## CLASS "A" OR "B"

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MERCE ATTOM

## WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

WU239-11-AR

Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent

> 363-W Certificate Number(s)

Submitted To The

## STATE OF FLORIDA

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2011

Form PSC/ECR 003-W (Rev. 12/99)

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

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The fourth copy should be retained by the utility.

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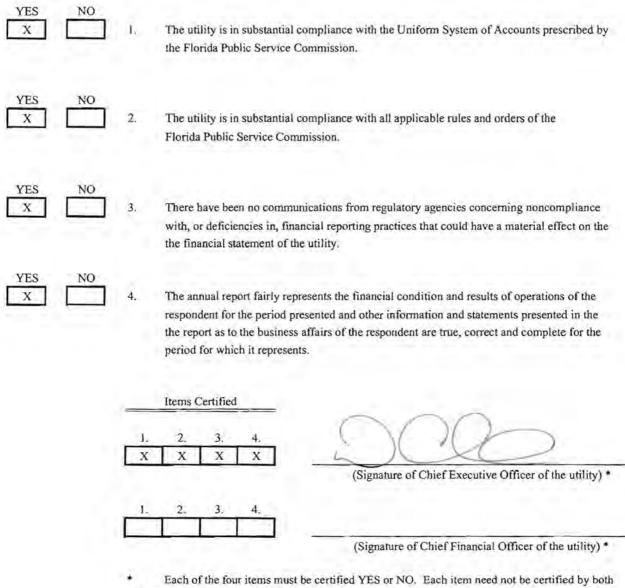
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# EXECUTIVE SUMMARY

YEAR OF REPORT December 31, 2011

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2011

Percent

Sunshine Utilities of Central Florida, Inc.

(Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228 E Mail Address: WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number

Name and address of person to whom correspondence concerning this report should be addressed: John Q. Adams II, CPA Adams & Company, P.A. 910 SW 1rst Avenue, Suite 201 Ocala, FL 34471 Telephone: (352) 237-3200

List below the address of where the utility's books and records are located; 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: September 01, 1974

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual

Partnership Sub S Corporation

1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Ownership
1.	Hodges Family Revocable Trust	100%
2.		
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		

YEAR OF REPORT December 31, 2011

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
James H Hodges - Deceased 2011	Past President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Clarise G Hodges	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
James H Hodges, Jr	Secretary/Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters
John Q. Adams, II	СРА	Adams & Company, P.A. 352-237-3200	Rate and Accounting Matters
Dewaine W Christmas	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
			0.000

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

A. Brief company history.

B. Public services rendered.

C. Major goals and objectives.

D. Major operating divisions and functions.

E. Current and projected growth patterns.

F. Major transactions having a material effect on operations.

A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties

B. The company provides water treatement and distribution services to customers in its certicated area.

C. The primary goal of the Company is to continue rendering quality service to its existing customers.

D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.

E. The Company expects to continue an average growth rate of approximately 1%.

YEAR OF REPORT December 31, 2011

#### PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2011

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc

Sunshine Utilities (Marion County Division) Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)

## COMPENSATION OF OFFICERS

NAME (2)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
James H Hodges	Past President	100%	\$55,410
Clarise G Hodges	President	100%	57,833
James H Hodges, Jr	Secretary/Treasurer	100%	50,517
Dewaine W Christmas	Vice President	100%	48,899

## COMPENSATION OF DIRECTORS

st President	100%	\$ None
esident	<u>    100%                               </u>	<u>None</u>

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
James H Hodges or Claire Hodges	Rental of Office Building	\$ 8,904	James H Hodges
James H Hodges or Claire Hodges	Lease for Pumping Station Equipment	38,054	James H Hodges
James H Hodges or Claire Hodges	N/P - Ford PU trucks	17,391	James H Hodges
James H Hodges or Claire Hodges	Truck Lease	15,996	James H Hodges
James H Hodges or Claire Hodges	Truck Lease	4,500	James H Hodges
Dewaine W. Christmas	Mowing	8,160	Dewaine W. Christmas
			· · · · · ·

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
			1.1.8

E-8

YEAR OF REPORT

December 31, 2011

#### BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	°S	REVENU	JES	EXPEN	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUN NUMBER (g)
None	\$		8		\$	-

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided Enter in this part all transactions involving services and products received or provided. 1. 2. Below are some types of transactions to include: -management, legal and accounting services -material and supplies furnished -computer services -leasing of structures, land, and equipment -engineering & construction services -rental transactions -repairing and servicing of equipment -sale, purchase or transfer of various products DESCRIPTION CONTRACT OR ANNUAL CHARGES NAME OF COMPANY SERVICE AND/OR (P)urchased AGREEMENT **OR RELATED PARTY** NAME OF PRODUCT EFFECTIVE DATES (S)old AMOUNT (b) (d) (a) (c) (e) None \$

1

YEAR OF REPORT December 31, 2011

## BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Y

1

		Part II. Specific Instruct							
	Enter in this part all transactions rel to the purchase, sale, or transfer of a		. The columnar instruc	The columnar instructions follow:					
			(a) Enter name of rel	ated party or company.					
2	Below are examples of some types of	of transactions to include:		he type of assets purchase	ed, sold or transferred.				
	-purchase, sale or transfer of e		<ul> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> </ul>						
	-purchase, sale or transfer of I		k value for each item repo						
	-purchase, sale or transfer of s			ported. (column (c) - column	(d))				
	-noncash transfers of assets			ported. In space below or in					
	-noncash dividends other than	stock dividends		the basis used to calculat					
	-write-off of bad debts or loan			ALC REPAIRS OF LOUGH AND					
					Contraction of the				
			SALE OR			6.52.5.22			
	NAME OF COMPANY	1 The 1 Store State Stat	PURCHASE	NET BOOK	CONTRACTOR OF	FAIR MARKET			
	OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	GAIN OR LOSS	VALUE			
_	(a)	(b)	(c)	(d)	(e)	(f)			
	None		s	\$	\$	s			
_	THORE								
-									
-				1	100000	1.000			
-				1					
-									
-									
					1				
-									

# FINANCIAL SECTION

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YEAR OF REPORT December 31, 2011

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	2,969,969	s	2,994,034
101-100	Less: Accumulated Depreciation and Amortization	F-8		1,885,458		2,102,558
	Net Plant		\$	1,084,511	\$	891,476
114-115	Utility Plant Acquisition adjustment (Net)	F-7		21,347	1	20,965
116*	Other Utility Plant Adjustments		12			
	Total Net Utility Plant		\$	1,105,858	s	912,44
	OTHER PROPERTY AND INVESTMENTS	Co.				1.1
121	Nonutility Property	F-9	\$	0	\$	1
122	Less: Accumulated Depreciation and Amortization	1111	1.5	0	1	
1	Net Nonutility Property	·	s	0	s	
123	Investment in Associated Companies	F-10			1.1	
124	Utility Investments	F-10			16.5	
125	Other Investments	F-10	-			
126-127	Special Funds	F-10			1	
	Total Other Property & Investments		s	0	\$	
	CURRENT AND ACCRUED ASSETS				1	
131	Cash	1221	\$	-7,742	\$	7,03
132	Special Deposits	F-9	( C	54,997	100	56,19
133	Other Special Deposits	F-9		0		15,01
134	Working Funds		16			
135	Temporary Cash Investments	1	142	525		5.
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		95,461		43,80
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12	. 🚍			
151-153	Material and Supplies	·				
161	Stores Expense	1	- L			
162	Prepayments		-	341	_	51
171	Accrued Interest and Dividends Receivable		-		1	
172 *	Rents Receivable		-		1.500	
173 *	Accrued Utility Revenues	-			-	1000
	Miscellaneous Current and Accrued Assets	F-12			1	
174						

\* Not Applicable for Class B Utilities

YEAR OF REPORT December 31, 2011

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Ę	PREVIOUS YEAR (d)		CURRENT YEAR (e)
1	DEFERRED DEBITS	1000			11.	
181	Unamortized Debt Discount & Expense	F-13	\$		\$	
182	Extraordinary Property Losses	F-13	1		16	
183	Preliminary Survey & Investigation Charges				100	
184	Clearing Accounts					
185 *	Temporary Facilities	3 2 2 3		19		
186	Miscellaneous Deferred Debits	F-14		45,275		51,578
187 *	Research & Development Expenditures		13			
190	Accumulated Deferred Income Taxes		ł.	- 14 	Ē	· · · ·
	Total Deferred Debits		\$_	45,275	\$	51,578
	TOTAL ASSETS AND OTHER DEBITS		\$	1,294,715	\$	1,086,627

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

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#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

YEAR OF REPORT

December 31, 2011

### UTILITY NAME:

#### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

Sunshine Utilities of Central Florida, Inc.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF, PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	EQUITY CAPITAL		5		1	
201	Common Stock Issued	F-15	\$	100	s	100
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed	1 = 1	1		-	
203,206 *	Capital Stock Liability for Conversion		-		1.000	
207 *	Premium on Capital Stock				_	
209 *	Reduction in Par or Stated Value of Capital Stock	· · · ·	_		-	
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock	1			-	
211	Other Paid - In Capital			440,151		440,151
212	Discount On Capital Stock					
213	Capital Stock Expense	$(0 \le -1)$	12			
214-215	Retained Earnings	F-16		(213,199)		(334,931)
216	Reacquired Capital Stock					
218	Proprietary Capital (Proprietorship and Partnership Only)	C II				
	Total Equity Capital	E 1	\$	227,052	\$	105,320
44	LONG TERM DEBT	1.50				
221	Bonds	F-15	_		_	
222 *	Reacquired Bonds	1.1.1.1.1	_			
223	Advances from Associated Companies	F-17	_			
224	Other Long Term Debt	F-17	-	4	-	a
	Total Long Term Debt		\$		\$	
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable	121		81,965	h	102,894
232	Notes Payable	F-18		45,677		12,613
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18	100	-		e
235	Customer Deposits	1		51,317		52,382
236	Accrued Taxes	W/S-3		20,925		16,552
237	Accrued Interest	F-19	1	10		230
238	Accrued Dividends	120.00				
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		1,673		1,369
		E	-	-	-	1.00

\* Not Applicable for Class B Utilities

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YEAR OF REPORT December 31, 2011

Sunshine Utilities of Central Florida, Inc.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS		1			
251	Unamortized Premium On Debt	F-13	\$	-	\$	
252	Advances For Construction	F-20		85,358	1	84,997
253	Other Deferred Credits	F-21		<u>.</u>		
255	Accumulated Deferred Investment Tax Credits					
	Total Deferred Credits		\$	85,358	\$	84,997
	OPERATING RESERVES		1		- T	
261	Property Insurance Reserve		\$		\$	
262	Injuries & Damages Reserve		18		100	
263	Pensions and Benefits Reserve	Ĩ	02		16	
265	Miscellaneous Operating Reserves		-		-	
	Total Operating Reserves		\$		\$	
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	1,904,338	\$	1,870,486
272	Accumulated Amortization of Contributions			1.00		
	in Aid of Construction	F-22	1.	(1,123,600)		(1,160,216
	Total Net C.I.A.C.		\$	780,738	\$	710,270
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$		\$	
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		1			
283	Accumulated Deferred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		\$		\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,294,715	\$	1,086,627

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	- 3	PREVIOUS YEAR (d)	CURRENT YEAR * (e)		
	UTILITY OPERATING INCOME				1.1	111	
400	Operating Revenues	F-3(b)	\$	980,931	\$	985,681	
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)			-		
	Net Operating Revenues		\$	980,931	\$	985,681	
401	Operating Expenses	F-3(b)	\$	882,788	\$	861,322	
403	Depreciation Expense:	F-3(b)	\$	135,049	s	133,760	
	Less: Amortization of CIAC	F-22		60,596	1	46,127	
	Net Depreciation Expense		\$	74,453	\$	87,633	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		382	1	383	
407	Amortization Expense (Other than CIAC)	F-3(b)				-	
408	Taxes Other Than Income	W/S-3	-	93,020	6-1	92,728	
409	Current Income Taxes	W/S-3					
410.10	Deferred Federal Income Taxes	W/S-3		-			
410.11	Deferred State Income Taxes	W/S-3					
411.10	Provision for Deferred Income Taxes - Credit	W/S-3					
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_	-	1		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			-		
	Utility Operating Expenses		\$	1,050,643	\$	1,042,066	
	Net Utility Operating Income		\$	(69,712)	\$	(56,385	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		÷.	100		
413	Income From Utility Plant Leased to Others			- 2	12	14	
414	Gains (losses) From Disposition of Utility Property			89,488	1.5		
420	Allowance for Funds Used During Construction	1					

## COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

## YEAR OF REPORT

December 31, 2011

## COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)		CHEDULE W-3 * SCHEDULE S-3 *			
\$	956,755	\$		\$	28,926
1		\$	-	200	
\$	956,755	\$		\$	28,926
\$	827,390	\$		\$	33,932
	131,166	\$		_	2,594
1	45,745	\$			382
\$	85,421	\$		\$	2,212
-	746	\$			(363)
-		\$		1	
_	90,331	\$	-		2,397
-		\$			
	-	\$	<u> </u>	-	
-		\$		-	
_		s			
	-	\$			
-	T	S			
\$	1,003,888	\$		\$	38,178
\$	(47,133)	\$		\$	(9,252)
1		S	-	1.20	
_		\$	-		
_		\$	-		1.
	4	\$			
\$	(47,133)	\$		\$	(9,252)

\* Total of Schedules W-3 / S-3 for all rate groups.

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- (j) - (j)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)	CURRENT YEAR (e)		
Total Utility	Operating Income [from page F-3(a)]		\$	19,776	\$	(56,385)	
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$		
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			Ĩ			
419	Interest and Dividend Income	=		267		143	
421	Nonutility Income			116		4,210	
426	Miscellaneous Nonutility Expenses				ξ (*		
	Total Other Income and Deductions		s	383	\$	4,353	
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$		\$		
409.20	Income Taxes				0		
410.20	Provision for Deferred Income Taxes				1		
411.20	Provision for Deferred Income Taxes - Credit	1					
412.20	Investment Tax Credits - Net					-	
412.30	Investment Tax Credits Restored to Operating Income	1			1		
	Total Taxes Applicable To Other Incom	e	\$	~	\$	-	
427	INTEREST EXPENSE	12-10	e	(5,661)		(4.902	
428	Interest Expense Amortization of Debt Discount & Expense	F-19 F-13	\$	(5,001)	»	(4,802	
428	Amortization of Premium on Debt	F-13			-		
147	Total Interest Expense	1 3-13	s	(5,661)	\$	(4,802	
-		1	-		-		
177	EXTRAORDINARY ITEMS		e.		a.		
433	Extraordinary Income Extraordinary Deductions		\$		₽		
434	Income Taxes, Extraordinary Items				-		
	Total Extraordinary Items	-	s	14	\$	-	
-	********************************				-		
	NET INCOME		\$	14,498	\$	(56,834	

## COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

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ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (c)		
~7					1.1		
101	Utility Plant In Service	F-7	\$	2,918,760	S		
	Less: Nonused and Useful Plant (1)						
108	Accumulated Depreciation	F-8		2,062,644			
110	Accumulated Amortization	F-8			1	6	
271	Contributions in Aid of Construction	F-22		1,854,261			
252	Advances for Construction	F-20	1	84,997			
	Subtotal		\$	(1,083,142)	\$		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,150,331			
	Subtotal		\$	67,189	\$		
.114	Plus or Minus: Acquisition Adjustments (2)	F-7		29,838			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1	(5,968)			
	Working Capital Allowance (3)			103,424	10		
105	Other (Specify): Construction in Process			67			
	RATE BASE		\$	194,550	\$		
	NET UTILITY OPERATING INCOME		\$	(47,133)	\$		
ACH	IEVED RATE OF RETURN (Operating Income / I	Rate Base)		-24.23%	1.		

