## CLASS "A" OR "B"

## WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than $\$ 200,000$ Each)
ANNUAL REPORT


## FOR THE

YEAR ENDED DECEMBER 31, 1999

# Cronin, Jackson, Nixon \& Wilson 

CERTIFIED PUBLIC ACCOUNTANTS, PA.

JAMES L. CARLSTEDT, C.P.A
CHRISTINE R. CHRISTIAN, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ERIC M. DOA, C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
HOLLY M. TOWNER, C.P.A.
JOHN A. VANTREASE, C.P.A.
JAMES L WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020

FACSIMILE
(727) 797-3602
c- Mail
cjnwerldnetatt net

June 30, 2000

Officers and Directors Ocala Oaks Utilities, Inc.

We have compiled the 1999 Annual Report of Ocala Oaks Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Ocala Oaks Utilities, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.


CRONIN, JACKSON, NIXON \& WILSON

## General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA)
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicate
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of th added schedule matches the format of the schedule of the page with not enough room. Such a schedule should state the name of the utility, the year of the report and reference the appropriate schedule.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules. such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report and reference the appropriate schedule.

10 For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.

11 All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".

12 Financial information for multiple systems not regulated by the Commission and other regulated industries should be reported as "Other than Reporting System".

13 For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.

14 The utility shall file the original and two copies of the report with the Authority at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by April 30 for the preseeding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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\hline
\end{tabular}

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| Analysis of Entries in Wastewater Depreciation |  | Calculation of ERC's | S-12 |
| Reserve | S-6 | Other Wastewater System Information | S-13 |

## EXECUTIVE

## SUMMARY

UTILITY NAME:
Ocala Oaks Utilities, Inc.

I HEREBY CERTIFY, to the best of my knowledge and belief:
YES
( X )
YES
( XES )
( X )

Items Certified
$\left.\left.1^{1 .}\right) \quad 1^{2 .}\right) \quad\left(^{3 .}\right) \quad 1^{4 .}$

| 1. | 2. | 3. | 4. |
| :---: | :---: | :---: | :---: |
| $(x)$ | $(x)$ | $(x)$ | $(x)$ |

- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: $\quad$ Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

Ocala Oaks Utilities, Inc (Exact Name of Utility)

County
Marion

ence should be sent 200 Corporate Center Drive. Suite 200
Coraopolis PA 15108 $\qquad$
$\qquad$
$\qquad$

Sunshine State One-Call of Fionda. Inc. Member Number
Name and address of person to whom correspondence concerning this report should be addressed


List below any groups auditing or reviewing the records and operations
Cronin Jackson, Nixon and Wilson. CPA's
$\qquad$
Date of original organization of the utility
February 6. 1982
Check the aporopriate business entity of the utility as filed with the Internal Revenue Service

| Individual | Partnership | Sub S Corporation | 1120 Corporation |
| :--- | :--- | :--- | :--- |
| $\square$ | $\square$ | $\square$ | $X$ |

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility

Percent
$\left.\begin{array}{ccc} & \text { Name } & \end{array} \begin{array}{c}\text { Percent } \\ \text { Ownership }\end{array}\right]$

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

| NAME OF COMPANY REPRESENTATIVE <br> (1) | TITLE OR POSITION <br> (2) | ORGANIZATIONAL UNIT TITLE <br> (3) | USUAL PURPOSE FOR CONTACT WITH FPSC |
| :---: | :---: | :---: | :---: |
| William C. Marsh | Vice President/ Controller | Aquasource Utility. Inc. | All utility matters |
| Martin Freidman (850) 877-6555 | Attorney | Rose, Sundstrom \& Bentley | Legal matters |
| $\begin{aligned} & \text { Robert Nixon } \\ & \text { (727) } 791-4020 \end{aligned}$ | CPA | Cronin, Jackson, Nixon and Wilson, CPA's | Accounting and rate matters |
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(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
(2) Provide individual telephone numbers if the person is not normally reached at the company
(3) Name of company employed by if not on general payroll.

UTILITY NAME: Ocala Oaks Utilities, Inc.

## COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:
A. Brief company history.
B. Public services rendered.
C. Major goals and objectives.
D. Major operating divisions and functions.
E. Current and projected growth patterns.
F. Major transactions having a meterial effect on operations.
A. Ocala Oaks was constructed beginning in 1978, and began operations as a sole properitorship. In 1982. the Utility was incorporated. Additional systems were acquired in 1995. In 1999, Ocala Oaks Utilities was in a stock acquisition by AquaSource Utility, Inc.
B. Ocala Oaks Utilities, Inc. provides water service only to various subdivisions in Marion County
C. Ocala Oaks Utilities is dedicated to providing quality water and wastewater services to its customers while earning a fair return of investment for its shareholder.
D. The Utility provides water service only
E. Current growth is static, and future growth patterns are uncertain.
F. On June 24, 1999, organizational control was transferred to AquaSource Utility. Inc. through a transfer of stock. This annual report covers operating activities from that point through the end of the year.

## PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99
Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, $\mathrm{E}-10$ (a) and $\mathrm{E}-10$ (b)


UTILITY NAME: Ocala Oaks Utilities, Inc.

## COMPENSATION OF OFFICERS



## COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.

| NAME <br> (a) | TITLE <br> (b) | NUMBER OF DIRECTORS MEETINGS ATTENDED <br> (c) | DIRECTORS COMPENSATION <br> (d) |
| :---: | :---: | :---: | :---: |
| Donald J. Clayton | Director | 1 | \$ None |
|  |  |  | \$ |
|  |  |  | \$ |
|  |  |  | \$ |
|  |  |  | \$ |
|  |  |  | \$ |
|  |  |  | \$ |
|  |  |  | \$ |
|  |  |  | \$ |

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arangements* entered into diring the calender year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| NAME OF OFFICER, <br> DIRECTOR OR AFFILIATE <br> (a) | IDENTIFICATION OF <br> SERVICE OR PRODUCT <br> (b) | AMOUNT <br> (c) | NAME AND ADDRESS OF <br> AFFILIATED ENTITY <br> (d) |
| :---: | :---: | :---: | :---: |
| None |  | $\$$ |  |
|  |  |  |  |

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| NAME <br> (a) | PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b) | AFFILIATION OR CONNECTION (c) | NAME AND ADDRESS OF AFFILIATION OR CONNECTION <br> (d) |
| :---: | :---: | :---: | :---: |
| Donald J. Clayton James A. Lahtinen Martin J. Stanek William C. Marsh Carey A. Thomas Renee J. Cypher | Utility Executive Utility Executive Utility Executive Utility Executive Utility Executive Utility Executive | President <br> Vice President <br> Secretary <br> Controller <br> Vice President/Asst Sec <br> Assistant Secretary | AquaSource Utility, Inc. 11100 Brittmore Park Dr <br> Houston, TX <br> Same <br> Same <br> Same |

UTILITY NAME: Ocala Oaks Utilities, Inc.

## BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.


## business transactions with related parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:

- management, legal and accounting services
- computer services
- engineering \& construction services
- repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

| NAME OF COMPANY OR RELATED PARTY <br> (a) | DESCRIPTION SERVICE ANDIOR NAME OF PRODUCT <br> (b) | CONTRACT OR AGREEMENT EFFECTIVE DATES (c) | ANNUAL CHARGES |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | (P)urchased or (S)oid (d) | AMOUNT <br> (e) |
| Aquasource | Management, Labor, accounting administration, tax | Open | P | \$ 46.516 |
|  |  |  |  |  |
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## BUSINESS TRANSACTIONS WITH RELATED PARTIES

## Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
2. Below are examples of some types of transactions to include:

- purchase, sale or transfer of equipment.
- purchase, sale or transfer of land and structures.
- purchase, sale or transfer of securities.
- noncash transfers of assets.
- noncash dividends other than stock dividends.
- writeoff of bad debts or loans.

3. The columnar instructions follow:
(a) Enter name of related party or company.
(b) Describe briefly the type of assets purchased, sold or transferred
(c) Enter the total received or paid. Indicate purchase with " P " and sale with " S "
(d) Enter the net book value for each item reported.
(e) Enter the net profit or loss for each item (column (c) - column (d))
(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

| NAME OF COMPANY <br> OR RELATED PARTY <br> (a) | DESCRIPTION OF ITEMS <br> (b) | SALE OR <br> PURCHASE <br> PRICE <br> (c) | NET <br> BOOK <br> VALUE <br> (d) | GAIN <br> OR <br> LOSS <br> (e) | FAIR <br> MARKET <br> VALUE <br> (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| None | $\$$ | $\$$ | $\$$ | $\$$ |  |

# FINANCIAL 

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS


COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | REF. PAGE (c) | CURRENT YEAR <br> (d) | PREVIOUS YEAR <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 181 | DEFERRED DEBITS <br> Unamortized Debt Discount \& Expense | F-13 |  |  |
| 182 | Extraordinary Property Losses | F-13 |  |  |
| 183 | Preliminary Survey and Investigation Charges |  |  |  |
| 184 | Clearing Accounts |  |  |  |
| $185^{\circ}$ | Temporary Facilities |  |  |  |
| 186 | Misc. Deferred Debits | F-14 |  |  |
| $18{ }^{*}$ | Research \& Development Expenditures |  |  |  |
| 190 | Accumulated Deferred Income Taxes |  |  |  |
|  | Total Deferred Debits |  |  |  |
|  | TOTAL ASSETS AND OTHER DEBITS |  | \$ 2,111.433 | \$ 1.067.818 |

- Not Applicable for Class B Utilities


## NOTES TO THE BALANCE SHEEI

The space below is provided for important notes regarding the balance sheet
On June 24. 1999, organizational control was transferred to AquaSource Utility, Inc., through a transfer of stock. The balance sheet and operating statement covers activities from that point through the end of the year. Financial information prior to the transfer is not available.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES


COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES


COMPARATIVE OPERATING STATEMENT

| ACCT. NO. (a) | ACCOUNT NAME <br> (b) | REF. PAGE <br> (d) | PREVIOUS YEAR <br> (c) |  | CURRENT YEAR ${ }^{*}$ <br> (e) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 400 | Operating Revenues | F-3(b) | \$ | 376,252 | \$ | 197.047 |
| 469.530 | Less: Guarenteed Revenue and AFPI | F-3(b) |  |  |  |  |
| Net Operating Revenues |  |  |  | 376.252 |  | 197.047 |
| 401 | Operating Expenses | F-3(b) |  | 282,280 |  | 194,460 |
| 403 | Depreciation Expense | F-3(b) |  | 47.308 |  | 49.212 |
|  | Less: Amortization of CIAC | F-22 |  | $(20,649)$ |  | $(24.206)$ |
| Net Depreciation Expense |  |  |  | 26,659 |  | 25.006 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-3(b) |  |  |  |  |
| 407 | Amortization Expense (Other than CIAC) (Plant Abandonment) | F-3(b) |  |  |  |  |
| 408 | Taxes Other Than Income | W/S-3 |  | 37.693 |  | 24.090 |
| 409 | Current Income Taxes | W/S-3 |  | 3,268 |  |  |
| 410.10 | Deferred Federal Income Taxes | W/S-3 |  |  |  |  |
| 410.11 | Deferred State Income Taxes | W/S-3 |  |  |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit | W/S-3 |  | (122) |  |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods | W/S-3 |  |  |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income | W/S-3 |  | (157) |  |  |
| Utility Operating Expenses |  |  |  | 349,621 |  | 243.556 |
| Net Utility Operating Income |  |  |  | 26,631 |  | $(46,509)$ |
| 469/530 | dd Back: Guarenteed Revenue and AFPI | F-3(b) |  |  |  |  |
| 413 | Income From Utility Plant Leased to Others |  |  |  |  |  |
| 414 | Gains (Losses) From Disposition of Utility Property |  |  | (892) |  |  |
| 420 | Allowance for Funds Used During Construction |  |  |  |  |  |
| Total Utility Operating Income [Enter here and on Page F-3(c)] |  |  |  | 25,739 |  | (46.509) |

- For each account, column e should agree with columns f, g + h on F-3(b)
Note: See Note (F) on Page E-4


[^0]COMPARATIVE OPERATING STATEMENT (Cont'd)


Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE


## NOTES

(1) Estimated if not known.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
Class B Utilities will use the One-eigth Operating and Maintenance Method.

## SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

| CLASS OF CAPITAL <br> (a) | $\begin{aligned} & \text { DOLLAR } \\ & \text { AMOUNT (1) } \\ & \text { (b) } \\ & \hline \end{aligned}$ | PERCENTAGE <br> OF CAPITAL <br> (c) | $\begin{aligned} & \text { ACTUAL } \\ & \text { COST } \\ & \text { RATES (2) } \\ & \text { (d) } \\ & \hline \end{aligned}$ | WEIGHTED COST [ $\mathrm{c} \times \mathrm{d}$ ] (e) |
| :---: | :---: | :---: | :---: | :---: |
| Common Equity <br> Preferred Stock <br> Long Term Debt <br> Customer Deposits <br> Tax Credits - Zero Cost <br> Tax Credits - Weightea Cost <br> Deferred Income Taxes <br> Other (Explain) <br> Notes Payade - Assoc Co | \$ 979.180 <br> 27.203 |  | 12.17 $\%$ <br>  $\%$ <br> 600 $\%$ <br>  $\%$ <br>  $\%$ <br>  $\%$ <br>  $\%$ <br>  $\%$ | 1145 $\%$ <br> 01566 <br>  $\%$ <br> $\%$  <br> $\%$  <br> $\%$  <br> $\%$  <br> $\%$  <br> $\%$  <br> $\%$  |
| Total | \$ 1.041.003 | 100.00 \% |  | 1161 \% |

(1) Should equal amounts on Schedule F-6. Column (g).
(2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established Leverage formula used pending receipt of Transfer Orders

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

## APPROVED RETURN ON EQUITY



## APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate $\qquad$
Commission order approving AFUDC rate

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge an explanation as to why AFUDC was not charged and the percentage capitalized

SCHEDULE "B"
SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

| CLASS OF CAPITAL <br> (a) | SIMPLE AVERAGE PER BOOK BALANCE <br> (b) | NON-UTILITY ADJUSTMENTS <br> (c) | NON-JURIS. ADJUSTMENTS <br> (d) | OTHER (1) ADJUSTMENTS <br> (e) | CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Common Equity | \$ 979,180 | \$ | \$ | \$ - | \$ 979,180 |
| Preferred Stock | - |  |  |  |  |
| Long Term Debt |  |  |  |  |  |
| Customer Deposits | 27,203 |  |  |  | 27,203 |
| Tax Credits - Zero Cost |  |  |  |  |  |
| Tax Credits - Weighted Cost |  |  |  |  |  |
| Deferred Income Taxes | 34,620 |  |  |  | 34,620 |
| Other (Explain): |  |  |  |  |  |
| Notes Payable - Assoc Co |  |  |  |  | - |
| Total | \$ 1,041,003 | \$ - | \$ | \$ | \$ 1,041,003 |

(1) Explain below all adjustments made in Columns (e) and (f)

UTILITY PLANT
ACCOUNTS 101-106

| ACCT. NO. (a) | DESCRIPTION (b) |  | VATER <br> (c) | SEWER <br> (d) | OTHER THAN REPORTING SYSTEMS <br> (e) | TOTAL <br> (f) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 101 | Plant Accounts Utility Plant In Service | \$ | 1,513,826 |  | N/A | \$ | 1,513,826 |
| 102 | Utility Plant Leased to Others |  |  |  |  |  |  |
| 103 | Property Held for Future Use |  |  |  |  |  |  |
| 104 | Utility Plant Purchased or Sold |  |  |  |  |  |  |
| 105 | Construction Work in Progress |  | 553 |  |  |  | 553 |
| 106 | Completed Construction Not Classified |  | 131,360 |  |  |  | 131,360 |
|  | Total Utility Plant | \$ | 1,645,739 |  | N/A | \$ | 1,645,739 |

UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115


ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)


Ocala Oaks Utilities, Inc

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)


NONUTILITY PROPERTY (ACCOUNT 121)
Report separately each item of property with a book cost of $\$ 25,000$ or more included in Account 121


SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)
Report hereunder all special deposits carried in Accounts 132 and 133


INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127


## UTILITY NAME: <br> ACCOUNTS AND NOTES RECEIVABLE - NET <br> ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.


ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145
Report each account receivable from associated companies separately.

| DESCRIPTION <br> (a) | TOTAL <br> (b) |
| :---: | :---: |
| None | $\$$ |
|  |  |
|  |  |
| Total |  |

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146
Report each note receivable from associated companies separately


MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

| DESCRIPTION - Provide itemized listing <br> (a) | TOTAL <br> (c) |
| :---: | :--- |
| None | $\$$ |
|  |  |
| Total | $\$$ |

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net disount and expense or premium separately for each security issue.


## EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182
Report each item separately.

| RescriPTION <br> (a) | TOTAL <br> (b) |
| :--- | :--- | :--- |
| EXTRAORDINARY PROPERTY LOSSES (Acct. 182): |  |
| $\mathrm{N} / \mathrm{A}$ |  |
|  |  |
|  |  |

UTILITY NAME: Ocala Oaks Utilities, Inc.

## MISCELLANEOUS DEFERRED DEBITS

ACCOUNT 186


## CAPITAL STOCK

## ACCOUNTS 201 AND 204*

| DESCRIPTION <br> (a) | RATE <br> (b) | TOTAL <br> (d) |
| :---: | :---: | :---: |
| COMMON STOCK |  |  |
| Par or stated value per share | \$ 1.00 | \$ 1.00 |
| Shares authorized |  | 5.000 |
| Shares issued and outstanding |  | 5.000 |
| Total par value of stock issued | \$ | \$ 5.000 |
| Dividends declared per share for year | None | None |
| PREFERRED STOCK |  |  |
| Par or stated value per share | \$ | S |
| Shares authorized |  |  |
| Shares issued and outstanding |  |  |
| Total par value of stock issued | \$ | s |
| Dividends declared per share for year | None | None |

- Account 204 not applicable for Class B utilities


[^1]
## STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share 2 Show separately the state and federal income tax effect of items shown in Account No. 439


UTILITY NAME: Ocala Oaks Utilities, Inc.

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.


OTHER LONG TERM DEBT
ACCOUNT 224


- For variable rate obligations, provide the basis for the rate. (I.e.. Prime $+2 \%$, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)


- For variable rate obligations, provide the basis for the rate. (i.e.. Prime $+2 \%$, etc)


## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233
Report each account payable separately.


