# CLASS "A" OR "B"

# **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Ocala Oaks Utilities, Inc.

**Exact Legal Name of Respondent** 

346-W

**Certificate Numbers** 

Submitted To The

STATE OF FLORIDA



Not Remove from this O

OO JUI 3 PH 12: 31

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

# Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
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JOHN H. CRONIN, JR., C.P.A.
ERIC M. DOAN, C.P.A.
ROBERT H. JACKSON, C.P.A.
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June 30, 2000

Officers and Directors
Ocala Oaks Utilities, Inc.

We have compiled the 1999 Annual Report of Ocala Oaks Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Ocala Oaks Utilities, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Crossin Jackson Rijon twilson

#### General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicate
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of th added schedule matches the format of the schedule of the page with not enough room. Such a schedule should state the name of the utility, the year of the report and reference the appropriate schedule.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report and reference the appropriate schedule.
- 10 For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11 All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12 Financial information for multiple systems not regulated by the Commission and other regulated industries should be reported as "Other than Reporting System".
- 13 For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14 The utility shall file the original and two copies of the report with the Authority at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by April 30 for the preseeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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# **EXECUTIVE**

**SUMMARY** 

## **CERTIFICATION OF ANNUAL REPORT**

LITY NAME	:0	cala Oa	aks Uti	lities, l	nc.		-		YEAR OF REF December 31,	
I HEREB	Y CERTIFY	, to the	best o	of my k	nowled	ge and belie	ef:			
YES	NO									
( X )	( )	1.	The Acco	utility is unts p	s in sub rescrib	stantial con ed by the F	npliance wi Iorida Publ	th the Uniform Sy ic Service Commi	stem of	
YES	NO									
( X )	( )	2.	The order	utility is	in sub e Flori	stantial con la Public Se	npliance wi ervice Com	th all applicable remission.	ules and	
YES	NO									
( X )	( )	3.	conc	erning	nonco at coul	npliance wi	th, or defici	m regulatory ager encies in, financial it on the financial	al reporting	
YES	NO									
( X )	( )	4.	of op information	eration nation s of the	s of th and st	e responder atements pr indent are to	nt for the pe esented in	nancial condition a eriod presented a the report as to the and complete for	nd other ne business	
	Items C	ertified			_					
1.	2.	3		4.						
( )	( )	(	)	(	)	(signatu	re of the cl	N/A nief executive office	cer of the utility)	_
						(5	\		our or tire duinty)	
1. (X)	2. (X)	3. ( X		4. (X		Willen	C) Kenne	la Barrea	uE1	
	, ,	,	,	,	,	(signat	ure of the c	hief financial offic	er of the utility)	-
office	of the four interest. The item	ns being	ust be g certif	certified by	ed YES	or NO. Ea	ch item ned be indicated	ed not be certified d in the appropria	by both te area to the	

duty shall be guilty of a misdemeanor of the second degree.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his

NOTICE:

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

		a Oaks Utilities, Inc.	County	Marion	
	(Ex	act Name of Utility)			
List below the e	xact mailing addre	ss of the utility for which normal corres	ence should be sent		
	200 Corporate	Center Drive, Suite 200			
	Coraopolis, PA	15108			
Telephone	( 412 )	393-3625			
e-Mail Address		N/A			
WEB Site		N/A			
Sunshine State	One-Call of Florida	. Inc. Member Number	NUA		
		-	N/A		_
Name and addre	ess of person to w	nom correspondence concerning this re	port should be addressed		
	Robert C Nixon	CPA			
	Oronin, Jackson	Nixon & Wilson, CPA's, PA			
	Clara Gulf-to-Ba	y Blvd, Suite 200			
Telephone	Clearwater, Flor				
relephone	( 727 )	791-4020			
List below the ar	drass of where th	sutitive basis and			
cior below the at	200 Corporate (	e utility's books and records are located	ti .		
	Corporate C	enter Drive, Suite 200			
	Coraopolis, PA	15108			
					_
Telephone					_
relephone	( 412 )	393-3625			-
Lathala					
Cist below any gi	roups auditing or r	eviewing the records and operations			
Gronin Jackson	Nixon and Wilson	CPA's			
					-
					_
					_
Date of original o	rganization of the	utility February 6, 198	2		
Check the appro	priate business en	tity of the utility as filed with the Interna	Revenue Service		
	Individual	Partnership Sub S Co	orporation 1120 Corporation		
			X		
ist below every	corporation or per	son owning or holding directly or indirec	tly 5 percent or more of the votice		
securities of the i	utility	3,	any o percent of more of the voting		
				Description	
		Name		Percent	
	1 Aqua	Source Utility, Inc.		Ownership	0.
	2			100.0	%
	3				%
	4.				%
	5				%
	6				%
	7				%
	8				%
	9				%
					96
	10				

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
William C. Marsh	Vice President/ Controller	Aquasource Utility, Inc.	All utility matters
Martin Freidman (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert Nixon (727) 791-4020	СРА	Cronin, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

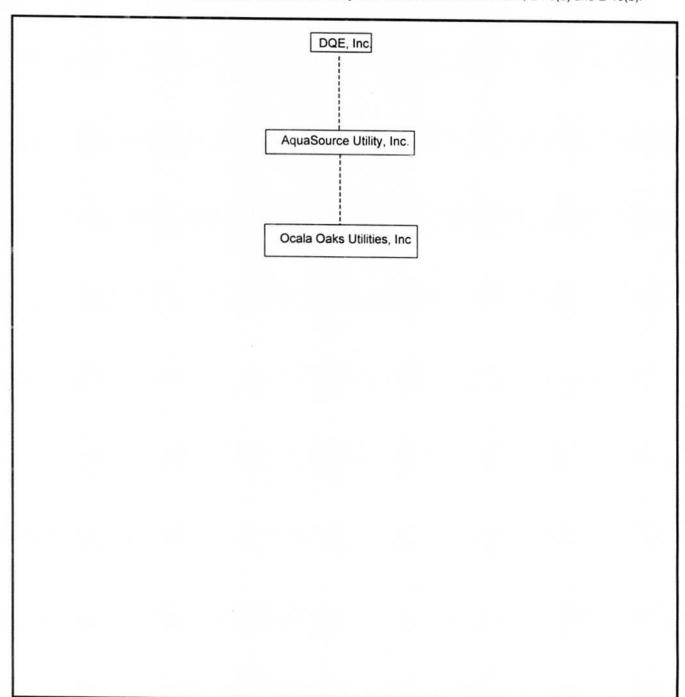
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a meterial effect on operations.
- A. Ocala Oaks was constructed beginning in 1978, and began operations as a sole properitorship. In 1982, the Utility was incorporated. Additional systems were acquired in 1995. In 1999, Ocala Oaks Utilities was in a stock acquisition by AquaSource Utility, Inc.
- B. Ocala Oaks Utilities, Inc. provides water service only to various subdivisions in Marion County
- C. Ocala Oaks Utilities is dedicated to providing quality water and wastewater services to its customers while earning a fair return of investment for its shareholder.
- D. The Utility provides water service only
- E. Current growth is static, and future growth patterns are uncertain.
- F. On June 24, 1999, organizational control was transferred to AquaSource Utility, Inc. through a transfer of stock. This annual report covers operating activities from that point through the end of the year.

## PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		OFFICERS IPENSATION (d)
Donald J. Clayton James A. Lahtinen	President Vice President	1	%	\$ None None
Martin J. Stanek William C. Marsh	Secretary Controller	1	%	None
Carey A. Thomas Renee J. Cypher	Vice President/Asst Secretary Assistant Secretary	1 1	% %	\$ None None None
			% % %	\$

## COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent. NUMBER OF DIRECTORS MEETINGS DIRECTORS NAME TITLE ATTENDED COMPENSATION (a) (b) (c) (d) Donald J. Clayton Director \$ None \$ \$ \$ \$ \$ \$ \$

# **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arangements\* entered into diring the calender year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	N-1
		-	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

## **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Donald J. Clayton James A. Lahtinen Martin J. Stanek William C. Marsh Carey A. Thomas Renee J. Cypher	Utility Executive Utility Executive Utility Executive Utility Executive Utility Executive Utility Executive	President Vice President Secretary Controller Vice President/Asst Sec Assistant Secretary	AquaSource Utility, Inc. 11100 Brittmore Park Dr. Houston, TX Same Same Same

## BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

20011 2002					
BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACC NO (g)
\$		\$		\$	
	OF ASSETS (b)	OF ACCT. ASSETS NO. (b) (c)	OF ACCT. REVENUES ASSETS NO. GENERATED (b) (c) (d)	OF ACCT. REVENUES ACCT. ASSETS NO. GENERATED NO. (b) (c) (d) (e)	OF ACCT. REVENUES ACCT. EXPENSES NO. GENERATED NO. (c) (d) (e) (f)

December 31, 1999

## **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT
Aquasource	Management, Labor, accounting administration, tax	Open	Р	\$ 46,516

## **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

## Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) - column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

# FINANCIAL

SECTION

# COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

(a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$ 1,645,739	\$ 1,255,630
108-110	Less: Accumulated Depreciation and Amortization	F-8	(497,976)	
	Net Plant		1,147,763	806,866
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	920,663	(4,93)
116*	Other Plant Adjustments (specify)			(1,00
	Total Net Utility Plant		2,068,426	801,92
	OTHER PROPERTY AND INVESTMENTS	T		
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	Not Non-title December			
123	Net Nonutility Property Investmenty in Associated Companies	F-10	<u> </u>	
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property and Investments			
131	CURRENT AND ACCRUED ASSETS	T	4.020	
131	CURRENT AND ACCRUED ASSETS Cash	E.Q.	1,020	79,96
	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits	F-9	1,020	79,96
132	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits	F-9 F-9	1,020	79,96
132 133	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds		1,020	
132 133 134 135	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments		1,020	
132 133 134 135	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds			130,65
132 133 134	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated	F-9	1,020	130,65
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts	F-9		
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies	F-9 F-11 F-12	37,987	130,65
132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies  Notes Receivable from Associated Companies	F-9 F-11 F-12		130,65
132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies  Notes Receivable from Associated Companies  Materials and Supplies  Stores Expense  Prepayments	F-9 F-11 F-12	37,987	46,930
132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies  Notes Receivable from Associated Companies  Materials and Supplies  Stores Expense  Prepayments  Accrued Interest and Dividends Receivable	F-9 F-11 F-12	37,987	130,65
132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies  Notes Receivable from Associated Companies  Materials and Supplies  Stores Expense  Prepayments  Accrued Interest and Dividends Receivable  Rents Receivable	F-9 F-11 F-12	37,987	46,930
132 133 134 135 141-144 145 146 151-153 161 162 171 172*	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies  Notes Receivable from Associated Companies  Materials and Supplies  Stores Expense  Prepayments  Accrued Interest and Dividends Receivable  Rents Receivable  Accrued Utility Revenues	F-9 F-11 F-12	37,987	130,65 46,93 4,00
132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated  Provision for Uncollectable Accounts  Accounts Receivable from Associated Companies  Notes Receivable from Associated Companies  Materials and Supplies  Stores Expense  Prepayments  Accrued Interest and Dividends Receivable  Rents Receivable	F-9 F-11 F-12	37,987	46,930

Ocala Oaks Utilities, Inc.

YEAR OF REPORT December 31, 1999

## **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		-
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts	<del></del>		
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes	_		
	Total Deferred Debits	-		
	TOTAL ASSETS AND OTHER DEBITS	5	2,111,433	\$ 1,067,81

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

On June 24, 1999, organizational control was transferred to AquaSource Utility, Inc., through a transfer of stock. The balance sheet and operating statement covers activities from that point through the end of the year. Financial information prior to the transfer is not available.

# COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)		PREVIOUS YEAR (e)	
201	EQUITY CAPITAL Common Stock Issued					(0)
204	Preferred Stock Issued	F-15	\$	5,000	\$	5,00
202,205*	Capital Stock Subscribed	F-15				
203,206*	Capital Stock Subscribed  Capital Stock Liability for Conversion		l			
207*	Premium on Capital Stock		ļ			
209*	Reduction in Par or Stated Value of Capital Stock		<b>!</b>			
210*	Gain on Resale or Cancellation of Reacquired					
	Capital Stock					
211	Other Paid-in Capital			1,578,489		237,49
212	Discount on Capital Stock			1,570,409		237,49
213	Capital Stock Expense		-			
214-215	Retained Earnings (Deficit)	F-16		(95,031)		227,40
216	Reacquired Capital Stock		-	(93,031)		221,40
218	Proprietary Capital	+				
	(Proprietorship and Partnership Only)		1			
	LONG TERM DEBT			1,488,458		469,90
221	Bonds	F-15				
222*	Reacquire Bonds		1			
223	Advances from Associated Companies	F-17	1			
224	Other Long Term Debt	F-17	1			
	Total Long Term Debt					
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable					22,02
232	Notes Payable	F-18				
233	Accounts Payable to Associated Co.	F-18		74,637		
234	Notes Payable to Associated Co.	F-18				
235	Customer Deposits			29,421		24,98
236	Accrued Taxes Accrued Interest	W/S-3		17,815		22,23
238	Accrued Dividends	F-19	I			6
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current and Accrued Liabilities	F-20				
	The second current and Accided Liabilities	F-20				
	Total Current and Accrued Liabilities			121,873		69,30

# COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(d)	(e)
251	DEFERRED CREDITS Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	(3,300)	
253	Other Deferred Credits (Contributed Taxes)	F-21		
255	Accumulated Deferred Investment Tax Credits		3,940	3,94
	Total Deferred Credits	-	640	3,94
	OPERATING RESERVES	$\top$		
261	Property Insurance Reserve	1 1		
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve	+		
265	Miscellaneous Operating Reserves			
	Total Operating Reserves	-		
	CONTRIBUTIONS IN AID OF CONSTRUCTION	$\overline{}$		
271	Contributions in Aid of Construction	F-22	742,471	742.4
272	Accumulated Amortization of Contributions in	+		
	Aid of Construction	F-22	(276,629)	(252,4
	Total Net C.I.A.C.	-	465,842	490,0
	ACCUMULATED DEFERRED INCOME TAXES	$\overline{}$		
	Accumulated Deferred Income Taxes -	1 1		
281	Accumulated Deferred income Taxes -			
281	Accelerated Depreciation			
281				
	Accelerated Depreciation	++	43,291	43.2
	Accelerated Depreciation Accumulated Deferred Income Taxes -	-	43.291 (8,671)	43,2 (8,6
282	Accelerated Depreciation  Accumulated Deferred Income Taxes -  Liberalized Depreciation	-		

## COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	TAGE TEAK		YEAR	CURRENT YEAR * (e)		
400	Operating Revenues	F-3(b)	\$	376,252	\$	197.04	
469.530	Less: Guarenteed Revenue and AFPI	F-3(b)	┤	070,202	<u> </u>	137,04	
	Net Operating Revenues			376,252		197,04	
401	Operating Expenses	F-3(b)		282,280		194,46	
403	Depreciation Expense	F-3(b)		47,308		49,21	
	Less: Amortization of CIAC	F-22		(20,649)		(24,20	
	Net Depreciation Expense			26,659		25,000	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	-				
407	Amortization Expense (Other than CIAC) (Plant Abandonment)	F-3(b)					
408	Taxes Other Than Income	W/S-3	1	37,693		24.09	
409	Current Income Taxes	W/S-3	1	3,268			
410.10	Deferred Federal Income Taxes	W/S-3					
410.11	Deferred State Income Taxes	W/S-3					
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1	(122)			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		(157)			
	Utility Operating Expenses			349,621		243,55	
	Net Utility Operating Income			26,631		(46,50	
469/530	dd Back: Guarenteed Revenue and AFPI	F-3(b)	-				
413	Income From Utility Plant Leased to Others	1.7	1				
414	Gains (Losses) From Disposition of Utility Property		1	(892)			
420	Allowance for Funds Used During Construction						
	Total Utility Operating Income [Enter here and on Page F-3(c)]			25,739		(46,50	

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

Note: See Note (F) on Page E-4

# COMPARATIVE OPERATING STATEMENT (Cont'd)

VATER DULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 197,047		N/A
 197,047		-
194,460		
 49,212 (24,206)		
25,006		
24,090		
243,556		
(46,509)	N/A	
(46,509)	N/A	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