## SCHEDULE OF YEAR END RATE BASE

#### NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

F-4

YEAR OF REPORT December 31, 2011

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DLLAR DUNT (2) (b)	PERCENTAGE OF CAPITAL (¢)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$	00			
Preferred Stock	11		-		
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost	11				
Tax Credits - Weighted Cost					
Deferred Income Taxes	1			· · · · · · · · · · · · · · · · · · ·	4
Other (Explain)	-				
Total	\$	100			

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

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(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity: 11.44
Commission order approving Return on Equity: 900386-WU

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

%

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

. . . . . . . . . . . . .

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$	100	s	\$	\$	s	\$
Preferred Stock	1.1					1	-
Long Term Debt	10-						
Customer Deposits	_						
Tax Credits - Zero Cost	1.0				<u></u>		
Tax Credits - Weighted Cost	$1_{i} =$		()			6	
Deferred Inc. Taxes	1	Q			\S		
Other (Explain)							
Total	s	100	s	s	\$	\$	S

(1) Explain below all adjustments made in Columns (e) and (f):

YEAR OF REPORT December 31, 2011

UTILITY NAME:

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f 3

-

UTILITY PLANT
ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)		WASTEWATER (d)	R	THER THAN EPORTING SYSTEMS (e)	TOTAL (f)		
101	Plant Accounts: Utility Plant In Service	\$	2,918,760	\$	\$	75,207	\$	2,993,967	
102	Utility Plant Leased to Other					3		-	
103	Property Held for Future Use					- 2	0		
104	Utility Plant Purchased or Sold		_						
105	Construction Work in Progress		67			- 1		67	
106	Completed Construction Not Classified								
	Total Utility Plant	s	2,918,827	\$	\$	75,207	\$	2,994,034	

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WA	STEWATER (d)	R	THER THAN EPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment Heights Water Company	s	10,000	10.0				\$	10,000
-	Acq Adj - Lindale	-	39,523	1		15			39,523
	Acq Adj - Quail Run		(19,685)	1		1		1	(19,685)
	Acq Adj - Comm. Water			=		5	(14,548)	-	(14,548)
Total Pl	ant Acquisition Adjustments	\$	29,838	\$		\$	(14,548)	\$	15,290
115	Accumulated Amortization AA Heights Water Compan	s	2,000					s	2,000
1	AA Acq Adj - Lindale	-	7,905			-			7,905
	AA Acq Adj - Quail Run	_	(3,937)					1000	(3,937)
	AA Acq Adj - Comm. Wate	r				1	(11,643)	-	(11,643)
Total A	ccumulated Amortization	\$	5,968	\$	2	s	(11,643)	s	(5,675)
Net Acc	quisition Adjustments	s	23,870	\$	-	5	(2,905)	\$	20,965

## F-7

UTILITY NAME:

YEAR OF REPORT December 31, 2011

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	RI	HER THAN EPORTING SYSTEMS (d)		TOTAL (e)
			TED DEPRECIATION				
and the second second	1.		count 108	1.		1.	1.000.100
Balance first of year	\$	1,848,044	\$	\$	37,414	\$	1,885,458
Credit during year: Accruals charged to: Account 108.1 (1)	\$	131,166	\$	\$	2,594	\$	133,760
Account 108.2 (2)				- C		(	
Account 108.3 (2) Other Accounts (specify):		_					3
Salvage	-			-			
Other Credits (Specify): as per auditor auditor adjustment	-	102,571		Ē		-	102,571
Total Credits	\$	233,737	\$ -	\$	2,594	s	236,331
Debits during year: Book cost of plant retired Cost of Removal		19,137		_	94	-	19,231
Other Debits (specify):	-						
Total Debits	\$	19,137	\$ .	\$	94	\$	19,231
Balance end of year	\$	2,062,644	\$	\$	39,914	\$	2,102,558
			ED AMORTIZATION				
Balance first of year	\$		\$	15		\$	
Credit during year: ruals charged to:	s		\$	\$		s	
Account 110.2 (3) Other Accounts (specify):						-	1
Total credits	s		\$ -	s	-	\$	
Debits during year: Book cost of plant retired Other debits (specify):	-			-	-		
Total Debits	s	4	\$	\$		\$	
Balance end of year	\$		\$	\$		\$	4

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
None	\$		\$	
Total	s		\$	

#### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)	
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$\$	
Total Special Deposits	\$56,198	
OTHER SPECIAL DEPOSITS (Account 133): Interim Rate Reserve	\$\$	
Total Other Special Deposits	\$15,013	

#### UTILITY NAME:

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds ca DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	s	\$
None		,
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Utility Investment OTHER INVESTMENTS (Account 125):		\$
None	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utili	ities: Account 127):	\$
None		
Total Special Funds		\$

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION				TOTAL
(a)				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		10.100	-	
Water	\$\$	42,128		
Other			1	
Oulei				
Total Customer Accounts Receivable			\$	42,128
OTHER ACCOUNTS RECEIVABLE (Account 142);				
Employee accounts receivable	\$	1,672		
Total Other Accounts Receivable			\$	1,672
NOTES RECEIVABLE (Account 144 ):				
	\$			
None				
Total Notes Receivable			\$	
Total Accounts and Notes Receivable			\$	43,800
ACCUMULATED PROVISION FOR		-		
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	\$			
Add: Provision for uncollectibles for current year	\$	10000		
Collection of accounts previously written off		A		
Utility Accounts	- 10			
Others				
otal Additions	\$			
Deduct accounts written off during year:	*	100		
Utility Accounts	1.1	1000		
Others	1			
Total accounts written off	\$			
Balance end of year			\$	
TOTAL ACCOUNTS AND NOTES RECEIVAE	LE NET		\$	43,800

YEAR OF REPORT December 31, 2011

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

-

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTION	TOTAL
(a)	(b)
	\$\$
None	
Total	s

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		% \$ % %
Total		×

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	s

UTILITY NAME:

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$\$	\$	
Total Unamortized Debt Discount and Expense	s	s	
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$		
Total Unamortized Premium on Debt	\$	\$	

Report the net discount and expense or premium separately for each security issue.

# EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total Extraordinary Property Losses	\$

1 1

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	10,675	\$	32,639
Total Deferred Rate Case Expense	\$	10,675	\$	32,639
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 3 year well maintenance & testing	\$	20,848		8,560
5 year tank testing		13,752		10,379
Total Other Deferred Debits	s	34,600	\$	18,939
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$		s	
Total Regulatory Assets	\$		\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	45,275	\$	51,57

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

December 31, 2011

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$1
Shares authorized		7,500
Shares issued and outstanding		100
Total par value of stock issued	%	\$ 100
Dividends declared per share for year	%	\$
PREFERRED STOCK	the second second	
Par or stated value per share	None %	\$
Shares authorized		-
Shares issued and outstanding		
Total par value of stock issued	%	S
Dividends declared per share for year	%	\$

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

\* Account 204 not applicable for Class B utilities.

## BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
1	%		\$
None	%		
	%	-	
	%		
	%%		
	%		
	%		
Total		-	\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2011

#### STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

Sunshine Utilities of Central Florida, Inc.

NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(213,199)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:		
	Total Credits:	s	
	Debits: Per auditor adjustments	\$	64,898
	Total Debits:	\$	64,898
435	Balance Transferred from Income	s	(56,834)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	s	
437	Dividends Declared: Preferred Stock Dividends Declared	1	
438	Common Stock Dividends Declared Shareholder Distributions		
	Total Dividends Declared	\$	-
215	Year end Balance	\$	(334,931)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	-
Total Ret	ained Earnings	\$	(334,931)
Notes to !	Statement of Retained Earnings:		

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YEAR OF REPORT December 31, 2011

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Fotal	\$

# OTHER LONG-TERM DEBT ACCOUNT 224

	INT	FEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		\$
None	%		
	%	·	
	%		
	%		
-	%		
			· · · · · · · · · · · · · · · · · · ·
	%		
	%		
	%		
	%		
	%	-	
Total			s

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

	INT	EREST	PR	UNCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARJABLE * (c)		OUNT PER NCE SHEE (d)
NOTES PAYABLE ( Account 232):			1.0	
N/P Ford 2008 Truck	6.25 %	Fixed	\$	7,141
L/P Kyocera Copier	0.00 %	Fixed	1.1	4,587
N/P James Hodge	6.25 %	Fixed	_	1,014
	%	The barrier second		
	%		-	
A	%		-	
	%		-	_
	%		_	
200 A # 1 - 5			1	100.000
TT				10 710
Total Account 232			\$	12,742
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$\$	12,742
	%			12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%			12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %			12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % %			12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %			12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				12,742
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				12,742

# NOTES PAYABLE ACCOUNTS 232 AND 234

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
None	
Total	s

# 

# UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

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YEAR OF REPORT

11

December 31, 2011

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

1 P. I. L. I. I. J. J. D. D.

	H	BALANCE			ST ACCRUED NG YEAR	INTEREST		1	
DESCRIPTION OF DEBIT (a)	1.1.1	EGINNING OF YEAR (b)	ACCT. DEBIT (c)	1	AMOUNT (d)	P	AID DURING YEAR (e)	1	LANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Ford 2008 Truck Loan N/P Hodges	\$		427.4 428	\$	1,006 847	s	1,006 847	\$	
Total Account 237.1	s	-		\$	1,853	\$	1,853	\$	1
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Other	\$	10	427 427	\$	2,838	0.1.1	2,618	s	230
Total Account 237.2	s	10		\$	2,949	s_	2,729	s	230
Total Account 237 (1)	\$	10		\$	4,802	\$	4,582	s	230
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:			237	ŝ	4,802	(	<ol> <li>Must agree to Ending Balance</li> </ol>		
			1.100-		Ģ	2) Must agree to Year Interest E	F-3 (c),		
Net Interest Expensed to Account No. 427 (2)				\$_	4,802				

YEAR OF REPORT December 31, 2011

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll	\$\$
Total Miscellaneous Current and Accrued Liabilities	\$1,369_

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS	A	N 7.44	
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE ENI OF YEAR (f)	
Boulder Hill	\$ 286	252	\$		\$ 286	
Country Walk	519	252			519	
Florida Heights	4,500	252		2	4,500	
Fore Oaks	527	252			527	
Hilltop	7,927	252	C		7,927	
Northwoods	1,589	252			1,589	
Ocala Heights		252		1.000		
Lake Weir Pines	(760)	252			(760)	
Stonehill	278	252		2	278	
Spanish Palms	8,946	252		1	8,946	
Sunlight Acres	(69)	252		· · · · · · · · · · · · · · · · · · ·	(69)	
Silverwood	100	252			100	
Hilltop Phase III Tuscany Hills	21,000	252		( Second	21,000	
Pearl Brittain		252			C	
Coventry	3,180	252			3,180	
Cool Breeze	9,500	252			9,500	
Albright Lake Weir Heights 2nd addition	3,973	252	361		3,612	
Lake Byrant	3,635	252			3,635	
Lexington Estates Developer AGR	20,227	252			20,227	
Total	\$85,358		\$ 361	\$	\$84,997	

\* Report advances separately by reporting group, designating water or wastewater in column (a).

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ACCOUNT 253	AMOUNT	1
DESCRIPTION - Provide itemized listing (a)	WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	s	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

# OTHER DEFERRED CREDITS

F-21

DESCRIPTION (a)	WATER (W-7) (b)	WA	STEWATER (S-7) (c)	TH.	WW OTHER AN SYSTEM SPORTING (d)		TOTAL (e)
Balance first of year	\$ 1,888,113	\$		\$	16,225	\$	1,904,338
Add credits during year:	\$ 6,998					_	6,998
Less debit charged during the year	\$ 40,850	\$		\$	-	\$	40,850
Total Contribution In Aid of Construction	\$ 1,854,261	\$		\$	16,225	\$	1,870,486

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	10.000	TEWATER S-8(a)) (c)	THA	WW OTHER AN SYSTEM PORTING (d)	TOTAL (e)
Balance first of year	\$	1,114,097	\$	2	\$	9,503	\$ 1,123,600
Debits during the year:	\$	45,745	-			382	\$ -46,127
Credits during the year	\$	9,511	\$		\$		\$ 9,511
Total Accumulated Amortization of Contributions In Aid of Construction	s	1,150,331	\$		s	9,885	\$ 1,160,216

F-22

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year: Taxable income not reported on books:	1.00	11.2
Deductions recorded on books not deducted for return:		
		- 10
Income recorded on books not included in return:		
	-	
Deduction on return not charged against book income:		
Federal tax net income		\$
Computation of tax :		
This Corporation is an "S" Corporation, therfore this schedule is	not applicable	

# WATER OPERATION SECTION

WATER OPERATION SECTION GROUP 1 -

# WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Sunshine Utilities (Marion County - Quail Run)	363W	L.
Sunshine Utilities (Marion County - Ponderosa Pines)	363W	2
Sunshine Utilities (Marion County - Sandy Acres)	363W	3
Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Acres)	363W	4

Note: On August 1, 1999 Citrus County took over monitoring responsibilities Therefore Citrus County is no longer included in this report.

W-1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Quail Run)

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	49,953
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		43,153
110	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7		
252	Advances for Construction	F-20		
	Subtotal		\$	6,800
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	
	Subtotal		\$	6,800
	Plus or Minus:	1.4.4		
114	Acquisition Adjustments (2)	F-7	-	(19,685
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	3,445
	Working Capital Allowance (3) Other (Specify):		-	2,691
105	Construction in Process		_	
				_
	WATER RATE BASE		\$	(6,749
WA	TER OPERATING INCOME	W-3	\$	(6,837
	The second s		-	

