CLASS "A" OR "B"

Public Service Commission

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU239-07-AR Sunshine Utilities of Central Florida, Inc. 10230 E. Highway 25 Belleview, FL. 34420-5531

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



2007

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 003-W (Rev. 12/99)

LIGHTHOUSE CPAS, P.A. Guiding Your Way in All Things Financial 1410 NE 8th Avenue, Suite 200 • Ocala, FL 34470 Phone 352-732-5611 • Fax 352-732-4697 www.lighthousecpas.com

March 4, 2008

To the Board of Directors: Sunshine Utilities of Central Florida, Inc.

We have compiled the comparative balance sheet of Sunshine Utilities of Central Florida, Inc as of December 31, 2007 and 2006, and the related statement of income for the year ended December 31, 2007 in the accompanying prescribed form in accordance with the Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the 2007 Annual Report of Sunshine Utilities of Central Florida, Inc. presented in the accompanying prescribed form.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of the company's management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements are presented in accordance with the requirements of the Florida Public Service Commission which differ from generally accepted accounting principles. Accordingly, the financial statement incorporated within the report and supplementary information is not designed for those who are not informed about such differences.

Lighthouse CPAs, PA

Lighthouse CPAS PA

License Number AD63471



GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

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The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		Items Certified
	1. X	2. 3. 4. XXX Jam Afbody -
	1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

E-1

	ANNUAL REPORT OF	December 31, 200
Sunshine Utilities	of Central Florida, Inc. County:	
	(Exact Name of Utility)	
List below the exa	ct mailing address of the utility for which normal correspondence should be sent:	
10230 E Highway		
Bellview, Florida	34420	
Telephone:	352 347-8228	
E Mail Address:		
WEB Site:		
Sunshine State On	e-Call of Florida, Inc. Member Number	
Name and address	of person to whom correspondence concerning this report should be addressed:	
Gretl Siler, CPA	province month consequence concerning and report should be addressed.	
Lighthouse CPAs,	PA	
1410 NE 8th Aver		
Ocala, FL 34470		
Telephone:	352 732-5611	
List below the add	ress of where the utility's books and records are located:	
10230 E Highway		
Bellview, Florida		
,		
Telephone:	352 347-8228	
List below any gro	ups auditing or reviewing the records and operations:	
,, g.		
Date of original or	ganization of the utility: September 01, 1974	
Charlest at		
Check the appropr	iate business entity of the utility as filed with the Internal Revenue Service	
Indivi	dual Partnership Sub S Corporation 1120 Corporation	
List below every c	orporation or person owning or holding directly or indirectly 5% or more of the voting securi	ties
of the utility:		
-		Percer
	Name	Owners
1.	James H Hodges	50%
2.	Clarise G Hodges	50%
3.	-	
4.		
5.		
6.		
7.		
8.		

YEAR OF REPORT

E-2

9. 10.

December 31, 2007

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
James H Hodges	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Clarise G Hodges	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
James H Hodges, Jr	Secretary	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Gretl Siler	СРА	Lighthouse CPAs, PA 352 732-5611	Rate and Accounting Matters
Dewaine W Christmas	Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters
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			· · · · · · · · · · · · · · · · · · ·
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(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties

B. The company provides water treatement and distribution services to customers in its certicated area.

C. The primary goal of the Company is to continue rendering quality service to its existing customers.

D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.

E. The Company expects to continue an average growth rate of approximately 1%.

F. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2007

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc

Sunshine Utilities (Marion County Division)

Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

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COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
James H Hodges	President	100%	\$127,090
Clarise G Hodges	Vice President	100%	64,204
James H Hodges, Jr	Secretary	100%	47,196
Dewaine W Christmas	Treasurer	100%	44,574
·····			
······			

COMPENSATION OF DIRECTORS

NAME (8)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
James H Hodges	President	100%	\$ None
Clarise G Hodges	Vice President	100%	

E-6

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION			NAME AND
OFFICER, DIRECTOR	OF SERVICE			ADDRESS OF
OR AFFILIATE	OR PRODUCT		AMOUNT	
(8)	(b)			AFFILIATED ENTITY
	Rental of Office		(c)	(d)
James H Hodges	Building	s	8,946	James II II-da
	Lease for Pumping	- ĭ	0,940	James H Hodges
James H Hodges	Station Equipment	1	38,233	James H Hodges
James H Hodges	Truck Lease		6,000	James H Hodges
		1 —	0,000	James H Houges
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
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E-8

YEAR OF REPORT December 31, 2007	id as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, for which the assets are properly included in Account 121 - Nonutility Property along with the associated and expenses segregated out as nonutility also.	EXPENSES	EXPENSES ACCOUNT INCURRED NUMBER	
NT-PRODUCT NICE	of providing water and ses would be orange gro 21 - Nonutility Propert	S	ACCOUNT NUMBER (e)	
A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT JDING WATER OR WASTEWATER SERVICE	r joint product as a result of these types of business rly included in Account 1 as nonutility also.	REVENUES	REVENUES GENERATED (d)	
RODUCT, COI VATER OR W	oduct, coproduct, o cilities. Examples the assets are prope ses segregated out		ACCOUNT NUMBER (c)	
H ARE	tich is conducted as a byproduct, coproduct, or joint product as ne use of utility land and facilities. Examples of these types of de any business for which the assets are properly included in A- revenue and expenses segregated out as nonutility also.	ASSETS	BOOK COST OF ASSETS (b)	
UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u> BUSINESSES WHICH ARE RESULT OF PROV	Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farm fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associat revenue and expenses segregated out as nonutility also.		BUSINESS OR SERVICE CONDUCTED (a)	Note

BUSINESS TRANSACTIONS WITH RELATED PARTIES

E-2 and E-6, i	eement, or other business tran e Respondent and a business identifying the parties, amoun	or financial organization, f ts, dates and product, and	irm, or partner asset, or servic	ship named on p e involved.
Part I	Specific Instructions: Se	rvices and Products Rece	ived or Provid	led
1. Enter in this part all tra	ansactions involving services	and products received or p	rovided.	
 Below are some types of -management, legal and -computer services -engineering & construc -repairing and servicing 	accounting services	-material and supplies fu -leasing of structures, lar -rental transactions -sale, purchase or transfe	nd, and equipm	
	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGE
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old	AMOU
None			(d)	(e)
				\$
		·····		
				
······				<u>-</u>
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				<u> </u>

YEAR OF REPORT December 31, 2007	"S".	(d)) supplemental FAIR MARKET VALUE	(e)
	iale, Purchase and Transfer of Assets columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported.	(f) Enter the fair market value for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. Schedule, describe the basis used to calculate fair market value. SALE OR NET BOOK PURCHASE PRICE VALUE GAIN OR LOSS VALUE	(e)
CTIONS WITH RELATED PARTIES (Cont'd)	ale, Purchase and Transfer of Assets columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and s Enter the net book value for each item reported.	Enter the fair market value for each item reported. (column (c) Enter the fair market value for each item reported. In space belt schedule, describe the basis used to calculate fair market value. SALE OR NET BOOK OR OR PRICE VALUE GAIN OR PRICE VALUE COLUMN (C) C) COLUMN (C) COLUMN (C) COLUMN (C) C) COLUMN (C) C) COLUMN (C) COLUMN (C) C) C) COLUMN (C) C) C) C) COLUMN (C) C)	(g)
NS WITH RELATE	 ions: Sale, Purchase and Transfer of The columnar instructions follow: (a) Enter name of related party or (b) Describe briefly the type of as (c) Enter the total received or paid (d) Enter the net book value for es (e) Enter the net month or how for es 	(f) Enter the fair mark schedule, describe schedule, describe PURCHASE PRICE	©
Sunshine Utilities of Central Florida, Inc. BUSINESS TRANSACTIO	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets ting 3. The columnar instructions follow: ssets. 3. The columnar instructions follow: ssets. (a) Enter name of related party or company chransactions to include: (b) Describe briefly the type of assets purci pulpment quipment (c) Enter the total received or paid. Indicat dot at the net book value for each item 1 curities (a) Enter the net book value for each item 1	LI	
UTILITY NAME: <u>Sunshine Utilities</u>	Part I 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities	-noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans -write-off of bad debts or loans NAME OF COMPANY OR RELATED PARTY (a)	None

FINANCIAL SECTION

YEAR OF REPORT December 31, 2007

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.		REF.	PREVIOUS	CURRENT
	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
101 107	UTILITY PLANT			
101-106	Utility Plant	F-7	\$2,864,884.31	\$2,909,206.
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,500,278.00	1,596,984.
	Net Plant		\$1,364,606.31	\$1,312,222.
114-115	Utility Plant Acquisition adjustment (Net)	F-7	22,875.96	22,494.
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$1,387,482.27	\$1,334,716.
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$ -
122	Less: Accumulated Depreciation and Amortization		-	
	Net Nonutility Property		\$ -	\$ -
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$	\$
131	Cash		• • • • • • • • • • • • • • • • • •	
132	Special Deposits	F-9	\$ 69,447.00	\$18,845.0
133	Other Special Deposits	F-9 F-9	60,853.00	58,618.0
134	Working Funds	<u>r-9</u>		<u>_</u>
135	Temporary Cash Investments		26 012 00	
141-144	Accounts and Notes Receivable, Less Accumulated		26,013.00	12,710.0
	Provision for Uncollectible Accounts	F-11	5 6 066 00	
145	Accounts Receivable from Associated Companies	F-12	56,966.00	75,736.8
146	Notes Receivable from Associated Companies	F-12 F-12		
151-153	Material and Supplies	1.412		
161	Stores Expense	— —	<u> </u>	
162	Prepayments		1,209.00	1.010.0
	Accrued Interest and Dividends Receivable]	1,209.00	1,918.0
171		{		
171 172 *	Rents Receivable			
· · · · · · · · · · · · · · · · · · ·	Accrued Utility Revenues			
172 *		F-12	<u> </u>	······

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	-	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	35,018	\$ 22,305
	Total Deferred Debits		\$	35,018	\$ 22,305
	TOTAL ASSETS AND OTHER DEBITS		\$	1,636,988	\$ 1,524,849

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

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COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT	
NO.	ACCOUNT NAME		YEAR	YEAR	
<u>(a)</u>	(b)	(c)	(d)	(e)	
	EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 100	\$ 10	
204	Preferred Stock Issued	F-15			
202,205 *	Capital Stock Subscribed				
203,206 *	Capital Stock Liability for Conversion		······································		
207 *	Premium on Capital Stock		· · · · · · · · · · · · · · · · · · ·		
209 *	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital		440,151	440,15	
212	Discount On Capital Stock		440,151	440,15	
213	Capital Stock Expense		······		
214-215	Retained Earnings	F-16	32,318	(8.07	
216	Reacquired Capital Stock			(8,07	
218	Proprietary Capital	+			
	(Proprietorship and Partnership Only)				
	Total Equity Capital		\$472,569	\$432,17	
221	LONG TERM DEBT Bonds				
222 *		F-15			
223	Reacquired Bonds				
223	Advances from Associated Companies Other Long Term Debt	F-17	·	<u></u>	
224	Other Long Term Debt	F-17			
	Total Long Term Debt		\$	\$	
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		45,779	47,017	
232	Notes Payable	F-18	3,848	2,582	
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18			
235	Customer Deposits		59,812	56,652	
236	Accrued Taxes	W/S-3	1,895	6	
237	Accrued Interest	F-19	146	109	
238	Accrued Dividends			109	
239	Matured Long Term Debt			······	
240	Matured Interest		·		
241	Miscellaneous Current & Accrued Liabilities	F-20			
		1-20	41,273	3,304	
	Total Current & Accrued Liabilities		5 152,753	\$109,670	

* Not Applicable for Class B Utilities

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2007

ACCT.		REF.	T	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	1	(d)		i EAR (e)
	DEFERRED CREDITS	` <u>´</u>	f			
251	Unamortized Premium On Debt	F-13	\$		\$	
252	Advances For Construction	F-20	1 1	87,525	– –	86,8
253	Other Deferred Credits	F-21	1	01,020		00,0
255	Accumulated Deferred Investment Tax Credits		1			
· · · · · · · · · · · · · · · · · · ·	Total Deferred Credits		\$	87,525	\$	86,8
	OPERATING RESERVES					
261	Property Insurance Reserve		\$		\$	
262	Injuries & Damages Reserve					
263	Pensions and Benefits Reserve				-	
265	Miscellaneous Operating Reserves				-	
	Total Operating Reserves		\$	-	\$	
	CONTRIBUTIONS IN AID OF CONSTRUCTION				1	
271	Contributions in Aid of Construction	F-22	\$	1,887,229	\$	1,905,0
272	Accumulated Amortization of Contributions				—	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	in Aid of Construction	F-22		(963,086)		(1,008,8
	Total Net C.I.A.C.		\$	924,143	\$	896,1
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes -					
	Accelerated Depreciation	ſ	\$			
282	Accumulated Deferred Income Taxes -		љ		\$	
	Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		\$		\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,636,990	\$	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