(1) Must Agree to F-2(a). Beginning and Ending Balance of Accrued Interest
(2) Must agree to F-3(c), Current Year Interest Expense

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

 ACCOUNT 241


- Report advances separately by reporting group, designating water or wastewater in column (a)

YEAR OF REPORT

OTHER DEFERRED CREDITS ACCOUNT 253


CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271


ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

| DESCRIPTION (a) | WATER <br> (b) |  | SEWER <br> (c) | W \& WW OTHER THAN SYSTEM REPORTING <br> (d) | TOTAL <br> (e) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Balance first of year | \$ | 252,423 | N/A | N/A | \$ | 252.423 |
| Debits during year: |  | 24.206 |  |  |  | 24,206 |
| Credits during year (specify): |  |  |  |  |  |  |
| Total Accumulated Amortization of Contributions In Aid of Construction | \$ | 276,629 |  |  | \$ | 276,629 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

| 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. <br> 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members. |  |  |
| :---: | :---: | :---: |
| DESCRIPTION (a) | AMOUNT <br> (c) |  |
| Net income for the year (loss) | \$ | $(95,031)$ |
| Reconciling items for the year: <br> Taxable income not reported on the books: |  |  |
| Deductions recorded on books not deducted for return: Deferred Income Taxes |  |  |
| Income recorded on books not included in return: |  |  |
| Deduction on return not charged against book income: |  |  |
| Federal tax net income (loss) | \$ | $(95,031)$ |
| Computation of tax: <br> The Company projects a net taxable loss; therefore, there is no tax |  |  |

## WATER

## OPERATION SECTION

## UTILIIY NAME: Ocala Oaks Utilities, Inc.

## WATER LISTING OF SYSTEM GROUPS



SCHEDULE OF YEAR END WATER RATE BASĖ

| ACCT. <br> NO. <br> (a) | ACCOUNT NAME <br> (b) | REF. <br> PAGE <br> (c) | WATER <br> UTILITY <br> (d) |
| :--- | :--- | :--- | :--- |
| 101 | Utility Plant In Service | Less: <br> Nonused and Useful Plant (1) | W-4(b) |

NOTES: (1) Class A calculate consistent with last rate proceeding. Class $B$ estimated if not known.
(2) Include only those Acquisition Adjustments that have been approved by the Commission
(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eigth Operating and Maintenance Expense Method

## WATER OPERATING STATEMENT

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | REF. <br> PAGE <br> (c) | WATER UTILITY <br> (d) |  |
| :---: | :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME Operating Revenues | W-9 | \$ | 197.047 |
| 469 | Less: Guarenteed Revenue and AFPI | W-9 |  |  |
|  | Net Operating Revenues |  |  | 197.047 |
| 401 | Operating Expenses | W-10(a) |  | 194.460 |
| 403 | Depreciation Expense | W-6(a) |  | 49,212 |
|  | Less: Amortization of CIAC | W-8(a) |  | $(24.206)$ |
|  | Net Depreciation Expense |  |  | 25,006 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F. 7 |  |  |
| 407 | Amortization Expense (Other than CIAC) | F-8 |  |  |
| 408.10 | Taxes Other Than Income Utility Regulatory Assessment Fee |  |  | 17.815 |
| 408.11 | Property Taxes |  |  | 6.275 |
| 408.12 | Payroll Taxes |  |  |  |
| 408.13 | Other Taxes \& Licenses |  |  |  |
| 408 | Total Taxes Other Than Income |  |  | 24.090 |
| 409.1 | Income Taxes | F-16 |  |  |
| 410.10 | Deferred Federal Income Taxes |  |  |  |
| 410.11 | Deferred State Income Taxes |  |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit |  |  |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods |  |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income |  |  |  |
|  | Utility Operating Expenses |  |  | 243.556 |
|  | Utility Operating Income (Loss) |  |  | $(46,509)$ |
| 469 | Add Back: <br> Guarenteed Revenue (and AFPI) | W-9 |  | - |
| 413 | Income From Utility Plant Leased to Others |  |  |  |
| 414 | Gains (Losses) From Disposition of Utility Property |  |  |  |
| 420 | Allowance for Funds Used During Construction |  |  |  |
|  | Total Utility Operating Income (Loss) |  | \$ | $(46,509)$ |


| YEAR OF REPORT |
| :---: |
| December 31, 1999 |


NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.
W-4(a)
GROUP 1

| YEAR OF REPORT |
| :---: |
| December 31, 1999 |

W-4(b)
GROUP 1

BASIS FOR WATER DEPRECIATION CHARGES

| ACCT. NO. (a) | ACCOUNT NAME <br> (b) | AVERAGE SERVICE LIFE IN YEARS (c) | AVERAGE NET SALVAGE IN PERCENT (d) | DEPRECIATION RATE APPLIED IN PERCENT ( $100 \%$ - d) / c <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | 40 | - \% | 2.50 \% |
| 302 | Franchises |  | \% |  |
| 304 | Structure and Improvements | 30 | \% | 3.33 \% |
| 305 | Collecting and Impounding Reservoirs |  | \% | \% |
| 306 | Lake, River and Other Intakes |  | \% | \% |
| 307 | Wells and Springs | 28 | \% | 3.57 \% |
| 308 | Infiltration Galleries and Tunnels |  | \% | \% |
| 309 | Supply Mains | 32 | \% | 3.13 \% |
| 310 | Power Generation Equipment | 18 | \% | 5.56 \% |
| 311 | Pumping Equipment | 18 | \% | 5.56 \% |
| 320 | Water Treatment Equipment | 17 | \% | 5.88 \% |
| 330 | Distribution Reservoirs and Standpipes | 33 | \% | 3.03 \% |
| 331 | Transmission and Distribution Mains | 38 | \% | 2.63 \% |
| 333 | Services | 38 | \% | 2.63 \% |
| 334 | Meters and Meter Instaliations | 18 | \% | 5.56 \% |
| 335 | Hydrants | 40 | \% | 2.50 \% |
| 339 | Other Plant / Miscellaneous Equipment | 25 | \% | 4.00 \% |
| 340 | Office Furniture and Equipment | 11 | \% | 9.09 \% |
| 341 | Transportation Equipment | 6 | \% | 16.67 \% |
| 342 | Stores Equipment |  | \% | \% |
| 343 | Tools, Shop and Garage Equipment | 15 | \% | 6.67 \% |
| 344 | Laboratory Equipment |  | \% | \% |
| 345 | Power Operated Equipment |  | \% | \% |
| 346 | Communication Equipment | 10 | \% | 10.00 \% |
| 347 | Miscellaneous Equipment |  | \% | \% |
| 348 | Other Tangible Plant |  | \% | \% |
| Water P | lant Composite Depreciation Rate * |  | \% | \% |