# COMPARATIVE OPERATING STATEMENT (Cont'd)

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)		EVIOUS YEAR (c)	125.05	IRRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$	25,739	<u>\$</u>	(46,50
	OTHER INCOME AND DEDUCTIONS		-			
415	Revenues From Merchandising, Jobbing and		ı			
	Contract Deductions		1			
416	Costs and Expenses of Merchandising,		1		-	
	Jobbing and Contract Work					
419	Interest and Dividend Income	_	-	6,075		
421	Miscellaneous Nonutility Revenue	+		4,118		21
426	Miscellaneous Nonutility Expenses			156	-	(48,70
	Total Other Income and Deductions			10,349		(48,48
WI-SERVENSE	TAXES APPLICABLE TO OTHER INCOME	T	$\vdash$			
408.20	Taxes Other Than Income					
409.20	Income Taxes		1			
410.20	Provision for Deferred Income Taxes		1			
411.20	Provision for Deferred Income Taxes - Credit		1			
412.20	Investment Tax Credits - Net		1			
412.30	Investment Tax Credits Restored to Operating Income		1			
	Total Taxes Applicable to Other Income		-			
	INTEREST EXPENSE		├──			
	Interest Expense		1		l	
427	morest Expense	F-19		1.766		3
427 428	Amortization of Debt Discount & Expense	F-19 F-13	<del> </del>	1,766		3
				1,766		3
428	Amortization of Debt Discount & Expense	F-13		1,766		3
428 429	Amortization of Debt Discount & Expense  Amortization of Premium on Debt  Total Interest Expense  EXTRAORDINARY ITEMS	F-13				
428 429 433	Amortization of Debt Discount & Expense Amortization of Premium on Debt  Total Interest Expense  EXTRAORDINARY ITEMS Extraordinary Income	F-13				
428 429 433 434	Amortization of Debt Discount & Expense Amortization of Premium on Debt  Total Interest Expense  EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions	F-13				
428 429 433	Amortization of Debt Discount & Expense Amortization of Premium on Debt  Total Interest Expense  EXTRAORDINARY ITEMS Extraordinary Income	F-13				
428 429 433 434	Amortization of Debt Discount & Expense Amortization of Premium on Debt  Total Interest Expense  EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions	F-13				

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME P		WAT UTIL (d)	ITY	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,5	513,826	N/A
	Less:				
100 1	Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	F-8		497,976	
110.1	Accumulated Amortization	F-8			
271	Contributions in Aid of Construction	F-22	]	742,471	
252	Advances for Construction	F-20		(3,300)	
	Subtotal			276,679	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		276,629	
	Subtotal			553,308	
	Plus or Minus:	т—	-		
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of		1		
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)			24,308	
	Other (Specify):  Completed Construction not Classified	F-7		131,360	
	RATE BASE		\$	708,976	\$ .
	NET UTILITY OPERATING INCOME		\$	(46,509)	\$ .
ACH	IEVED RATE OF RETURN (Operating Income / Rate	Base)		%	

#### NOTES:

- (1) Estimated if not known.
- Include only those Acquisition Adjustments that have been approved by the Commission. (2)
- Calculation consistent with last rate proceeding. (3) In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eigth Operating and Maintenance Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (2) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt	\$ 979,180	94.06 %	12.17 %	11.45 %
Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighten Cost	27,203	2.61 %	6.00 %	0.1566 % %
Deferred Income Taxes Other (Explain) Notes Payable - Assoc Co	34,620	3.33 %		% % %
Total	\$ 1,041,003	100.00 %		11.61 %

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established Leverage formula used pending receipt of Transfer Orders

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity	12.17 %
Commission order approving Return on Equity:	21349

# APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge an explanation as to why AFUDC was not charged and the percentage capitalized.

#### SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	SIMPLE AVERAGE PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	MENTS ADJUSTMENTS ADJUSTMENT			CAPITAL TRUCTURE USED FOR AFUDC ALCULATION (f)
Common Equity	\$ 979,180	\$ -	s .	s -	\$	979,180
Preferred Stock					1-	370,100
Long Term Debt					1-	
Customer Deposits	27,203				-	27,203
Tax Credits - Zero Cost						27,200
Tax Credits - Weighted Cost					1-	
Deferred Income Taxes	34,620					34,620
Other (Explain):						01,020
Notes Payable - Assoc Co					-	
Total	\$ 1,041,003	<u>s</u> -	<u>\$</u>	\$ -	\$	1,041,003

(1)	Explain below all adjustments made in Columns (e) and (f)
_	
_	
_	
_	
_	
_	

UTILITY NAME:

Ocala Oaks Utilities, Inc.

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 1,513,826		N/A	\$ 1,513,826
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	553			553
106	Completed Construction Not Classified	131,360			131,360
	Total Utility Plant	\$ 1,645,739		N/A	\$ 1,645,739

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Woodberry - Unrecognized Belleview - Unrecognized Ocala Oaks - Unrecognized	\$ (14,299) 5,522 974,087		<u> </u>	\$ (14,299 5,522 974,087
Total Accu	mulated Amortization Accumulated Amortization Woodberry - Unrecognized Belleview - Unrecognized Ocala Oaks - Unrecognized	\$ 965,310 6,610 (2,553) (48,704)	\$	- \$	\$ 965.310 6,610 (2,553 (48,704
Total Accu	mulated Amortization	\$ (44,647)	\$	- s -	\$ (44,647)
Total Acquisition Adjustments		\$ 920,663	\$	- \$ -	\$ 920,663

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108			,-,	(0)
Balance first of year Credits during year:	\$ 448,764	N/A	N/A	\$ 448,764
to Account 108.1 (1) to Account 108.2 (2) to Account 108.3 (2) Other Accounts (Specify)	49,212			49,212
Salvage Other Credits (specify)				
Total credits Debits during year:	49,212			49,212
Book cost of plant retired			1	
Cost of removal Other debits (specify)				
Total debits				
Balance end of year	\$ 497,976	N/A	N/A	\$ 497,976
ACCUMULATED AMORTIZATION Account 110	T			<u> </u>
Balance first of year N/A Credits during year: Accruals charged:	N/A	N/A	N/A	N/A
to Account 110.2 (2) Other Accounts (specify):				
Total credits Debits during year				
Book cost of plant retired Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS, 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT.	AMOUNT (d)	
None	<u>\$</u>	_	\$	
	-			
Total	<u>s</u> -		\$	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	s
Total Special Deposits	<u>s</u>
OTHER SPECIAL DEPOSITS (Account 133): None	s
Total Other Special Deposits	5

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

Report hereunder all investments and special funds ca  DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):  N/A	\$ -	ş
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (ACCT. 124): N/A	\$	5
Fotal Utility Investments		<u>s</u>
OTHER INVESTMENTS (ACCT. 125): N/A	\$ -	5
Total Other Investments		\$
SPECIAL FUNDS (ACCTS: 126 & 127) N/A	\$ -	\$
Total Special Funds		<u>s</u>

UTILITY NAME:

YEAR OF REPORT December 31, 1999

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

	DESCRIPTION	TOTAL
CUST	OMER ACCOUNTS RECEIVABLE (Account 141):	(b)
0001		
	Combined Water & Wastewater \$ 37,98	7
	Other	-
	Other	-
	Total Customer Accounts Receivable	\$ 37,987
OTHE	R ACCOUNTS RECEIVABLE (Acct. 142):	\$ 37,307
	s	
	Total Other Accounts Receivable	
NOTE	S RECEIVABLE (Acct. 144):	
	s	
		-
	Total Notes Receivable	
	Total Accounts and Notes Receivable	37.987
		31,301
UNCC Balar	MULATED PROVISION FOR DILECTABLE ACCOUNTS (Account 143): see First of Year \$	
Add:	Provision for uncollectables for current year	.1
	Collections of accounts previously written off	
	Utility accounts	
	Others	
	Additions	1
Deduc	at accounts written off during year:	-
	Utility accounts	
	Others	1
Total	accounts written off	1
Balan	ce end of year	
Total	Accounts and Notes Receivable - Net	\$ 37,987

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
 None	\$ -
Total	\$

Ocala Oaks Utilities, Inc.

YEAR OF REPORT December 31, 1999

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net disount and expense or premium separately for each security issue

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  N/A	s .	\$ -
Total Unamortized Debt Discount and Expense  UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$
Total Unamortized Premium on Debt	<u>s</u> -	\$

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

TOTAL (b)
\$
\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		
None	\$ -	s
Total Deferred Rate Case Expense	\$ -	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  None	\$ -	\$
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None  None	\$	<u>\$</u>
Total Regulatory Assets	\$ -	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
OMMON STOCK		<del> </del>
Par or stated value per share	s 1.00	s 1.00
Shares authorized		5,000
Shares issued and outstanding		5,000
Total par value of stock issued	s	\$ 5,000
Dividends declared per share for year	None	None
REFERRED STOCK		
Par or stated value per share	s	
Shares authorized	*	
Shares issued and outstanding		
Total par value of stock issued	s	.   s
Dividends declared per share for year	None	None

<sup>\*</sup> Account 204 not applicable for Class B utilities

### BONDS ACCOUNT 221

	INTE	INTEREST		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)	
N/A	%		s	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
Total				
			3	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

Ocala Oaks Utilities, Inc.

### STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

NO. (a)	DESCRIPTION (b)		AMOUNTS (c)		
215	Unappropriated Retained Earnings:	$\neg$	(0)		
	Balance beginning of year	s	227,4		
	Changes to account:				
439	Adjustments to Retained Earnings (requires Commission approval prior to use).	- 1			
	Credits: Remove prior owner for sale and acquisition of utility		(227,40		
	Total Credits	$\top$	(227.4)		
	Debits:	-	(227,4)		
	Total Debits				
435	Balance transferred from Income		(95,0		
436	Appropriations of Retained Earnings:				
	Total appropriations of Retained Earnings	+-			
	Dividends declared:				
437	Preferred stock dividends declared	_ _			
438	Common stock dividends declared				
	Total Dividends Declared				
	Year end Balance		(95.0		
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	$\top$			
214	Total Appropriated Retained Earnings				
	Total Retained Earnings (Deficit)	\$	(95.0		

December 31, 1999

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$ -

### OTHER LONG TERM DEBT ACCOUNT 224

INTER	PRINCIPAL	
ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEE <sup>*</sup> (d)
%		\$
%		
%		
%		
%		
%		
%		
%		
%		
%		
%		
%		
%		
		NONE
	## ANNUAL RATE (b)	RATE (b) (c)

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### NOTES PAYABLE (ACCTS. 232 AND 234)

/	INTE	REST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)	
OTES PAYABLE (Account 232): N/A			<u>s</u>	
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			<u>\$</u>	
N/A				
otal Account 234				

For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
to AquaSource Utility, Inc.	\$ 74,63
otal	\$ 74,63

UTILITY NAME:

Ocala Oaks Utilities, Inc.

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS 23				
	EST ACCRUED	INTEREST			
	BALANCE		RING YEAR	PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Lon	g Term Debt				
		1			
None	\$ -		\$ -	\$ -	\$ .
				*	
Total Account No. 237.1					
ACCOUNT NO. 237.2 - Accrued Interest in Other	er Liabilities				
1		l			
Customer Deposits	61	427.4	37	98	
Total Account 237.2	61	l	37	98	
Total Account 237 (1)					
Total Account 237 (1)	\$ 61		\$ 37	\$ 98	\$
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 37		
Less Capitalized Interest Portion of AFUDC:			- "	1	
None					
				1	
New York and the second second				1	
Net Interest Expensed to Account No. 427 (2)			\$ 37		

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

<sup>(2)</sup> Must agree to F-3(c), Current Year Interest Expense

Ocala Oaks Utilities, Inc.

### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

BALANCE END OF YEAR (b)
<u>\$</u>
s

### ADVANCES FOR CONSTRUCTION ACCOUNT 252

WANT OF SAVES	BALANCE BEGINNING	BEGINNING ACCT.			BALANCE END OF
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)	YEAR (f)
	<u>\$</u>	252	\$ 3,300	<u>\$</u> -	\$ 3,300
					·
Total	\$ -		\$ 3,300	<u>s</u> -	\$ 3,300

Report advances separately by reporting group, designating water or wastewater in column (a)

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
N/A  REGULATORY LIABILITIES (Class A Utilities: Account 253.1)	\$	\$
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)  N/A	\$ -	\$
Total Deferred Liabilities	<u>\$</u>	\$ -
TOTAL OTHER DEFERRED CREDITS	<u>s</u> -	\$

Ocala Oaks Utilities, Inc.

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)		SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	742,471	N/A	N/A	\$ 742,471
Add credits during year:	_			-	
Less debits charged during	_			-	
Total Contributions In Aid of Construction	\$	742,471	\$	<u>-</u> <u>\$</u>	\$ 742,471

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		NATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	252,423	N/A	N/A	\$	252,423
Debits during year:		24,206		-		24,206
Credits during year (specify):	_					
Total Accumulated Amortization of Contributions In Aid of Construction	<u>s</u>	276,629			<u>s</u>	276,629

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on schedule M-1 of the federal income
tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax
accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT
Net income for the year (loss)		(c)
78X 357 B	F-3(c)	\$ (95,031)
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Deferred Income Taxes		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (95,031)
Computation of tax:		
The Company projects a net taxable loss; therefore, there is no tax		

# WATER OPERATION SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (S-1 through S-10) should be filed for the group in total.

The water engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP
	NOMBER	NUMBER
Ocala Oaks / Marion	346-W	1
		-
		-
	-	
	· ·	

LITH	ITV	MIABET.
UIIL		NAME:

Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY:

Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,513,826
	Less:		+	1,010,020
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	W-6(b)		497,976
110.1	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7		742,471
252	Advances for Construction	F-20		(3,300)
	Subtotal		_	276,679
272	Add:	-		
212	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)		276,629
	Subtotal			553,308
	Plus or Minus:	<del> </del>	+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_	
	Working Capital Allowance (3)			24,308
	Other (Specify): Completed Construction not Classified			131,360
	WATER RATE BASE		\$	708,976
	UTILITY OPERATING INCOME	W-3	\$	(46,509)
ACHIE	/ED RATE OF RETURN (Water Operating Income/Water Rate Base)		_	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eight Operating and Maintenance Expense Method

Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER JTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues			
469	Less: Guarenteed Revenue and AFPI		\$	197,04
100		W-9	-	
	Net Operating Revenues			197,04
401	Operating Expenses	W-10(a)	<del> </del>	194,46
403	Depreciation Expense	W-6(a)		49,21
	Less: Amortization of CIAC	W-8(a)		(24,20
	Net Depreciation Expense			25,00
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
	T Ott - T-		i –	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			47.04
408.11	Property Taxes			17,81
408.12	Payroll Taxes			0,27
408.13	Other Taxes & Licenses			
408	Total Taxes Other Than Income			24.00
409.1	Income Taxes	F-16	┼	24,09
410.10	Deferred Federal Income Taxes		-	
410.11	Deferred State Income Taxes		i —	
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses			243,55
	Utility Operating Income (Loss)			(46,50
	Add Back:		-	
469	Guarenteed Revenue (and AFPI)	W-9		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income (Loss)			(46,50

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

### WATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT December 31, 1999

ACCT.	ACCOUNT NAME	PREVIOUS	SNOTTIONS	BETTBEMENTS	CURRENT
(a)	(b)	(0)	(p)	(e)	E
301	Organization	\$ - \$	\$ 222,923	\$	\$ 222,923
302	Franchises				
303	Land and Land Rights	6,802			208'96
304	Structure and Improvements	108,319			108,319
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	229'98			22998
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,337			1,337
310	Power Generation Equipment	35,301	35,273		70,574
311	Pumping Equipment	177,65			177,65
320	Water Treatment Equipment	27,442			27,442
330	Distribution Reservoirs and Standpipes	100,446			100,446
331	Transmission and Distribution Mains	610,917			716'019
333	Services	7,701			7,701
334	Meters and Meter Installations	46,257			46,257
335	Hydrants				
339	Other Plant / Miscellaneous Equipment	1,122			1,122
340	Office Furniture and Equipment	24,628			24,628
341	Transportation Equipment	43,065			43,065
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	3,899			3,899
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1,946			1,946
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1.255.630	258 196		1.513.826
			ᠰ		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