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

# WATER OPERATING STATEMENT

400         Op           469         Les           401         Op           403         De           403         De           406         An           407         An           408.10         Uti           408.12         Pay           408.13         Ott           409.1         Inc           410.10         De           411.10         Pro           412.10         Inv	ILITY OPERATING INCOME erating Revenues s: Guaranteed Revenue and AFPI Operating Revenues erating Expenses erating Expenses erating Expense eration Expense s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes er Taxes and Licenses	W-9           W-9           W-10(a)           W-6(a)           W-8(a)           F-7           F-8	\$ \$ \$ \$	18,066 18,066 21,529 1,928 (492 
469         Less           401         Op           403         De           403         De           404         De           405         An           406         An           407         An           408.10         Uti           408.11         Pro           408.13         Oth           409.1         Ince           410.10         De           411.10         Pro           412.10         Inv	s: Guaranteed Revenue and AFPI Operating Revenues erating Expenses preciation Expense s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes	W-9 W-10(a) W-6(a) W-8(a) F-7	\$ \$	18,066 21,529 1,928 1,928 (492 
Ne           401         Op           403         De           404         De           405         Les           406         An           407         An           407         An           408.10         Uti           408.11         Pro           408.12         Pay           408.13         Ott           409.1         Inc           410.10         De           411.10         Pro           412.10         Inv	Operating Revenues erating Expenses preciation Expense s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes	W-10(a) W-6(a) W-8(a) F-7	\$	21,529 1,928 1,928 (492 
401         Op           403         De           403         De           Les         Ne           406         An           407         An           408,10         Uti           408,11         Pro           408,12         Pay           408,13         Oth           409,1         Inc           410,10         De           411,10         Pro           412,10         Inv	erating Expenses preciation Expense s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) les Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes	W-6(a) W-8(a) F-7	\$	21,529 1,928 1,928 (492 
403         De           403         Les           Ne         Ne           406         An           407         An           408.10         Uti           408.11         Pro           408.12         Pay           408.13         Oth           408         To           409.1         Ince           410.10         De           411.10         Pro           412.10         Inv	ereciation Expense s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes	W-6(a) W-8(a) F-7		1,928 1,928 (492 - 674
Less           406         An           407         An           407         An           408.10         Uti           408.12         Pay           408.13         Ott           408         To           409.1         Ince           410.10         De           411.10         Prot           412.10         Inv	s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes	W-8(a) F-7	\$ 	1,928 (492 
Less           406         An           407         An           407         An           408.10         Uti           408.12         Pay           408.13         Ott           408         To           409.1         Ince           410.10         De           410.11         De           411.10         Prod           412.11         Inv	s: Amortization of CIAC Depreciation Expense ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income hity Regulatory Assessment Fee perty Taxes roll Taxes	F-7	\$	(492
406         An           407         An           407         An           Ta:         Ta:           408.10         Uti           408.11         Pro           408.12         Pay           408.13         Otl           408         To           409.1         Inc           410.10         De           411.10         Pro           412.10         Inv	ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income lity Regulatory Assessment Fee perty Taxes roll Taxes		\$ 	(492
406         An           407         An           407         An           Ta:         Ta:           408.10         Uti           408.11         Pro           408.12         Pay           408.13         Otl           408         To           409.1         Ince           410.10         De           411.10         Pro           412.10         Inv	ortization of Utility Plant Acquisition Adjustment ortization Expense (Other than CIAC) es Other Than Income lity Regulatory Assessment Fee perty Taxes roll Taxes			(492
407         An           408.10         Uti           408.11         Pro           408.12         Pay           408.13         Otti           408         To           409.1         Ince           410.10         De           411.10         Pro           412.10         Inv	ortization Expense (Other than CIAC) es Other Than Income lity Regulatory Assessment Fee perty Taxes roll Taxes	F-8		674
408,10         Util           408,11         Pro           408,12         Pay           408,13         Otl           408,13         Otl           408         To           409,1         Ince           410,10         De           410,11         De           411,10         Pro           412,10         Inv	ity Regulatory Assessment Fee perty Taxes roll Taxes		-	
408.11         Pro           408.12         Pay           408.13         Ottl           408         To           408         To           409.1         Inc           410.10         De           411.10         Pro           412.10         Inv	perty Taxes			445
408.13         Oth           408         To           408         To           409.1         Inc           410.10         De           410.11         De           411.10         Prc           412.10         Inv		1.5.5.5.5.	1	
408         To           409.1         Inc           410.10         De           410.11         De           411.10         Pro           412.10         Inv           412.11         Inv	er Taxes and Licenses	Set in the set of the		819
409.1         Inc           410.10         De           410.11         De           411.10         Prc           412.10         Inv           412.11         Inv				
410.10         De           410.11         De           411.10         Pro           412.10         Inv           412.11         Inv	al Taxes Other Than Income		\$	1,938
410.11         De           411.10         Prc           412.10         Inv           412.11         Inv	ome Taxes		1.2	
411.10         Pro           412.10         Inv           412.11         Inv	erred Federal Income Taxes		1	
412.10 Inv 412.11 Inv	erred State Income Taxes		1	
412.11 Inv	vision for Deferred Income Taxes - Credit			
	estment Tax Credits Deferred to Future Periods			
Uti	estment Tax Credits Restored to Operating Income			
	ity Operating Expenses		\$	24,903
Uti	ity Operating Income		\$	(6,837
Ad	I Back:		-	1.5
469 Gu	aranteed Revenue (and AFPI)	W-9	\$	
	ome From Utility Plant Leased to Others			
	ns (losses) From Disposition of Utility Property	1	_	
420 All	owance for Funds Used During Construction		-	-
To			1.0	(6,837

### Sunshine Utilities of Central Florida, Inc.

## YEAR OF REPORT December 31, 2011

# SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Quail Run)

# WATER UTILITY PLANT ACCOUNTS

1

14

ACCT. NO. (a)	ACCOUNT NAME (b)	4	PREVIOUS YEAR (c)		ADDITIONS (d)	RETIREMENTS (e)		CURRENT YEAR (f)
301	Organization	\$	0	\$			\$	0
302	Franchises		0		· · · · · · · · · · · · · · · · · · ·		10	0
303	Land and Land Rights		0					0
304	Structures and Improvements		5,207					5,207
305	Collecting and Impounding Reservoirs		0	10			10	a
306	Lake, River and Other Intakes	1.1	0	1				0
307	Wells and Springs	100	1,287	1			12	1,287
308	Infiltration Galleries and Tunnels		0	12		220 - D. N		0
309	Supply Mains		0					0
310	Power Generation Equipment		0	10			1.2	0
311	Pumping Equipment		13,709		0	0		13,709
320	Water Treatment Equipment		3,169	10	0	0		3,169
330	Distribution Reservoirs and Standpipes		9,371	1.				9,371
331	Transmission and Distribution Mains		11,648	1	0	0	-	11,648
333	Services		22	17	0		1 -	22
334	Meters and Meter Installations		636		0	0		636
335	Hydrants		0				17	0
336	Backflow Prevention Devices		0		1. Sec. 1. Sec. 1.	1	1	0
339	Other Plant Miscellaneous Equipment		0		1			0
340	Office Furniture and Equipment		4,754	1	0	0	1	4,754
341	Transportation Equipment		0			-	1-	0
342	Stores Equipment		0	12		1	-	0
343	Tools, Shop and Garage Equipment	1-	150		0	17-10-1	-	150
344	Laboratory Equipment	10	0	1		A	10	0
345	Power Operated Equipment		0				1	0
346	Communication Equipment	17	0	1			1-	0
347	Miscellaneous Equipment	10	0			St. 1	-	0
349	Abandonment of Regional Plant		0				-	0

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

- 0

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Quail Run)

# WATER UTILITY PLANT MATRIX

Y 1 1 1 1 1 1

ACCT, NO, (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 "ANGIBLE PLANT (d)		.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	TR	.3 WATER EATMENT PLANT (f)		.4 ANSMISSION AND TRIBUTION PLANT (g)		.5 General Plant (h)
301	Organization	\$	0	\$	0	\$		\$		\$		\$	
302	Franchises		0		0	11				1			
303	Land and Land Rights		0	-	100 A.	11	0						
304	Structures and Improvements		5,207			1.1	5,207					1.55	
305	Collecting and Impounding Reservoirs		0	1			0					1	
306	Lake, River and Other Intakes		0				0			1			
307	Wells and Springs		1,287	1.000		1	1,287			1		1	
308	Infiltration Galleries and Tunnels		0	7			0					-	
309	Supply Mains		0	-			0					1	
310	Power Generation Equipment		0			1	0						
311	Pumping Equipment		13,709	1		1	13,709						
320	Water Treatment Equipment		3,169	1.00					3,169	1		100	-
330	Distribution Reservoirs and Standpipes		9,371			11					9,371		
331	Transmission and Distribution Mains	100	11,648	1		11					11,648		
333	Services		22			11				· · · · ·	22		
334	Meters and Meter Installations		636		-	11		_			636		
335	Hydrants		0	-		11					0	100	
336	Backflow Prevention Devices		0	-								1000	
339	Other Plant Miscellaneous Equipment		0	1	0	1				-			
340	Office Furniture and Equipment		4,754			11						-	4,7
341	Transportation Equipment		0	-	1		_						
342	Stores Equipment	1 -	0					-				_	
343	Tools, Shop and Garage Equipment		150	1								1	1
344	Laboratory Equipment	-	0			11				-		1	
345	Power Operated Equipment	-	0			11				1		-	
346	Communication Equipment		0	L.	-			1		1		1	
347	Miscellaneous Equipment		0	1000								-	
349	Abandonment of Regional Plant	1-	0		-							-	
	TOTAL WATER PLANT	\$	49,953	\$	0	\$	20,203	\$	3,169	\$	21,677	\$	4,9

W-4(b) GROUP 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

BASIS FOR WATER DEPRECIATION CHARGES	è
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ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30	· · · · · · · · · · · · · · · · · · ·	3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20	<u>.</u>	5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43	the second second	2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16	2	6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2011 1.1

# UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

# SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Quail Run)

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 0	\$ 0	3	\$ (
304	Structures and Improvements	5,207	0		
305	Collecting and Impounding Reservoirs	0	V		
306	Lake, River and Other Intakes	0			0.000
307	Wells and Springs	375	43		4
308	Infiltration Galleries and Tunnels	0			
309	Supply Mains	0	0		100 Sec. 100
310	Power Generation Equipment	0	0		
311	Pumping Equipment	5,891	685	6,000	6,68
320	Water Treatment Equipment	906	144	2,000	2,14
330	Distribution Reservoirs and Standpipes	3,727	426	5,000	5,42
331	Transmission and Distribution Mains	2,371	271	7,515	7,78
333	Services	0	I		State 199
334	Meters and Meter Installations	276	32	Sec	3
335	Hydrants	0			
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	0	0		
340	Office Furniture and Equipment	1,933	317		31
341	Transportation Equipment	0	0		
342	Stores Equipment	0	0		1
343	Tools, Shop and Garage Equipment	24	9	/	
344	Laboratory Equipment	0			
345	Power Operated Equipment	0	0	C	1-1-1-1-1
346	Communication Equipment	0	0	5 m	Y
347	Miscellaneous Equipment	0	0		
349	Abandonment of Regional Plant		0		
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 20,710	\$ 1,928	\$ 20,515	\$ 22,44

\* Auditor Adjustment Use ( ) to denote reversal entries, W-6(a)

GROUP 1

Sunshine Utilities of Central Florida, Inc.

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YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Quail Run)

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

1 1 1

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	S			\$ 0	s 0
304	Structures and Improvements		Sector and the sector of the		0	5,207
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	418
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			0	0	0
310	Power Generation Equipment			1	0	0
311	Pumping Equipment	0		0	0	12,576
320	Water Treatment Equipment	0			0	3,050
330	Distribution Reservoirs and Standpipes	1			0	9,153
331	Transmission and Distribution Mains	0	A COMPANY OF A COMPANY		0	10,157
333	Services				0	1
334	Meters and Meter Installations	0		Y	0	308
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	0		Contraction of the	0	2,250
341	Transportation Equipment				0	0
342	Stores Equipment			-	0	0
343	Tools, Shop and Garage Equipment				0	
344	Laboratory Equipment	S			0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
349	Abandonment of Regional Plant				0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$0	\$ <u>      0</u>	\$0	\$ <u>0</u>	\$43,153

YEAR OF REPORT December 31, 2011

UTILITY NAME:

# Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 24,738
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ 0
Contributions received from Developer or Contractor Agreements in cash or property	W-8(a)	C
Total Credits		\$ (
Less debits charged during the year (All debits charged during the year must be explained below)		\$ -24,738
Total Contributions In Aid of Construction		\$ (

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

\$24,738 Per auditor adjustment

YEAR OF REPORT December 31, 2011

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

# WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		s	s
			<u> </u>
	-		
Total Credits			s

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	,	VATER (b)
Balance first of year	\$\$	6,740
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	S	0
Total debits	s	0
Credits during the year (specify) : Audit Adjustment	\$	6,740
Total credits	\$	6,740
Balance end of year	\$	0

W-8(a) GROUP 1 
 Sunshine Utilities of Central Florida, Inc.
 YEAR OF REPORT

UTILITY NAME:

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

# WATER CIAC SCHEDULE "B"

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)		
N/A		s0		
	_			
Total Credits		s		

W-8(b) GROUP 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Quail Run)

# WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	А	MOUNT (e)	
460	Water Sales: Unmetered Water Revenue	134	135	\$	16,820	
	Metered Water Revenue:					
461.1	Sales to Residential Customers					
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	1		\$		
	Fire Protection Revenue:				2	
462.1	Public Fire Protection	1	1.2			
462.2	Private Fire Protection			- N		
	Total Fire Protection Revenue	<u>1</u>		s		
464	Other Sales To Public Authorities			1		
465	Sales To Irrigation Customers		1			
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	134	135	\$		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$		
470	Forfeited Discounts				12.2	
471	Miscellaneous Service Revenues				1,246	
472	Rents From Water Property					
473	Interdepartmental Rents		Read and the second			
474						
	Total Other Water Revenues			\$	1,246	
Total Water Operating Revenues			\$	18,066		

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	NO. ACCOUNT NAME				.1 JRCE OF PLY AND PENSES - RATIONS (d)	.2 SOURCE O SUPPLY AN EXPENSES MAINTENAN (e)		
601	Salaries and Wages - Employees	s	5,987	s			793	
603	Salaries and Wages - Officers, Directors and Majority Stockholders		3,968	-				
604	Employee Pensions and Benefits	1000	2,457		1		325	
610	Purchased Water		1	1				
615	Purchased Power		1,671		1,588			
616	Fuel for Power Production	1			-			
618	Chemicals	1000	117					
620	Materials and Supplies		515	1		1.000	276	
631	Contractual Services-Engineering		-		1			
632	Contractual Services - Accounting		339	0.000		0	11111	
633	Contractual Services - Legal	1000	- Q.			_		
634	Contractual Services - Mgt. Fees	1000	-	1				
635	Contractual Services - Testing		440	0	1000		Sec. 19	
636	Contractual Services - Other		2,099					
641	Rental of Building/Real Property		300		-			
642	Rental of Equipment	1000	152	0			152	
650	Transportation Expenses		1,317					
656	Insurance - Vehicle		229					
657	Insurance - General Liability		-		_	100		
658	Insurance - Workman's Comp.	10000	293	100				
659	Insurance - Other	1.5	+					
660	Advertising Expense							
666	Regulatory Commission Expenses - Amortization of Rate Case Expense							
667	Regulatory Commission ExpOther	1			C	/ ·		
668	Water Resource Conservation Exp.		- ×	1000	0			
670	Bad Debt Expense		16					
675	Miscellaneous Expenses	\$	1,629		478			
	Total Water Utility Expenses	\$	21,529	s	2,066	s	1,546	

W-10(a) GROUP 1

# Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

٦

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

.3 WATER TREATMENT EXPENSES - OPERATIONS (1)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
		<u></u>	1,396	1,093	2,70
			573	449	3,96
					8
117			239		
					33
440					
	2,014			71	1
				229	
					29
				16	
			2	431	71

W-10(b) GROUP 1

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Y: <u>Sunshine Utilifies (Marion County - Quail Run)</u>

# PUMPING AND PURCHASED WATER STATISTICS

WATER PURCHASED FOR RESALE (Omit 000's) (b)	WATER PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FICHTING FIRES, ETC. (d)	PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
0	721	••	721	**
0	781	**	781	
0	712	**	712	**
0	646	••	646	**
0	946	**	946	**
0	802	**	802	•
0	662	**	662	**
0	634	**	634	**
0	647	••	647	**
0	680		680	**
0	757		757	**
0	695	•	695	
	8,683	**No Meters	8,683	** No Meters
Marion Utilities, In	c			
very	Ocklawaha Terrace	1		
	FOR RESALE (Omit 000's) (b) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FOR RESALE (Omit 000's)         FROM WELLS (Omit 000's)           0         721           0         781           0         712           0         646           0         946           0         642           0         643           0         647           0         647           0         643           0         645           0         647           0         680           0         757           0         695	FOR RESALE (Omit 000's)         FROM WELLS (Omit 000's)         FIGHTING FIRES, ETC.           0         721         **           0         721         **           0         712         **           0         712         **           0         646         **           0         646         **           0         646         **           0         642         **           0         642         **           0         642         **           0         647         **           0         647         **           0         680         **           0         680         **           0         680         **           0         695         **           0         695         **	FOR RESALE (Omit 000's) (b)       FROM WELLS (Omit 000's)       FIGHTING (Ib)       (Omit 000's) (b)         0       721 (b)       **       721 (c)       (d)       (e)         0       721 (c)       **       781 (c)       781 (c)       (e)         0       712 (c)       **       712 (c)       781 (c)       781 (c)         0       712 (c)       **       712 (c)       646 (c)       646 (c)       646 (c)       646 (c)       646 (c)         0       646 (c)       **       646 (c)       646 (c)       646 (c)       646 (c)       646 (c)       646 (c)         0       647 (c)       **       662 (c)       680 (c)       680 (c)       680 (c)       680 (c)       680 (c)       680 (c)       680 (c)       680 (c)       695 (c)       695       695       695       695       695       662 (c)       662 (c)       662 (c)