F-2(b)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURREN YEAR * (e)
400	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$_	1,077,719	\$	1,036,7
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)				
	Net Operating Revenues		\$_	1,077,719	\$	1,036,7
401	Operating Expenses	F-3(b)	\$	861,018	\$	901,9
403	Depreciation Expense:	F-3(b)	\$	124,096	\$	121,1
	Less: Amortization of CIAC	F-22		45,134		45,7
	Net Depreciation Expense		\$_	78,962	\$_	75,4
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		746	1-	31
407	Amortization Expense (Other than CIAC)	F-3(b)	1 -	-		
408	Taxes Other Than Income	W/S-3	-	94,450	-	97,42
409	Current Income Taxes	W/S-3				
410.10	Deferred Federal Income Taxes	W/S-3	- 1		-	····
410.11	Deferred State Income Taxes	W/S-3	-			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		-	-	• • • • • • • • • • • • • • • • • • •
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses		\$	1,035,176	\$	1,075,24
	Net Utility Operating Income		\$	42,543	\$	(38,50
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			+	
413	Income From Utility Plant Leased to Others	<u>}</u> _/				
414	Gains (losses) From Disposition of Utility Property		•	<u> </u>	[<u> </u>
420	Allowance for Funds Used During Construction	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	1	

COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Cloumns
 f, g and h
 on F-3(b) UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2007

COMPARATIVE OPERATING STATEMENT (Cont'd)

SCI	WATER HEDULE W-3 * (f)		ASTEWAT HEDULE S			THER THAN REPORTING SYSTEMS (b)
\$	1,006,610	\$ \$		-	\$	30,127
\$	1,006,610	\$		-	\$	30,127
\$	875,186	\$		-	\$	26,799
	118,612 45,376	\$ \$		<u>-</u>		2,573
\$	73,236	\$	· · · · · · · · · · · · · · · · · · ·	-	\$	2,212
	746	\$		-		(364)
	94,913	\$ \$	·······	· ·		2,515
		\$ 		-		
<u> </u>		\$ \$ \$		- -		
\$	1,044,081	\$		-	\$	31,162
\$	(37,471)	\$		÷	\$	(1,035)
		\$ \$ \$ \$		- - -	·	······································
\$	(37,471)	\$		-	\$	(1,035)

* Total of Schedules W-3 / S-3 for all rate groups.

ACCT, NO, (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		\$42,543	\$(38,5
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work	1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
419	Interest and Dividend Income		999	
421	Nonutility Income		122	8
426	Miscellaneous Nonutility Expenses	<u> </u>	122	2
	Total Other Income and Deductions		\$ <u>1,121</u>	\$1,1
	TAXES APPLICABLE TO OTHER INCOME	[
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net	1		
412.30	Investment Tax Credits Restored to Operating Income	·····		· · · · · · · · · · · · · · · · · · ·
·	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$(2,962)	\$ (2,9)
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$(2,962)	\$(2,99
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions		<u></u>	
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$40,702	\$(40,39

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

F-3(c)

ACCT.		REF.	WATER	WASTEWATE
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
<u>(a)</u>	(b)	(c)	(d)	
			((e)
101	Utility Plant In Service	F-7	\$ 2,836,635	\$
	Less:		_,,	
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1,563,718	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	1,889,446	·····
252	Advances for Construction	F-20	86,803	
	Subtotal		\$(703,332)	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F 00		
	Controlations in And of Construction	F-22	1,000,444	· · · · · · · · · · · · · · · · · · ·
	Subtotal		\$297112.4	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	29,838	[.
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(2,984)	· · · ·
	Working Capital Allowance (3)		109,398	
	Other (Specify):			
105	Construction in Process		67	_
	RATE BASE		\$433,432	\$
	NET UTILITY OPERATING INCOME		\$(37,471)	\$
	EVED RATE OF RETURN (Operating Income / Rate			

SCHEDULE OF YEAR END RATE BASE

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (¢)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (c)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$			

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:

%

Commission order approving Return on Equity:

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:

%

Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2007		CAPITAL STRUCTURE (2)		σ	
	OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (1)	₽	S	
	DJUSTMENTS E LAST RATE PRO	OTHER (1) ADJUSTMENTS SPECIFIC (e)	۶	9	
	SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	۶	S	
<u>Sunshine Utilities of Central Florida, Inc.</u>	HEDULE OF CAPIT FH THE METHODO	NON-UTILITY ADJUSTMENTS (c)	••••••••••••••••••••••••••••••••••••	S	<u><u> </u></u>
<u>Sunshine Utilities of</u>	SC CONSISTENT WI	PER BOOK BALANCE (b)	2 I00	\$ 100	made in Columns (e) and
UTILITY NAME:		CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f):

F-6

Г				ACCOU	NTS 101 - 106		
	ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	101	Plant Accounts: Utility Plant In Service	s	1926 (28			
	102	Utility Plant Leased to Other	°_	2,836,635	\$	\$72,504_	\$2,909,139
	103	Property Held for Future Use	1 -				·
	104	Utility Plant Purchased or Sold	1 -				
	105	Construction Work in Progress	1 -	67			
	106	Completed Construction Not Classified					67
		Total Utility Plant	\$	2,836,702	\$	\$72,504_	\$2,909,206

UTILITY PLANT ACCOUNTS 101 - 106

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

-	ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
-	114	Acquisition Adjustment Heights Water Company Acq Adj - Lindale	\$ 10,000			\$ <u>10,000</u> 39,523
		Acq Adj - Quail Run Acq Adj - Comm. Water	(19,685)		(14,548)	<u>(19,685)</u> (14,548)
_	Total Pl	ant Acquisition Adjustments	\$ 29,838	\$	\$(14,548)	\$
-	115	Accumulated Amortization	\$ 2,984		(10,188)	\$ <u>-</u>
-	Total Ac	cumulated Amortization	\$ 2,984	\$	\$(10,188)	\$(7,204)
- [Net Acq	uisition Adjustments	\$ 26,854	\$	\$(4,360)	\$22,494

UTILITY NAME:

YEAR OF REPORT December 31, 2007

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION(a)		WATER (b)		WATER ¢)	R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
		ACCUMULA	TED DEPRE		<u> </u>			(e)
Balance first of year	\$	Ad 1,468,643	count 108					
Credit during year:		1,400,045	J		\$	31,635	\$	1,500,27
Accruals charged to:					ł			
Account 108.1 (1)	s	118,612	s		•			
Account 108.2 (2)	-1-	110,012	Г ^Ф		\$	2,573	\$	121,18
Account 108.3 (2)		, <u></u>	·					<u> </u>
Other Accounts (specify):			í ———	`		<u>_</u> ,	-	
			······································		<u> </u>	<u> </u>		<u></u>
Salvage								
Other Credits (Specify):							1 -	
Total Credits	\$	118,612	\$	-	\$	2,573	\$	121,18
Debits during year:								
Book cost of plant retired		23,537				942		24,479
Cost of Removal								27,77
Other Debits (specify):								·······
Total Debits	\$	23,537	\$	-	\$	942	\$	24,479
Balance end of year	\$	1,563,718	\$		\$	33,266	\$	
	_						<u>Ľ </u>	1,596,984
	1	ACCUMULATE	O AMORTIZ ount 110	ZATION				
Balance first of year	\$		\$	r	<u> </u>	······	\$	
Credit during year:							<u>↓</u>	
ruals charged to:								
	\$		\$		\$		s	_
Account 110.2 (3)							[*—	
Other Accounts (specify):					<u> </u>			
Total credits	\$	-	\$	- T	5		\$	
Debits during year:				f				
Book cost of plant retired						i		_
Other debits (specify):			<u> </u>		<u> </u>			
						·		
Total Debits	<u> </u>	-	\$		5	-	\$	-
Balance end of year	\$	-	\$	- 9				
-			т — — — — — — — — — — — — — — — — — — — 	<u> </u>	² <u></u>	-	\$	

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

YEAR OF REPORT December 31, 2007

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		GED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
None	\$\$		\$
Total	\$		s

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

-	DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (c)
•	None	\$	\$	\$	\$
-	Total Nonutility Property	s	s	\$	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$58,618
Total Special Deposits	\$58,618
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	(
	(a) SPECIAL DEPOSITS (Account 132): Customer Deposits Total Special Deposits OTHER SPECIAL DEPOSITS (Account 133):

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds can	ried in Accounts 123 through 1	77
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):		
None	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):		
None	\$	\$
Total Utility Investment	i	\$
OTHER INVESTMENTS (Account 125):		
None	\$	\$
None		
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities	: Account 127):	
		\$
None		
Total Special Funds		
		\$

E: <u>Sunshine Utilities of Central Florida, Inc.</u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

	DESCRIPTION			TOTAL
CUIETC				(b)
CUSIC	DMER ACCOUNTS RECEIVABLE (Account 141):			
	Water	\$\$		
	Wastewater			
	Other	249		
	Total Customer Accounts Receivable		\$	42,5
OTHER	ACCOUNTS RECEIVABLE (Account 142):			
	Employee accounts receivable	\$ <u>33,212</u>		
	Total Other Accounts Receivable		\$	33,2
NOTES	RECEIVABLE (Account 144):	6		
	None	\$		
	······································			
· · · · · · · · · · · · · · · · · · ·	Total Notes Receivable	· · · · · · · · · · · · · · · · · · ·	\$	
Total A	ccounts and Notes Receivable		\$	75,7
ACCUM	AULATED PROVISION FOR			
UNCOL	LECTIBLE ACCOUNTS (Account 143)			
	ce first of year	\$		
Add:	Provision for uncollectibles for current year	\$		
	Collection of accounts previously written off	·		
	Utility Accounts]	
	Others	· · · · · · · · · · · · · · · · · · ·	ſ	
Total Addi	itions	\$		
	et accounts written off during year:			
	Utility Accounts			
	Others	······		
Total	accounts written off	\$		
Balan	ce end of year		\$	
	TOTAL ACCOUNTS AND NOTES RECEIVAB	ILE - NET	¢	76 71
			\$	75,73

\$

\$

\$

BALANCE END

OF YEAR

(b)

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

Report each a	count receivable from associated companies separately	/
D	ESCRIPTION	TOTAL
	(a)	(b)
		\$
None		^{\$}
·		
Total		s
NOTES RECEN	ABLE FROM ASSOCIATED COMPAN	
HOTES RECEIV	ACCOUNT 146	IES
Report each		
	ote receivable from associated companies separately.	
DESCRIPTION	INTEREST	
(a)	RATE	TOTAL
	(b)	(c)
		% \$
None		%
		%
· · · · · · · · · · · · · · · · · · ·		%

	_	
1		

__

None

| ---

<u></u>		
	Total Miscellaneous Current and Accrued Liabilities	-

DESCRIPTION - Provide itemized listing

(a)

F-12

Total

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

UTILITY NAME:

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium sepa	rately for each security issue	2 .
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None		\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

Report the net discount and expense or premium concepted for and

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

F-13

UTILITY NAME:

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOU WRITTEN DURING Y (b)	OFF	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$	
Total Deferred Rate Case Expense	\$		
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):			
3 year well maintenance & testing	\$ <u>15</u>	5,310	22,305
Total Other Deferred Debits	\$15	<u>,310</u> \$_	22,305
REGULATORY ASSETS (Class A Utilities: Account. 186.3):			
	.\$	\$_	
Total Regulatory Assets	\$	\$	-
	+		

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	0.	
Shares authorized		\$
Shares issued and outstanding		
Total par value of stock issued	%	s 100
Dividends declared per share for year	%	
PREFERRED STOCK		
Par or stated value per share	None %	•
Shares authorized		\$
Shares issued and outstanding		
Total par value of stock issued	%	¢
		Ψ

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	IN ANNUAL RATE (b)	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
None	% % % % %		\$
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO.	DESCRIPTION		
<u>(a)</u>	(b)		AMOU
215	Unappropriated Retained Earnings:		(c)
	Balance Beginning of Year	\$	
	Changes to Account:		3
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		
	Credits:	s	
		- "	
		-	
	Total Credits:	\$	
	Debits:	\$	
	Total Debits:		
435	Balance Transferred from Income		
436	Appropriations of Retained Earnings:	\$	(4
	Total Appropriations of Retained Earnings		
	Dividends Declared:	\$	
437	Preferred Stock Dividends Declared		
	Telefical Slock Dividences Declared	-	
438	Common Stock Dividends Declared Shareholder Distributions	-	
	Shareholder Distributions	-	<u></u>
		-	
	Total Dividends Declared	\$	
215	Year end Balance	\$	(
214	Appropriated Retained Earnings (state balance and		
ĺ	purpose of each appropriated amount at year end):		
	- · · ·		
		.	
214			
414	Total Appropriated Retained Earnings	s	<u> </u>
otal Retai	ined Earnings	\$	(8

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ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

-	DESCRIPTION (a)	TOTAL (b)
_	None	\$
-		
-		
-	Total	
1	Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

		IN'	TEREST	PRINCIPAL
	DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
	(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
	(a)	(b)	(c)	(d)
-		%		\$
	None	%		· · · · · · · · · · · · · · · · · · ·
		%		
-		%		
		%	······································	
		%	<u></u>	······
-		%		· · · · · · · · · · · · · · · · · · ·
		%		
		%		
- 1		%		
		%		
		%_		
-		%_		
		%_		
		%_		
-		%_		
İ				
	Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2007