ACCT.  NO. (a) 301 Organization 302 Franchises 303 Land and Lan 304 Structure an	ACCUINT NAME			<b>-</b> !	SOURCE	m.	TRANSMISSION	ų
	ACCOUNT NAME				SOURCE		TRANSMISSION	
	ACCOUNT NAME							
	ACCOUNT NAME				OF SUPPLY	WATER	AND	
	ACCOUNT NAME		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
	(p)		YEAR (c)	(d)	(e)	PLANT (f)	PLANT (9)	(h)
	tion	s	222,923	\$ 222,923				
	Sa							
	Land and Land Rights		96,802		\$ 52,418			\$ 44,384
	Structure and Improvements		108,319		28,655			49,664
305 Collecting	Collecting and Impounding Reservoirs							
306 Lake, Riv	Lake, River and Other Intakes							
307 Wells and	Wells and Springs		86,677		86,677			
	Infiltration Galleries and Tunnels							
309 Supply Mains	lains		1,337		1,337			2
310 Power Ge	Power Generation Equipment		70,574		70,574			
311 Pumping	Pumping Equipment		59,771		177,65			
320 Water Tre	Water Treatment Equipment		27,442			27,442		
	Distribution Reservoirs and Standpipes		100,446				100,446	
	Transmission and Distribution Mains		610,917				610,917	
			7,701				7,701	
	Meters and Meter Installations		46,257				46,257	
335 Hydrants								
339 Other Plan	Other Plant / Miscellaneous Equipment		1,122				1,122	
340 Office Fur	Office Furniture and Equipment		24,628					24,628
341 Transport	Transportation Equipment		43,065					43,065
342 Stores Equipment	uipment							
	Tools, Shop and Garage Equipment		3,899					3,899
	Laboratory Equipment							
345 Power Op	Power Operated Equipment							
346 Communic	Communication Equipment		1,946					1,946
347 Miscellane	Miscellaneous Equipment							
348 Other Tain	Other Tangible Plant							
TOTAL W	TOTAL WATER PLANT	٠,	1,513,826	\$ 222,923	\$ 329,432	\$ 27,442	\$ 766,443	\$ 167,586
			T				41	

### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIES IN PERCENT (100% - d) / c (e)	D
301	Organization	40	% (u)	2.50	%
302	Franchises		%		%
304	Structure and Improvements	30	%	3.33	%
305	Collecting and Impounding Reservoirs		%		%
306	Lake, River and Other Intakes		%		%
307	Wells and Springs		%	3.57	%
308	Infiltration Galleries and Tunnels		%		%
309	Supply Mains	32	%	3.13	%
310	Power Generation Equipment	18	%	5.56	%
311	Pumping Equipment	18	%	5.56	%
320	Water Treatment Equipment	17	%	5.88	%
330	Distribution Reservoirs and Standpipes	33	%	3.03	
331	Transmission and Distribution Mains	38	%	2.63	
333	Services	38	%	2.63	
334	Meters and Meter Installations	18	%	5.56	%
335	Hydrants	40	%	2.50	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00	0000
340	Office Furniture and Equipment	11	%	9.09	%
341	Transportation Equipment	6	%	16.67	%
342	Stores Equipment		%	10.01	%
343	Tools, Shop and Garage Equipment	15	%	6.67	%
344	Laboratory Equipment		%		%
345	Power Operated Equipment		%		%
346	Communication Equipment	10	%	10.00	%
347	Miscellaneous Equipment		%		%
348	Other Tangible Plant		%		%
Water P	Plant Composite Depreciation Rate *		%		%

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks

Ocala Oaks / Marion

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

301         Organization         \$         2,787           302         Franchiess         44,269         3,607           304         Structure and Improvements         3,607           305         Collecting and Impounding Reservoirs         44,984         3,094           306         Lake, River and Other Intakes         32,1         4,2           307         Walkis and Springs         44,984         3,094           308         Supply Mains         32,1         4,384         3,094           310         Power Generation Equipment         20,684         1,614         4,614           310         Power Generation Equipment         20,684         1,614         3,044           320         Water Treatment Equipment         35,726         3,044         3,044           330         Distribution Reservoirs and Standpipes         11,729         2,033         3,044           331         Treatmission and Distribution         35,726         3,044         3,044           333         Services         34,044         1,729         2,023           334         Obstribution Reservoirs and Meter Installations         3,044         3,044           335         Other Plant / Miscellaneous Equipment         1,619	ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
oirs  44,269  44,984  321  11,267  29,869  20,684  35,726  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729	301	Organization				\$ 2,787
oirs  44,269  44,984  321  11,267  29,869  20,684  209,059  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,730	302	Franchises				
birs  44,984  11,267  29,869  20,684  20,684  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,729  1,719  1,419	304	Structure and Improvements	44,269	3,607		3,607
944,984  11,267 29,869 20,684 209,059 1,729 13,457 16,594 1,419 1,570 1,570 \$\$ 448,764 \$\$ 48	305	Collecting and Impounding Reservoirs				
pes 321 11,267 29,869 20,684 20,684 1,726 1,729 13,457 16,594 1,419 1,570 \$ 448,764 \$ \$ 48	306	Lake, River and Other Intakes				
321 11,267 29,869 20,684 20,684 1,726 1,729 13,457 16,594 1,419 1,570 \$ 448,764 \$ 48,764	307	Wells and Springs	44,984	3,094		3,094
321 11,267 29,869 20,684 20,684 1,726 13,726 13,457 13,457 16,594 1,419 1,570 1,570 1,570	308	Infiltration Galleries and Tunnels				
pes 29,869 20,684 20,684 1,729 1,729 13,457 16,594 16,594 15,70 1,570 1,570 1,570 \$	309	Supply Mains	321	42		45
pes 29,869 20,684 20,684 35,726 1,729 13,457 15,517 16,594 15,70 1,570 1,570 \$	310	Power Generation Equipment	11,267	2,943		2,943
pes 20,684 35,726 1,729 13,457 16,594 16,594 1,570 1,570 1,570	311	Pumping Equipment	59,869	3,323		3,323
pes 35,726 1 1,729 1 1,729 1 1,729 1 1,729 1 1,729 1 1,729 1 1,537 1 1,419 1 1,570 1 1,570 1 1,570 1 1,570 1 1,570 1 1,570	320	Water Treatment Equipment	20,684	1,614		1,614
209,059 1 1,729 13,457 13,457 299 17,517 16,594 1,419 1,570 1,570 1,570	330	Distribution Reservoirs and Standpipes	35,726	3,044		3,044
13,457 13,457 13,457 15,517 16,594 1,419 1,570 1,570	331	Transmission and Distribution	509,059	16,067		190'91
13,457  10,517  16,594  1,419  11,570  \$ 448,764 \$ 448,764	333	Services	1,729	202		202
17,517 16,594 1,419 1,570 \$ 448,764 \$	334	Meters and Meter Installations	13,457	2,572		2,572
17,517 16,594 1,419 1,570 1,570	335	Hydrants				
17,517 16,594 1,419 1,570 \$ 448,764 \$	339	Other Plant / Miscellaneous Equipment	536	45		45
1,419	340	Office Furniture and Equipment	17,517	2,239		2,239
1,419 1,570 \$ 448,764 \$	341	Transportation Equipment	16,594	7,179		7,179
1,419	342	Stores Equipment				
\$ 448,764 \$ 49,	343	Tools, Shop and Garage Equipment	1,419	260		260
\$ 448,764 \$ 49,	344	Laboratory Equipment				Control of the Contro
\$ 448,764 \$ 49,	345	Power Operated Equipment				
\$ 448,764	346	Communication Equipment	1,570	194		194
\$ 448,764	347	Miscellaneous Equipment				
\$ 448,764	348	Other Tangible Plant				
	TOTAL WA	TER ACCUMULATED DEPRECIATION		49,212	٠	\$ 49,212

Use ( ) to denote reversal entries. Specify nature of transaction.

Note (1): To correct depreciation expense for rounding differences between beginning and ending balances

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		BALANCE
			SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i+j)	(c+f-k)
(a)	(b)	(6)	(h)	(i)	(5)	(k)
301	Organization	. \$		. \$		\$ 2,787
302	Franchises					
304	Structure and Improvements					47,876
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					48,078
308	Infiltration Galleries and Tunnels					
309	Supply Mains					363
310	Power Generation Equipment					14,210
311	Pumping Equipment					33,192
320	Water Treatment Equipment				The second secon	22,298
330	Distribution Reservoirs and Standpipes					38,770
331	Transmission and Distribution					225,126
333	Services					1,931
334	Meters and Meter Installations					16,029
335	Hydrants					
339	Other Plant / Miscellaneous Equipment					344
340	Office Furniture and Equipment					19,756
341	Transportation Equipment					23,773
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					1,679
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					1,764
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$	\$		\$	\$ 497,976

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	١	WATER (c)
Balance First of Year		\$	742,471
Add credits during year: Contributions Received From Capacity,			
Capacity, Main Extensionand Customer Connection Charges	W-8(a)	<u> </u>	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)		
Total Credits	-		
Less debits charged during the year (All debits charged during the year must be explained below)		_	
Total Contributions In Aid of Construction		\$	742,471

io nocodini zi i di	uring the year below:	
-		

UTILITY NA
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Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY:

Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### WATER CIAC SCHEDULE "A"

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	<u>-</u>   \$
Total Credits		<u> </u>	N/A