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
		- 0	Ground Wate
the second second second second	0.	0	0
	0 •	0	0
	0 *	0	0
	0 *	0	0
	0 *	0	0
	0 *	0	0
	0.	0	0
	0 •	0	0
	0 •	0	0
	0 *	0	0
	0 *	0	0
	0	0	0
	0 *	0	0
	0 *	0	0
	0.*	00	0
	0 *	0	0
	0 *	0	0
	0 *	0	0
	0.*	0	0
	0.	0	0
Quail Run	189,216,000 *	23,789	Ground Wate
	0 *	0	0

Annual

W-11 GROUP I

1 1

1

1 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Quail Run)

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	0	
3/4"	Displacement	1.5	0	
Lu.	Displacement	2.5	25	63
1 1/4"	Displacement, Compound or Turbine	3.8	0	
1 1/2"	Displacement or Turbine	5.0	25	125
2"	Displacement, Compound or Turbine	8.0	0	
3"	Displacement	15.0	0	
3"	Compound	16.0	0	
3"	Turbine	17.5	0	
4"	Displacement or Compound	25.0	0	
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	0	
6"	Turbine	62.5	0	
8"	Compound	80.0	0	122520-
8"	Turbine	90.0	0	
10"	Compound	115.0	0	
10"	Turbine	145.0	0	
12"	Turbine	215.0	0	

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

-

(SFR gallons sold/No of Meters)/365 Days

67.97

1 1 1

0.000

1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Quail Run)

# OTHER WATER SYSTEM INFORMATION

1. Pr	sent ERC's * the system can efficiently serve 1481
Cs * wh	ch can be served 1481
3. Pr	sent system connection capacity (in ERCs *) using existing lines 1481
4. Fu	ure connection capacity (in ERCs *) upon service area buildout 1481
5, Es	imated annual increase in ERCs * 1
6. Is	he utility required to have fire flow capacity? No If so, how much capacity is required?
7. At	ach a description of the fire fighting facilities.
8. De	scribe any plans and estimated completion dates for any enlargements or improvements of this system.
	the second s
-	
9. W	ten did the company last file a capacity analysis report with the DEP?N/A
	the present system does not meet the requirements of DEP rules: N/A
	the present system does not meet the requirements of DEP rules: N/A
	the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules,
	the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules, b. Have these plans been approved by DEP?
	the present system does not meet the requirements of DEP rules: N/A <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules,</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> </ul>
10. If	the present system does not meet the requirements of DEP rules: N/A <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules,</li> <li>b. Have these plans been approved by DEP?</li></ul>
10. If	the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules, b. Have these plans been approved by DEP?
10. If	the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules, b. Have these plans been approved by DEP?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION GROUP 2

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Ponderosa Pines)

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	73,235
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		6,830
110	Accumulated Amortization		1 /2	1000 A 10
271	Contributions in Aid of Construction	W-7	1	13,800
252	Advances for Construction	F-20	1	
	Subtotal		\$	52,605
	Add:			
272	Accumulated Amortization of	1.0.0.0		
1000	Contributions in Aid of Construction	W-8(a)	\$	3,567
	Subtotal		\$	56,172
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	-	10,000
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	(1,750
	Working Capital Allowance (3)		-	4,552
105	Other (Specify):		_	
105	Construction in Process		100	
	WATER RATE BASE		\$	68,974
WA	TER OPERATING INCOME	W-3	\$	(4,511
			-	

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP 2

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Ponderosa Pines)

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	c	URRENT YEAR (d)
	UTILITY OPERATING INCOME	1 - 1 - 1	1.7	
400	Operating Revenues	W-9	\$	36,491
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	36,491
401	Operating Expenses	W-10(a)	\$	36,419
403	Depreciation Expense	W-6(a)	1	2,233
	Less: Amortization of CIAC	W-8(a)		1,631
	Net Depreciation Expense		\$	602
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1.	250
407	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			1,579
408.11	Property Taxes		1	688
408.12	Payroll Taxes		-	1,464
408.13	Other Taxes and Licenses	G	1	
408	Total Taxes Other Than Income		\$	3,731
409.1	Income Taxes		1821	
410,10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes		1	1.1.1
411.10	Provision for Deferred Income Taxes - Credit		-	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income		1	1.1.1
	Utility Operating Expenses		\$	41,002
	Utility Operating Income		\$	(4,511
	Add Back:			1.1.
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		_	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(4,51

Sunshine Utilities of Central Florida, Inc.

### YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Ponderosa Pines)

# WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		PREVIOUS YEAR (c)		ADDITIONS (d)	RETIREMENTS (e)		CURRENT YEAR (1)
301	Organization	\$	0	\$	1.2.2.2.2		\$	0
302	Franchises		0		·		12	0
303	Land and Land Rights	1.1.	10,000		1.		1.6	10,000
304	Structures and Improvements	216	0				1.5	0
305	Collecting and Impounding Reservoirs		0					0
306	Lake, River and Other Intakes		0					0
307	Wells and Springs		44,856			-2,302 *	1.2	42,554
308	Infiltration Galleries and Tunnels		0				1.2	0
309	Supply Mains		0				1	0
310	Power Generation Equipment		0					0
311	Pumping Equipment		8,505		1,585	-6,549 *	12	3,541
320	Water Treatment Equipment	11	2,697		0	0		2,697
330	Distribution Reservoirs and Standpipes		0			(	12	0
331	Transmission and Distribution Mains	1.0	0		0	0	1	0
333	Services		6,966		0	2011		6,966
334	Meters and Meter Installations		6,825		0	-0	1.2	6,825
335	Hydrants		0			1		0
336	Backflow Prevention Devices		0			1 a	12	0
339	Other Plant Miscellaneous Equipment	100	0					0
340	Office Furniture and Equipment		411		0	0		411
341	Transportation Equipment	112	0				12	0
342	Stores Equipment		0					0
343	Tools, Shop and Garage Equipment		241		0			241
344	Laboratory Equipment		0			2	1.5	(
345	Power Operated Equipment		0	10		1	12	(
346	Communication Equipment		0				18	(
347	Miscellaneous Equipment		0	12			1 E	(
349	Abandonment of Regional Plant	1	0				1	(

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

\* per auditor adjustment

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Ponderosa Pines)

ACCT. NO. (a)	ACCOUNT NAME (b)	1.2.1.4	RRENT (EAR (c)	IN	.1 TANGIBLE PLANT (d)		,2 SOURCE OF SUPPLY ND PUMPING PLANT (e)	TRE	.3 ATER ATMENT LANT (f)	) DISTR PI	.4 SMISSION AND JBUTION LANT (g)	0	.5 GENERAL PLANT (h)
301	Organization	\$	0	\$	0	\$		\$		\$		\$	1
302	Franchises	15	0	1	0								
303	Land and Land Rights		10,000				10,000	1					
304	Structures and Improvements	-	0	100			0	1		10000			
305	Collecting and Impounding Reservoirs		0	100		1	0					-	
306	Lake, River and Other Intakes		0			15	0			-			
307	Wells and Springs		42,554				42,554						
308	Infiltration Galleries and Tunnels		0	100			0						
309	Supply Mains	1	0				0	1					
310	Power Generation Equipment		0	1		VE	0	1					
311	Pumping Equipment	1.0	3,541				3,541	1.2					
320	Water Treatment Equipment	1	2,697	100					2,697				
330	Distribution Reservoirs and Standpipes	1.5	0	1				1		1	0	1	
331	Transmission and Distribution Mains		0					1			0		
333	Services		6,966	100						-	6,966		
334	Meters and Meter Installations		6,825								6,825		
335	Hydrants		0	1							0		
336	Backflow Prevention Devices	1.1	0			1.00		-		1			
339	Other Plant Miscellaneous Equipment		0		0			1000		1			
340	Office Furniture and Equipment		411	100				1					41
341	Transportation Equipment	1.5	0										
342	Stores Equipment	1	0							-		10-	
343	Tools, Shop and Garage Equipment	1.2	241					1					24
344	Laboratory Equipment		0	1 million								1000	
345	Power Operated Equipment	12	0	1.5		1		1		1			
346	Communication Equipment		0										
347	Miscellaneous Equipment	1000	0									0.0	
349	Abandonment of Regional Plant		0	1			~~	1				-100	
	TOTAL WATER PLANT	s	73,235	\$	0	\$	56,095	\$	2,697	\$	13,791	\$	65

#### WATER UTILITY PLANT MATRIX

1 1 1

7 1

W-4(b)

**GROUP** 2

# Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Ponderosa Pines)

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)		
304	Structures and Improvements	33		3.03%		
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes	Contraction States		Carlo and Article		
307	Wells and Springs	30	1 - C.A.C	3.33%		
308	Infiltration Galleries and Tunnels					
309	Supply Mains	35		2.86%		
310	Power Generation Equipment	15		6.67%		
311	Pumping Equipment	20	and the second s	5.00%		
320	Water Treatment Equipment	22		4.55%		
330	Distribution Reservoirs and Standpipes	22	10.000.000.00	4,55%		
331	Transmission and Distribution Mains	43		2.33%		
333	Services	43		2.33%		
334	Meters and Meter Installations	20		5.00%		
335	Hydrants	45		2.22%		
336	Backflow Prevention Devices			1		
339	Other Plant Miscellaneous Equipment	25		4.00%		
340	Office Furniture and Equipment	15		6.67%		
341	Transportation Equipment	6		16.67%		
342	Stores Equipment	20		5.00%		
343	Tools, Shop and Garage Equipment	16		6.25%		
344	Laboratory Equipment	10		10.00%		
345	Power Operated Equipment	12		8.33%		
346	Communication Equipment	10		10.00%		
347	Miscellaneous Equipment	15		6.67%		
349	Abandonment of Regional Plant	8		12.50%		

# BASIS FOR WATER DEPRECIATION CHARGES

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine

: Sunshine Utilities (Marion County - Ponderosa Pines)

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization		\$ 0		\$ (
304	Structures and Improvements	0	0		(
305	Collecting and Impounding Reservoirs	0			(
306	Lake, River and Other Intakes	0			
307	Wells and Springs	10,095	1,425	-7,629 *	-6,204
308	Infiltration Galleries and Tunnels	0			(
309	Supply Mains	0	0		
310	Power Generation Equipment	0	0		
311	Pumping Equipment	-455	140		140
320	Water Treatment Equipment	-317	122		12
330	Distribution Reservoirs and Standpipes	0	0	2000	
331	Transmission and Distribution Mains	0	0		
333	Services	562	162		16
334	Meters and Meter Installations	2,362	341		34
335	Hydrants	0			)
336	Backflow Prevention Devices	0	2		
339	Other Plant Miscellaneous Equipment	0	0		
340	Office Furniture and Equipment	-61	28		2
341	Transportation Equipment	0	0		1.1
342	Stores Equipment	0	0		
343	Tools, Shop and Garage Equipment	40	15		1
344	Laboratory Equipment	0			
345	Power Operated Equipment	0	0	2	
346	Communication Equipment	0	0		
347	Miscellaneous Equipment	0	0		
349	Abandonment of Regional Plant	0	0		
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 12,226	\$ 2,233	\$ -7,629	\$ -5,39

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

\* Auditor Adjustment

W-6(a)

Use ( ) to denote reversal entries.

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Sunshine Utilities of Central Florida, Inc.

Sunshine Utilities (Marion County - Ponderosa Pines)

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

) ( )

NAME	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
s				\$ 0	\$ 0
ements	A	(Sec. 1997)		0	0
ding Reservoirs				0	0
Intakes				0	0
				0	3,891
nd Tunnels	1997 - 19			0	0
			0	0	0
ipment				0	0
	0		0	Ó	-315
oment	0			0	-195
and Standpipes		100 T		0	0
ribution Mains	0		1	0	0
				0	724
Illations	0			0	2,703
a second provided in the	0			0	0
Devices				0	0
ous Equipment				0	0
quipment	0			0	-33
ient				0	. 0
		7		0	0
e Equipment				0	55
			X	0	0
ment				0	0
ment				0	0
ent				0	C
onal Plant				0	
ent onal F		Plant	Plant	Plant	Plant

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Ponderosa Pines)

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)	
Balance first of year		\$	54,651
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$	(
Contributions received from Developer or	0.77		
Contractor Agreements in cash or property	W-8(a)		(
Total Credits		\$	(
Less debits charged during the year			
(All debits charged during the year must be explained below)	-	S	-40,851
Total Contributions In Aid of Construction		\$	13,800

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

\$40,851 Per auditor adjustment

YEAR OF REPORT December 31, 2011

UTILITY NAME:

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Ponderosa Pines)

Sunshine Utilities of Central Florida, Inc.

