	2003

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Belleview Hills / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	 AGE W-11, GROUP 	 1 FOR TOTAL SYST 	i EM I
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00 100,800.00	Ground Ground

-			
YEAR	OF	REF	ORT
Decem	she	r 31	2003

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	/ COUNTY:	Marion Hills / Marion	

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	ΞM
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	50GPM	72,000.00	Ground
		- 5	

YEAR	OF	REF	PORT
Decem	be	r 31.	2003

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Woodberry Forest / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	 AGE W-11, GROUP 	 1 FOR TOTAL SYST 	I EM
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	70GPM	100,800.00	Ground
-			
		3	

UTILITY NAME:	Ocala Oaks U	tilities, Inc.	
SYSTEM NAME	COUNTY:	Ocala Oaks / Marion	

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	GE W-11, GROUP	1 FOR TOTAL SYSTE	EM
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2 Well #3	220GPM 300GPM 440GPM	316,800.00 342,000.00 633,600.00	Ground Ground Ground

SYSTEM NAME / COUNTY:

Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 2003

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year	Managari Araba (Managari Managari Manag	SEE NOTE ON PA	 GE W-11, GROUP 	 1 FOR TOTAL SYSTE 	EM
Vendor Point of deliver If Water is sold to utilities below:			t names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	200GPM	288,000.00	Ground
	200GPM	288,000.00	Ground

YEAR	OF	REF	ORT	
Decen	nbei	31.	2003	

UTILITY NAME:	Ocala Oaks Utilities	, Inc.
SVSTEM NAME	COUNTY	Pidge Meadows / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	 AGE W-11, GROUP 	 1 FOR TOTAL SYSTI 	I EM I
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00	Ground Ground

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YEAR (~~	
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UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COLINTY	49th St Village / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	 NGE W-11, GROUP 	 1 FOR TOTAL SYSTI 	EM
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COLINTY	Hawke Point / Marion	

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year		SEE NOTE ON PA	AGE W-11, GROUP	1 FOR TOTAL SYSTE	EM
Vendor Point of delive	o other water utilities		at names of such		
Í			CAPACITY	GALLONS PER DAY	TYPE OF

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	·	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Hait anti-on G an OOM arrays to	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTR/	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Fairfax Hills / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Hattantina (i.e. ODM nasunda	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks Utilities, Inc.			
SYSTEM NAME /	COUNTY:	Westview / Marion		

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Chappell Hills / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Belleview Hills / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds per gallon):	LIME TRE	EATMENT Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Hills / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	······	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Woodberry Forest / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
	LIME ȚRE	EATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	·············	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ridge Meadows / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

WELL			
Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc	;):	Chlorination	
	LIME TRE	EATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTR	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: 49th St Village / Marion

YEAR OF REPORT December 31, 2003

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	: .
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds per gallon):	LIME TRE	EATMENT Manufacturer	N/A
		ATION	NA
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME /	COUNTY:	Hawks Point / Marion

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
U. 1	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

 YEAR OF REPORT
December 31, 2003

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,676	1,676
5/8"	Displacement	1.0	-	
3/4"	Displacement	1.5	-	
1"	Displacement	2.5	-	
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	_	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	-	
6"	Turbine	62.5	-	
8"	Compound	80.0		
8"	Turbine	90.0	٠	
10"	Compound	115.0	<u>-</u>	
10"	Turbine	145.0	-	
12"	Turbine	215.0	-	
		Total Water Syste	m Meter Equivalents	1,684

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation ERC =	150,787	gallons, divided by gallons per day	
		days	
	1,180	ERC's	5

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COUNTY: Fairfax Hills / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF MĖTER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	86	. 86
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		_
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	·	
		Total Water System	m Meter Equivalents	86

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

gallons, divided by gallons per day days	
 ERC's	5

UTILITY NAME:	Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME 7	COUNTY: Westview / Marion	December 31, 2003

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		-
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	29

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days
-	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME	/ COUNTY: Chappell Hills / Marion	December 31, 2003

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	40	40
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	40