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT	212	
DESCRIPTION (a)	WATER (b)	
Balance first of year	\$	252,423
Debits during year: Accruals charged to Account		24,206
Other Debits (specify):		
Total debits		24,206
Credits during year (specify):		
Total credits		
Balance end of year	\$	276,629

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### WATER CIAC SCHEDULE "B"

ADDITITONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

TO A STATE A STATE OF THE PROPERTY OF THE PROP	INDICATE	TORING THE YEAR
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WATER
(a)	(b)	
	(5)	(c)
N/A		
Total Credits		
Total Oreults		N/A

SYSTEM NAME / COUNTY Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales:	1 1	(4)	(6)
460	Unmetered Water Revenue			
461.1	Metered Water Revenue:  Metered Sales to Residential Customers			
461.2		1,367	1,387	\$ 186,37
461.3	Metered Sales to Commercial Customers			
461.4	Metered Sales to Industrial Customers			
0.000	Metered Sales to Public Authorities			27:
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	1,367	1,387	186,65
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			***************************************
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale	_		
467	Interdepartmental Sales			*****
	Total Water Sales	1,367	1,387	186,65
469	Other Water Revenues:			
470	Guaranteed Revenues Forfeited Discounts	***************************************		
471	Miscellaneous Service Revenues			
472	Rents From Water Property			10.39
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 10,39
	Total Water Operating Revenues			\$ 197,04

Customer is defined by Rule 25-30.210(1), Florida Administrative Code

Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY:

Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 57.375	\$ 57,375	s .
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	17,676		
610	Purchased Water			
615	Purchased Power	7,844	7.844	
616	Fuel for Power Purchased	535		
618	Chemicals	1,330		
620	Materials and Supplies	11.877		585
631	Contractual Services - Engineering		1,000	
632	Contractual Services - Accounting	10.492		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	46,516		
635	Contractual Services - Testing	2,437	2,437	
636	Contractual Services - Other	12,128		
641	Rental of Building/Real Property	4,710		
642	Rental of Equipment	(430		
650	Transportation Expense	1,793		
656	Insurance - Vehicle		1,100	
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other	(1.023	)	
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	21,200		7,263
	Total Water Utility Expenses	\$ 194,460	\$ 70,951	\$ 7.848

SYSTEM NAME / COUNTY:

Ocala Oaks/Marion

YEAR OF REPORT December 31, 1999

### WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER TREATMENT EXPENSES - OPERATIONS (f)	WATER TREATMENT EXPENSES - MAINTENANCE (g)	TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	CUSTOMER ACCOUNTS EXPENSE (j)	ADMIN. & GENERAL EXPENSES (k)
<u>\$</u>	<u>s</u> .	<u>s</u> .	<u>\$</u> -	\$	<u> </u>
					17,676
1220					
1,330		9,895			_
					10,492
					46,516
					12,128
					(1,023
					13,93
s 1,330		\$ 9,895			\$ 104,436

SYSTEM NAME / COUNTY:

Bellaire / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,794		1,794	1,610
February		1,757		1,757	1,509
March		2,521		2,521	2,078
April		3,194		3,194	3,127
May		3,212		3,212	3,212
June		2,247		2,247	1,738
July		2,262		2,262	2,298
August		2,533		2,533	1,873
September		2,181		2,181	2,086
October		1,877		1,877	1,606
November		2,010		2,010	1,340
December		2,020		2,020	1,588
Total for year	N/A	27,608	. N/A	27,608	24,065
utilities below:	N/A	4	es of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800	Ground
Well #2	70GPM	100,800	Ground
		-	

SYSTEM NAME / COUNTY: Fairfax Hi

Fairfax Hills / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		601		601	474
February		620		620	609
March		571		571	592
April		690		690	769
May		565		565	626
June		564		564	516
July		697		697	630
August	-	591		591	642
September		594		594	556
October		577		577	577
November		586		586	313
December		495		495	461
Total for year		7,151		7,151	6,765
Vendor Point of delivery			es of such		

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
70GPM	100,800	Ground
	100,800	Ground
	OF WELL 70GPM	CAPACITY PER DAY FROM SOURCE  70GPM 100,800

SYSTEM NAME / COUNTY:

Westview / Marion

YEAR OF REPORT December 31, 1999

	285		(e)	(f)
			285	286
	267		267	268
	307		307	275
	333		333	346
	397			329
	238			194
	227			247
	252			228
	264			250
	236			193
				132
	274		274	233
	3,302		3,302	2.981
N/A N/A		es of such		
	N/A N/A water utilities for	238 227 252 264 236 222 274 3,302 r resale, indicate the following: N/A N/A water utilities for redistribution, list name	238 227 252 264 236 222 274 3,302  resale, indicate the following: N/A N/A water utilities for redistribution, list names of such	397   238   238   227   227   252   252   264   264   236   236   222   222   274   274   274   274   274   274   274   274   274   274   274   274   274   274   274   274   274   274   275   276

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800	Ground
		·  -	

SYSTEM NAME / COUNTY:

Chappell Hills / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		265		265	246
February		186		186	216
March		240		240	252
April		356		356	363
May		333		333	341
June		269		269	250
July		290		290	308
August		269		269	274
September		305		305	303
October		223		223	196
November		246		246	177
December		248		248	247
Total for year		3,230		3,230	3,173
Vendor Point of delivery		\	es of such		
	N/A				

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
70GPM	100,800	Ground
	OF WELL	CAPACITY PER DAY OF WELL FROM SOURCE

SYSTEM NAME / COUNTY:

Belleview Hills / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	N/A	776		776	688
February		719		719	750
March		945		945	903
April		1,269		1,269	1,290
Мау		1,152		1,152	1,050
June		878		878	856
July		992		992	1,008
August		923		923	963
September		871		871	658
October		815		815	810
November		756		756	495
December		746		746	717
Total for year		10,842		10,842	10,188
Vendor Point of delivery			es of such		

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
70GPM	100,800	Ground
70GPM	100,800	Ground
	-	
	OF WELL 70GPM	CAPACITY PER DAY FROM SOURCE  70GPM 100,800

SYSTEM NAME / COUNTY:

Marion Hills / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		231		231	100
February		110		110	160 143
March		196		196	210
April		259		259	276
May		194		194	192
June		177		177	184
July		168		168	197
August		147		147	176
September		162		162	153
October		131		131	157
November		123		123	79
December		122		122	132
Total for year		2,020		2,020	2,059
If water is purcha Vendor Point of deliver	sed for resale, indicate N/A y N/A				
If Water is sold to utilities below:	other water utilities for N/A	redistribution, list nam	es of such		
				GALLONS	

ist for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Vell	50GPM	72,000	Ground

SYSTEM NAME / COUNTY:

Woodberry Forest / Marion

YEAR OF REPORT December 31, 1999

	495 464 617 752 685 584		495 464 617 752 685	345 359 450 622 494
	464 617 752 685 584		464 617 752	359 450 622
	752 685 584		617 752	450 622
	685 584		752	622
	584			
				4294
	EAA		584	408
	544		544	452
	464		464	493
	434		434	334
	436			420
	421		421	296
	466		466	465
	6,362		6,362	5,138
N/A N/A		es of such		
	N/A N/A	sale, indicate the following:  N/A  N/A	sale, indicate the following: N/A	421 466 466 466 466 466 466 466 466 466 46

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	70GPM	100,800	Ground

SYSTEM NAME / COUNTY:

Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

FOR RESALE (Omit 000's) (b)	WATER PUMPED FROM WELLS (Omit 000's) (c)	FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	TO CUSTOMERS (Omit 000's) (f)
	4.493		4 493	3,777
				4,057
				4.708
				7,743
	7,116			6,140
	5,606			4,809
	6,377		-	5,167
	7,013			6,273
	6,180			6,030
	4,678			3,795
	4,623			3,112
	4,511		4,511	3,753
	68,627		68,627	59,364
N/A N/A ner water utilities for	e E	es of such		
	for resale, indicate N/A N/A	(b) (c)  4,493 4,389 5,818 7,823 7,116 5,606 6,377 7,013 6,180 4,678 4,623 4,511 68,627  I for resale, indicate the following: N/A N/A N/A  ner water utilities for redistribution, list name	(b) (c) (d)  4,493 4,389 5,818 7,823 7,116 5,606 6,377 7,013 6,180 4,678 4,623 4,511 68,627  If or resale, indicate the following: N/A N/A  ner water utilities for redistribution, list names of such	(Omit 000's) (b)         (C)         FIRES, ETC. (d)         [(b)+(c)-(d)] (e)           4,493         4,493         4,389           4,389         4,389         4,389           5,818         5,818         5,818           7,823         7,823         7,823           7,116         7,116         7,116           5,606         5,606         5,606           6,377         7,013         7,013           6,180         6,180         6,180           4,678         4,678         4,678           4,623         4,623         4,511           68,627         68,627         68,627