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	\$	\$
<u> </u>		
	CONNECTIONS	CONNECTIONS CONNECTION

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$	11,447
Debits during the year: Accruals charged to Account 272	\$	1,631
Other debits (specify) :		
Total debits	\$	1,631
Credits during the year (specify) Audit Adjustment	s	9,511
Total credits	\$	9,511
Balance end of year	\$	3,567

W-8(a) GROUP 2

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Ponderosa Pines)

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)			
N/A			\$0
			-
			-
			-
			-
			_
			-
			_
Total Credits			\$

W-8(b) GROUP 2

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Ponderosa Pines)

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	A	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue	175	175	\$	34,573
2.00	Metered Water Revenue:				
461.1	Sales to Residential Customers			-	20128
461.2	Sales to Commercial Customers		10000	0	
461.3	Sales to Industrial Customers				
461,4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales			\$	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection	( <u> </u>			
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale			1.00	1000
467	Interdepartmental Sales				
	Total Water Sales	175	175	\$	34,573
	Other Water Revenues:	100 - TT		1	
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				1,918
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$	1,918
Total Water Operating Revenues			1	-	

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Ponderosa Pines)

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Coloris and Margare Freedomers	0 11 705	e.	2,729
601	Salaries and Wages - Employees	\$11,782	»	
603	Salaries and Wages - Officers,			
20.1	Directors and Majority Stockholders	6,379		
604	Employee Pensions and Benefits	3,949		915
610	Purchased Water			
615	Purchased Power	2,984	2,850	
616	Fuel for Power Production		Contraction in the	
618	Chemicals	454		
620	Materials and Supplies	1,176		595
631	Contractual Services-Engineering		· · · · · · · · · · · · · · · · · · ·	
632	Contractual Services - Accounting	545		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	· · · · ·		
635	Contractual Services - Testing	667		
636	Contractual Services - Other	1,622		
641	Rental of Building/Real Property	482		
642	Rental of Equipment	244	And the second s	244
650	Transportation Expenses	2,131		
656	Insurance - Vehicle	371		
657	Insurance - General Liability	1+7		1. The second second
658	Insurance - Workman's Comp.	428		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	(		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	716		
675	Miscellaneous Expenses	\$ 2,489	478	

### WATER UTILITY EXPENSE ACCOUNTS

W-10(a) GROUP 2

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Ponderosa Pines)

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	208		2,626	1,870	4,34
	70		880	627	6,37
					13
454			581		
					54
667	1,487			113	2
					48
		<u> </u>		371	2,13
					42
				716	
				874	1,13

W-10(b) GROUP 1

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Ponderosa Pines)

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#### PUMPING AND PURCHASED WATER STATISTICS

January	(b)	( Omit 000's ) (c)	FIGHTING FIRES, ETC. (d)	( Omit 000's )   (b)+(c)-(d) ] (e)	CUSTOMERS ( Omit 000's ) (f)
January	0	1.019	**	1,019	**
February	0	1,009	••	1,009	**
March	0	1,074	**	1,074	
April	0	1,320	**	1,320	••
May	0	1,604	••	1,604	**
June	0	1,103	**	1,103	**
July	0	2,020	••	2,020	••
August	.0	1,403	••	1,403	**
September	0	1,235	••	1,235	**
October	0	1,486		1,486	••
November	0	1,740	**	1,740	**
December	0	2,141		2,141	
Total for Year		17,154	** No Meters	17,154	** No Meters
If water is purchase Vendor <u>Ma</u> Point of delivery	arion Utilities, In	and the second			
Forne of derivery	1	Ocklawana Terrace			

SOURCE OF SUPPLY

	CAPACITY	GALLONS PER DAY	TYPE OF
List for each source of supply:	OF WELL	FROM SOURCE	SOURCE
			-
		2	
and the second se			
		ii	
			-
		· · · · · · · · · · · · · · · · · · ·	-
		· · · · · · · · · · · · · · · · · · ·	
Ponderosa Pines	189,000,000 *	46,997	Ground Wat

W-11 GROUP 2

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Ponderosa Pines)

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Ponderosa Pines)

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	175	175
3/4"	Displacement	1.5	0	
1"	Displacement	2.5	0	
1 1/4"	Displacement, Compound or Turbine	3.8	0	
1 1/2"	Displacement or Turbine	5.0	0	1. A.C. 10. 2. 4
2"	Displacement, Compound or Turbine	8,0	0	
3"	Displacement	15.0	0	1
3"	Compound	16.0	0	
3"	Turbine	17.5	0	
4 <sup>n</sup>	Displacement or Compound	25.0	0	
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	0	
6"	Turbine	62.5	0	
8"	Compound	80.0	0	
8"	Turbine	90.0	0	
10"	Compound	115.0	0	
10"	Turbine	145.0	0	
12"	Turbine	215.0	0	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

134

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Ponderosa Pines)

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<b>OTHER WAT</b>	ER SYSTEM	<b>INFORMATION</b>
------------------	-----------	--------------------

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 197
2.	Maximum number of ERCs * which can be served 197
3.	Present system connection capacity (in ERCs *) using existing lines 197
4.	Future connection capacity (in ERCs *) upon service area buildout 197
5.	Estimated annual increase in ERCs * 1
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system Not Planned
0.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	a. Adach a description of the plant upgrade necessary to meet the ther rules.
	b. Have these plans been approved by DEP?
	b. Have these plans been approved by DEP?
	b. Have these plans been approved by DEP?
	b. Have these plans been approved by DEP?
ι.	<ul> <li>b. Have these plans been approved by DEP?</li></ul>
	<ul> <li>b. Have these plans been approved by DEP?</li></ul>
	<ul> <li>b. Have these plans been approved by DEP?</li></ul>

\* An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION GROUP 3

1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Sandy Acres)

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	118,486
	Less:	and the second second		
- 10-	Nonused and Useful Plant (1)		-	
108	Accumulated Depreciation	W-6(b)		109,106
110	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7	- ·	55,280
252	Advances for Construction	F-20	-	
	Subtotal		\$	(45,900
	Add:	1		
272	Accumulated Amortization of	1	125	
_	Contributions in Aid of Construction	W-8(a)	\$	53,493
	Subtotal		\$	7,593
	Plus or Minus:			
114	Acquisition Adjustments (2)	<b>F-7</b>	1000	39,523
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1	(6,917
	Working Capital Allowance (3)		1	5,320
	Other (Specify):			
105	Construction in Process		-	
	WATER RATE BASE		\$	45,519
WA	TER OPERATING INCOME	W-3	\$	(47,133
			-	

#### SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2 GROUP 3

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#### Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - Sandy Acres)

## WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)	
	UTILITY OPERATING INCOME			- O.	
400	Operating Revenues	W-9	\$	45,14	
469	Less: Guaranteed Revenue and AFPI	W-9	_		
	Net Operating Revenues				
401	Operating Expenses	W-10(a)	\$	42,56	
403	Depreciation Expense	W-6(a)	-	3,74	
	Less: Amortization of CIAC	W-8(a)	1	4	
	Net Depreciation Expense		\$	3,69	
406	Amortization of Utility Plant Acquisition Adjustment	F-7		98	
407	Amortization Expense (Other than CIAC)	F-8			
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			1,90	
408.11	Property Taxes			1,10	
408.12	Payroll Taxes		1	1,54	
408.13	Other Taxes and Licenses				
408	Total Taxes Other Than Income		\$	4,55	
409.1	Income Taxes	h			
410.10	Deferred Federal Income Taxes		1.1		
410.11	Deferred State Income Taxes				
411.10	Provision for Deferred Income Taxes - Credit		1.		
412.10	Investment Tax Credits Deferred to Future Periods	a second second			
412.11	Investment Tax Credits Restored to Operating Income		11.		
	Utility Operating Expenses		\$	51,80	
1.	Utility Operating Income		\$	(6,66	
	Add Back:		1		
469	Guaranteed Revenue (and AFPI)	W-9	\$		
413	Income From Utility Plant Leased to Others		1		
414	Gains (losses) From Disposition of Utility Property		-		
420	Allowance for Funds Used During Construction				

Sunshine Utilities of Central Florida, Inc.

#### YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Sandy Acres)

#### WATER UTILITY PLANT ACCOUNTS

NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (¢)	CURRENT YEAR (f)
301	Organization	\$ 0	\$		\$(
302	Franchises	0			(
303	Land and Land Rights	0	290 *	1	290
304	Structures and Improvements	0			(
305	Collecting and Impounding Reservoirs	0		12.	
306	Lake, River and Other Intakes	0			
307	Wells and Springs	0		S	
308	Infiltration Galleries and Tunnels	0			
309	Supply Mains	0			Q
310	Power Generation Equipment	4,575			4,57
311	Pumping Equipment	15,574	1,856	0	17,43
320	Water Treatment Equipment	814	213	0	1,02
330	Distribution Reservoirs and Standpipes	0		0	
331	Transmission and Distribution Mains	32,836	37,144 *	0	69,986
333	Services	4,081	181		4,26.
334	Meters and Meter Installations	13,058	0	0	13,05
335	Hydrants	0			
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	0			
340	Office Furniture and Equipment	1,423	0	0	1,42
341	Transportation Equipment	274	-		27
342	Stores Equipment	356			350
343	Tools, Shop and Garage Equipment	611	0		61
344	Laboratory Equipment	0	1		
345	Power Operated Equipment	5,200			5,200
346	Communication Equipment	0		·	
347	Miscellaneous Equipment	0			1
349	Abandonment of Regional Plant	0			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

\* per auditor adjustment

W-4(a) GROUP 3

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Sandy Acres)

WATER	UTILITY	PLANT	MATRIX

1 1 1

3

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 ANGIBLE LANT (d)	OF AND	.2 DURCE SUPPLY PUMPING PLANT (e)	TR	.3 WATER EATMENT PLANT (f)	DIST	.4 NSMISSION AND RIBUTION PLANT (g)		.5 ENERAL PLANT (h)
301	Organization	s	0	\$	0	5		s		\$	1	\$	
302	Franchises		0		0					1.000		-	
303	Land and Land Rights		290	-			290			1.		1000	
304	Structures and Improvements		0				0	1.5		12.00			
305	Collecting and Impounding Reservoirs		0				0						
306	Lake, River and Other Intakes		0	1000			0					Sec.	
307	Wells and Springs		0	-			0	1		-	-		
308	Infiltration Galleries and Tunnels	1	0	-			0	-		-	1.11.11.11		
309	Supply Mains		0	a cor		-	0						
310	Power Generation Equipment		4,575				4,575						
311	Pumping Equipment		17,430	1			17,430	-		1			
320	Water Treatment Equipment		1,027	1.00				1.	1,027				
330	Distribution Reservoirs and Standpipes		0	-				1		1	0	-	
331	Transmission and Distribution Mains	1	69,980	1						1	69,980	1	
333	Services		4,262							-	4,262		-
334	Meters and Meter Installations		13,058								13,058	-	
335	Hydrants		0			1				12	0	L	
336	Backflow Prevention Devices	1.1	0			1						-	
339	Other Plant Miscellaneous Equipment		0	1	0					1.			
340	Office Furniture and Equipment		1,423										1,42
341	Transportation Equipment		274		- P - 1							100	27
342	Stores Equipment		356										35
343	Tools, Shop and Garage Equipment		611										61
344	Laboratory Equipment	1.5	0									1222	
345	Power Operated Equipment		5,200	1		1				1			5,20
346	Communication Equipment	-1 (2)	0							1000			
347	Miscellaneous Equipment		0										
349	Abandonment of Regional Plant	1.2	0	1								-	
	TOTAL WATER PLANT	\$	118,486	\$	0	\$	22,295	\$	1,027	\$	87,300	\$	7,86

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Sandy Acres)

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	- 33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30	1	3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35	<u> </u>	2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45	·	2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20	S	5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8	1	12.50%

 If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

#### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Sandy Acres)

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT, NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 0	\$ 0		S 0
304	Structures and Improvements	0	0		0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	0	0		C
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0	0		0
310	Power Generation Equipment	839	305	3,000	3,305
311	Pumping Equipment	900	783	14,000	14,783
320	Water Treatment Equipment	-295	37	685	723
330	Distribution Reservoirs and Standpipes	0	0		(
331	Transmission and Distribution Mains	6,109	1,555	60,000	61,555
333	Services	276	97	3,000	3,097
334	Meters and Meter Installations	3,226	654	7,000	7,654
335	Hydrants	0			0
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	0	0		(
340	Office Furniture and Equipment	118	95	1,000	1,095
341	Transportation Equipment	262	45		45
342	Stores Equipment	101	18		18
343	Tools, Shop and Garage Equipment	88	37		37
344	Laboratory Equipment	0			
345	Power Operated Equipment	4,055	116	1,000	1,110
346	Communication Equipment	0	0		
347	Miscellaneous Equipment	0	0		
349	Abandonment of Regional Plant	0	0		(
FOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 15,679	\$ 3,742	\$ 89,685	\$ 93.423

Auditor Adjustments
 Use () to denote reversal entries.

W-6(a) GROUP 3 Entered on wrong line in 2007

YEAR OF REPORT December 31, 2011 х

#### Sunshine Utilities of Central Florida, Inc.

VSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Sandy Acres)

TILITY NAME:

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

1 1 1 1 1 1 1 1

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$			\$ 0	\$ 0
304	Structures and Improvements	/			0	0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs	1	A	(	0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			0	0	0
310	Power Generation Equipment	1			0	4,144
311	Pumping Equipment	0		0	0	15,683
320	Water Treatment Equipment	0		1	0	427
330	Distribution Reservoirs and Standpipes			· · · · · · · · · · · · · · · · · · ·	0	0
331	Transmission and Distribution Mains	0	×	· · · · · · · · · · · · · · · · · · ·	0	67,664
333	Services				0	3,373
334	Meters and Meter Installations	0		·	0	10,880
335	Hydrants	· · · · · · · · · · · · · · · · · · ·	1		0	0
336	Backflow Prevention Devices		(		0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	0			0	1,213
341	Transportation Equipment				0	307
342	Stores Equipment		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0	119
343	Tools, Shop and Garage Equipment			· · · · · · · · · · · · · · · · · · ·	0	125
344	Laboratory Equipment		1		0	0
345	Power Operated Equipment				0	5,171
346	Communication Equipment				0	0
347	Miscellaneous Equipment		1.000		0	0
349	Abandonment of Regional Plant				0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$0	\$0	\$ <u>0</u>	\$0	\$ <u>109,106</u>

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - Sandy Acres)

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)		
Balance first of year		\$	54,830	
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$	450	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(a)		0	
Total Credits		\$	450	
Less debits charged during the year (All debits charged during the year must be explained below)		\$	Ċ	
Total Contributions In Aid of Construction			55,280	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Sunshine Utilities of Central Florida, Inc.

VEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

UTILITY NAME:

#### Y: <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

#### WATER CIAC SCHEDULE "A"

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SFR Hook-up		\$	\$   
Total Credits			\$450

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)	
Balance first of year	\$	53,450	
Debits during the year: Accruals charged to Account 272	s	43	
Other debits (specify) :			
Total debits	\$	43	
Credits during the year (specify) :	s	0	
Total credits	\$		
Balance end of year	\$	53,493	

W-8(a) GROUP 3

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Sandy Acres)

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
<u>N/A</u>		\$0
Total Credits		\$

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Sandy Acres)

#### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	1	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$	
461.1	Metered Water Revenue: Sales to Residential Customers	236	236		41,089
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers			100	
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	236	236	\$	41,089
-	Fire Protection Revenue:		1	1	
462.1	Public Fire Protection			1	
462.2	Private Fire Protection			-	
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers			1	
466	Sales For Resale			10.77	-
467	Interdepartmental Sales				
	Total Water Sales	236	236	\$	41,089
Other Water Revenues:           469         Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)					
470	Forfeited Discounts				2012
471	Miscellaneous Service Revenues			1.20	4,053
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$	4,053
	Total Water Operating Revenues		12000	s	45,142

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Sandy Acres)