- If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) |  | BALANCE AT BEGINNING OF YEAR (c) |  | ACCRUALS <br> (d) |  | OTHER CREDITS * <br> (e) |  | $\begin{aligned} & \text { TOTAL } \\ & \text { CREDITS } \\ & \text { (d+e) } \\ & \text { (f) } \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | \$ | - | \$ | 2,787 | \$ | - | \$ | 2,787 |
| 302 | Franchises |  |  |  |  |  |  |  |  |
| 304 | Structure and Improvements |  | 44,269 |  | 3,607 |  |  |  | 3,607 |
| 305 | Collecting and Impounding Reservoirs |  |  |  |  |  |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |  |  |  |  |  |
| 307 | Wells and Springs |  | 44,984 |  | 3,094 |  |  |  | 3,094 |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |  |  |  |  |
| 309 | Supply Mains |  | 321 |  | 42 |  |  |  | 42 |
| 310 | Power Generation Equipment |  | 11,267 |  | 2,943 |  |  |  | 2,943 |
| 311 | Pumping Equipment |  | 29,869 |  | 3,323 |  |  |  | 3,323 |
| 320 | Water Treatment Equipment |  | 20,684 |  | 1,614 |  |  |  | 1,614 |
| 330 | Distribution Reservoirs and Standpipes |  | 35,726 |  | 3,044 |  |  |  | 3,044 |
| 331 | Transmission and Distribution |  | 209,059 |  | 16,067 |  |  |  | 16,067 |
| 333 | Services |  | 1,729 |  | 202 |  |  |  | 202 |
| 334 | Meters and Meter Installations |  | 13,457 |  | 2,572 |  |  |  | 2,572 |
| 335 | Hydrants |  |  |  |  |  |  |  |  |
| 339 | Other Plant / Miscellaneous Equipment |  | 299 |  | 45 |  |  |  | 45 |
| 340 | Office Furniture and Equipment |  | 17,517 |  | 2,239 |  |  |  | 2,239 |
| 341 | Transportation Equipment |  | 16,594 |  | 7,179 |  |  |  | 7,179 |
| 342 | Stores Equipment |  |  |  |  |  |  |  |  |
| 343 | Tools, Shop and Garage Equipment |  | 1,419 |  | 260 |  |  |  | 260 |
| 344 | Laboratory Equipment |  |  |  |  |  |  |  |  |
| 345 | Power Operated Equipment |  |  |  |  |  |  |  |  |
| 346 | Communication Equipment |  | 1,570 |  | 194 |  |  |  | 194 |
| 347 | Miscellaneous Equipment |  |  |  |  |  |  |  |  |
| 348 | Other Tangible Plant |  |  |  |  |  |  |  |  |
| TOTAL WA | ER ACCUMULATED DEPRECIATION | \$ | 448,764 | \$ | 49,212 | \$ | $\sim$ | \$ | 49,212 |

Specify nature of transaction.
Use ( ) to denote reversal entries.


| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) |  | $\begin{aligned} & \text { PLANT } \\ & \text { RETIRED } \\ & (\mathrm{g}) \end{aligned}$ |  | SALVAGE <br> AND <br> INSURANCE <br> (h) |  | COST OF REMOVAL AND OTHER CHARGES <br> (i) |  | TOTAL CHARGES ( $\mathbf{g}-\mathrm{h}+\mathrm{i}+\mathrm{j}$ ) (j) |  | BALANCE AT END OF YEAR ( $\mathrm{c}+\mathrm{f}-\mathrm{k}$ ) <br> (k) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | \$ | - - | \$ | - - | \$ | - - | \$ | - - | \$ | 2,787 |
| 302 | Franchises |  |  |  |  |  |  |  |  |  |  |
| 304 | Structure and Improvements |  |  |  |  |  |  |  |  |  | 47,876 |
| 305 | Collecting and Impounding Reservoirs |  |  |  |  |  |  |  |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |  |  |  |  |  |  |  |
| 307 | Wells and Springs |  |  |  |  |  |  |  |  |  | 48,078 |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |  |  |  |  |  |  |
| 309 | Supply Mains |  |  |  |  |  |  |  |  |  | 363 |
| 310 | Power Generation Equipment |  |  |  |  |  |  |  |  |  | 14,210 |
| 311 | Pumping Equipment |  |  |  |  |  |  |  |  |  | 33,192 |
| 320 | Water Treatment Equipment |  |  |  |  |  |  |  |  |  | 22,298 |
| 330 | Distribution Reservoirs and Standpipes |  |  |  |  |  |  |  |  |  | 38,770 |
| 331 | Transmission and Distribution |  |  |  |  |  |  |  |  |  | 225,126 |
| 333 | Services |  |  |  |  |  |  |  |  |  | 1,931 |
| 334 | Meters and Meter Installations |  |  |  |  |  |  |  |  |  | 16,029 |
| 335 | Hydrants |  |  |  |  |  |  |  |  |  |  |
| 339 | Other Plant / Miscellaneous Equipment |  |  |  |  |  |  |  |  |  | 344 |
| 340 | Office Furniture and Equipment |  |  |  |  |  |  |  |  |  | 19,756 |
| 341 | Transportation Equipment |  |  |  |  |  |  |  |  |  | 23,773 |
| 342 | Stores Equipment |  |  |  |  |  |  |  |  |  |  |
| 343 | Tools, Shop and Garage Equipment |  |  |  |  |  |  |  |  |  | 1,679 |
| 344 | Laboratory Equipment |  |  |  |  |  |  |  |  |  |  |
| 345 | Power Operated Equipment |  |  |  |  |  |  |  |  |  |  |
| 346 | Communication Equipment |  |  |  |  |  |  |  |  |  | 1,764 |
| 347 | Miscellaneous Equipment |  |  |  |  |  |  |  |  |  |  |
| 348 | Other Tangible Plant |  |  |  |  |  |  |  |  |  |  |
| TOTAL WA | TER ACCUMULATED DEPRECIATION | \$ | - | \$ | $\sim$ | \$ | $\sim$ | \$ | - | \$ | 497,976 |