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

ACCOUNTS 232	AND 234			
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL.	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)	
NOTES PAYABLE (Account 232): N/P Copier	<u> </u>	Fixed	\$	
	% %			
	% %			
Total Account 232	<u> </u>	<u> </u>	\$2,582	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): None	%		s	
	%			
Total Account 234	%		\$	

NOTES PAYABLE ACCOUNTS 232 AND 234

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

-

F-18

÷	9	6
		6
•	•	
		-
(1) 237 \$ 2,997 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	237 \$ 2,997	237 \$ 2,997 23 \$ 2,997
237 \$ 2,997 23.001	237 \$ 2,997 23.001	237 \$ 2,997
237 \$ 2,997	237 \$ 2,997	237 \$ 2,997 23.001
237 \$ 2,997 23 \$ 2,997	237 \$ 2,997 23.001 \$ 2,997	237 \$ 2,997
237 \$ 2,997 (1) Must agree to F-2 (a), Beginning Ending Balance of Accrued Inter Ending Balance of Accrued Inter (1) (1) (1)	237 \$ 2,997 (1) Must agree to F-2 (a), Beginning Ending Balance of Accrued Inter Ending Balance of Accrued Inter (1) (1) (1)	237 \$ 2,997 (1) Must agree to F-2 (a), Beginning Ending Balance of Accrued Inter
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F-19

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	Accrued Payroll	\$ <u>3,304</u>
-	Total Miscellaneous Current and Accrued Liabilities	\$3,304

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE EN OF YEAR (f)
Boulder Hill	\$ 286	252	\$		\$ 286
Country Walk	519	252			519
Florida Heights	4,500	252			4,500
Fore Oaks	527	252			527
Hilltop	8,649	252		(361)	8,288
Northwoods	1,589	252		<u>`</u>	1,589
Ocala Heights	•	252			
Lake Weir Pines	(760)	252			(760
Stonehill	278	252			278
Spanish Palms	8,946	252			8,946
Sunlight Acres	(69)	252			(69
Silverwood	100	252			100
Hilltop Phase III Tuscany Hills	21,000	252			21,000
Pearl Brittain	-	252			
Coventry	3,180	252			3,180
Cool Breeze	9,500	252		****	9,500
Albright Lake Weir Heights 2nd addition	3,973	252			
Lake Byrant	3,635	252			3,635
Lexington Estates Developer AGR	21,672	252		(361)	21,311
Total	\$87,525		\$-	\$(722)	\$ 86,803

* Report advances separately by reporting group, designating water or wastewater in column (a).

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DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR ENI BALANCI (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

OTHER DEFERRED CREDITS

F-21

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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

-	DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
	Balance first of year	\$1,871,654	\$	\$15,575_	\$
-	Add credits during year:	\$17,792_			17,792
-	Less debit charged during the year	\$	\$	\$	\$
-	Total Contribution In Aid of Construction	\$1,889,446	\$	\$	\$1,905,021

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$955,068	\$	\$8,018	\$963,086
Debits during the year:	\$45,376		361	\$45,737
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>1,000,444</u>	\$	\$8,379	\$1,008,823

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUN (c)
Net income for the year	F-3(c)	\$\$
Reconciling items for the year: Taxable income not reported on books:		
	······································	
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
······································	······	
Federal tax net income		\$
Computation of tax :		
This Corporation is an "S" Corporation, therfore this schedule is no	ot applicable	

WATER OPERATION SECTION

YEAR OF REPORT **UTILITY NAME:** Sunshine Utilities of Central Florida, Inc. December 31, 2007 WATER LISTING OF SYSTEM GROUPS List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number. CERTIFICATE GROUP SYSTEM NAME / COUNTY NUMBER NUMBER Sunshine Utilities (Marion County) 363W 1 Note: On August 1, 1999 Citrus County took over monitoring responsibilities Therefore Citrus County is no longer included in this report.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

<u>Sunshine Utilities (Marion County)</u>

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	2,836,6
	Less:		-	2,050,0
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	1 -	1,563,7
110	Accumulated Amortization		1 -	, , · · · · , ·
271	Contributions in Aid of Construction	W-7	1 -	1,889,4
252	Advances for Construction	F-20		86,8
	Subtotal		\$	(703,3
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$	1,000,4
	Subtotal		\$	297,1
	Plus or Minus:	· · · ·		
114	Acquisition Adjustments (2)	F-7		29,8
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		2,9
	Working Capital Allowance (3)		_	109,3
	Other (Specify):			
105	Construction in Process			
	WATER RATE BASE		\$	439,3
WA	TER OPERATING INCOME	W-3	\$	(37,4

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Sunshine Utilities of Central Florida, Inc.

- SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

WATER OPERATING STATEMENT

-	ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
		UTILITY OPERATING INCOME			
-	400	Operating Revenues	W-9	\$	1,006,610
	469	Less: Guaranteed Revenue and AFPI	W-9		•
-		Net Operating Revenues		\$	1,006,610
	401	Operating Expenses	W-10(a)	\$	875,186
-	403	Depreciation Expense	W-6(a)		118,612
		Less: Amortization of CIAC	W-8(a)	1 —	45,376
		Net Depreciation Expense		\$	73,236
—	406	Amortization of Utility Plant Acquisition Adjustment	F-7	-	746
	407	Amortization Expense (Other than CIAC)	F-8	-	-
-		Taxes Other Than Income	······································		
	408.10	Utility Regulatory Assessment Fee			44,783
_	408.11	Property Taxes			19,120
-	408.12	Payroll Taxes			31,010
	408.13	Other Taxes and Licenses			
_	408	Total Taxes Other Than Income		\$	94,913
	409.1	Income Taxes			
	410.10	Deferred Federal Income Taxes			
-	410.11	Deferred State Income Taxes			
	411.10	Provision for Deferred Income Taxes - Credit			
	412.10	Investment Tax Credits Deferred to Future Periods			
-	412.11	Investment Tax Credits Restored to Operating Income			
		Utility Operating Expenses		\$	1,044,081
-		Utility Operating Income		\$	(37,471)
		Add Back:			
	469	Guaranteed Revenue (and AFPI)	W-9	\$	-
[413	Income From Utility Plant Leased to Others		1 —	
_ [414	Gains (losses) From Disposition of Utility Property		1 —	
- [420	Allowance for Funds Used During Construction		1 —	
-		Total Utility Operating Income		\$	(37,471)

<u>Sunshine Utilities of Central Florida, Inc.</u>

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County)

WATER UTILITY PLANT ACCOUNTS

CURRENT YEAR (f)	\$ 1,660	0	7.959			140,554		107,156	52,678	429,210	195,467	33,545	1,093,517	108,902	191,935			25,858	34,468	42,395	4,425	17,228		5,200	10,912	17,436	235,393	\$ 2,836,635
RETIREMENTS (e)									-1,491	-9,713	-2,520	-9,324			-4,285					-303								\$ -27,636
ADDITIONS (d)	\$		392			1,683			12,676	21,500	3,929			10,052	6,811				603			1,951						\$ 59,597
PREVIOUS YEAR (c)	\$ 1,660	0	7,567	0	0	138,871	0	107,156	41,493	417,423	194,058	42,869	1,093,517	98,850	189,409	0	0	25,858	33,865	42,698	4,425	15,277	0	5,200	10,912	17,436	235,393	\$ 2,804,674
ACCOUNT NAME (b)	Organization	I and and I and Direpts	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Abandonment of Regional Plant	TOTAL WATER PLANT
ACCT. NO.	301	302 203	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	349	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

<u>Sunshine Utilities (Marion County)</u> SYSTEM NAME / COUNTY :

WATER UTI JTV PLANT MATRIX

	_		_									_																								_
	.5			GENERAL	PLANT	(I)	5																			34,468	42,395	4,425	17,228		5.200	10,912	17,436	235,393	\$ 367,457	
	4	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	5												33,545	1.093.517	108,902	191.935	X												\$ 1,427,899	
	ų		WATER	TREATMENT	PLANT	()	5											195,467																	\$ 195,467	
ANT MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$		80,737	7,959			140,554		107,156	52,678	429,210																		\$ 818,294	
WATER UTILITY PLANT MATRIX	1.			INTANGIBLE	PLANT	(q)	\$ 1,660	0																	25,858										\$ 27,518	
WA				CURRENT	YEAR	(c)	\$ 1,660	0	80,737	7,959			140,554		107,156	52,678	429,210	195,467	33,545	1,093,517	108,902	191,935			25,858	34,468	42,395	4,425	17,228		5,200	10,912	17,436	235,393	\$ 2,836,635	
					ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Abandonment of Regional Plant	TOTAL WATER PLANT	
				ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	349		

W-4(b) GROUP 1

YEAR OF REPORT December 31, 2007

-

Sunshine Utilities of Central Florida, Inc.

(e)

3.03%

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

AVERAGE AVERAGE **DEPRECIATION** SERVICE NET **RATE APPLIED** ACCT. LIFE IN SALVAGE IN **IN PERCENT** NO. ACCOUNT NAME YEARS PERCENT (100% - d) / c **(a)** (b) (c) (d) 304 Structures and Improvements 33 305 Collecting and Impounding Reservoirs

BASIS FOR WATER DEPRECIATION CHARGES

505	Concerning and impounding Reservoirs			
306	Lake, River and Other Intakes		<u> </u>	·
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			<u>.</u>
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			······································
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

> W-5 GROUP 1

UTILITY NAME: Sunshi

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		BALANCE			TOTAL
ACCT.		AT BEGINNING		OTHER	CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d + e)
(a)	(p)	(c)	(d)	(e)	(J)
301	Organization	\$ 923	\$ 42		\$ 42
304	Structures and Improvements	5,641	236		236
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	56,148	4,660		4,660
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	3,382	3,062		3,062
310	Power Generation Equipment	20,918	3,129		3,129
311	Pumping Equipment	261,167	21,089		21,089
320	Water Treatment Equipment	170,306	8,835		8,835
330	Distribution Reservoirs and Standpipes	24,025	1,525		1,525
331	Transmission and Distribution Mains	633,145	25,431		25,431
333	Services	8,193	2,402		2,402
334	Meters and Meter Installations	90,309	9,516		9,516
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	16,988	1,034		1,034
340	Office Furniture and Equipment	17,342	2,291		2,291
341	Transportation Equipment	25,764	7,074		7,074
342	Stores Equipment	369	221		221
343	Tools, Shop and Garage Equipment	9,834	1,010	1	1,010
344		0			0
345	Power Operated Equipment	5,316	-116		-116
346	Communication Equipment	12,003	-1,091		-1,091
347	Miscellaneous Equipment	18,598	-1,162		-1,162
349	Abandonment of Regional Plant	88,272	29,424		29,424
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 1,468,643	\$ 118,612	\$	\$ 118,612

Specify nature of transaction Use () to denote reversal entries.

*

W-6(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County)</u>

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

Γ						
				COST OF		
				REMOVAL	TOTAL	BALANCE AT
		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
	(p)	(g)	(h)	(j)	9) (0)
Orgi	Organization	\$			S 0	\$ 965
Stru	Structures and Improvements				0	5.877
Coll	Collecting and Impounding Reservoirs				0	0
Lak	Lake, River and Other Intakes				0	0
We!	Wells and Springs				0	60.808
Infi	Infiltration Galleries and Tunnels				0	0
Sup	Supply Mains				0	6.444
Pot	Power Generation Equipment	1,491		ł	1.491	24.047
Pur	Pumping Equipment	9,713		****	9,713	280,765
ВW	Water Treatment Equipment	2,520			2,520	169,428
Dis	Distribution Reservoirs and Standpipes	5,225			5,225	23,030
Tra	Transmission and Distribution Mains				0	653,351
Ser	Services				0	10.595
Me	Meters and Meter Installations	4,285			4,285	99,825
Hy	Hydrants				0	-4,285
Ba	Backflow Prevention Devices				0	0
ġ	Other Plant Miscellaneous Equipment				0	18,022
θf	Office Furniture and Equipment				0	19,633
Tra	Transportation Equipment	303			303	32,838
Sto	Stores Equipment				0	287
Ŭ,	Tools, Shop and Garage Equipment				0	10,844
Lab	Laboratory Equipment				0	0
Pow	Power Operated Equipment				0	5,200
Cor	Communication Equipment				0	10.912
Mis	Miscellaneous Equipment				0	17.436
Aba	Abandonment of Regional Plant				0	117,696
TER A	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 23,537	0 \$	0 \$	S 23,537	\$ 1,563,718

W-6(b) GROUP 1

YEAR OF REPORT

December 31, 2007

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	187
Add credits during year:			
Contributions received from Capacity,			
Main Extension and Customer Connection Charges	W-8(a)	\$	17
Contributions received from Developer or			
Contractor Agreements in cash or property	W-8(a)		
Total Credits		\$	17
Less debits charged during the year			
(All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		s	1,889