## WATER UTILITY EXPENSE ACCOUNTS

Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Accounting Contractual Services - Legal	\$	14,019 5,651 3,502 6,187 433 1,916 483	\$	6,	068		36
Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		5,651 3,502 - - - - - - - - - - - - - - - - - - -		6,	068		36
Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		3,502 - - - - - - - - - - - - - - - - - - -	111111	6,	068		
Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		433 1,916	TITIT	6,	068		33
Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		433 1,916	1111	6,	068		33
Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		433 1,916	111				33
Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		1,916	1.1		4	-	33
Contractual Services-Engineering Contractual Services - Accounting		1,916	-				33
Contractual Services-Engineering Contractual Services - Accounting			1				
Contractual Services - Accounting		483					
	-		-				
	16.00		100				
Contractual Services - Mgt. Fees	1						
Contractual Services - Testing	1200	830					
Contractual Services - Other		1,638					1,42
Rental of Building/Real Property	1	427				1	2000
Rental of Equipment		216					21
Transportation Expenses		1,885	12-			1	
Insurance - Vehicle		327				1	
Insurance - General Liability							
Insurance - Workman's Comp.		373					
Insurance - Other							
Advertising Expense		1.2					
Regulatory Commission Expenses - Amortization of Rate Case Expense	-						
Regulatory Commission ExpOther		2					
Water Resource Conservation Exp.		14					
Bad Debt Expense	1	1,342					
Miscellaneous Expenses	S	3,334	-	-	478		<u></u>
	Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission Exp. Other Water Resource Conservation Exp. Bad Debt Expense	Contractual Services - Other         Rental of Building/Real Property         Rental of Equipment         Transportation Expenses         Insurance - Vehicle         Insurance - General Liability         Insurance - Workman's Comp.         Insurance - Other         Advertising Expense         Regulatory Commission Expenses         - Amortization of Rate Case Expense         Regulatory Commission Exp. Other         Water Resource Conservation Exp.         Bad Debt Expense         Miscellaneous Expenses	Contractual Services - Other1,638Rental of Building/Real Property427Rental of Equipment216Transportation Expenses1,885Insurance - Vehicle327Insurance - General Liability-Insurance - Workman's Comp.373Insurance - Other-Advertising Expense-Regulatory Commission Expenses Amortization of Rate Case Expense-Regulatory Commission ExpOther-Water Resource Conservation ExpBad Debt Expense1,342Miscellaneous Expenses\$ 3,334	Contractual Services - Other       1,638         Rental of Building/Real Property       427         Rental of Equipment       216         Transportation Expenses       1,885         Insurance - Vehicle       327         Insurance - General Liability       -         Insurance - Workman's Comp.       373         Insurance - Other       -         Advertising Expense       -         Regulatory Commission Expenses       -         - Amortization of Rate Case Expense       -         Regulatory Commission Exp. Other       -         Bad Debi Expense       1,342         Miscellaneous Expenses       \$ 3,334	Contractual Services - Other       1,638         Rental of Building/Real Property       427         Rental of Equipment       216         Transportation Expenses       1,885         Insurance - Vehicle       327         Insurance - General Liability       -         Insurance - Workman's Comp.       373         Insurance - Other       -         Advertising Expense       -         Regulatory Commission Expenses       -         - Amortization of Rate Case Expense       -         Regulatory Commission Exp. Other       -         Water Resource Conservation Exp.       -         Bad Debt Expense       1,342         Miscellaneous Expenses       \$ 3,334	Contractual Services - Other       1,638         Rental of Building/Real Property       427         Rental of Equipment       216         Transportation Expenses       1,885         Insurance - Vehicle       327         Insurance - General Liability       -         Insurance - Workman's Comp.       373         Insurance - Other       -         Advertising Expense       -         Regulatory Commission Expenses       -         - Amortization of Rate Case Expense       -         Regulatory Commission Exp. Other       -         Water Resource Conservation Exp.       -         Bad Debi Expense       1,342         Miscellaneous Expenses       \$ 3,334	Contractual Services - Other       1,638         Rental of Building/Real Property       427         Rental of Equipment       216         Transportation Expenses       1,885         Insurance - Vehicle       327         Insurance - General Liability       -         Insurance - Workman's Comp.       373         Insurance - Other       -         Advertising Expense       -         Regulatory Commission Expenses       -         - Amortization of Rate Case Expense       -         Regulatory Commission Exp. Other       -         Water Resource Conservation Exp.       -         Bad Debi Expense       1,342         Miscellaneous Expenses       \$ 3,334

W-10(a) GROUP 3

I.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - Sandy Acres)

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	19		5,793	2,893	3,853
	5		1,447	723	5,65
					119
433			1,579		483
830					
				100	113 423
				327	1,885
					373
		10.000.00	3	<u> </u>	1,630
1,263	\$ 24	\$	\$ 8,822	6,608	\$ 15,496

W-10(b) GROUP 3

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Sandy Acres)

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (I)
January	0	3,056	1,833	1,223.00	1,223
February	0	2,233	1,030	1,203.00	1,203
March	0	1,516	372         1,144.00           997         1,329.00           764         1,591.00	1,144	
April	0	2,326		1,329.00	1,329
May	0	2,355		764 1,591.00	355 764 1,591.00
June	0	2,805	926	1,879.00	1,879
July	0	2,122	460	1,662.00	1,662
August	0	1,789	305	1,484.00	1,484
September	0	2,031	470	1,561.00	1,561
October	0	2,010	619	1,391.00	1,391
November	0	2,031	560	1,471.00	1,471
December	0	2,081	881	1,200.00	1,200
Total for Year		26,355	9,217	17,138	17,138
Vendor	rchased for resale, indi Marion Utilities, Ir	ic			
	livery	Ocklawaha Terrace			

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120.888,000	52,060	Ground Wate
Well	46,778,400	20,145	Ground Wate
	_		
	_		
			_
	_		

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1 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Sandy Acres)

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	459,360
Location of measurement of capacity	
i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis,	
(sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): <u>N/A</u>	Manufacturer;
	FILTRATION
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Sandy Acres)

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBEF OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	236	236
3/4"	Displacement	1.5	(	
1"	Displacement	2.5		2 m
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		2000 - I
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		A second second

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

#### ERC Calculation:

1 1

(SFR gallons sold/No of Meters)/365 Days

199

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Sandy Acres)

	Furnish information below for each system. A separate page sl	hould be supplied where necessary
1. Present EF	RC's * the system can efficiently serve 269	
Cs * which can	be served 295	
3. Present sy	stem connection capacity (in ERCs *) using existing lines.	295
4. Future cor	nnection capacity (in ERCs *) upon service area buildout.	295
5. Estimated	annual increase in ERCs * 2	
	ty required to have fire flow capacity? No so, how much capacity is required?	
7. Attach a d	lescription of the fire fighting facilities.	
	any plans and estimated completion dates for any enlargements or one Planned	
9. When did	the company last file a capacity analysis report with the DEP?	N/A N/A
9. When did	the company last file a capacity analysis report with the DEP?	N/A N/A
9. When did 10. If the pres a. b.	the company last file a capacity analysis report with the DEP?	N/A N/A EP rules.
9. When did 10. If the pres a. b. c.	the company last file a capacity analysis report with the DEP?	N/A N/A EP rules.
9. When did 10. If the pres a. b. c. d.	the company last file a capacity analysis report with the DEP?	N/A N/A EP rules.
9. When did 10. If the pres a. b. c. d. e.	the company last file a capacity analysis report with the DEP?	N/A N/A EP rules.
9. When did 10. If the pres a. b. c. d. e. 11. Departme	the company last file a capacity analysis report with the DEP?	N/A N/A EP rules.
9. When did 10. If the pres a. b. c. d. e. 11. Departme 12. Water Ma	the company last file a capacity analysis report with the DEP?	N/A N/A EP rules.

\* An ERC is determined based on the calculation on the bottom of Page W-13.

# WATER OPERATION SECTION GROUP 4

2

#### Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy A

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	2,677,086
	Less:	1		
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		1,903,555
110	Accumulated Amortization	1		
271	Contributions in Aid of Construction	W-7		1,785,180
252	Advances for Construction	F-20	-	84,997
	Subtotal		\$	(1,096,645
	Add:		1	
272	Accumulated Amortization of	1		
	Contributions in Aid of Construction	W-8(a)	\$	1,093,271
	Subtotal		\$	(3,374
	Plus or Minus:	1.00	1.	
114	Acquisition Adjustments (2)	F-7	-	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	4 -	
	Working Capital Allowance (3)			90,860
	Other (Specify):		_	
105	Construction in Process		-	67
	WATER RATE BASE		\$	87,553
WA	TER OPERATING INCOME	W-3	\$	(47,133
			-	

## SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

## Sunshine Utilities of Central Florida, Inc.

## UTILITY NAME:

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy A

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
	UTILITY OPERATING INCOME	Y		
400	Operating Revenues	W-9	\$	857,0
469	Less: Guaranteed Revenue and AFPI	W-9		_
	Net Operating Revenues		\$	857,0
401	Operating Expenses	W-10(a)	\$	726,8
403	Depreciation Expense	W-6(a)		123,2
	Less: Amortization of CIAC	W-8(a)	11.5	44,0
	Net Depreciation Expense		\$	79,1
406	Amortization of Utility Plant Acquisition Adjustment	F-7	MINE:	
407	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes			38,8
408.11			-	15,5
408.12	Payroll Taxes Other Taxes and Licenses		-	25,6
408	Total Taxes Other Than Income		\$	80,1
409.1	Income Taxes	1		
410.10	Deferred Federal Income Taxes		1.24	
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income	1.000	-	
	Utility Operating Expenses		\$	886,1
	Utility Operating Income		\$	(29,1
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		-	

## WATER OPERATING STATEMENT

Sunshine Utilities of Central Florida, Inc.

#### YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Acres

#### WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		PREVIOUS YEAR (c)		ADDITIONS (d)	RETIREMENTS (e)		CURRENT YEAR (I)
301	Organization	\$	1,660	\$	0	0	\$	1,660
302	Franchises	_	0		0	0		0
303	Land and Land Rights		70,737		-250 *	0	-	70,487
304	Structures and Improvements	1 _	2,752		0	0	1	2,752
305	Collecting and Impounding Reservoirs	0.1	0		0	0		C
306	Lake, River and Other Intakes		0		0	0	10	0
307	Wells and Springs		94,714		0	-19,698		75,016
308	Infiltration Galleries and Tunnels	10.5	0		0	0	12	0
309	Supply Mains		107,156		0	0		107,156
310	Power Generation Equipment		52,678		0	0	12	52,678
311	Pumping Equipment		408,287		17,595	-7,330		418,552
320	Water Treatment Equipment		193,236		4,444	-3,301		194,379
330	Distribution Reservoirs and Standpipes		24,174		0	0		24,174
331	Transmission and Distribution Mains		997,727		0	0	0.5	997,727
333	Services		119,691		2,628	0	17	122,315
334	Meters and Meter Installations		175,976		6,098	-10,072		172,002
335	Hydrants		0	1	0	0		(
336	Backflow Prevention Devices		0		0	0		(
339	Other Plant Miscellaneous Equipment		25,858	12	0	0	10	25,858
340	Office Furniture and Equipment		30,853		2,195	-734	12	32,314
341	Transportation Equipment		92,109	10	0	-1	102	92,108
342	Stores Equipment		4,069		0	0	12	4,069
343	Tools, Shop and Garage Equipment	-10	19,965	1	130	0	3	20,095
344	Laboratory Equipment		0		0	0		
345	Power Operated Equipment		0	1.5	0	0		
346	Communication Equipment		10,912		0	-1		10,91
347	Miscellaneous Equipment		17,436		0	0		17,430
349	Abandonment of Regional Plant		235,393		0	0		235,39

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. \* auditor adjustment

> W-4(a) GROUP 4

Sunshine Utilities of Central Florida, Inc.

3

YEAR OF REPORT

December 31, 2011

SYSTEM NAME / COUNTY :

WATER UTILITY PLANT MATRIX

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Acres

P. F. F. I. T. A.

ACCT. NO. (2)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 Intangible Plant (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (b)
301	Organization	\$ 1,660	\$1,660	\$	\$	\$	\$
302	Franchises	0	0			The second se	
303	Land and Land Rights	70,487		70,487	0	0	0
304	Structures and Improvements	2,752		2,752	0	0	0
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0		1 million and	
307	Wells and Springs	75,016		75,016			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	107,156		107,156			
310	Power Generation Equipment	52,678	1	52,678			
311	Pumping Equipment	418,552		418,552	0	0	
320	Water Treatment Equipment	194,379			194,379		
330	Distribution Reservoirs and Standpipes	24,174				24,174	
331	Transmission and Distribution Mains	997,727		1		997,727	
333	Services	122,319				122,319	
334	Meters and Meter Installations	172,002				172,002	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0		10000		0	
339	Other Plant Miscellaneous Equipment	25,858	25,858			0	
340	Office Furniture and Equipment	32,314					32,31
341	Transportation Equipment	92,108					92,10
342	Stores Equipment	4,069					4,06
343	Tools, Shop and Garage Equipment	20,095					20,09
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	10,911					10,91
347	Miscellaneous Equipment	17,436					17,43
349	Abandonment of Regional Plant	235,393			1		235,39
	TOTAL WATER PLANT	\$	\$27,518_	\$726,641	\$194,379	\$1,316,222	\$412,32

YEAR OF REPORT December 31, 2011

#### SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Ac

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%

#### **BASIS FOR WATER DEPRECIATION CHARGES**

 If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

TTL

TY: Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Acres

#### BALANCE TOTAL ACCT. AT BEGINNING OTHER CREDITS NO. ACCOUNT NAME OF YEAR ACCRUALS **CREDITS \*** (d+e)(a) (b) (c) (d) (e) (f) 1,089 41 301 Organization 41 0 \$ 304 1,393 241 0 241 Structures and Improvements 305 Collecting and Impounding Reservoirs 0 0 0 0 306 Lake, River and Other Intakes 0 0 0 0 2,555 307 Wells and Springs 64,419 2,555 0 308 Infiltration Galleries and Tunnels 0 0 0 0 309 Supply Mains 15,628 3,060 0 3,060 310 Power Generation Equipment 34,583 3,511 0 3,511 311 20,693 **Pumping Equipment** 315,463 20,693 0 8,146 320 Water Treatment Equipment 193,146 8,146 0 330 Distribution Reservoirs and Standpipes 0 1,098 21,173 1,098 331 Transmission and Distribution Mains 0 23,203 674,426 23,203 2,797 333 Services 18,186 2,797 0 Meters and Meter Installations 8,537 334 8,537 0 106,958 335 0 0 Hydrants 0 0 336 Backflow Prevention Devices 0 0 0 0 1,035 339 Other Plant Miscellaneous Equipment 21,126 0 1,035 2,110 0 2,110 340 Office Furniture and Equipment 15,649 15,354 341 Transportation Equipment 66,246 15,354 0 342 202 0 202 Stores Equipment 1,154 343 Tools, Shop and Garage Equipment 14,474 1,255 0 1,255 344 Laboratory Equipment 0 0 0 0 345 Power Operated Equipment 0 0 0 0 346 Communication Equipment 10,912 0 0 0 347 Miscellaneous Equipment 17,436 0 0 0 349 Abandonment of Regional Plant 205,968 29,425 0 29,425 TOTAL WATER ACCUMULATED DEPRECIATION 1,799,429 123,263 0 123,263

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Specify nature of transaction
 Use () to denote reversal entries.

W-6(a) GROUP 4 Entered on wrong line in 2007

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Acres

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$ 0	0	0	\$ 0	\$ 1,130
304	Structures and Improvements	0	0	0	0	1,634
305	Collecting and Impounding Reservoirs	0	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0	0
307	Wells and Springs	0	0	0	0	66,974
308	Infiltration Galleries and Tunnels	0	0	0	0	0
309	Supply Mains	0	0	0	0	18,688
310	Power Generation Equipment	0	0	0	0	38,094
311	Pumping Equipment	11,578	0	0	11,578	324,578
320	Water Treatment Equipment	3,302	0	0	3,302	197,990
330	Distribution Reservoirs and Standpipes	0	0	0	0	22,271
331	Transmission and Distribution Mains	0	0	0	0	697,629
333	Services	0	0	0	0	20,983
334	Meters and Meter Installations	3,523	0	0	3,523	111,972
335	Hydrants	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0
339	Other Plant Miscellaneous Equipment	0	0	0	0	22,161
340	Office Furniture and Equipment	734	0	0	734	17,025
341	Transportation Equipment	0	0	0	0	81,600
342	Stores Equipment	0	0	0	0	1,356
343	Tools, Shop and Garage Equipment	0	0	0	0	15,729
344	Laboratory Equipment	0	0	0	0	- 0
345	Power Operated Equipment	0	0	0	0	0
346	Communication Equipment	0	0	0	0	10,912
347	Miscellaneous Equipment	0	0	0	0	17,436
349	Abandonment of Regional Plant	0	0	0	0	235,393
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$19,137_	\$0	\$0	\$19,137_	\$1,903,555

W-6(b)

**GROUP** 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Ac

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	1,753,894
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$	6,54
Contributions received from Developer or Contractor Agreements in cash or property	W-8(a)		
		-	
Total Credits		\$	6,54
Less debits charged during the year			
(All debits charged during the year must be explained below)		\$\$	24,73
Total Contributions In Aid of Construction		\$	1,785,18

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

\* Auditor Adjustment

W-7 GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy A

## WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (8)	NUMBER OF CONNECTIONS (b)	CHARGE PE CONNECTIO (c)	and the second se
Mobile Home hook-ups	5	\$	
Mobile Home hook-ups with Jack & Bore		1,050.	
SFR hook-ups Jack & Bore		320.	
Jack & Bore			500
		-	
	and the second		
	-		
	-		
			-
			_
		1	
Tetal Condition	0.742 5.752 2.7		E 5004
Total Credits		1	\$5,206

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Baiance first of year	\$	1,042,460
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	S	44,071
Auditor Adjustment		6,740
Total debits	s	50,811
Credits during the year (specify) :	s	0
Total credits	s	+
Balance end of year	s	1,093,271

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy A

## WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
Total Credits		s

W-8(b) GROUP 4

## Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy A

ACCT. NO, (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			s	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	3,088	2,990	1.000	816,520
461.2	Sales to Commercial Customers	Alter and the second			
461.3	Sales to Industrial Customers			1	
461,4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	3,088	2,990	\$	816,52
	Fire Protection Revenue:	1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	Contraction of the		
462.1	Public Fire Protection	Section and	Contraction (Second	1.6	
462.2	Private Fire Protection				
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities			-	
465	Sales To Irrigation Customers			-	
466	Sales For Resale	1. <u> </u>		100	
467	Interdepartmental Sales			1.00	
	Total Water Sales	3,088	2,990	\$	816,52
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts			1	
471	Miscellaneous Service Revenues	State of the state	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	· · · · ·	40,53
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$	40,53
	Total Water Operating Revenues			s	857,05

## WATER OPERATING REVENUE

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9

Sunshine Utilities of Central Florida, Inc.