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	220GPM	316,800	Ground
Well #2	300GPM	342,000	Ground
Well #3	440GPM	633,600	Ground

SYSTEM NAME / COUNTY:

Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,182		1,182	1.006
February		1,004		1,004	977
March		1,612		1,612	1,408
April		2,332		2,332	1,897
May		2,251		2,251	1,636
June		1,358		1,358	1,270
July		1,503		1,503	1,438
August		1,424		1,424	1,390
September		1,601		1,601	1,190
October		1,445		1,445	1,352
November		1,282		1,282	855
December		1,260		1,260	960
Total for year		18,254		18,254	15,379
Vendor Point of delivery  If Water is sold to of utilities below:	ther water utilities for		es of such		
	N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Vell #1	200GPM	288,000	Ground
Well #2	200GPM	288,000	Ground

SYSTEM NAME / COUNTY:

Ridge Meadows / Marion

YEAR OF REPORT December 31, 1999

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		475		475	420
February		452		452	419
March		497		497	406
April		513		513	469
May		568		568	520
June		430		430	323
July		472		472	439
August		744		744	452
September		547		547	537
October		438		438	350
November		435		435	236
December		439		439	370
Total for year		6,010		6,010	4,941
Vendor Point of delivery			es of such		
	N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800	Ground
Well #2	70GPM	100,800	Ground

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Bellaire / Marion

YEAR OF REPORT December 31, 1999

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity			
(i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Fairfax Hills / Marion

YEAR OF REPORT December 31, 1999

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Tuno of treatment /severe			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):  Chlorination		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Westview / Marion

YEAR OF REPORT December 31, 1999

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Chappell Hills / Marion

YEAR OF REPORT December 31, 1999

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Belleview Hills / Marion

YEAR OF REPORT December 31, 1999

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT	
per gallon):	N/A	facturer	N/A
	FILE		
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Marion Hills / Marion

YEAR OF REPORT December 31, 1999

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Woodberry Forest / Marion

YEAR OF REPORT December 31, 1999

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREAT	MENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRATI	ON	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 1999

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	:	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ridge Meadows / Marion

YEAR OF REPORT December 31, 1999

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TREA	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

SYSTEM NAME / COUNTY:

Bellaire / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential	-	1.0	215	215
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:				
ERC =	24,065	gallons, divided by		
		gallons per day		
		days		
	183.4	ERC's		

SYSTEM NAME / COUNTY:

Fairfax Hills / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	82	82
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		-
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC = 6,765	gallons, divided by
350	gallons per day
365	days
53.0	ERC's

Westview / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:				 	 
ERC =	2,981	gallons, divided by			
		gallons per day			
		days			
	23.3	ERC's			

SYSTEM NAME / COUNTY: Chappell Hills / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	40	40
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		-
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:				
ERC =	3,173	gallons, divided by		
		gallons per day		
	365	days		
	24.8	ERC's		

SYSTEM NAME / COUNTY:

Belleview Hills / Marion

YEAR OF REPORT December 31, 1999

### CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	101	101
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
ERC = 10.188	gallons, divided by	
	gallons per day	
No. of the control of	days	
79.7	ERC's	

Marion Hills / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		-
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			
ERC = 2,05	9 gallons, divided by		
	0 gallons per day		
	5 days		
16.	1 ERC's		

SYSTEM NAME / COUNTY:

Woodberry Forest / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	53	50
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

I	ERC Calculation:			
ı	ERC =	5,138	gallons, divided by	
l			gallons per day	
١	_		days	
١		40.2	ERC's	
L				

SYSTEM NAME / COUNTY:

Ocala Oaks / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	570	570
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0		-
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
ERC = 59,364	gallons, divided by	
350	gallons per day	
365	days	
464.7	ERC's	

SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 1999

### CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	202	202
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		-

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:				 
ERC =	15,379	gallons, divided by		
		gallons per day		
4		days		
	120.4	ERC's		

SYSTEM NAME / COUNTY: Ridge Meadows / Marion

YEAR OF REPORT December 31, 1999

# CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METE.₹ (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	65	6
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		•
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
ERC = 4,941	gallons, divided by	
	gallons per day	
	days	
38.7	ERC's	

UTILITY NAME:	Ocala Oaks Util	ities, Inc.	
SYSTEM NAME /	COUNTY:	Bellaire / Marion	

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A separate pageshold	uld be supplied where necessary.
Present ERC's * that system can efficiently serve.	230
Maximum number of ERC's * which can be served.	230
<ol><li>Present system connection capacity (in ERC's *) using existing lines.</li></ol>	230
4. Future system connection capacity (in ERC's *) upon service area buildout.	230
Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  NO  N/A	
7. Attach a description of the fire fighting facilities.	None
8. Describe any plans and estimated completion dates for any enlargements or im-	provements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rule	N/A
b. Have these plans been approved by DEP?N/A	
c. When will construction begin? N/A	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order othe DEP?	No
11. Department of Environmental Protection ID # 3,424,000	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

An ERC is determined bsed on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks Utilities, Inc.	
CVCTER MARKE	0.01111	_

SYSTEM NAME / COUNTY: Fairfax Hills / Marion

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A separate pagesho	ould be supplied where necessary.
Present ERC's * that system can efficiently serve.	120
Maximum number of ERC's * which can be served.	120
3. Present system connection capacity (in ERC's *) using existing lines.	88
4. Future system connection capacity (in ERC's *) upon service area buildout.	88
Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargements or in None	nprovements of this system.
When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rule	es. N/A
b. Have these plans been approved by DEP? N/A	
c. When will construction begin? N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order othe DEP?	No
11. Department of Environmental Protection ID # 3424042	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

UTILI	ΓY	NAME:	Ocala	Oaks	Utilities,	Inc

141	
Westview / Marion	

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A sepa	rate pageshould be supplied where necessary.
Present ERC's * that system can efficiently serve.	50
Maximum number of ERC's * which can be served.	50
3. Present system connection capacity (in ERC's *) using existing line	es30
4. Future system connection capacity (in ERC's *) upon service area	buildout. 30
Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  NO  N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlarg     None	ements or improvements of this system.
When did the company last file a capacity analysis report with the	DEP? N/A
10. If the present system does not meet the requirements of DEP rule	es: N/A
a. Attach a description of the plant upgrade necessary to meet t	the DEP rules. N/A
b. Have these plans been approved by DEP? N/A	
c. When will construction begin? N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order othe DEP?	N/A
11. Department of Environmental Protection ID # 3424036	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUF	P? Yes
b. If not, what are the utility's plans to gain compliance?	N/A

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

UTIL	.ITY	NAME:	
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Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY:

Chappell Hills / Marion

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A separate pagesh	nould be supplied where necessary.	
Present ERC's • that system can efficiently serve.	80	
Maximum number of ERC's * which can be served.	80	
3. Present system connection capacity (in ERC's *) using existing lines.	44	
4. Future system connection capacity (in ERC's *) upon service area buildout.	44	
5. Estimated annual increase in ERC's * . None		
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  NO  N/A		
7. Attach a description of the fire fighting facilities. None		
Describe any plans and estimated completion dates for any enlargements or i     None	improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP?	N/A	
10. If the present system does not meet the requirements of DEP rules:	N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.      N/A		
b. Have these plans been approved by DEP? N/A		
c. When will construction begin? N/A		
d. Attach plans for funding the required upgrading.	N/A	
e. Is this system under any Consent Order othe DEP?	N/A	
11. Department of Environmental Protection ID # 3424029		
12. Water Management District Consumptive Use Permit #	Unknown	
a. Is the system in compliance with the requirements of the CUP?	Yes	
b. If not, what are the utility's plans to gain compliance?	N/A	