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Mobile Home hook-ups	9	\$ 461.20	\$ 4,151
Mobile Home hook-ups with Jack & Bore	2	820.00	1,640
Mobile Home hook-ups with Jack & Bore	1	1,050.00	1,050
SFR hook-ups	17	520.00	8,840
SFR large hookup		1,195.00	
SFR hookup Hodges		1,150.00	-
SFR hook-ups Shady Acres	1	150.00	150
SFR hookup Pearl Britain		720.00	
Ponderosa Pines	1	500.00	500
Bal due on 25198	1	200.00	200
Ponderosa Pines - partial payment		300.00	-
LLW Irrigation		100.00	-
Lakeview Hills		400.00	
Meter Installation	1	100.00	100
Jack & Bore only			-
Hookups paid for not hooked up yet		361.20	-
Hookups -Lexington Estates pd not hooked up yet	1	361,20	361
Hookups paid for 2006 hooked up 2007	3	100.00	300
Hookups -Lexington Estates pd 2006 hooked up 2007	5	100.00	500
Total Credits	·····		\$17,792_

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	\	WATER (b)
Balance first of year	\$	955,068
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$	45,376
Total debits	\$	45,376
Credits during the year (specify) :	\$	
Total credits	\$	
Balance end of year	\$	1,000,444

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YEAR OF REPORT December 31, 2007

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS

WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

-	DESCRIPTION (2)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
-			\$
-			
-			
-			
-			
-			
		•	
-			· · · · · · · · · · · · · · · · · · ·
-	Total Credits		\$

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

WATER OPERATING REVENUE

-	ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (¢)	YEAR END NUMBER OF CUSTOMERS (d)	AI	MOUNT (e)
		Water Sales:				
- F	460	Unmetered Water Revenue	240	243	\$	
		Metered Water Revenue:				
F	461.1	Sales to Residential Customers	3,620	3,656		954,444
-	461.2	Sales to Commercial Customers		,		
	461.3	Sales to Industrial Customers				
_	461.4	Sales to Public Authorities			<u></u>	
	461.5	Sales Multiple Family Dwellings				
_		Total Metered Sales	3,620	3,656	\$	954,444
Г		Fire Protection Revenue:				
	462.1	Public Fire Protection				
- [462.2	Private Fire Protection				
		Total Fire Protection Revenue			\$	
- [464	Other Sales To Public Authorities				
Γ	465	Sales To Irrigation Customers				
	466	Sales For Resale				
	467	Interdepartmental Sales				
_		Total Water Sales	3,860	3,899	\$	954,444
ſ		Other Water Revenues:				
	469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$	
- [470	Forfeited Discounts				
ľ	471	Miscellaneous Service Revenues				52,166
	472	Rents From Water Property			1 —	
- 1	473	Interdepartmental Rents				
	474	Other Water Revenues				
- [Total Other Water Revenues			\$	52,166
- [Total Water Operating Revenues			\$	1,006,610

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

<u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCI (e)
601	Salaries and Wages - Employees	\$ 228,385	¢	04.004
603	Salaries and Wages - Difficers,	220,303	\$	26,384
	Directors and Majority Stockholders	157,444		
604	Employee Pensions and Benefits	61,057		7.054
610	Purchased Water	11,424	11,424	7,054
615	Purchased Power	66,400	63,677	······································
616	Fuel for Power Production	1,316	1,316	
618	Chemicals	1,510	1,310	
620	Materials and Supplies	32,468	•	9,196
631	Contractual Services-Engineering	4,985	4,019	9,190
632	Contractual Services - Accounting	4,892		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	33,468		
636	Contractual Services - Other	73,801		3,080
641	Rental of Building/Real Property	46,965	38,234	
642	Rental of Equipment	8,101		6,240
650	Transportation Expenses	46,362		0,240
656	Insurance - Vehicle	6,351	·	· · · · · ·
657	Insurance - General Liability	98		
658	Insurance - Workman's Comp.	13,029		
659	Insurance - Other	158		
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense	•		
667	Regulatory Commission ExpOther	-		<u></u>
668	Water Resource Conservation Exp.	-	e	<u></u>
670	Bad Debt Expense	6,825		
675	Miscellaneous Expenses	\$ 51,993	<u></u>	14
			\$ <u>118,670</u>	\$ <u>51</u>

W-10(a) GROUP 1

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. GENER/ EXPENS (k)
268			63,598	41,305	96,
72			17,002	11,043	<u> 157,</u> <u> 25,</u> <u> </u>
19,664	56	966			2,
33,468	47,280		3,150	1,800	<u>18,</u> 8,
			964	<u>6,351</u> 98	<u> </u>
			4,111	<u> </u>	29,

W-10(b)

GROUP 1

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County)

PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED	FINISHED WATER PUMPED	WATER USED FOR LINE	TOTAL WATER PUMPED AND	WATER SOLD
	FOR RESALE	FROM WELLS	FLUSHING, FIGHTING	PURCHASED	ТО
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	(Omit 000's)	CUSTOMERS
(a)	(b)	(c)	(d)	[(b)+(c)-(d)]	(Omit 000's)
January	674	31,288		(e)	(f)
February	897	28,535	5,052 5,223	26,910.00	24,46
March	152	29,200	8,625	24,209.00	21,10
April	1,087	34,859	6,403	20,727.00	
May	464	38,885	5,918	<u> </u>	26,51
June	810	39,855	3,650	37,015.00	30,23
July	710	33,537	5,284	28,963.00	34,03
August	624	31,649	7,086	25,187.00	26,11
September	592	34,561	6,477	28,676.00	22,03
October	474	28,221	6,227	22,468.00	25,93
November	456	30,831	7,730	23,557.00	<u> </u>
December	456	28,038	6,079	22,415.00	20,66
Total for Year	7,396	280.450	72 754		
ior rear	/,390	389,459	73,754	323,101	290,641
If water is pur Vendor Point of de	chased for resale, indic Marion Utilities, Ind	Ũ			
	•		ist names of such utilities	below:	

SOURCE OF SUPPLY

-	List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
-	Ashley Heights	22,630,000 *	10,512	Ground Water
	Belleview Oaks	7,700,000 *	29,545	Ground Water

	Burks;Ocala Garden	6.025.000 *	2.522	
	Country Walk	6,935,000 *	3,723	Ground Water
-	Eleven Oaks	24,090,000 *	20,937	Ground Water
		14,235,000 *	11,512	Ground Water
	Emil-Marr;SunRay	83,600,000 *	177,595	Ground Water
_	Florida Heights	11,000,000 *	25,186	Ground Water
	Floyd Clark;Hodges;Northwoods	24,820,000 *	14,148	Ground Water
	Fore Oakes;Coventry;Ballard Acres	19,000,000 *	62,619	Ground Water
	Hilltop	6,800,000 *	68,342	Ground Water
	Lakeview Hills	20,805,000 *	14,304	Ground Water
_	Little Lake Weir	30,842,500 *	71,967	Ground Water
-	Oak Haven	18,000,000 *	39,540	Ground Water
	Oakhurst	13,000,000 *	38,888	Ground Water
ومنتجو	Ocala Heights; Reynolds; Silverwood Villas/; Spanish F	39,600,000 *	99,890	Ground Water
	Ocklawaha;Sanctuary	60,955,000 *	72,633	Ground Water
	Sunlight Acres	6,500,000 *	23,016	Ground Water
—	Sun Resorts	7,665,000 *	5,918	Ground Water
	Whispering Sands	15,000,000 *	48,151	Ground Water
	Winding Waters; Urban MHP-1; Lake Bryant Fish Can	56,200,000 *	54,375	Ground Water
	Sandy Acres	120,888,000 *	61,485	Ground Water
	Quail Run	189,216,000 *	24,049	Ground Water
	Ponderosa Pines	189,000,000 *	64,882	Ground Water
				Ground water
			· · · · · · · · · · · · · · · · · · ·	
_				(
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	* 41		·····	

* Annual

W-11 GROUP 1

UTILITY NAME:	Sunshine Utilities of Central Florida, Inc.	YEAR OF REPO December 31, 20
SYSTEM NAME / COUNTY :	<u>Sunshine Utilities (Marion County)</u>	
v	VATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility	N
Permitted Capacity of F	lant (GPD):	
Location of measuremer (i.e. Wellhead, Storage Tank):	t of capacity	
Type of treatment (rev (sedimentation, chemical, aera		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

: <u>Sunshine Utilities (Marion County)</u>

Displacement Displacement	<u> </u>		
	1.0		
Displacement		3,816	3,81
	1.5	0	
Displacement	2.5	7	1
Displacement, Compound or Turbine	3.8	56	21
Displacement or Turbine	5.0	12	6
Displacement, Compound or Turbine	8.0	4	3
Displacement	15.0	1	1
Compound	16.0	0	
Turbine	17.5	0	· · · · · · · · · · · · · · · · · · ·
Displacement or Compound	25.0	0	· · · · · · · · · · · · · · · · · · ·
Turbine	30.0		
Displacement or Compound	50.0		·
Turbine	62.5		
Compound	80.0	0	
Turbine	90.0	0	
Compound	115.0	0	
Turbine	145.0	0	
Turbine	215.0	0	<u> </u>
	Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine	Displacement or Turbine5.0Displacement, Compound or Turbine8.0Displacement, Compound15.0Compound16.0Turbine17.5Displacement or Compound25.0Turbine30.0Displacement or Compound50.0Turbine62.5Compound80.0Turbine90.0Compound115.0Turbine145.0Turbine145.0Turbine215.0	Displacement or Turbine 5.0 12 Displacement, Compound or Turbine 8.0 4 Displacement 15.0 1 Compound 16.0 0 Turbine 17.5 0 Displacement or Compound 25.0 0 Turbine 30.0 3 Displacement or Compound 50.0 0 Turbine 62.5 0 Compound 80.0 0 Turbine 90.0 0 Turbine 115.0 0 Turbine 0.0 0

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

UTILITY NAME:	<u>Sunshine (</u>

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

1 Prece	nt ERC's * the system can efficiently serve.
r of ER	Cs * which can be served.
3. Prese	nt system connection capacity (in ERCs *) using existing lines.
4. Futu	e connection capacity (in ERCs *) upon service area buildout.
5. Estin	ated annual increase in ERCs *
6. Is the	utility required to have fire flow capacity?
	If so, how much capacity is required?
7. Attac	h a description of the fire fighting facilities.
8. Desc	ribe any plans and estimated completion dates for any enlargements or improvements of this system.
·	
9. Whe	a did the company last file a capacity analysis report with the DEP?
10. lft	e present system does not meet the requirements of DEP rules:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11. Dej	artment of Environmental Protection ID #
	er Management District Consumptive Use Permit #
12. Wa	
12. Wa	a. Is the system in compliance with the requirements of the CUP?

* An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOL TO CUSTOMER (Omit 000's)
January		332	3	329	3
February		272	7	265	2
March		250	4	246	2
April		344	9	335	3:
May		357	5	352	3
June		415	9	406	4
July		406	21	385	3
August		277	0	277	2
September		354	9	345	3
October		295	3	292_	2
November		256	<u> </u>	255	2
December		279		278	2
Total for Year		3,837	72	3,765	3,76
If water is pu Vendor Point of d	rchased for resale, ind <u>N/A</u> elivery	dicate the following:			. 19-11

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	10,512	Ground Water

* Annual

N/A

JTILITY NAME:	<u>Sunshine Utili</u>	ties of Central Florida, Inc.	YEAR OF REPO December 31, 2
STEM NAME / COUNTY : Ashley Heights / Marion County			
		TMENT PLANT INFORMATIO ate sheet for each water treatment facility	N
Permitted Capacity of Plan	nt (GPD):	62000	
Location of measurement of (i.e. Wellhead, Storage Tank):	of capacity	Wellhead	
Type of treatment (revers (sedimentation, chemical, aerated		Chlorinator	
		LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	<u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Ashley Heights Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBI OF METER EQUIVALENT (c x d) (e)
			.	
All Resident		1.0		
5/8"	Displacement	1.0	50	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	<u></u>	
4"	Displacement or Compound	25.0		
4 "	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Cal	culation:		
	(SFR gallons sold/No of Meters)/365 Days	206	
	· · · · · · · · · · · · · · · · · · ·		
		XX7 1.0	

SYSTEM NAME / COUNTY :	Ashley Heights / Marion County	Ashley Heights / Marion County		
	OTHER WATER SYSTEM II	NFORMATION		
Furnish inform	ation below for each system. A separate	page should be supplied when	e necessary.	
1. Present ERC's * the system c	an efficiently serve. 50			
2. Maximum number of ERCs	* which can be served. 50			
3. Present system connection ca	apacity (in ERCs *) using existing lines.	50		
4. Future connection capacity (i	in ERCs *) upon service area buildout.	50		
5. Estimated annual increase in	ERCs *. None			
	fire flow capacity? <u>No</u>			
7. Attach a description of the fi	re fighting facilities.			
NY DI I	nated completion dates for any enlargeme			
9. When did the company last t	file a capacity analysis report with the DE	P? <u>N/A</u>		
10. If the present system does n	ot meet the requirements of DEP rules:	N/A		
a. Attach a description	on of the plant upgrade necessary to meet	t the DEP rules.		
b. Have these plans	been approved by DEP?		<u></u>	
c. When will constru	uction begin?	an an an an the Anna an	<u>+</u>	
d. Attach plans for f	unding the required upgrading.			
e. Is this system und	ler any Consent Order with DEP?			
11. Department of Environmen	tal Protection ID # 3424962		_	
12. Water Management District	t Consumptive Use Permit # <u>N/A</u>		_	
	t Consumptive Use Permit # <u>N/A</u>	CUP? <u>N/A</u>	_	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ashley Heights