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

| ACCOUNT 271 <br> DESCRIPTION <br> (a) | REFERENCE <br> (b) | WATER <br> (c) |
| :--- | ---: | ---: |
| Balance First of Year |  | ( |
| Add credits during year: <br> Contributions Received From Capacity, <br> Capacity, Main Extensionand Customer Connection Charges | W-8(a) |  |

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:


ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

| DESCRIPTION <br> (a) | WATER <br> (b) |
| :--- | :--- |
| Balance first of year | 252,423 |
|  |  |
| Debits during year: <br> Accruals charged to Account |  |
| Other Debits (specify): |  |
| Total debits |  |
| Credits during year (specify): |  |
| Total credits |  |
| Balance end of year |  |

WATER CIAC SCHEDULE "B"
ADDITITONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR


WATER OPERATING REVENUE


[^2]

| UTILITY NAME: Ocala |  | YEAR OF REPORT |
| :---: | :---: | :---: |
| SYSTEM NAME I COUNTY: | Ocala Oaks/Marion | December 31, 1999 |



## PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) $\qquad$ | FINISHED <br> WATER PUMPED <br> FROM WELLS <br> (Omit 000's) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,794 |  | 1,794 | 1,610 |
| February |  | 1,757 |  | 1.757 | 1.509 |
| March |  | 2.521 |  | 2.521 | 2.078 |
| April |  | 3,194 |  | 3.194 | 3.127 |
| May |  | 3,212 |  | 3.212 | 3,212 |
| June |  | 2,247 |  | 2,247 | 1.738 |
| July |  | 2,262 |  | 2,262 | 2,298 |
| August |  | 2,533 |  | 2.533 | 1.873 |
| September |  | 2,181 |  | 2.181 | 2.086 |
| October |  | 1.877 |  | 1.877 | 1.606 |
| November |  | 2,010 |  | 2.010 | 1.340 |
| December |  | 2,020 |  | 2,020 | 1,588 |
| Total for year | N/A | 27,608 | N/A | 27.608 | 24,065 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery | - |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |



## PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED <br> WATER PUMPED <br> FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 601 |  | 601 | 474 |
| February |  | 620 |  | 620 | 609 |
| March |  | 571 |  | 571 | 592 |
| April |  | 690 |  | 690 | 769 |
| May |  | 565 |  | 565 | 626 |
| June |  | 564 |  | 564 | 516 |
| July |  | 697 |  | 697 | 630 |
| August |  | 591 |  | 591 | 642 |
| September |  | 594 |  | 594 | 556 |
| October |  | 577 |  | 577 | 577 |
| November |  | 586 |  | 586 | 313 |
| December |  | 495 |  | 495 | 461 |
| Toial for year |  | 7.151 |  | 7.151 | 6,765 |
| If water is purchased for resale, indicate the following: <br> Vendor <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery N/A |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |



## PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) <br> (b) | FINISHED <br> WATER PUMPED <br> FROM WELLS <br> (Omit 000's) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 285 |  | 285 | 286 |
| February |  | 267 |  | 267 | 268 |
| March |  | 307 |  | 307 | 275 |
| April |  | 333 |  | 333 | 346 |
| May |  | 397 |  | 397 | 329 |
| June |  | 238 |  | 238 | 194 |
| July |  | 227 |  | 227 | 247 |
| August |  | 252 |  | 252 | 228 |
| September |  | 264 |  | 264 | 250 |
| October |  | 236 |  | 236 | 193 |
| November |  | 222 |  | 222 | 132 |
| December |  | 274 |  | 274 | 233 |
| Total for year |  | 3,302 |  | 3,302 | 2.981 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below |  |  |  |  |  |
| N/A |  |  |  |  |  |



UTILITY NAME: Ocala Oaks Utilities, Inc

PUMPING AND PURCHASED WATER STATISTICS

| MONTH $\qquad$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED <br> WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b) + (c)-(d)] <br> (e) | WATER SOLD <br> TO <br> CUSTOMERS <br> (Omit 000's) <br> (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 265 |  | 265 | 246 |
| February |  | 186 |  | 186 | 216 |
| March |  | 240 |  | 240 | 252 |
| April |  | 356 |  | 356 | 363 |
| May |  | 333 |  | 333 | 341 |
| June |  | 269 |  | 269 | 250 |
| July |  | 290 |  | 290 | 308 |
| August |  | 269 |  | 269 | 274 |
| September |  | 305 |  | 305 | 303 |
| October |  | 223 |  | 223 | 196 |
| November |  | 246 |  | 246 | 177 |
| December |  | 248 |  | 248 | 247 |
| Total for year |  | 3,230 |  | 3.230 | 3.173 |
| If water is purchased for resale, indicate the following: <br> Vendor <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery N/A |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |


| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
| :---: | :---: | :---: | :---: |
| Well \#1 | 70GPM | 100.800 | Ground |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

W-11
GROUP 4

PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED <br> WATER PUMPED <br> FROM WELLS <br> (Omit 000's) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January | N/A | 776 |  | 776 | 688 |
| February |  | 719 |  | 719 | 750 |
| March |  | 945 |  | 945 | 903 |
| April |  | 1,269 |  | 1.269 | 1,290 |
| May |  | 1.152 |  | 1.152 | 1.050 |
| June |  | 878 |  | 878 | 856 |
| July |  | 992 |  | 992 | 1.008 |
| August |  | 923 |  | 923 | 963 |
| September |  | 871 |  | 871 | 658 |
| October |  | 815 |  | 815 | 810 |
| November |  | 756 |  | 756 | 495 |
| December |  | 746 |  | 746 | 717 |
| Total for year |  | 10,842 |  | 10,842 | 10.188 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery N/A |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |



PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] <br> (e) | WATER SOLD <br> TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 231 |  | 231 | 160 |
| February |  | 110 |  | 110 | 143 |
| March |  | 196 |  | 196 | 210 |
| April |  | 259 |  | 259 | 276 |
| May |  | 194 |  | 194 | 192 |
| June |  | 177 |  | 177 | 184 |
| July |  | 168 |  | 168 | 197 |
| August |  | 147 |  | 147 | 176 |
| September |  | 162 |  | 162 | 153 |
| October |  | 131 |  | 131 | 157 |
| November |  | 123 |  | 123 | 79 |
| December |  | 122 |  | 122 | 132 |
| Total for year |  | 2,020 |  | 2,020 | 2.059 |
| If water is purchased for resale, indicate the following: <br> Vendor <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |


| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
| :---: | :---: | :---: | :---: |
| Well | 50GPM | 72,000 | Ground |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

W-11

PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) <br> (b) | FINISHED <br> WATER PUMPED <br> FROM WELLS <br> (Omit 000's) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 495 |  | 495 | 345 |
| February |  | 464 |  | 464 | 359 |
| March |  | 617 |  | 617 | 450 |
| April |  | 752 |  | 752 | 622 |
| May |  | 685 |  | 685 | 494 |
| June |  | 584 |  | 584 | 408 |
| July |  | 544 |  | 544 | 452 |
| August |  | 464 |  | 464 | 493 |
| September |  | 434 |  | 434 | 334 |
| October |  | 436 |  | 436 | 420 |
| November |  | 421 |  | 421 | 296 |
| December |  | 466 |  | 466 | 465 |
| Total for year |  | 6.362 |  | 6,362 | 5.138 |
| If water is purchased for resale, indicate the following: <br> Vendor <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |



W-11
GROUP 7

UTILITY NAME: Ocala Oaks Utilities, Inc.

PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED <br> WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 4,493 |  | 4.493 | 3.777 |
| February |  | 4.389 |  | 4.389 | 4.057 |
| March |  | 5,818 |  | 5,818 | 4.708 |
| April |  | 7,823 |  | 7.823 | 7.743 |
| May |  | 7.116 |  | 7.116 | 6.140 |
| June |  | 5,606 |  | 5,606 | 4.809 |
| July |  | 6,377 |  | 6.377 | 5,167 |
| August |  | 7.013 |  | 7.013 | 6.273 |
| September |  | 6,180 |  | 6.180 | 6.030 |
| October |  | 4,678 |  | 4.678 | 3.795 |
| November |  | 4,623 |  | 4,623 | 3.112 |
| Dec mber |  | 4,511 |  | 4.511 | 3,753 |
| Total for year |  | 68,627 |  | 68.627 | 59.364 |
| If water is purchased for resale, indicate the following |  |  |  |  |  |
| Vendor <br> N/A |  |  |  |  |  |
| Point of delivery N/A |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below |  |  |  |  |  |
| N/A |  |  |  |  |  |


| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
| :---: | :---: | :---: | :---: |
| Well \#1 | 220GPM | 316.800 | Ground |
| Well \#2 | 300GPM | 342.000 | Ground |
| Well \#3 | 440GPM | 633,600 | Ground |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

## PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED <br> WATER PUMPED <br> FROM WELLS <br> (Omit 000's) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,182 |  | 1.182 | 1.006 |
| February |  | 1,004 |  | 1.004 | 977 |
| March |  | 1,612 |  | 1.612 | 1.408 |
| April |  | 2,332 |  | 2,332 | 1.897 |
| May |  | 2,251 |  | 2,251 | 1.636 |
| June |  | 1,358 |  | 1.358 | 1.270 |
| July |  | 1,503 |  | 1.503 | 1.438 |
| August |  | 1.424 |  | 1.424 | 1.390 |
| September |  | 1,601 |  | 1,601 | 1.190 |
| October |  | 1,445 |  | 1.445 | 1.352 |
| November |  | 1,282 |  | 1,282 | 855 |
| December |  | 1,260 |  | 1,260 | 960 |
| Total for year |  | 18,254 |  | 18,254 | 15.379 |
| If water is purchased for resale, indicate the following: |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery N/A |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |


| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
| :---: | :---: | :---: | :---: |
| Well \#1 | 200GPM | 288,000 | Ground |
| Well \#2 | 200GPM | 288,000 | Ground |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED <br> WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 475 |  | 475 | 420 |
| February |  | 452 |  | 452 | 419 |
| March |  | 497 |  | 497 | 406 |
| April |  | 513 |  | 513 | 469 |
| May |  | 568 |  | 568 | 520 |
| June |  | 430 |  | 430 | 323 |
| July |  | 472 |  | 472 | 439 |
| August |  | 744 |  | 744 | 452 |
| September |  | 547 |  | 547 | 537 |
| October |  | 438 |  | 438 | 350 |
| November |  | 435 |  | 435 | 236 |
| December |  | 439 |  | 439 | 370 |
| Total for year |  | 6,010 |  | 6.010 | 4.941 |
| If water is purchased for resale, indicate the following: <br> Vendor <br> N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery N/A |  |  |  |  |  |
| If Water is sold to other water utilities for redistribution, list names of such utilities below: |  |  |  |  |  |
| N/A |  |  |  |  |  |


| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
| :---: | :---: | :---: | :---: |
| Well \#1 | 70GPM | 100,800 | Ground |
| Well \#2 | 70GPM | 100.800 | Ground |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

UTILITY NAME: Ocala Oaks Utilities, Inc.

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


UTILITY NAME: Ocala Oaks Utilities, Inc.

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


UTILITY NAME: Ocala Oaks Utilities, Inc.

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | Unknown | Wellhead |  |
| :---: | :---: | :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): $\qquad$ |  |  |  |
| Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc): | Chlorination |  |  |
| Unit rating (i.e., GPM, pounds per gallon): $\qquad$ | L/AME TREATMENT | Manufacturer | N/A |
|  | FILTRATION |  |  |
| Type and size of area: |  |  |  |
| Pressure (in square feet): |  | N/A | Manufacturer | N/A |
| Gravity (in GPM/square feet): | N/A | Manufacturer | N/A |

UTILITY NAME: Ocala Oaks Utilities, Inc.

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | Unknown | Wellhead |  |
| :---: | :---: | :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): $\qquad$ |  |  |  |
| Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc): | Chlorination |  |  |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ | N/A LIME TREATMENT | Manufacturer | N/A |
|  | FILTRATION |  |  |
| Type and size of area: |  |  |  |
| Pressure (in square feet): | N/A | Manufacturer | N/A |
| Gravity (in GPM/square feet): | N/A | Manufacturer | N/A |

UTILITY NAME: Ocala Oaks Utilities, Inc.