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days
	ERC's

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Belleview Hills / Marion	December 31, 2003

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	106	106
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	106

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days		
	ERC's	\$	

UTILITY NAME:	Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME	/ COUNTY: Marion Hills / Marion	December 31, 200

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	·	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	,	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	29

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

gallons, divided by gallons per day days		
 ERC's	5	

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Woodberry Forest / Marion	December 31, 2003

2003

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	55	55
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	em Meter Equivalents	55

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

gallons, divided by gallons per day days		
 ERC's	5	

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COUNTY: Ocala Oaks / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	792	792
5/8"	Displacement	1.0		702
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	. 8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	`	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	800

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

	gallons, divided by gallons per day days		
-	ERC's	5.	

UTILITY NAME:	Ocala Oaks Utilities, Inc.	
SYSTEM NAME	COUNTY: Belleview Hills Estates / Marion	_

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	247	247
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	,	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	247

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

gallons, divided by gallons per day days	
 ERC's	2

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT	
SYSTEM NAME / COUNTY: Ridge Meadows / Marion	December 31, 2003	

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	66	66
5/8"	Displacement	1.0		
		1.5		
<u>3/4"</u> 1"	Displacement Displacement	2.5		· · · · · · · · · · · · · · · · · · ·
		5.0		
1 1/2"	Displacement or Turbine	8.0		
2"	Displacement, Compound or Turbine	15.0		
3"	Displacement	16.0		
3"	Compound	17.5		
3"	Turbine	25.0		
4"	Displacement or Compound			
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	em Meter Equivalents	66

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days
the same of the sa	ERC's

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: 49th St Village / Marion	December 31, 2003

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	97	97
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	97

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days		
-	ERC's	\$	

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Hawks Point / Marion	December 31, 2003

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	129	129
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	129

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days	
2200000 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	ERC's	

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Ocala Oaks / Marion	

Furnish information below for each system. A separate page show	uld be supplied where necessary.
Present ERC's * that system can efficiently serve	1,684
2. Maximum number of ERC's * which can be served.	1,684
Present system connection capacity (in ERC's *) using existing lines	1,684
4. Future system connection capacity (in ERC's *) upon service area buildo	ut. 1,684
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A	
7. Attach a description of the fire fighting facilities.	None
Describe any plans and estimated completion dates for any enlargements	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
Attach a description of the plant upgrade necessary to meet the DEI	N/A
b. Have these plans been approved by DEP? N/A	
c. When will construction N/A	Average and the second
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	No
11. Department of Environmental Protection ID # 3424000	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A
	3

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:			
SYSTEM NAME /	COUNTY:	Fairfax Hills / Marion	•

Furnish information below for each system. A separate page s	should be supplied where necessary.
Present ERC's * that system can efficiently serve.	86
2. Maximum number of ERC's * which can be served.	120
3. Present system connection capacity (in ERC's *) using existing lines.	88
4. Future system connection capacity (in ERC's *) upon service area build	dout. 88
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargemer None	nts or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DE	N/A
b. Have these plans been approved by DEP? N/A	11/1/
c. When will construction N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	No
11. Department of Environmental Protection ID# 3424042	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.		
SYSTEM NAME /	COUNTY:	Westview / Marion	:	

Furnish information below for each system. A separate page s	hould be supplied where necessary.			
Present ERC's * that system can efficiently serve	29			
2. Maximum number of ERC's * which can be served.	50			
3. Present system connection capacity (in ERC's *) using existing lines.	30			
4. Future system connection capacity (in ERC's *) upon service area build	dout. 30			
5. Estimated annual increase in ERC's * . None				
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A				
7. Attach a description of the fire fighting facilities. None				
Describe any plans and estimated completion dates for any enlargement None	nts or improvements of this system.			
9. When did the company last file a capacity analysis report with the DEP?				
10. If the present system does not meet the requirements of DEP rules:	N/A			
a. Attach a description of the plant upgrade necessary to meet the DE	EP rules. N/A			
b. Have these plans been approved by DEP? N/A				
c. When will construction N/A				
d. Attach plans for funding the required upgrading.	N/A			
e. Is this system under any Consent Order of the DEP?	N/A			
11. Department of Environmental Protection ID # 3424036				
12. Water Management District Consumptive Use Permit #	Unknown			
a. Is the system in compliance with the requirements of the CUP?	Yes			
b. If not, what are the utility's plans to gain compliance?	N/A			
	And the same of th			