YEAR OF REPORT

Ground Water

UTILITY NAME:

Well

* Annual

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Belleview Oaks / Marion County

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
<u>(a)</u>	(b)	(c)	(d)	(e)	459
January		651		459	
February		515	<u> </u>	<u> </u>	396
March		1,349	953	542	542
April	{	966	424	712	712
May		1,070	358	757	712
June		1,074	317		586
July	l	<u>979</u>	393	586	524
August		585	61	524608	608
September		1,451	843	369	365
October		711	342		50
November December	i	778 655	278	<u> </u>	40
Total for Year		10,784	4,414	6,370	6,370
			C		
If water is pu Vendor Point of c			list names of such utiliti		
If water is pu Vendor Point of c If water is so	<u>N/A</u> łelivery	ies for redistribution,			

PUMPING AND PURCHASED WATER STATISTICS

W-11 GROUP 1 SYSTEM Belleview Oaks

7,700,000 *

29,545

JTILITY NAME:	<u>Sunshine Utilit</u>	ies of Central Florida, Inc.	YEAR OF REPOR December 31, 200
SYSTEM NAME / COUNTY :	Belleview Oaks / Marion County		
W		TMENT PLANT INFORMATIC te sheet for each water treatment facility	DN
Permitted Capacity of Pla	ant (GPD):	21,096	
Location of measurement (i.e. Wellhead, Storage Tank):	of capacity	Wellhead	
Type of treatment (reven (sedimentation, chemical, aerat		Chlorinator	
]	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
		FILTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Belleview Oaks / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMB OF METER EQUIVALENT (c x d) (e)
All Resident		1.0	<u></u>	
5/8"	Displacement	1.0	86	8
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0	<u></u>	
3"	Displacement	15.0		-
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	<u></u>	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Cal	culation:			
	(SFR gallons sold/No of Meters)/365 Days	117		
		· · · · · · · · · · · · · · · · · · ·	· _ · _ · _ · _ · _ · · · · · · · · · ·	
UTI	LIT	ΥN	IAN	1E:
-----	-----	----	-----	-----
-----	-----	----	-----	-----

SYSTEM NAME / COUNTY :

Belleview Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

	esent ERC's * the system can efficiently serve. 95
. M	aximum number of ERCs * which can be served. 102
. Pr	esent system connection capacity (in ERCs *) using existing lines. 102
. Fi	ture connection capacity (in ERCs *) upon service area buildout. 102
. Es	stimated annual increase in ERCs *. 1
. Is	the utility required to have fire flow capacity?
. A	ttach a description of the fire fighting facilities.
. D	escribe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
	Then did the company last file a capacity analysis report with the DEP? <u>N/A</u> f the present system does not meet the requirements of DEP rules: <u>N/A</u>
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1. I	
	e. Is this system under any Consent Order with DEP?
	e. Is this system under any Consent Order with DEP?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

•		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		88	7	81	8
February		99	8	91	9
March		95	6	89	89
April		118	4	114	<u> </u>
May		146	6	140	140
June		206	55	151	151
July		100	0	100	100
August		86	2	84	84
September		132	7	125	12:
October		99	1	98	98
November		101	4	97	9'
December		89	1	88	8
Total for Year	-	1,359	101	1,258	1,258
		1,559			
Vendor	rchased for resale, ind	icate the following:			
Vendor Point of de	elivery		list names of such utilitie	s below:	
Vendor Point of de	elivery		list names of such utilitie	s below:	
Vendor Point of de	elivery		list names of such utilitie	s below:	
Vendor Point of de	elivery		list names of such utilitie	s below:	
Vendor Point of de	elivery	es for redistribution,	list names of such utilitie	s below:	
Vendor Point of de	elivery	es for redistribution,	· · · · · · · · · · · · · · · · · · ·	S below: GALLONS PER DAY	TYPE OF

PUMPING AND PURCHASED WATER STATISTICS

W-11 GROUP 1 SYSTEM Burks;Ocala Garden

6,935,000 *

3,723

Ground Water

_

Well

UTILITY NAME:	<u>Sunshine Utiliti</u>	ies of Central Florida, Inc.	YEAR OF REP December 31,
YSTEM NAME / COUNTY :	Burks;Ocala Garden / Marion County		
v		TMENT PLANT INFORMATI	
Permitted Capacity of P	lant (GPD):	19,000	
Location of measuremen	it of capacity		
(i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (revo (sedimentation, chemical, aera		Chlorinator	
	I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A		Manufacturer:	
		FILTRATION	
Type and size of area:			
Pressure (in square feet):	<u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Burks;Ocala Garden

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMI OF METEF EQUIVALEN (c x d) (e)
		1.0		
All Residenti		<u> </u>	25	·
5/8"	Displacement	1.5	23	
<u> </u>	Displacement Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		· ···
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	.	
3"	Turbine	17.5		
	Displacement or Compound	25.0	· · · · · · · · · · · · · · · · · · ·	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		<u> </u>
		Total Water System M	eter Equivalents	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ns sold/No of Meters)/365	Days	138	_		
	ns sold/No of Meters)/365	ns sold/No of Meters)/365 Days	ns sold/No of Meters)/365 Days 138	ns sold/No of Meters)/365 Days 138	ns sold/No of Meters)/365 Days 138

UTILITY NA

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve.	25
2. Maximum number of ERCs * which can be served	d. <u>29</u>
3. Present system connection capacity (in ERCs *) us	sing existing lines. 29
4. Future connection capacity (in ERCs *) upon servi	ice area buildout. 29
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?	No
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates None Planned	s for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis	s report with the DEP? <u>N/A</u>
0. If the present system does not meet the requireme	ents of DEP rules: N/A
a. Attach a description of the plant upgrade	le necessary to meet the DEP rules.
b. Have these plans been approved by DEl	P?
c. When will construction begin?	
d. Attach plans for funding the required up	pgrading.
e. Is this system under any Consent Order	with DEP?
1. Department of Environmental Protection ID #	3421554
2. Water Management District Consumptive Use Pe	ermit 1 N/A
a. Is the system in compliance with the rec	quirements of the CUP? <u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Burks;Ocala Garden

SYSTEM NAME / COUNTY :

Country Walk / Marion County

(a) January February March April May June July	(b)	447 411 602	<u> </u>	364	3
February March April May June	· · · · · · · · · · · · · · · · · · ·		1		
March April May June		602		410	4
May June			281	321	3
June		626	82	544	54
		1,041	176	865	80
July		881	60	821	
		682	71	611	6
August		591	136	455	4
September		737	27	710	7
October		532	96	436	4
November		569	76	493	4
December		523	58	465	4
Total for Year		7,642	1,147	6,495	6,45
If water is purchased Vendor <u>N/A</u> Point of delivery	for resale, ind	dicate the following:			

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	20,937	Ground Water

UTILITY NAME:	<u>Sunshine Utilities</u>	of Central Florida, Inc.	YEAR OF REP December 31
SYSTEM NAME / COUNTY :	Country Walk / M	farion County	
		MENT PLANT INFORMA	
Permitted Capacity of Plan	nt (GPD): _	66,000	
Location of measurement o (i.e. Wellhead, Storage Tank):	of capacity –	Wellhead	
Type of treatment (revers (sedimentation, chemical, aerated		Chlorinator	
	LIN	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A		Manufacturer:	
		FILTRATION	
Type and size of area:			
Pressure (in square feet):	<u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Country Walk

SYSTEM NAME / COUNTY :

Country Walk / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBI OF METER EQUIVALENT (c x d) (e)
All Resident	al	1.0		
5/8"	Displacement	1.0	68_	
3/4"	Displacement	1.5		
1"	Displacement	2.5		·
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	262	
	······	

UTIL	JTY	NA	ME:
------	-----	----	-----

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY :

Country Walk / Marion County

OTHER WATER SYSTEM INFORMATION

1. Pres	ent ERC's * the system can efficiently serve68
2. Max	imum number of ERCs * which can be served. 77
3. Pres	ent system connection capacity (in ERCs *) using existing lines. 77
4. Futu	are connection capacity (in ERCs *) upon service area buildout. 77
5. Esti	mated annual increase in ERCs *. 1
6. Is th	e utility required to have fire flow capacity?
7. Atta	ch a description of the fire fighting facilities.
8. Des	cribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. Wh	en did the company last file a capacity analysis report with the DEP? <u>N/A</u>
i0. If t	he present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11. De	partment of Environmental Protection ID # 3424657
12. Wa	ater Management District Consumptive Use Permit 1 N/A
	a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOI TO CUSTOMEI (Omit 000's (f)
January		250	8	242	
February		297	94	203	
March		237	22	215	
April		384_	118	266	
May		379	100	279	
June		391	65	326	.
July		365	39	326	
August		371	167	204	·····
September		435	157	278	
October		307	102	205	<u> </u>
November		373	178	195	
December	· · · · · · · · · · · · · · · · · · ·	413	177	236	
Total for Year	-	4,202	1,227	2,975	2,

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	11,512	Ground Water
······································			

UTILITY NAME:	<u>Sunshine Utilit</u>	ties of Central Florida, Inc.	YEAR OF REP December 31,
SYSTEM NAME / COUNTY :	Eleven Oaks /	Marion County	
W		TMENT PLANT INFORMATION ate sheet for each water treatment facility	N
Permitted Capacity of Pl	ant (GPD):	39,000	
Location of measurement	of capacity		
(i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reve	rse osmosis,		
(sedimentation, chemical, aerat	ed, etc.):	Chlorinator	
	I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
		FILTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALEN (c x d) (e)
All Resident	····	1.0		
5/8"	Displacement	1.0	39	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0	. <u></u>	<u></u>
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		·
	· · · · · · · · · · · · · · · · · · ·	Total Water System Me	eter Equivalents	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

209

UTIL	ITY	NA	ME:
------	-----	----	-----

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 39	
2. Maximum number of ERCs * which can be served. 44	
3. Present system connection capacity (in ERCs *) using existing lines. 44	
4. Future connection capacity (in ERCs *) upon service area buildout. 44	
5. Estimated annual increase in ERCs *.	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 	
	-
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	_
c. When will construction begin?	_
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	-
11. Department of Environmental Protection ID # 3424099	
12. Water Management District Consumptive Use Permit 1 N/A	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	_

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

TOTAL WATER WATER USED FINISHED WATER SOLD PUMPED AND WATER WATER FOR LINE то PURCHASED PURCHASED PUMPED FLUSHING, **CUSTOMERS** FOR RESALE FROM WELLS FIGHTING (Omit 000's) (Omit 000's) FIRES, ETC. [(b)+(c)-(d)] MONTH (Omit 000's) (Omit 000's) (d) (e) **(f)** (a) (b) (c) 4,873 4,873 4,888 15 January 892 3,741 3,741 4,633 February 922 3,967 3,967 March 4,889 5,550 6,092 542 5,550 April 6,615 1,115 5,500 5,500 May 7,429 7,429 7,598 169 June 34 5,851 5,851 5,885 July 4,036 4,036 414 4,450 August 5,266 5,266 5,833 567 September 3,990 541 3,990 October 4,531 4,125 4,125 November 4,725 600 4,287 December 4,683 396 4,287 Total 58,615 64,822 6,207 58,615 for Year If water is purchased for resale, indicate the following: Vendor Point of delivery

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	83,600,000	177,595	Ground Wat
Well			

FILITY NAME: Sunshine Utilities of Central Florida, Inc. /STEM NAME / COUNTY : Emil-Marr;SunRay / Marion County		December 3	
SYSTEM NAME / COUNTY : V	VATER TREA	TMENT PLANT INFORMATION te sheet for each water treatment facility	N
Permitted Capacity of P	lant (GPD):	229041	
Location of measuremen (i.e. Wellhead, Storage Tank):	t of capacity	Wellhead	
Type of treatment (reve (sedimentation, chemical, aera		Chlorinator	
	1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
		FILTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	<u></u>	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMB OF METER EQUIVALENT (c x d) (c)
All Resident		1.0		
5/8"	Displacement	1.0	678	6
3/4"	Displacement	1.5		
	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Cal	culation:		
	(SFR gallons sold/No of Meters)/365 Days	237	

W-13 GROUP 1 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve683	
2. Maximum number of ERCs * which can be served710	
3. Present system connection capacity (in ERCs *) using existing lines. 710	
4. Future connection capacity (in ERCs *) upon service area buildout. 710	
5. Estimated annual increase in ERCs *. <u>3</u>	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420340 & 3421314	
12. Water Management District Consumptive Use Permit 1 3130	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Emil-Marr;SunRay SYSTEM NAME / COUNTY :

Florida Heights / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLI TO CUSTOMERS (Omit 000's) (f)
January		760	157	603	60
February		601	16	585	
March		592	201	391	39
April		745	92	653	65
May		895	46	849	84
June		1,288	143	1,145	1,14
July		772	64	708	7(
August		774	204	570	57
September		699	36	663	66
October		688	105	583	58
November		680	155	525	52
December		699	146	553	55
Total for Year		9,193	1,365	7,828	7,82

PUMPING AND PURCHASED WATER STATISTICS

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	25,186	Ground Water
			· · · · · · · · · · · · · · · · · · ·