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 215 | 215 |
| $5 / 8^{\prime \prime}$ | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| $3^{\prime \prime}$ | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| 10" | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 215 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days / 350 gallons per day $)$
ERC Calculation:
ERC =

```
24,065 gallons, divided by
                    3 5 0 \text { gallons per day}
    365 days
                    183.4 ERC's
```

December 31, 1999

## CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER <br> SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS ( $\mathrm{c} \times \mathrm{d}$ ) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 82 | 82 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| 3" | Displacement | 15.0 |  |  |
| 3" | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4 " | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| 6 | Turbine | 62.5 |  |  |
| $8^{\prime \prime}$ | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalents |  |  |  | 82 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivaient residential connection (ERC). Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) $/ 365$ days $/ 350$ gallons per day $)$

## ERC Calculation <br> $E R C=$

6,765 gallons, divided by
350 gallons per day
365 days
53.0 ERC's

CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 29 | 29 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| 3" | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| 10" | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalents |  |  |  | 29 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days $/ 350$ gallons per day $)$


W-13
GROUP 1

## CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS ( $\mathrm{c} \times \mathrm{d}$ ) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 40 | 40 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 40 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day $)$


## CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER <br> SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 101 | 101 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| 3" | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 101 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days / 350 gallons per day $)$

## ERC Calculation

$$
\begin{aligned}
& E R C= 10.188 \text { gallons, divided by } \\
& 350 \text { gallons per day } \\
& 365 \text { days }
\end{aligned}
$$

79.7 ERC's

CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS ( $c \times d$ ) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 29 | 29 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| $3{ }^{\prime \prime}$ | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3" | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 29 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC). Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days $/ 350$ gallons per day $)$
ERC Calculation:

$$
E R C=
$$

2,059 gallons, divided by
350 gallons per day
365 days
16.1 ERC's

## CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER <br> SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 53 | 53 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| 3" | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3" | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 2150 |  |  |
|  |  | Total Water System Meter Equivalents |  | 53 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) galions sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold (Omit 000) / 365 days $/ 350$ gallons per day $)$

```
ERC Calculation:
    ERC=
    5,138 gallons, divided by
                        3 5 0 \text { gallons per day}
                        365 days
                        40.2 ERC's
```


## CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 570 | 570 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 | 1 | 8 |
| 3 " | Displacement | 15.0 |  |  |
| 3" | Compound | 16.0 |  |  |
| $3^{\prime \prime}$ | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| 10" | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 578 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days / 350 gallons per day $)$

## ERC Caiculation <br> $$
\text { ERC }=
$$

59,364 gallons, divided by
350 gallons per day
365 days
464.7 ERC's

CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 202 | 202 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| 3" | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| $3^{\prime \prime}$ | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| 10" | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalents |  | 202 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days $/ 350$ gallons per day $)$

```
ERC Calculation:
    ERC=
        15,379 gallons, divided by
        3 5 0 \text { gallons per day}
        365 days
            120.4 ERC's
```

CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

| METER SIZE <br> (a) | TYPE OF METE,R (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS ( $c \times d$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 | 65 | 65 |
| 5/8" | Displacement | 1.0 |  |  |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| 2 " | Displacement, Compound or Turbine | 8.0 |  |  |
| $3^{\prime \prime}$ | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| 4" | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| 6 " | Turbine | 62.5 |  |  |
| 8" | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 1450 |  |  |
| $12^{\prime \prime}$ | Turbine | 2150 |  |  |
|  |  | Total Water System Meter Equivalents |  | 65 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC) Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
$E R C=($ Total SFR gallons sold $($ Omit 000) / 365 days $/ 350$ gallons per day $)$

## ERC Calculation <br> $E R C=$

4,941 gallons, divided by
350 gallons per day
365 days
38.7 ERC's
SYSTEM NAME / COUNTY: Bellaire / Marion

## OTHER WATER SYSTEM INFORMATION



[^3]
## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently serve. 120
2. Maximum number of ERC's * which can be served. 120
3. Present system connection capacity (in ERC's *) using existing lines.

88
4. Future system connection capacity (in ERC's *) upon service area buildout.

88
5. Estimated annual increase in ERC's *. $\qquad$
6. Is the utility required to have fire flow capacity?

If so, how much capacity is required? N/A

## No

7. Attach a description of the fire fighting facilities. None
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:

N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.

N/A
b. Have these plans been approved by DEP? N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.

N/A
e. Is this system under any Consent Order othe DEP?

No
11. Department of Environmental Protection ID \#

3424042
12. Water Management District Consumptive Use Permit \#

Unknown
a. Is the system in compliance with the requirements of the CUP?

Yes
b. If not, what are the utility's plans to gain compliance?

N/A

[^4]OTHER WATER SYSTEM INFORMATION


[^5]
## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary


[^6]OTHER WATER SYSTEM INFORMATION


[^7]
## OTHER WATER SYSTEM INFORMATION



[^8]
## OTHER WATER SYSTEM INFORMATION



[^9]| UTILITY NAME: Ocala Oaks Utilities, Inc. |  |  |
| :---: | :---: | :---: |
| SYSTEM NAME / COUNTY: | Woodberry Forest / Marion | December 31, 1999 |

## OTHER WATER SYSTEM INFORMATION



[^10]
## OTHER WATER SYSTEM INFORMATION



[^11]W-14
GROUP 1

## OTHER WATER SYSTEM INFORMATION



[^12]
## OTHER WATER SYSTEM INFORMATION



[^13]
# WASTEWATER 

## OPERATION



Note: Ocala Oaks Utilties, Inc., provides water service only; therefore, the this section has been omitted from this report


[^0]:    - Total of Schedules W-3/S-3 for all rate groups

[^1]:    - For variable rate obligations, provide the basis for the rate. (l.e.. Prime $+2 \%$, etc)

[^2]:    - Customer is defined by Rule 25-30.210(1), Florida Administrative Code

[^3]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^4]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^5]:    An ERC is determined bsed on the calculation on the bottom of Page W-13

[^6]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^7]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^8]:    An ERC is determined bsed on the calculation on the bottom of Page W-13

[^9]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^10]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^11]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^12]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

[^13]:    - An ERC is determined bsed on the calculation on the bottom of Page W-13