.2 SOURCE OF

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy &

				A Design of the second s
ACCT. NO. ACCOUNT NAME (a) (b)			CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)
601	Salaries and Wages - Employees	\$	219,950	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders		97,245	
		-		

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	c	URRENT YEAR (c)	S 1	UPPLY AND EXPENSES - OPERATIONS (d)	SUPF EXP	LY AND ENSES - FENANCE (e)
601	Salaries and Wages - Employees	\$	219,950	\$		1	26,698
603	Salaries and Wages - Officers, Directors and Majority Stockholders		97,245				
604	Employee Pensions and Benefits	1	57,997				6,942
610	Purchased Water	1					
615	Purchased Power		55,772	1	53,720	· · · · · · · · · · · · · · · · · · ·	1
616	Fuel for Power Production		1,697	1	1,697		
618	Chemicals		18,655	200			
620	Materials and Supplies		23,714			·	8,317
631	Contractual Services-Engineering				1.1.2		
632	Contractual Services - Accounting		7,230				
633	Contractual Services - Legal	12	125			1200	
634	Contractual Services - Mgt. Fees			12			
635	Contractual Services - Testing		29,836				
636	Contractual Services - Other		60,937			· · · · · · · · · · · · · · · · · · ·	4,249
641	Rental of Building/Real Property		45,437	1	38,054		
642	Rental of Equipment		5,818	12	- 11 Jan - 1		3,731
650	Transportation Expenses		33,644				
656	Insurance - Vehicle		5,637				
657	Insurance - General Liability	1.1	1.241.2				
658	Insurance - Workman's Comp.		7,310	1.2			
659	Insurance - Other		1	1.0	1		
660	Advertising Expense					1	
666	Regulatory Commission Expenses			11		1	
1.00	- Amortization of Rate Case Expense						
667	Regulatory Commission ExpOther			-		-	
668	Water Resource Conservation Exp.	2-	-				
670	Bad Debt Expense		4,347	1	-		
675	Miscellaneous Expenses	\$	51,528	-	7,566		-
	Total Water Utility Expenses	\$	726,879	\$	101,037	\$	49,937

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy A

.3 WATER TREATMENT EXPENSES - OPERATIONS (1)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	1,461	(S. 43)	47,339	53,382	91,070
	380		12,517	14,180	97,24: 23,97:
18,655	473		14,924		2,05
					7,23
29,836	42,267		3,575	1,731	9,11
			1,162	5,637	54. 33,64
					7,31
			2,351	4,347 18,085	23,520

W-10(b) GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (c)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		365	109	256	250
February	· · · · · · · · · · · · · · · · · · ·	399	142	257	25
March		234	10	224	224
April		277	36	241	24
May	10000	319	59	260	260
June		335	10	325	32:
July		282	3	279	279
August		275	27	248	248
September		316	8	308	308
October		275	55	220	- 220
November		287	74	213	213
December		232	16	216	210
Total for Year		3,596	549	3,047	3,047

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below; N/A

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	9,852	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### Ashley Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial			
5/8"	Displacement	1.0	- 44	44
3/4"	Displacement	1.5		
f 9	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/28	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62,5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

190

W-13

GROUP 4

#### SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

### OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	.44	
Maximum number of ERCs • which can be serve	ed. 50	
. Present system connection capacity (in ERCs *)	using existing lines 50	
. Future connection capacity (in ERCs *) upon ser	vice area buildout. 50	
5. Estimated annual increase in ERCs *.	None	
<ol> <li>Is the utility required to have fire flow capacity?</li> <li>If so, how much capacity is required?</li> </ol>	No	
7. Attach a description of the fire fighting facilities.		
<ol> <li>Describe any plans and estimated completion dat None Planned</li> </ol>	es for any enlargements or improv	ements of this system.
When did the company last file a canacity analysis	is report with the DED? N/A	
<ol> <li>When did the company last file a capacity analys</li> <li>If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrad</li> </ol>	ents of DEP rules. N/A	
	ents of DEP rules: <u>N/A</u> de necessary to meet the DEP rule	\$
<ol> <li>If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrad</li> <li>b. Have these plans been approved by DE</li> </ol>	ents of DEP rules: <u>N/A</u> de necessary to meet the DEP rule	5
<ol> <li>If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrade</li> <li>b. Have these plans been approved by DE</li> </ol>	ents of DEP rules: N/A de necessary to meet the DEP rule	5
<ol> <li>If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrad</li> <li>b. Have these plans been approved by DE</li> <li>c. When will construction begin?</li> </ol>	ents of DEP rules: N/A de necessary to meet the DEP rule :P? pgrading.	5
<ol> <li>If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrad</li> <li>b. Have these plans been approved by DE</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upper section of the plant of the plan</li></ol>	ents of DEP rules: N/A de necessary to meet the DEP rule P? pgrading. r with DEP?	5
<ul> <li>0. If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrad</li> <li>b. Have these plans been approved by DE</li> <li>c. When will construction begin?</li></ul>	ents of DEP rules: N/A de necessary to meet the DEP rule P? pgrading, r with DEP?	5
<ul> <li>0. If the present system does not meet the requirem</li> <li>a. Attach a description of the plant upgrad</li> <li>b. Have these plans been approved by DE</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required u</li> <li>e. Is this system under any Consent Orde</li> <li>1. Department of Environmental Protection ID #</li> </ul>	ents of DEP rules: N/A de necessary to meet the DEP rule :P? pgrading, r with DEP? 3424962 ermitN/A	s

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

PUMPING AND PURCHASED WATER STATISTICS

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

### Belleview Oaks / Marion County

#### FINISHED WATER USED TOTAL WATER WATER WATER FOR LINE PUMPED AND WATER SOLD PURCHASED PUMPED PURCHASED FLUSHING, TO CUSTOMERS FOR RESALE FROM WELLS FIGHTING (Omit 000's) MONTH (Omit 000's) (Omit 000's) FIRES, ETC. 1 (b)+(c)-(d) 1 (Omit 000's) (b) (d) (f) (a) (c) (e) January 492 97 395 395 478 146 332 332 February 505 131 374 374 March 597 81 516 516 April May 759 156 603 603 125 599 599 June 724 534 23 511 511 July August 525 147 378 378 516 4 512 512 September 411 347 October 64 347 327 440 November 113 327 435 122 313 December 313 Total for Year 6,416 1,209 5,207 5,207

If water is purchased for resale, indicate the following:

Vendor N/A

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	17,578	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Belleview Oaks / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Belleview Oaks / Marion County

TOTAL NUMBER NUMBER OF METER EQUIVALENT EQUIVALENTS OF METER FACTOR METERS TYPE OF METER (c x d) SIZE (d) (e) (a) (b) (c) 1.0 All Residential 78 Displacement 1.0 78 5/8" 1.5 3/4" Displacement 3 I 1" 2.5 Displacement 1 1/4" 3.8 Displacement, Compound or Turbine 5 1 1/2" 5.0 1 Displacement or Turbine 2" 8.0 Displacement, Compound or Turbine 3" 15.0 Displacement 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" 30.0 Turbine 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 90.0 8" Turbine 115.0 10" Compound 10" Turbine 145.0 12" Turbine 215.0 86 Total Water System Meter Equivalents

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

YEAR OF REPORT December 31, 2011

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

LICE Calculation.	RC Cal	culation:
-------------------	--------	-----------

(SFR gallons sold/No of Meters)/365 Days

98

W-13 GROUP 4

SYSTEM Belleview Oaks

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Belleview Oaks / Marion County

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve. 88	
Maximum number of ERCs * which can be served. 95	
. Haxing in the of these which can be served.	
Present system connection capacity (in ERCs *) using existing lines.	95
. Future connection capacity (in ERCs *) upon service area buildout.	95
i. Estimated annual increase in ERCs *1	
5. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
B. Describe any plans and estimated completion dates for any enlargements or Elevated Water Tank, extend main lines and combine 5 systems (Be	
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	neview, minop, concere mina,
). When did the company last file a capacity analysis report with the DEP?	N/A
<ol> <li>When did the company last file a capacity analysis report with the DEP?</li> <li>If the present system does not meet the requirements of DEP rules:</li> </ol>	N/A
O. If the present system does not meet the requirements of DEP rules:       a. Attach a description of the plant upgrade necessary to meet the D	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the D</li> <li>b. Have these plans been approved by DEP?</li> </ol>	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the D</li> <li>b. Have these plans been approved by DEP?</li></ol>	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the D</li> <li>b. Have these plans been approved by DEP?</li> </ol>	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the D</li> <li>b. Have these plans been approved by DEP?</li></ol>	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the D</li> <li>b. Have these plans been approved by DEP?</li></ol>	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the D</li> <li>b. Have these plans been approved by DEP?</li></ol>	N/A
0. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the D b. Have these plans been approved by DEP?	N/A

\* An ERC is determined based on the calculation on the bottom of Page W-13,

W-14 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

PUMPING AND PURCHASED WATER STATISTICS

#### FINISHED WATER USED TOTAL WATER WATER FOR LINE PUMPED AND WATER SOLD WATER PURCHASED PURCHASED PUMPED FLUSHING, то FOR RESALE FROM WELLS FIGHTING (Omit 000's) CUSTOMERS (Omit 000's) (Omit 000's) FIRES, ETC. | (b)+(c)-(d) | MONTH (Omit 000's) (f) (d) (e) (b) (c) (a) 71 88 January 17 71 75 20 55 55 February 57 81 24 57 March 179 124 55 124 April 131 75 75 May 56 June 138 45 93 93 78 78 132 54 July 90 151 61 90 August September 155 27 128 128 127 38 89 89 October 100 141 41 100 November 99 December 154 55 99 Total for Year 1,552 493 1,059 1,059

If water is purchased for resale, indicate the following:

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	4,252	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Burks;Ocala Garden

Vendor

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000	
Location of measurement of capacity		L ()
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		01
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : Burks; Ocala Garden / Marion County

#### TOTAL NUMBER OF METER NUMBER METER EQUIVALENT OF EQUIVALENTS TYPE OF METER FACTOR METERS (c x d) SIZE (c) (d) (e) (a) (b) 1.0 All Residential 23 1.0 23 5/8" Displacement 3/4" 1.5 Displacement 1" Displacement 2.5 3.8 2 8 1 1/4" Displacement, Compound or Turbine 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" 30.0 Turbine 6" 50.0 Displacement or Compound 6" Turbine 62.5 8" 80.0 Compound 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 31

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

YEAR OF REPORT December 31, 2011

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

RC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	116	

W-13 GROUP 4 SYSTEM Burks;Ocala Garden

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# : <u>Burks;Ocala Garden / Marion County</u> OTHER WATER SYSTEM INFORMATION

Pre	sent ERC's * the system can efficiently serve. 31
Ma	ximum number of ERCs * which can be served. 35
Pre	sent system connection capacity (in ERCs *) using existing lines. 35
Fut	ure connection capacity (in ERCs *) upon service area buildout. 35
Est	imated annual increase in ERCs *.
is t	he utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. An	ach a description of the fire fighting facilities.
8. De	scribe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. WH	ten did the company last file a capacity analysis report with the DEP?
	the present system does not meet the requirements of DEP rules: N/A
	the present system does not meet the requirements of DEP rules: N/A
	the present system does not meet the requirements of DEP rules: N/A
	the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
0. 16	the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
0. If 1	the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
0. If 1	the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

### Country Walk / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	and the second	462	55	407	407
February		404	113	291	291
March		421	74	347	347
April	Section 1	579	98	481	481
May		688	151	537	537
June		750	122	628	628
July		494	7	487	487
August		475	.96	379	379
September		449	2	447	447
October		525	168	357	357
November		493	178	315	315
December		537	195	342	342
Total for Year		6,277	1,259	5,018	5,018
Vendor Point of de	N/A	dicate the following:	list names of such utili	ties below:	

## PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	17,197	Ground Water
* Annusi	_		

GROUP 4 SYSTEM Country Walk

W-11

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### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Country Walk / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Country Walk / Marion County

TOTAL NUMBER NUMBER OF METER EQUIVALENTS EQUIVALENT OF METER FACTOR METERS (c x d) TYPE OF METER SIZE (a) (b) (c) (d) (e) All Residential 1.0 1.0 66 66 5/8" Displacement 3/4" Displacement 1.5 2.5 1" Displacement 1 1/4" Displacement, Compound or Turbine 3.8 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" 25.0 Displacement or Compound 4" 30.0 Turbine 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 66

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

YEAR OF REPORT December 31, 2011

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

208

W-13 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### and the second states of the second states and s

Country Walk / Marion County

## OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve. 66	
. Maximum number of ERCs * which can be served. 74	
3. Present system connection capacity (in ERCs *) using existing lines.	74
4. Furure connection capacity (in ERCs *) upon service area buildout.	74
5. Estimated annual increase in ERCs *1	
5 Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	-
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements None Planned.</li> </ol>	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
$\boldsymbol{\theta}_{-}$ If the present system does not meet the requirements of DEP rules:	N/A
	DEP oiles
a. Attach a description of the plant upgrade necessary to meet the	Der Tules.
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li> </ul>	
b. Have these plans been approved by DEP?	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### Eleven Oaks / Marion County

#### TOTAL WATER FINISHED WATER USED FOR LINE PUMPED AND WATER SOLD WATER WATER PURCHASED то PURCHASED PUMPED FLUSHING, CUSTOMERS FIGHTING (Omit 000's) FOR RESALE FROM WELLS (Omit 000's) MONTH (Omit 000's) (Omit 000's) FIRES, ETC. | (b)+(c)-(d) | (d) (e) (f) (a) (b) (c) January 346 160 186 186 220 32 188 188 February 226 41 185 185 March 331 102 229 229 April 325 225 100 225 May 359 69 290 290 June 52 215 July 267 215 305 170 135 170 August 335 206 129 206 September 250 55 195 195 October 293 117 176 176 November 275 205 205 70 December Total 1,062 2,470 for Year 3,532 2,470 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

## PUMPING AND PURCHASED WATER STATISTICS

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	9,677	Ground Water
11000			

\* Annual

W-11 GROUP 4 SYSTEM Eleven Oaks

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
and second these second	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer;	

W-12 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

## Eleven Oaks / Marion County

#### TOTAL NUMBER NUMBER OF METER EQUIVALENT OF EQUIVALENTS METER FACTOR METERS TYPE OF METER (c x d) SIZE (a) (b) (c) (d) (e) All Residential 1.0 1.0 39 39 5/8" **Displacement** 3/4" Displacement 1.5 1" 2.5 Displacement 1 1/4" Displacement, Compound or Turbine 3.8 2" Displacement, Compound or Turbine 8.0 3" 15.0 Displacement 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" 215.0 Turbine Total Water System Meter Equivalents 39

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

1 1 1

(SFR gallons sold/No of Meters)/365 Days

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W-13	
GROUP 4	64. s.
SYSTEM Eleve	n Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

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SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

## OTHER WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 39
	Maximum number of ERCs * which can be served. 42
ķ	Present system connection capacity (in ERCs *) using existing lines. 42
	Future connection capacity (in ERCs *) upon service area buildout. 42
5.	Estimated annual increase in ERCs *. 1
5.	Is the utility required to have fire flow capacity? <u>No.</u> If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
).	When did the company last file a capacity analysis report with the DEP?NA
0	If the present system does not meet the requirements of DEP rules:N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	c. When will construction begin?
	a set of the
1	d. Attach plans for funding the required upgrading.
	<ul> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li></ul>
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?