UTILITY NAME:	<u>Sunshine Util</u>	<u>ities of Central Florida, Inc.</u>		YEAR OF REPO December 31, 2
SYSTEM NAME / COUNTY :	Florida Heights / Marion County		_	
v		ATMENT PLANT INFO		
Permitted Capacity of P	lant (GPD):	30,137	_	
Location of measuremen (i.e. Wellhead, Storage Tank):	t of capacity	Wellhead	- H-W-1	
Type of treatment (rev (sedimentation, chemical, aera				
		LIME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	······	Manufacturer:		
Type and size of area:		FILTRATION		
Pressure (in square feet):	N/A	Manufacturer:		
Gravity (in GPM/square feet):		Manufacturer:		

W-12 GROUP 1 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Florida Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENT (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	109	10
3/4"	Displacement	1.5		
1"	Displacement	2.5		······
1 1/4"	Displacement, Compound or Turbine	3.8	<u></u>	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	<u>.</u>	
3"	Compound	16.0		
3"	Turbine	17.5	<u> </u>	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	<u> </u>	
8"	Turbine	90.0	<u></u>	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC C	alculation:		
	(SFR gallons sold/365)/350GPD	197	
		W.12	

UTIL	ITY	NA	ME:
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Florida Heights / Marion County

OTHER WATER SYSTEM INFORMATION

I. Pres	ent ERC's * the system can efficiently serve. 109
2. Max	timum number of ERCs * which can be served. 118
B. Pres	ent system connection capacity (in ERCs *) using existing lines. 118
. Futi	re connection capacity (in ERCs *) upon service area buildout. 118
5. Esti	mated annual increase in ERCs *1
5. Is th	e utility required to have fire flow capacity?
7. Atta	ch a description of the fire fighting facilities.
8. Des	cribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. Wh	en did the company last file a capacity analysis report with the DEP? <u>N/A</u>
0. lft	he present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11. De	partment of Environmental Protection ID # 3424031
2. Wa	ter Management District Consumptive Use Permit #3131
	a. Is the system in compliance with the requirements of the CUP?Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14	
GROUP 1	
SYSTEM Florida Heights	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

: Floyd Clark;Hodges;Northwoods / Marion County

PUMPING AND PURCHASED WATER STATISTICS

TOTAL WATER FINISHED WATER USED WATER SOLD WATER WATER FOR LINE PUMPED AND PURCHASED то PUMPED FLUSHING, PURCHASED CUSTOMERS FOR RESALE FROM WELLS FIGHTING (Omit 000's) (Omit 000's) FIRES, ETC. (Omit 000's) MONTH (Omit 000's) [(b)+(c)-(d)] **(f)** (a) (b) (c) (d) (e) 420 January 424 4 420 337 February 383 46 337 403 35 368 March 368 9 April 424 415 415 439 16 423 May 423 June 556 11 545 545 7 496 489 489 July 407 379 379 August 28 478 29 449 449 September 394 42 352 352 October 319 November 380 61 319 358 380 22 358 December Total for Year 5,164 310 4,854 4,854 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	14,148	Ground Water
· · · · · · · · · · · · · · · · · · ·			

Annual

W-11 GROUP 1 SYSTEM Floyd Clark;Hodges;Northwoods

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UTILITY NAME:	<u>Sunshine Utili</u>	ties of Central Florida, Inc.	YEAR OF REPOR December 31, 200
SYSTEM NAME / COUNTY :	Floyd Clark;F	Iodges;Northwoods / Marion County	
v		ATMENT PLANT INFORMAT	
Permitted Capacity of P	Plant (GPD):	68,000	
Location of measuremen (i.e. Wellhead, Storage Tank):	it of capacity	Wellhead	<u></u>
Type of treatment (revo (sedimentation, chemical, aera		Chlorinator	
		LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	<u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

SYSTEM NAME / COUNTY :

: Floyd Clark; Hodges; Northwoods / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBH OF METER EQUIVALENT (c x d) (c)
All Residentia	-1	1.0		
5/8"	Displacement	1.0	74	7
3/4"	Displacement	1.5		·,
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		-
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	180	
	W 12	

UTILITY	NAME:
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SYSTEM NAME / COUNTY :

Floyd Clark;Hodges;Northwoods / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 74	
2. Maximum number of ERCs * which can be served. 76	
3. Present system connection capacity (in ERCs *) using existing lines. 76	
4. Future connection capacity (in ERCs *) upon service area buildout. 76	
5. Estimated annual increase in ERCs *. 1	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 	
·····	
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420411	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>	
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Fore Oakes;Coventry;Ballard Acres / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,693	51	1,642	1,642
February		1,638	377	1,261	1,261
March		1,680	280	1,400	1,400
April		2,450	383	2,067	2,06
May		2,601	307	2,294	2,29
June		2,749	19	2,730	2,73
July		1,971	3	1,968	1,96
August		1,384	26	1,358	1,35
September		2,072	63	2,009	2,00
October		1,500	56	1,444	1,44
November		1,537	161	1,376	1,37
December		1,581	51	1,530	1,53
Total for Year		22,856	1,777	21,079	21,079

PUMPING AND PURCHASED WATER STATISTICS

Vendor N/A Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	62,619	Ground Water

UTILITY NAME:	<u>Sunshine Utili</u>	ties of Central Florida, Inc.	YEAR OF REPO December 31,
SYSTEM NAME / COUNTY : Fore Oal		e Oakes;Coventry;Ballard Acres / Marion County	
V		TMENT PLANT INFORMATIO	N
Permitted Capacity of P	lant (GPD):	52,055	
Location of measuremen	t of capacity		
(i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (rev	-		
(sedimentation, chemical, aera	ted, etc.):	Chlorinator	
]	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
		FILTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

SYSTEM NAME / COUNTY :

TY: Fore Oakes;Coventry;Ballard Acres / Marion County

TOTAL NUMBER NUMBER OF METER EQUIVALENT OF **EQUIVALENTS** METER FACTOR METERS SIZE **TYPE OF METER** (c x d) **(a)** (b) (c) (d) (e) All Residential 1.0 5/8" 1.0 232 232 Displacement 3/4" Displacement 1.5 1" Displacement 2.5 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 5.0 2" 8.0 Displacement, Compound or Turbine 3" Displacement 15.0 3" 16.0 Compound 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 232

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	249	

SYSTEM NAME / COUNTY :

: Fore Oakes;Coventry;Ballard Acres / Marion County

OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve. 232 2. Maximum number of ERCs * which can be served. 249 3. Present system connection capacity (in ERCs *) using existing lines. 249	
3. Present system connection capacity (in ERCs *) using existing lines. 249	
4. Future connection capacity (in ERCs *) upon service area buildout. 249	
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 	
	_
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424644	
12. Water Management District Consumptive Use Permit # 3013	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Hilltop / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3,069	35	3,034	3,034
February		2,218	122	2,096	2,096
March		2,524	839	1,685	1,685
April		2,932	534	2,398	2,398
May		3,207	7	3,200	3,200
June		2,590	32	2,558	2,558
July		1,668	119	1,549	1,549
August		1,500	172	1,328	1,328
September		1,448	31	1,417	1,417
October		1,153	53	1,100	1,100
November		1,321	133	1,188	1,188
December		1,315	183	1,132	1,132
Total for Year		24,945	2,260	22,685	22,685
Vendor	chased for resale, ind <u>N/A</u> livery	icate the following:			

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	68,342	Ground Water

<u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY :

Hilltop / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	18,630	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM Hilltop SYSTEM NAME / COUNTY :

Hilltop / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
·				
All Resident	ial	1.0		
5/8"	Displacement	1.0	195	195
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		-
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Ca	culation:		
	(SFR gallons sold/365)/350GPD	319	
		W-13	

UTILITY NAME:

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Hilltop / Marion County

OTHER WATER SYSTEM INFORMATION

l. Prese	ent ERC's * the system can efficiently serve. 195
Max	imum number of ERCs * which can be served260
. Prese	ent system connection capacity (in ERCs *) using existing lines. 260
. Futu	re connection capacity (in ERCs *) upon service area buildout260
5. Estin	nated annual increase in ERCs *. 5
5. Is the	e utility required to have fire flow capacity?No
7. Attao	ch a description of the fire fighting facilities.
3. Desc	ribe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. Whe	n did the company last file a capacity analysis report with the DEP?N/A
0. If th	e present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11. Dep	partment of Environmental Protection ID # 3424662
12. Wa	ter Management District Consumptive Use Permit 4 3015
	a. Is the system in compliance with the requirements of the CUP?Yes
	b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Hilltop

SYSTEM NAME / COUNTY :

Lakeview Hills / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLI TO CUSTOMERS (Omit 000's) (f)
January		450	96	354	35
February		406	46	360	36
March		390	126	264	26
April		511	76	435	43
May		596	3	593	59
June		569	2	567	56
July		402	10	392	39
August		437	52	385	38
September		404_	41	363	36
October		377	50	327	32
November		358	3	355	35
December		321	8	313	3
Total for Year		5,221	513	4,708	4,70

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	20,805,000 *	14,304	Ground Water

UTILITY	NAME:
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SYSTEM NAME / COUNTY :

Lakeview Hills / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD)	:57,000	
Location of measurement of capacit	ty	
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmos	is,	
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Lakeview Hills / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMB OF METER EQUIVALENT (c x d) (e)
All Resident		10		
5/8"	Displacement	1.0	63	
3/4"	Displacement	1.5	0	· · · · · ·
1"	Displacement	2.5	· · · · · · · · · · · · · · · · · · ·	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	<u> </u>	
8"	Compound	80.0		
	Turbine	90.0		<u> </u>
10"	Compound	115.0	<u> </u>	
10"	Turbine	145.0		
	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	205	
	W 12	
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Lakeview Hills / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	-
1. Present ERC's * the system can efficiently serve. 63	
2. Maximum number of ERCs * which can be served. 81	
3. Present system connection capacity (in ERCs *) using existing lines. 81	
4. Future connection capacity (in ERCs *) upon service area buildout. 81	
5. Estimated annual increase in ERCs *. 1	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Bescribe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 	
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	<u> </u>
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424687	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Lakeview Hills

Sunshine Utilities of Central Florida, Inc.

PUMPING AND PURCHASED WATER STATISTICS

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

FINISHED WATER USED TOTAL WATER WATER SOLD WATER WATER PUMPED AND FOR LINE PURCHASED PUMPED FLUSHING, PURCHASED то FOR RESALE **FROM WELLS CUSTOMERS** FIGHTING (Omit 000's) MONTH (Omit 000's) (Omit 000's) FIRES, ETC. (Omit 000's) [(b)+(c)-(d)] **(a)** (b) (c) (d) (e) **(f)** January 1,954 401 1,553 1,553 February 2,083 398 1,685 1,685 1,992 March 742 1,250 1,250 April 2,401 390 2,011 2,011 2,540 205 2,335 May 2,335 2,312 171 2,141 2,141 June July 2,477 833 1,644 1,644 2,601 947 August 1,654 1,654 September 2,368 670 1,698 1,698 October 1,739 103 1,636 1,636 November 1,864 92 1,772 1,772 December 1,937 615 1,322 1,322 Total for Year 26,268 5,567 20,701 20,701 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery

SOURCE OF SUPPLY

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	71,967	Ground Water
			- <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>

* Annual

N/A

UTILITY NAME:	Sunshine Utilities of Central Florida, Inc.	YEAR OF REPO December 31,
SYSTEM NAME / COUNTY :	Little Lake Weir / Marion County	
	TER TREATMENT PLANT INFORMAT	
Permitted Capacity of Plan	tt (GPD): 84,500	
Location of measurement o (i.e. Wellhead, Storage Tank):	f capacity Wellhead	
Type of treatment (revers (sedimentation, chemical, aerated		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	N/A Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
(#)		(0)	(u)	(6)
All Resident	ial	1.0		
5/8"	Displacement	1.0	424	424
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	133	
· · · · · · · · · · · · · · · · · · ·		
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

: Little Lake Weir / Marion County

OTHER WATER SYSTEM INFORMATION

1. Pro	esent ERC's * the system can efficiently serve. 427
2. Ma	aximum number of ERCs * which can be served787
3. Pre	esent system connection capacity (in ERCs *) using existing lines. 787
4. Fu	ture connection capacity (in ERCs *) upon service area buildout. 787
5. Es	timated annual increase in ERCs *. 10
6. Is 1	the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. At	tach a description of the fire fighting facilities.
8. De	escribe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
	hen did the company last file a capacity analysis report with the DEP? <u>N/A</u> the present system does not meet the requirements of DEP rules: <u>N/A</u>
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11. D	epartment of Environmental Protection ID #3420761
12. W	ater Management District Consumptive Use Permit 1N/A
	a. Is the system in compliance with the requirements of the CUP?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Oak Haven / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLI TO CUSTOMERS (Omit 000's) (f)
January	<u> </u>	1,057	17	1,040	1,04
February		937	47	890	
March		1,069	61	1,008	1,00
April		1,125	65	1,060	1,06
May		1,285	61	1,224	1,22
June		1,520	51	1,469	1,46
July		1,325	65	1,260	1,26
August	<u>.</u>	1,294	3	1,291	1,29
September		1,187	11	1,176	1,17
October		968	64	904	90
November		1,215	321	894	89
December		1,450	20	1,430	1,43
Total for Year		14,432	786	13,646	13,640
If water is pur Vendor Point of de	rchased for resale, ind <u>N/A</u> slivery	icate the following:			

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	39,540	Ground Water

* Annual

UTILITY NAME:	Sunshine Utilit	ies of Central Florida, Inc.	YEAR OF REPO December 31, 2
SYSTEM NAME / COUNTY :	Oak Haven / N	larion County	
		TMENT PLANT INFORMATION te sheet for each water treatment facility	N
Permitted Capacity of Plan	nt (GPD):	49,315	
Location of measurement o (i.e. Wellhead, Storage Tank):	of capacity	Wellhead	
Type of treatment (revers (sedimentation, chemical, aerated		Chlorinator	
	I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Oak Haven / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENT: (c x d) (c)
All Resident	inl	1.0		
5/8"	Displacement	1.0	54	
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	
1 1/4"	Displacement, Compound or Turbine	3.8	<u>_</u>	
1 1/2"	Displacement or Turbine	5.0	10	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	1
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	6
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	. <u></u>	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		J
12"	Turbine	215.0		[

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	542	
	11.10	

UTIL	JTY	NA	ME:
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Oak Haven / Marion County

	Furnish information below for each sys	stem. A separate page	e should be supplied where necessa	зy
1.	Present ERC's * the system can efficiently serve.	184		
2.	Maximum number of ERCs * which can be served.	215		
3.	Present system connection capacity (in ERCs *) usi	ing existing lines.	215	
4.	Future connection capacity (in ERCs *) upon service	ce area buildout.	215	
5.	Estimated annual increase in ERCs *.	None		
6.	Is the utility required to have fire flow capacity?			
7.	Attach a description of the fire fighting facilities.			
8.	Describe any plans and estimated completion dates None Planned	for any enlargements	or improvements of this system.	