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Chappell Hills / Marion

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * that system can efficiently serve.	40
2. Maximum number of ERC's * which can be served.	80
3. Present system connection capacity (in ERC's *) using existing lines.	44
4. Future system connection capacity (in ERC's *) upon service area bu	uildo <u>ut. 44</u>
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? NO N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargem None	ents or improvements of this system.
9. When did the company last file a capacity analysis report with the DEI	P? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the I	DEP rules. N/A
b. Have these plans been approved by DEP? N/A	
c. When will construction N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID # 3424029	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME: Ocala Oaks	Utilities, Inc.	
SYSTEM NAME / COUNTY:	Belleview Hills / Marion	

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * that system can efficiently serve.	106			
2. Maximum number of ERC's * which can be served.	400			
3. Present system connection capacity (in ERC's *) using existing lines.	300			
4. Future system connection capacity (in ERC's *) upon service area build	dout. 400			
5. Estimated annual increase in ERC's * . None	· · · · · · · · · · · · · · · · · · ·			
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A				
7. Attach a description of the fire fighting facilities. None				
Describe any plans and estimated completion dates for any enlargeme None	nts or improvements of this system.			
When did the company last file a capacity analysis report with the DEP	? <u>N/A</u>			
10. If the present system does not meet the requirements of DEP rules:	N/A			
a. Attach a description of the plant upgrade necessary to meet the D	EP rules. N/A			
b. Have these plans been approved by DEP? N/A				
c. When will construction N/A				
d. Attach plans for funding the required upgrading.	N/A			
e. Is this system under any Consent Order of the DEP?	N/A			
11. Department of Environmental Protection ID # 3424839				
12. Water Management District Consumptive Use Permit #	4582			
a. Is the system in compliance with the requirements of the CUP?	Yes			
b. If not, what are the utility's plans to gain compliance?	N/A			
· · · · · · · · · · · · · · · · · · ·	5			

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Marion Hills / Marion	

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * that system can efficiently serve. 29					
2. Maximum number of ERC's * which can be served. 30					
3. Present system connection capacity (in ERC's *) using existing lines. 30					
4. Future system connection capacity (in ERC's *) upon service area buildout. 30					
5. Estimated annual increase in ERC's * . None					
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A					
7. Attach a description of the fire fighting facilities. None					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None					
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A b. Have these plans been approved by DEP? N/A c. When will construction N/A d. Attach plans for funding the required upgrading. N/A e. Is this system under any Consent Order of the DEP? N/A 11. Department of Environmental Protection ID # 3424001 12. Water Management District Consumptive Use Permit # Unknown a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance? N/A					

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME: Ocala Oaks	
SYSTEM NAME / COUNTY:	Woodberry Forest / Marion

Furnish information below for each system. A separate page s	should be supplied where necessary.
Present ERC's * that system can efficiently serve	55
2. Maximum number of ERC's * which can be served.	55
3. Present system connection capacity (in ERC's *) using existing lines.	55
4. Future system connection capacity (in ERC's *) upon service area build	dout. 55
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargement None	nts or improvements of this system.
 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? N/A c. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? 11. Department of Environmental Protection ID # 3424646 12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? 	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME: O	cala Oaks	Utilities, Inc.	
SYSTEM NAME / C	COUNTY:	Ocala Oaks / Marion	

Furnish information below for each system. A separate page shoul	ld be supplied where necessary.				
Present ERC's * that system can efficiently serve	800				
2. Maximum number of ERC's * which can be served.	850				
Present system connection capacity (in ERC's *) using existing lines	600				
Future system connection capacity (in ERC's *) upon service area buildout.					
5. Estimated annual increase in ERC's * . 20					
6. Is the utility required to have fire flow capacity? No N/A					
7. Attach a description of the fire fighting facilities. No.	one				
Describe any plans and estimated completion dates for any enlargements of None	or improvements of this system.				
 9. When did the company last file a capacity analysis report with the DEP?	N/A N/A No 3043 Yes N/A				
	2				