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

UTILITY	NAME:	Ocala Oaks	Utilities,	Inc

Belleview Hills / Marion

YEAR OF REPORT December 31, 1999

Furnish information below for each	system. A separate pagest	nould be supplied where necessary.
Present ERC's * that system can efficiently serve		400
2. Maximum number of ERC's * which can be served		400
3. Present system connection capacity (in ERC's *) u	sing existing lines.	300
4. Future system connection capacity (in ERC's *) up	pon service area buildout.	400
5. Estimated annual increase in ERC's * .	None	
Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	None	
Describe any plans and estimated completion date     None	es for any enlargements or i	mprovements of this system.
When did the company last file a capacity analysis	s report with the DEP?	N/A
10. If the present system does not meet the requirem	nents of DEP rules:	N/A
a. Attach a description of the plant upgrade nec	essary to meet the DEP rul	es. N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction begin? N/A		
d. Attach plans for funding the required upgradi	ng.	N/A
e. Is this system under any Consent Order other	e DEP?	N/A
11 Department of Environmental Protection ID #	3424839	
12. Water Management District Consumptive Use Pe	ermit #	4582
a. Is the system in compliance with the requirer	ments of the CUP?	Yes
b. If not, what are the utility's plans to gain com	pliance?	N/A

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

UTIL	.ITY	NAME:	Ocala	Oaks	Utilities.	Inc

Marion	Hills	/ Marion	

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A sepa	arate pageshould be supplied where necessary.				
Present ERC's * that system can efficiently serve.	30				
Maximum number of ERC's * which can be served.	30				
3. Present system connection capacity (in ERC's *) using existing lin	nes. 30				
4. Future system connection capacity (in ERC's *) upon service are	a buildout. 30				
Estimated annual increase in ERC's * . None					
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  No  N/A					
7. Attach a description of the fire fighting facilities. None					
Describe any plans and estimated completion dates for any enlargement     None	gements or improvements of this system.				
When did the company last file a capacity analysis report with the	DEP? N/A				
10. If the present system does not meet the requirements of DEP ru	les: N/A				
Attach a description of the plant upgrade necessary to meet	Attach a description of the plant upgrade necessary to meet the DEP rules.  N/A				
b. Have these plans been approved by DEP? N/A					
c. When will construction begin? N/A					
d. Attach plans for funding the required upgrading.	N/A				
e. Is this system under any Consent Order othe DEP?	N/A				
11. Department of Environmental Protection ID # 3424001					
12. Water Management District Consumptive Use Permit #	Unknown				
a. Is the system in compliance with the requirements of the CU	P? Yes				
b. If not, what are the utility's plans to gain compliance?	N/A				

An ERC is determined bsed on the calculation on the bottom of Page W-13

JTILITY NAME: Ocala Oaks Utilities, I	cala Oaks Utilities, In	NAME:	JTILITY
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Woodberry Forest / Marion

YEAR OF REPORT December 31, 1999

Furnish information below for each sy	stem. A separate pagesho	ould be supplied where necessary.
Present ERC's * that system can efficiently serve.		55
2. Maximum number of ERC's * which can be served		55
3. Present system connection capacity (in ERC's *) usi	ng existing lines.	55
4. Future system connection capacity (in ERC's *) upon service area buildout.		55
5. Estimated annual increase in ERC's *	None	
그는 나무를 가게 되었다면 하는 것이 없는 것이다.	No N/A	
7. Attach a description of the fire fighting facilities.	None	
Describe any plans and estimated completion dates     None	for any enlargements or im	provements of this system.
9. When did the company last file a capacity analysis re	eport with the DEP?	N/A
10. If the present system does not meet the requirement	nts of DEP rules:	N/A
a. Attach a description of the plant upgrade neces	ssary to meet the DEP rules	s. N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction begin? N/A		
d. Attach plans for funding the required upgrading	1.	N/A
e. Is this system under any. Consent Order othe I	DEP?	N/A
11. Department of Environmental Protection ID #	3424646	
12. Water Management District Consumptive Use Perm	nit#	Unknown
a. Is the system in compliance with the requireme	ents of the CUP?	Yes
b. If not, what are the utility's plans to gain compli	ance?	N/A

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks Utilities, I	nc

Woodberry Forest / Marion

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A separate pagesh	nould be supplied where necessary.
Present ERC's * that system can efficiently serve.	55
Maximum number of ERC's * which can be served	55
3. Present system connection capacity (in ERC's *) using existing lines.	55
4. Future system connection capacity (in ERC's *) upon service area buildout.	55
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  NO  N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargements or i     None	improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rul	es. N/A
b. Have these plans been approved by DEP? N/A	
c. When will construction begin? N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order othe DEP?	N/A
11. Department of Environmental Protection ID # 3424646	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

An ERC is determined bsed on the calculation on the bottom of Page W-13

la Oaks Utilities, Inc.
3

Ocala	Oaks	/ Marion	-

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A separate pageshould be supplied where necessary.				
Present ERC's * that system can efficiently serve.		850		
Maximum number of ERC's * which can be served.		850		
Present system connection capacity (in ERC's *) using existing lines.		600		
Future system connection capacity (in ERC's *) upon service area buildout.		850		
5. Estimated annual increase in ERC's * .	20			
Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No N/A			
7. Attach a description of the fire fighting facilities. None		None		
Describe any plans and estimated completion dates	for any enlargements or imp	provements of this system.		
None				
9. When did the company last file a capacity analysis report with the DEP?  N/A				
10. If the present system does not meet the requireme	nts of DEP rules:			
a. Attach a description of the plant upgrade necessary to meet the DEP ruleN/A				
b Have these plans been approved by DEP?	N/A			
c. When will construction begin? N/A				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order othe	DEP?	No		
11. Department of Environmental Protection ID#	3421560			
12. Water Management District Consumptive Use Perr	nit#	3,043		
a. Is the system in compliance with the requirements of the CUP?		Yes		
b. If not, what are the utility's plans to gain compliance?		N/A		

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

SYSTEM NAME / COUNTY:

Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 1999

Furnish information below for each system. A separate pageshould be supplied where necessary.						
1. F	Present ERC's * that system can efficiently serve.					
2. N	2. Maximum number of ERC's * which can be served. 120			120		
3. Present system connection capacity (in ERC's *) using existing lines.		120				
4. Future system connection capacity (in ERC's *) upon service area buildout.		120				
5. E	Stir	mated annual increase in ERC's * .	None			
6. I:	s th	e utility required to have fire flow capacity?  If so, how much capacity is required?	No N/A			
7. /	Atta	ch a description of the fire fighting facilities.	None			
8. E	Describe any plans and estimated completion dates for any enlargements or improvements of this system.					
9. V	9. When did the company last file a capacity analysis report with the DEP?  N/A					
10.	If th	ne present system does not meet the requiren	nents of DEP rules:	N/A		
	Attach a description of the plant upgrade necessary to meet the DEP rules.  N/A					
	b.	Have these plans been approved by DEP?	N/A			
	C.	When will construction begin? N/A				
	d. Attach plans for funding the required upgrading.		N/A			
	e.	Is this system under any Consent Order oth	e DEP?	N/A		
11.	De	partment of Environmental Protection ID#	3424030			
12.	Wa	iter Management District Consumptive Use Pe	ermit #	Unknown		
	a.	Is the system in compliance with the require	ments of the CUP?	Yes		
	b.	If not, what are the utility's plans to gain com	pliance?	N/A		

An ERC is determined bsed on the calculation on the bottom of Page W-13

UTILITY NAME: Ocala Oaks Utilities, I	Y NAME: Ocala Oaks U	Itilities,	Inc
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Ridge Meadows / Marion

YEAR OF REPORT December 31, 1999

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.				
Present ERC's * that system can efficiently serve.	120			
Maximum number of ERC's * which can be served.	120			
<ol> <li>Present system connection capacity (in ERC's *) using existing lines.</li> </ol>	80			
4. Future system connection capacity (in ERC's *) upon service area buildout.	80			
5. Estimated annual increase in ERC's * . None				
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  N/A				
7. Attach a description of the fire fighting facilities. None				
Describe any plans and estimated completion dates for any enlargements or improvements of this system.				
None				
9. When did the company last file a capacity analysis report with the DEP?	N/A			
10. If the present system does not meet the requirements of DEP rules:	N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  N/A				
b. Have these plans been approved by DEP? N/A				
c. When will construction begin? N/A				
d. Attach plans for funding the required upgrading.	N/A			
e. Is this system under any Consent Order othe DEP?	N/A			
11. Department of Environmental Protection ID# 6424591				
12. Water Management District Consumptive Use Permit #	Unknown			
a. Is the system in compliance with the requirements of the CUP?	Yes			
b. If not, what are the utility's plans to gain compliance?	N/A			

W-14 GROUP 1 SYSTEM Ridge Meadows

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

# WASTEWATER OPERATION SECTION

Note: Ocala Oaks Utilties, Inc., provides water service only; therefore, the this section has been omitted from this report