9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3424106 12. Water Management District Consumptive Use Permit 3080 a. Is the system in compliance with the requirements of the CUP? _____Yes b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Oakhurst / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLI TO CUSTOMERS (Omit 000's) (f)
January		1,241	324	917	91
February		861	142	719	71
March		1,068	412	656	65
April		1,362	428	934	93
May		1,640	488	1,152	1,15
June		1,694	67	1,627	1,62
July		1,277	132	1,145	1,14
August		1,082	394_	688	68
September		1,180	146	1,034	1,03
October		841	209	632	63
November		931	218	713	71
December		1,017	149	868	
Total for Year		14,194	3,109	11,085	
If water is pu Vendor	rchased for resale, ind <u>N/A</u>	icate the following:			
	elivery				

PUMPING AND PURCHASED WATER STATISTICS

The master meter is failing to read low flows thus making the water pumped understated. The company is is currently looking into replacing the master meter with a special meter to read low flows

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	38,888	Ground Water

Annual

UTILITY NAME:	<u>Sunshine Utilities of Central Florida, Inc.</u>	YEAR OF REPO December 31, 2
SYSTEM NAME / COUNTY :	Oakhurst / Marion County	
	ATER TREATMENT PLANT INFORM Provide a separate sheet for each water treatment	
Permitted Capacity of Pla	nt (GPD): 35,616	
Location of measurement of		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (rever	e osmosis,	
(sedimentation, chemical, aerate	d, etc.): Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	N/A Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM Oakhurst Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Oakhurst / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMB OF METER EQUIVALEN (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0		1
3/4"	Displacement	1.5		
1"	Displacement	2.5		· · · · · · · · · · · · · · · · · · ·
1 1/4"	Displacement, Compound or Turbine	3.8	<u></u>	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		· · · · · · · · · · · · · · · · · · ·	
(SFR gallons sold/365)/350GPD	266		
		-	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Oakhurst / Marion County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve	
e. Maximum number of ERCs * which can be served. 114	
Present system connection capacity (in ERCs *) using existing lines. 114	
Future connection capacity (in ERCs *) upon service area buildout. 114	
5. Estimated annual increase in ERCs *. None	
5. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
B. Describe any plans and estimated completion dates for any enlargements or improvements of this sy None Planned	stem.
	
When did the company last file a capacity analysis report with the DEP?N/A	_
0. If the present system does not meet the requirements of DEP rules: <u>N/A</u>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	,
	9 A.A
c. When will construction begin?	
 c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
 d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	-
 d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	-

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Oakhurst SYSTEM NAME / COUNTY :

Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3,212	1,782	1,430	1,430
February		1,814	447	1,367	1,367
March		2,494	1,343	1,151	1,151
April		3,032	1,198	1,834	1,834
May		3,344	1,181	2,163	2,163
June		3,649	996	2,653	2,653
July		3,146	1,296	1,850	1,850
August		2,967	1,357	1,610	1,610
September		3,008	1,203	1,805	1,805
October		2,762	1,218	1,544	1,544
November		4,321	2,858	1,463	1,463
December		2,711	1,251	1,460	1,460
Total for Year		36,460	16,130	20,330	20,330

PUMPING AND PURCHASED WATER STATISTICS

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: $N\!/\!A$

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	99,890	Ground Water

* Annual

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

UTILITY	NAME:
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WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	108,493	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	351	351
3/4"	Displacement	1.5		
1"	Displacement	. 2.5		······································
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		····
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		······
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		······································
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		· · · · · · · · · · · · · · · · · · ·
10"	Compound	115.0		
10"	Turbine	145.0		•
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	159	
	· · · · · · · · · · · · · · · · · · ·	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve	
Maximum number of ERCs * which can be served. 569	
Present system connection capacity (in ERCs *) using existing lines.	569
. Future connection capacity (in ERCs *) upon service area buildout.	569
	15
 Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements None Planned 	s or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
0. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the	e DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
1. Department of Environmental Protection ID # 3424651	
2. Water Management District Consumptive Use Permit 301	19
a. Is the system in compliance with the requirements of the CUP	?? <u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ocklawaha;Sanctuary / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	674	2,228	1,011	1,891	1,891
February	897	2,205	1,316	1,786	1,786
March	152	1,902	675	1,379	1,379
April	1,087	1,879	871	2,095	2,095
May	464	2,722	559	2,627	2,627
June	810	2,460	575	2,695	2,695
July	710	2,315	641	2,384	2,384
August	624	2,288	792	2,120	2,120
September	592	2,034	600	2,026	2,026
October	474	1,842	513	1,803	1,803
November	456	2,381	635	2,202	2,202
December	456	2,255	1,328	1,383	1,383
Total for Year	7,396	26,511	9,516	24,391	24,391
If water is pur Vendor	chased for resale, indi Marion Utilities, In	-			
Point of de		Ocklawaha Terrace			·····

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	72,633	Ground Water
	······································		· <u>····································</u>

UTILITY NAME:	Sunshine Utili	<u>ties of Central Florida, Inc.</u>	YEAR OF REP December 31,
SYSTEM NAME / COUNTY :	Ocklawaha;Sa	nctuary / Marion County	
		TMENT PLANT INFORMATION ate sheet for each water treatment facility)N
Permitted Capacity of P	lant (GPD):	167,000	
Location of measuremen	t of capacity		
(i.e. Wellhead, Storage Tank):		Wellhead	· · · · · · · · · · · · · · · · · · ·
Type of treatment (reve (sedimentation, chemical, aera		Chlorinator	
	I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

 Ocklawaha;Sanctuary / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	348	348
<u>3/4"</u> 1"	Displacement	1.5		
1 1/4"	Displacement	2.5	3	8
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
2"	Displacement or Turbine	5.0		
3"	Displacement, Compound or Turbine Displacement	8.0	2	16
3"	Compound	15.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	······	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	· · · · · · · · · · · · · · · · · · ·	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	188	
	W-13	

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Y: Ockławaha;Sanctuary / Marion County

OTHER WATER SYSTEM INFORMATION

. Present ERC's * the system can efficiently serve. 379	
2. Maximum number of ERCs * which can be served590	
. Present system connection capacity (in ERCs *) using existing lines.	590
. Future connection capacity (in ERCs *) upon service area buildout.	590
. Estimated annual increase in ERCs *.	1
Is the utility required to have fire flow capacity?No	
Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements Elevated Water Tank, extend main lines and combine 5 systems (I	
. When did the company last file a capacity analysis report with the DEP?	N/A
). If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
 d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	
e. Is this system under any Consent Order with DEP?	
e. Is this system under any Consent Order with DEP?	8
 e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID #3420939 	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

April 654 128 526 52 May 653 14 639 63 June 679 51 628 62 July 794 363 431 43 August 828 336 492 49 September 588 104 484 48 October 607 255 352 35 November 1,072 653 419 41 Total 611 267 344 34	MONTH (a) January February March	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 727 593 595	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 279 114 297	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (c) 448 479 298	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 44 47 29
August 828 336 492 49 September 588 104 484 48 October 607 255 352 35 November 1,072 653 419 41 December 611 267 344 34	June		679	51	628	62
December 611 267 344 34 Total	August September October		828 588 607	336 104 255	<u>492</u> <u>484</u> <u>352</u>	49 48 35
		<u> </u>	8,401	2,861	5,540	5,54(

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	23,016	Ground Water
· · · · · · · · · · · · · · · · · · ·			

* Annual

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GROUP 1 SYSTEM Sunlight Acres

UTILITY NAME:	Sunching 17411	tics of Control Florido, Inc.	YEAR OF REPO
UTILITI I NAME:	<u>Sunsnine Utili</u>	<u>ties of Central Florida, Inc.</u>	December 31, 2
SYSTEM NAME / COUNTY :	Sunlight Acre	s / Marion County	
V		TMENT PLANT INFORM ate sheet for each water treatment	
Permitted Capacity of P	lant (GPD):	17,808	
Location of measuremen	t of capacity		
(i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reve	erse osmosis,		
(sedimentation, chemical, aera	ted, etc.):	Chlorinator	
		LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	-	Manufacturer:	
		FILTRATION	
Type and size of area:			
	N/A	Manufacturer;	
Pressure (in square feet):			

W-12 GROUP 1 SYSTEM Sunlight Acres

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SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	10		
5/8"	Displacement	<u> </u>		79
3/4"	Displacement	1.5		/9
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8	···	·
1 1/2"	Displacement or Turbine	5.0		·
2"	Displacement, Compound or Turbine	8.0		••••••••••••••••••••••••••••••••••••••
3"	Displacement	15.0	·····	
3"	Compound	16.0	· · · · ·	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	·	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	· · · · · · ·	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

Γ	ERC Calculation:	
	(SFR gallons sold/365)/350GPD	192
L		
		W-13

UTIL	ITY	NA	ME:
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

OTHER WATER SYSTEM INFORMATION

1. Pr	resent ERC's * the system can efficiently serve. 79	
2. M	laximum number of ERCs * which can be served84	
3. Pr	resent system connection capacity (in ERCs *) using existing lines. 84	
4. Fi	uture connection capacity (in ERCs *) upon service area buildout. 84	
5. Es	stimated annual increase in ERCs *. 1	
ó. Is	the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	_
7. At	ttach a description of the fire fighting facilities.	
3. De	escribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned	
		-
. W	hen did the company last file a capacity analysis report with the DEP?N/A	
0. If	the present system does not meet the requirements of DEP rules: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	•
	c. When will construction begin?	_
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
I. D	epartment of Environmental Protection ID # 3421520	
2. W	ater Management District Consumptive Use Permit # 2996	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLI TO CUSTOMERS (Omit 000's) (f)
January		167	2	165	16
February		138	8	130	13
March		132	6	126	12
April	· · · · · · · · · · · · · · · · · · ·	157	17	140	14
May		210	19	191	19
June		249	9	240	24
July		177	7	170	17
August		220	27_	193	19
September		223	29	194	19
October	·····	192	2	190	19
November December		154	<u> </u>	<u> </u>	13
Total for Year	_	2,160	156	2,004	2,004
If water is pur Vendor Point of de	rchased for resale, indi <u>N/A</u> livery	icate the following:			

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	5,918	Ground Water
			· · · · · · · · · · · · · · · · · · ·

* Annual

UTILITY NAME:	<u>Sunshine Utilit</u>	<u>ties of Central Florida, Inc.</u>	YEAR OF REP December 31,
SYSTEM NAME / COUNTY :	Sun Resorts / I	Marion County	
V		TMENT PLANT INFORMATIC ate sheet for each water treatment facility)N
Permitted Capacity of P	lant (GPD):	21,000	
Location of measuremen (i.e. Wellhead, Storage Tank):	t of capacity	Wellhead	
Type of treatment (reve (sedimentation, chemical, aera	-	Chlorinator	
	1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMB OF METER EQUIVALENT (c x d) (c)
	•		<u> </u>	
All Resident	ial	1.0		
5/8"	Displacement	1.0	32	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		· · · · · · · · · · · · · · · · · · ·
3"	Compound	16.0		
3"	Turbine	17.5	· · · · · · · · · · · · · · · · · · ·	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10 ⁿ	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	······	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	172	
······································		
	W. 13	