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

Furnish information below for each system.	A separate page should be supplied where necessary.					
Present ERC's * that system can efficiently serve.	247					
2. Maximum number of ERC's * which can be served.	250					
3. Present system connection capacity (in ERC's *) usi	ng existing lines. 250					
Future system connection capacity (in ERC's *) upon service area buildout.						
5. Estimated annual increase in ERC's * .	None					
	No N/A					
7. Attach a description of the fire fighting facilities.	None					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None						
When did the company last file a capacity analysis re	eport with the DEP? N/A					
10. If the present system does not meet the requireme	nts of DEP rules: N/A					
a. Attach a description of the plant upgrade neces	ssary to meet the DEP rules. N/A					
b. Have these plans been approved by DEP?	N/A					
c. When will construction N/A						
d. Attach plans for funding the required upgrading	D. <u>N/A</u>					
e. Is this system under any Consent Order of the	DEP? N/A					
11. Department of Environmental Protection ID #	3424030					
12. Water Management District Consumptive Use Perr	mit# Unknown					
a. Is the system in compliance with the requireme	ents of the CUP? Yes					
b. If not, what are the utility's plans to gain compli	ance? N/A					

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Ridge Meadows / Marion

Furnish information below for each system. /	A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	66
2. Maximum number of ERC's * which can be served	120
3. Present system connection capacity (in ERC's *) using	g existing lines. 80
Future system connection capacity (in ERC's *) upon	service area buildo <u>ut.</u> 80
5. Estimated annual increase in ERC's * .	None
O, 10 0,10 0,111,111	No N/A
7. Attach a description of the fire fighting facilities	None
Describe any plans and estimated completion dates f None	or any enlargements or improvements of this system.
9. When did the company last file a capacity analysis re 10. If the present system does not meet the requirement a. Attach a description of the plant upgrade necess b. Have these plans been approved by DEP? c. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permanal Is the system in compliance with the requirement b. If not, what are the utility's plans to gain compliance.	N/A N/A
	5

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:				
SYSTEM NAME	COUNTY:	49th St	Village / Marion	

Furnish information below for each system. A	A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	97
2. Maximum number of ERC's * which can be served	120
3. Present system connection capacity (in ERC's *) using	g existing lines120
4. Future system connection capacity (in ERC's *) upon	service area buildout. 120
5. Estimated annual increase in ERC's * . N	lone
	lo I/A
7. Attach a description of the fire fighting facilities. N	lone
Describe any plans and estimated completion dates for None	or any enlargements or improvements of this system.
 9. When did the company last file a capacity analysis reports. 10. If the present system does not meet the requirement. a. Attach a description of the plant upgrade necessands. b. Have these plans been approved by DEP? Note. c. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the Double of the Dou	s of DEP rules: N/A ary to meet the DEP rules. N/A N/A N/A
12. Water Management District Consumptive Use Permit	
a. Is the system in compliance with the requirement b. If not, what are the utility's plans to gain complian	s of the CUP? Yes

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities,	Inc.	
SYSTEM NAME	COUNTY:	Hawks	Point / Marion	

Furnish information below for each system. A separate page s	hould be supplied where necessary.
Present ERC's * that system can efficiently serve.	129
2. Maximum number of ERC's * which can be served.	130
3. Present system connection capacity (in ERC's *) using existing lines.	130
4. Future system connection capacity (in ERC's *) upon service area build	dout. 130
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? NO N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargemer None	nts or improvements of this system.
 When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: Attach a description of the plant upgrade necessary to meet the DE Have these plans been approved by DEP? N/A When will construction N/A Attach plans for funding the required upgrading. Is this system under any Consent Order of the DEP? 	N/A
11. Department of Environmental Protection ID # 6424591	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.