UTH	JTY	NA	ME:
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

OTHER WATER SYSTEM INFORMATION

1. P	resent ERC's * the system can efficiently serve. 32
2. N	faximum number of ERCs * which can be served. 33
3. P	resent system connection capacity (in ERCs *) using existing lines. 33
I. F	uture connection capacity (in ERCs *) upon service area buildout. 33
5. E	stimated annual increase in ERCs *. None
i. Is	the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
'. A	ttach a description of the fire fighting facilities.
8. D	escribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
. W	/hen did the company last file a capacity analysis report with the DEP?
0. II	f the present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
I. E	Department of Environmental Protection ID # 3421201
2. V	Vater Management District Consumptive Use Permit #N/A
	a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County

February 1,552 126 1,42 March 1,271 467 86 April 1,442 249 1,19 May 1,444 203 1,22 June 1,490 89 1,40 July 1,443 274 1,16 August 1,490 364 1,12 September 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	PUI FOI	VATER RCHASED R RESALE mit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
March 1,271 467 80 April 1,442 249 1,15 May 1,444 203 1,22 June 1,490 89 1,40 July 1,443 274 1,16 August 1,490 364 1,12 September 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	inuary		1,504	211	1,293	1,29
April 1,442 249 1,15 May 1,444 203 1,22 June 1,490 89 1,46 July 1,443 274 1,16 August 1,490 364 1,12 September 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	bruary		1,552	126	1,426	1,42
May 1,444 203 1,24 June 1,490 89 1,40 July 1,443 274 1,16 August 1,490 364 1,12 September 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	/larch		1,271	467	804	80
June 1,490 89 1,40 July 1,443 274 1,16 July 1,443 274 1,16 August 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	April		1,442	249	1,193	1,19
July 1,100 000 1,100 August 1,443 274 1,100 August 1,490 364 1,120 September 1,615 59 1,550 October 1,403 270 1,130 November 1,455 237 1,210 December 1,466 283 1,180	May		1,444	203	1,241	1,24
August 1,490 364 1,12 September 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	June		1,490	89	1,401	1,40
September 1,615 59 1,55 October 1,403 270 1,13 November 1,455 237 1,21 December 1,466 283 1,18	July		1,443	274	1,169	1,16
October 1,403 270 1,13 November 1,455 237 1,23 December 1,466 283 1,18	ugust		1,490	364	1,126	1,12
November 1,455 237 1,21 December 1,466 283 1,18	otember		1,615	59	1,556	1,55
December 1,466 283 1,18	ctober		1,403	270	1,133	1,13
	vember		1,455	237	1,218	1,21
Total	cember		1,466	283	1,183	1,18
	otal Year		17,575	2,832	14,743	14,743

PUMPING AND PURCHASED WATER STATISTICS

N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	48,151	Ground Water

* Annual

GROUP 1 SYSTEM Whispering Sands

UTILITY NAME:	<u>Sunshine Utili</u>	<u>ties of Central Florida, Inc.</u>	YEAR OF REPOR December 31, 200
SYSTEM NAME / COUNTY :	Whispering Sa	ands / Marion County	
		TMENT PLANT INFORMATIC ate sheet for each water treatment facility)N
Permitted Capacity of Pla	nt (GPD):	41,096	
Location of measurement of (i.e. Wellhead, Storage Tank):	of capacity	Wellhead	
Type of treatment (revers (sedimentation, chemical, aerated		Chlorinator	e e se
	1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	• <u></u>	Manufacturer:	

W-12 GROUP 1 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	74	74
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8	54	205
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u>ar ve wat</u>	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	316	
		·····
	W-13	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County

OTHER WATER SYSTEM INFORMATION

	esent ERC's * the system can efficiently serve. 279
2. Ma	aximum number of ERCs * which can be served. 428
B. Pre	esent system connection capacity (in ERCs *) using existing lines. 428
. Fu	ture connection capacity (in ERCs *) upon service area buildout. 428
5. Est	timated annual increase in ERCs *. 1
5. Ist	the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Att	tach a description of the fire fighting facilities.
8. De	escribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
. wi	hen did the company last file a capacity analysis report with the DEP? <u>N/A</u>
D. If	the present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	epartment of Environmental Protection ID # 3424009
1. De	ater Management District Consumptive Use Permit # 6850
	a. Is the system in compliance with the requirements of the CUP?Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY :

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,717	64	1,653	1,653
February		1,545	163	1,382	1,382
March		1,251	268	983	983
April	······································	1,601	51	1,550	1,550
May		1,855	55	1,800	1,800
June		1,863	51	1,812	1,812
July		1,411	140	1,271	1,27
August		1,812	125	1,687	1,68
September		1,969	345	1,624	1,62
October		2,258	1,014	1,244	1,24
November		1,358	41	1,317	1,31
December		1,207	11	1,196	1,19
Total for Year		19,847	2,328	17,519	17,519
Vendor Point of de	·	·	st names of such utilities	below:	

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	54,375	Ground Water
		······	

* Annual

W-11

GROUP 1

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:
Fune and size of eree:	FILTRATION
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12

GROUP 1

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
All Residenti	-1			
All Residenti 5/8"		1.0		
3/4"	Displacement	1.0	210	210
3/4" 1"	Displacement	1.5		
-	Displacement	2.5	·	
1 1/14"	Displacement, Compound or Turbine	3.8	·····	·
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	· · · · · · · · · · · · · · · · · · ·	<u></u>
4"	Displacement or Compound	25.0		<u></u>
4"	Turbine	30.0	<u> </u>	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	<u></u>	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	256

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation	1:
(SFR	gallons sold/365)/350GPD

225

W-13	
GROUP	ı

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

....
UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.



SYSTEM NAME / COUNTY :

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

OTHER WATER SYSTEM INFORMATION

1. 1	Present ERC's * the system can efficiently serve. 127	
2. 1	Maximum number of ERCs * which can be served. 646	
3. I	Present system connection capacity (in ERCs *) using existing lines. 646	
4. I	Future connection capacity (in ERCs *) upon service area buildout. 646	
5. I	Estimated annual increase in ERCs *. 10	
6. I	s the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	****
7. /	Attach a description of the fire fighting facilities.	
8. I	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned	
		_
9. 1	When did the company last file a capacity analysis report with the DEP? N/A	
0.	If the present system does not meet the requirements of DEP rules: <u>N/A</u>	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	_
	c. When will construction begin?	_
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	_
1. 1	Department of Environmental Protection ID # 3424691	
2.	Water Management District Consumptive Use Permit # 3093	
	a. Is the system in compliance with the requirements of the CUP? Yes	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sandy Acres / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOL TO CUSTOMER (Omit 000's (f)
January	<u> </u>	1,982	310	1,672	1,6
February		2,225	847	1,378	1,3
March	·	2,145	685	1,460	1,4
April	<u> </u>	2,583	733	1,850	1,8
May		2,650	994	1,656	1,6
June		2,646	708	1,938	1,9
July		2,594	772	1,822	1,8
August	••••••••	3,057	1,479	1,578	1,5
September		3,605	1,500	2,105	2,1
October		2,524	1,188	1,336	1,3
November		2,564	1,005	1,559	1,5
December		2,551	855	1,696	1,6
Total for Year	•	31,126	11,076	20,050	20,05

PUMPING AND PURCHASED WATER STATISTICS

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120,888,000	61,485	Ground Wat
Well	46,778,400	23,792	Ground Wat

* Annual

UTILITY NAME:	Sunshine Utili	ties of Central Florida, Inc.	YEAR OF REP December 31
SYSTEM NAME / COUNTY :	Sandy Acres /	Marion County	
V		TMENT PLANT INFORMATIO	N
Permitted Capacity of P	lant (GPD):	459,360	
Location of measuremen (i.e. Wellhead, Storage Tank):	t of capacity	Storage Tank	
Type of treatment (reve (sedimentation, chemical, aera		Chlorinator	
Unit rating (i.e., GPM, pounds	I	LIME TREATMENT	
per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Sandy Acres SYSTEM NAME / COUNTY :

Sandy Acres / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	268	268
3/4"	Displacement	1.5		-
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	~	
4"	Displacement or Compound	25.0		•••=•=•.**
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		·
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	e	
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR ga	llons sold/365)/350GPD	205	
		414 HILE -	
		W-13	

UTILITY	NAME:
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sandy Acres / Marion County

OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve. 268	
2. Maximum number of ERCs * which can be served295	
 Present system connection capacity (in ERCs *) using existing lines. 	5
4. Future connection capacity (in ERCs *) upon service area buildout. 29	5
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improv None Planned	ements of this system.
9. When did the company last file a capacity analysis report with the DEP?	
0. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rule	5.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421118	
12. Water Management District Consumptive Use Permit #N/A	
a. Is the system in compliance with the requirements of the CUP?	/A

* An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Quail Run / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOI TO CUSTOMEF (Omit 000's (f)
January		191	**	191	**
February		1,211	**	1,211	**
March		626	**	626	**
April		739	**	739	**
May		955	**	955	**
June		831	**	831	**
July		778	**	778	**
August		789	**	789	**
September			**	790	**
October		669	**	669	**
November		603	**	603	**
December		596	**	596	**
Total for Year		8,778	** No Meters	8,778	** No Meters
Vendor Point of de	·		list names of such utilitie	s below:	•
		es tor registribution,			
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	24,049	Ground Water

* Annual

TILITY NAME:	<u>Sunshine Utili</u>	ties of Central Florida, Inc.	YEAR OF REPO December 31, 2
YSTEM NAME / COUNTY :	Quail Run / Marion County		
V		TMENT PLANT INFORMATION ate sheet for each water treatment facility	T
Permitted Capacity of P	Plant (GPD):	518400	
Location of measuremen (i.e. Wellhead, Storage Tank):	it of capacity	Storage Tank	
Type of treatment (reve (sedimentation, chemical, aera	-	Chlorinator	
	I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Quail Run UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

UNTY : Quail Run / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMB OF METER EQUIVALEN (c x d) (c)
All Residenti		1.0		
5/8"	Displacement	1.0	53	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	• <u> </u>	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

(SFR gallons sold/365)/350GPD

N/A No Meters

W-13 GROUP 1 SYSTEM Quail Run

UTILITY NA	ME:
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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Quail Run / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served. 1481
3. Present system connection capacity (in ERCs *) using existing lines. 1481
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit <u>/ N/A</u>
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Quail Run UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ponderosa Pines / Marion County

FINISHED WATER USED TOTAL WATER WATER WATER FOR LINE PUMPED AND WATER SOLD PURCHASED PUMPED FLUSHING. PURCHASED TO FOR RESALE FROM WELLS FIGHTING (Omit 000's) **CUSTOMERS** MONTH (Omit 000's) (Omit 000's) FIRES, ETC. (Omit 000's) [(b)+(c)-(d)] **(a)** (b) (c) (d) (e) **(f)** January 2,256 ** 2,256 ** 0 February 1,898 1,898 0 March 1,644 1,644 0 April 2,292 2,292 0 May 2,241 0 2,241 June 2,145 0 2,145 July 2,074 2,074 0 August 2,359 2,359 0 September 1,951 0 1,951 October 1,829 1,829 0 November 1,835 ** 1,835 ** 0 December 1,158 ** ** 1,158 0 Total ** No Meters ** No Meters for Year 23,682 23,682 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY TYPE OF FROM SOURCE SOURCE 64,882 Ground Water	
Well	189,000,000	64,882	Ground Water

* Annual

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JTILITY NAME:	<u>Sunshine Utilit</u>	ies of Central Florida, Inc.	YEAR OF REPOR December 31, 200
SYSTEM NAME / COUNTY :	Ponderosa Pine	es / Marion County	
W		TMENT PLANT INFORMATIO te sheet for each water treatment facility	Ν
Permitted Capacity of Pl	ant (GPD):	517,808	
Location of measurement (i.e. Wellhead, Storage Tank):	of capacity	Storage Tank	
Type of treatment (reven (sedimentation, chemical, aerate		Chlorinator	
Unit rating (i.e., GPM, pounds	L	IME TREATMENT	
per gallon): <u>N/A</u>		Manufacturer:	
Type and size of area:		FILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM Ponderosa Pines SYSTEM NAME / COUNTY :

Ponderosa Pines / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Resident	iol	1.0		
5/8"	Displacement	1.0	190	190
3/4"	Displacement	1.5		
1"	Displacement	2.5	·	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	·	
3"	Displacement	15.0	·	
3"	Compound	16.0		· · · · · · · · · · · · · · · · · · ·
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	· · · · · · · ·	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

(SFR gallons sold/365)/350GPD

UTIL	JTY	NA	ME:
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I

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ponderosa Pines / Marion County

OTHER WATER SYSTEM INFORMATION

I. Pre	sent ERC's * the system can efficiently serve190	
2. Ma	ximum number of ERCs * which can be served	
3. Pre	sent system connection capacity (in ERCs *) using existing lines. 190	
I. Fut	ure connection capacity (in ERCs *) upon service area buildout. 190	
5. Esti	imated annual increase in ERCs *. 1	
5. Istl	he utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Atta	ach a description of the fire fighting facilities.	
8. Des	scribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned	
. Wh	en did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
). If t	he present system does not meet the requirements of DEP rules: <u>N/A</u>	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
l. De	partment of Environmental Protection ID # 3424962	
2. Wa	ater Management District Consumptive Use Permit <u>N/A</u>	
	a. Is the system in compliance with the requirements of the CUP?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ponderosa Pines

WASTEWATER

OPERATING

SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.