• An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

YEAR OF REPORT December 31, 2011

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (D
January		5,288	1,081	4,207	4,207
February		4,491	1,164	3,327	3,327
March		4,314	719	3,595	3,595
April	19 - 21 - 21 - 21 - 21 - 21 - 21 - 21 -	5,581	1,151	4,430	4,430
May		5,513	780	4,733	4,733
June		6,901	849	6,052	6,052
July	and the second second	5,601	270	5,331	5,331
August		5,338	1,206	4,132	4,132
September		5,290	263	5,027	5,027
October		4,778	861	3,917	3,913
November		4,808	1,321	3,487	3,487
December		4,350	822	3,528	3,528
Total for Year		62,253	10,487	51,766	51,766

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

## SOURCE OF SUPPLY

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
83,600,000	170,556	Ground Water
	OF WELL	CAPACITY PER DAY OF WELL FROM SOURCE

\* Annual

W-11 GROUP 4 SYSTEM Emil-Marr;SunRay

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### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer;	
Type and size of area:	FILTRATION	
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Emil-Marr;SunRay

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#### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### Emil-Marr;SunRay / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	657	657
3/4"	Displacement	1.5		
	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		5
2"	Displacement, Compound or Turbine	8.0		1
3"	Displacement	15.0		1000
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2 million	2000
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		1
10"	Compound	115.0	Y	1.00
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	213	

W-13 GROUP 4 SYSTEM Emil-Marr;SunRay

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Sunshine Utilities of Central Florida, Inc.

Emil-Marr;SunRay / Marion County

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

### OTHER WATER SYSTEM INFORMATION

. 1	Present ERC's * the system can efficiently serve. 665
	Maximum number of ERCs * which can be served. 710
	Present system connection capacity (in ERCs *) using existing lines. 710
- 1	Future connection capacity (in ERCs *) upon service area buildout. 710
5. 1	Estimated annual increase in ERCs *3
5	Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
- C.	and the second
9.	When did the company last file a capacity analysis report with the DEP?N/A
	When did the company last file a capacity analysis report with the DEP?
	If the present system does not meet the requirements of DEP rules: N/A
	If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
0.	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
0.	If the present system does not meet the requirements of DEP rules:
0.	If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.         b. Have these plans been approved by DEP?         c. When will construction begin?         d. Attach plans for funding the required upgrading.         e. Is this system under any Consent Order with DEP?         Department of Environmental Protection ID #         3420340 & 3421314

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Emil-Marr;SunRay

YEAR OF REPORT December 31, 2011

### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Florida Heights / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (D
January	1. A. A. M.	584	56	528	528
February	And the second	1,123	647	476	476
March		877	401	476	476
April		1,721	1,114	607	607
May		852	201	651	651
June		757	96	661	661
July	1	598	8	590	590
August		576	154	422	422
September		634	38	596	596
October		.540	60	480	480
November	1	514	20	494	494
December		524	83	441	441
Total for Year		9,300	2,878	6,422	6,422

Vendor N/A Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	25,479	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Florida Heights / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	30,137
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:
Type and size of area;	FILTRATION
Type and size of area.	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

## Florida Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
All Resident	ial	1.0		
5/8"	Displacement	1.0	101	101
3/4"	Displacement	1,5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		100 million (1997)
6"	Turbine	62.5	100 Tel. 100 L	A CONTRACTOR
8"	Compound	80.0	V - 1	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		100000000000000

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

RC Calculation:		
(SFR gallons sold/365)/350GPD	174	
i in the second seco		al estate a second
	W-13	
	W-13 GROUP 4	

SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Florida Heights / Marion County

## OTHER WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 101
	Maximum number of ERCs * which can be served108
ł	Present system connection capacity (in ERCs *) using existing lines. 108
	Future connection capacity (in ERCs *) upon service area buildout108
	Estimated annual increase in ERCs *.
5.	Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
-	
	When did the company last file a capacity analysis report with the DEP?N/A
	When did the company last file a capacity analysis report with the DEP? <u>N/A</u> If the present system does not meet the requirements of DEP rules: <u>N/A</u>
	If the present system does not meet the requirements of DEP rules: N/A
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
0	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
0	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
0	If the present system does not meet the requirements of DEP rules:

\* An ERC is determined based on the calculation on the bottom of Page W-13.

	W-14
0	GROUP 4
SYSTEM	Florida Heights

JL.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Floyd Clark;Hodges;Northwoods / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) { (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	-	379	74	305	305
February	-	483	98	385	385
March		382	8	374	374
April	20	409	3	406	406
May		445	24	421	421
June	1	656	131	525	525
July	1	433	3	430	43(
August		384	6	378	371
September		479	3	476	470
October		405	73	332	333
November		405	86	319	319
December		384	21	363	36.
Total for Year		5,244	530	4,714	4.714
If water is pu Vendor Point of d	N/A	dicate the following:			

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	14,367	Ground Water

\* Annual

N/A

W-11 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Floyd Clark;Hodges;Northwoods / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	68,000
Location of measurement of capacity	10. W
(i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

#### SYSTEM NAME / COUNTY : Floyd Clark; Hodges; Northwoods / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (¢)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	68	68
3/4"	Displacement	1.5		
- 1"	Displacement	2.5		
1 1/49	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4 <sup>a</sup>	Displacement or Compound	25.0		
4"	Turbine	30.0	Sector Sector	
6"	Displacement or Compound	50.0		7.23
6"	Turbine	62.5		1
8"	Compound	80.0		24.4.2.3.3.0
8"	Turbine	90.0	20.72.2020	1.000
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	1873 B. 1973	27.4.2.2

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

190

W-13 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

# Floyd Clark;Hodges;Northwoods / Marion County

	Present ERC's * the system can efficiently serve. 68
1	Maximum number of ERCs * which can be served69
1	Present system connection capacity (in ERCs *) using existing lines. 69
3	Future connection capacity (in ERCs *) upon service area buildout. 69
ł	Estimated annual increase in ERCs *
1	s the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
P	Attach a description of the fire fighting facilities.
Ľ	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
	/hen did the company last file a capacity analysis report with the DEP?       N/A         f the present system does not meet the requirements of DEP rules:       N/A
	<ol> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ol>
	b. Have these plans been approved by DEP?
	the second protection of protection of the second protection of the sec
	c. When will construction begin?
	c: When will construction begin?
2	<ul> <li>c. When will construction begin?</li></ul>
	c: When will construction begin? d. Attach plans for funding the required upgrading, e. Is this system under any Consent Order with DEP?
	c. When will construction begin? d. Attach plans for funding the required upgrading. e Is this system under any Consent Order with DEP?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Fore Oakes; Coventry; Ballard Acres / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) 1 (b)+(c)-(d) 1 (e)	WATER SOLD TO CUSTOMERS (Omit 090's) (D
January	2	1,268	29	1,239	1,239
February		1,155	3	1,152	1,152
March	· · · · · · · ·	1,183	9	1,174	1,174
April		1,729	288	1,441	1,441
May	A. 10 March 100	1,896	81	1,815	1,815
June		2,440	230	2,210	2,210
July	V2-1-5	1,701	44	1,657	1,65
August	-	1,621	190	1,431	1,43
September		1,884	205	1,679	1,679
October		1,718	349	1,369	1,36
November		1,509	168	1,341	1,34
December		1,330	82	1,248	1,24
Total for Year		19,434	1,678	17,756	17,756

Vendor N/A Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	53,244	Ground Water

\* Annual

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GROUP 4

SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Fore Oakes;Coventry;Ballard Acres / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	52,055
Location of measurement of capacity	
(i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis,	
(sedimentation, chemical, aerated, etc.):	Chlorinator
	IME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): <u>N/A</u>	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet); N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer;

W-12 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

## COUNTY : Fore Oakes; Coventry; Ballard Acres / Marion County CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8" 3/4"	Displacement	1.5	222	222
<u> </u>	Displacement			
1 1/4"	Displacement	2.5		
1 1/2"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0		
3"	Displacement, Compound or Turbine	15.0		
3"	Displacement	16.0		
3"	Compound Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"		50.0		
6"	Displacement or Compound Turbine	62.5		1
8"	Compound	80.0		1
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		1
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

219

W-13 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

## Fore Oakes;Coventry;Ballard Acres / Marion County OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve. 222	a service of the serv
Maximum number of ERCs * which can be served238	
. Present system connection capacity (in ERCs *) using existing lines.	238
. Future connection capacity (in ERCs *) upon service area buildout.	238
Estimated annual increase in ERCs *	2
<ol> <li>Is the utility required to have fire flow capacity?</li></ol>	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargement None Planned</li> </ol>	ents or improvements of this system.
When did the company last file a capacity analysis report with the DI	EP? N/A
	EP? <u>N/A</u>
	<u>N/A</u>
0. If the present system does not meet the requirements of DEP rules:	<u>N/A</u>
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet</li> </ol>	N/A Lihe DEP rules,
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet</li> <li>b. Have these plans been approved by DEP?</li> </ol>	N/A Lihe DEP rules,
<ul> <li>0. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet</li> <li>b. Have these plans been approved by DEP?</li></ul>	N/A Lihe DEP rules,
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	N/A
<ul> <li>0. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet</li> <li>b. Have these plans been approved by DEP?</li></ul>	N/A
<ul> <li>0. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet</li> <li>b. Have these plans been approved by DEP?</li></ul>	<u>N/A</u> I the DEP rules.

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## Hilltop / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(-)	877	16	861	861
February		1,050	165	885	885
March		1,234	391	843	843
April		1,771	217	1,554	1.554
May		2,212	391	1,821	1,821
June		1,926	66	1,860	1,860
July		1,323	172	1,151	1,15
August		1,319	337	982	98:
September		1,304	185	1,119	1,119
October		1,124	329	795	79
November		1,287	368	919	91
December		1,384	505	879	87
Total for Year		16,811	3,142	13,669	13,669
Vendor Point of d	N/A elivery	idicate the following:	, list names of such util	ities below:	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	46,058	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Hilltop / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	18,630	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet); <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Hilltop / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALÊNT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		1
5/8"	Displacement	1.0	169	169
3/4"	Displacement	1.5		
1"	Displacement	2.5		A. 20
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	F 100 - 11	
2"	Displacement, Compound or Turbine	8,0		
3"	Displacement	15.0		
3"	Compound	16,0		1
3"	Turbine	17,5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	2	1
8"	Compound	80.0		
8"	Turbine	90.0	2019 E.C.	
10"	Compound	115.0	1	12 C
10"	Turbine	145.0		
12"	Turbine	215,0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation: (SFR gallons sold/365)/350GPD 222 W-13 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

Hilltop / Marion County

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve. 169	
Maximum number of ERCs * which can be served 260	2002
Present system connection capacity (in ERCs *) using existing lines.	260
Future connection capacity (in ERCs *) upon service area buildout.	260
i. Estimated annual increase in ERCs *.	5
5. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	<u> </u>
7. Attach a description of the fire fighting facilities.	
B. Describe any plans and estimated completion dates for any enlargement Elevated Water Tank, extend main lines and combine 5 systems	
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	(Beneview, Himop, Lakeview Hins,
. When did the company last file a capacity analysis report with the DEP?	? <u>N/A</u>
	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet th</li> </ol>	N/A
	N/A e DEP rules.
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet th</li> <li>b. Have these plans been approved by DEP?</li> </ol>	N/A e DEP rules.
<ol> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet th</li> <li>b. Have these plans been approved by DEP?</li></ol>	N/A e DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet th</li> <li>b. Have these plans been approved by DEP?</li></ul>	N/A e DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet th</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading,</li> <li>e. Is this system under any Consent Order with DEP?</li> <li>1 Department of Environmental Protection ID # 3424662</li> </ul>	N/A e DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet th</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> <li>1 Department of Environmental Protection ID # <u>3424662</u></li> </ul>	N/A e DEP rules.

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 060's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 900's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (D
January		2,754	1,037	1,717	1,717
February		1,899	522	1,377	1,377
March		1,926	440	1,486	1,486
April		2,141	105	2,036	2,036
May		2,277	475	1,802	1,802
June		2,180	302	1,878	1,878
July		1,924	141	1,783	1,783
August		2,027	531	1,496	1,496
September		2,295	726	1,569	1,569
October		1,612	432	1,180	1,180
November		1,723	397	1,326	1,326
December		1,749	350	1,399	1,399
Total for Year		24,507	5,458	19,049	19,049

If water is purchased for resale, indicate the following:

Vendor <u>N/A</u> Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	67,142	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	84,500	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	383	383
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8	1	20.000
1 1/2"	Displacement or Turbine	5.0		100000
2"	Displacement, Compound or Turbine	8.0		2.5
3"	Displacement	15.0		Section of the sectio
3"	Compound	16.0		Section 2.1
3"	Turbine	17.5		100 million (100 million)
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

135

W-13 GROUP 4 SYSTEM Little Lake Weir

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

### OTHER WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 386
	Maximum number of ERCs * which can be served787
	Present system connection capacity (in ERCs *) using existing lines
	Future connection capacity (in ERCs *) upon service area buildout. 787
1	Estimated annual increase in ERCs *10
5.	Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
5.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,
-	Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
-	When did the company last file a capacity analysis report with the DEP?
	When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
	When did the company last file a capacity analysis report with the DEP?
	When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules:       N/A         a Attach a description of the plant upgrade necessary to meet the DEP rules.
	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules:       N/A         a Attach a description of the plant upgrade necessary to meet the DEP rules.       b. Have these plans been approved by DEP?
	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b.         b. Have these plans been approved by DEP?
0	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules.       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b.         b. Have these plans been approved by DEP?
0	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b.         b. Have these plans been approved by DEP?
0	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b.         b. Have these plans been approved by DEP?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Oak Haven / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		923	155	768	768
February		901	161	740	740
March		936	123	813	813
April		1,063	235	828	828
May		1,172	128	1,044	1,044
June		930	198	732	732
July		1,006	159	847	847
August		1,030	123	907	907
September		1,104	107	997	993
October		1,074	241	833	833
November		1,002	26	976	970
December		739	145	594	594
Total for Year		11,880	1,801	10,079	10,079

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	32,548	Ground Water

Annual

W-11 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Oak Haven / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	49,315	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Oak Haven / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	36	36
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	5
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	9	45
2"	Displacement, Compound or Turbine	8.0		· · · · · · · · · · · · · · · · · · ·
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5	A second second	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

(SFR gallons sold/365)/350GPD	172	

W-13 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Y: Oak Haven / Marion County

#### OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently ser	rve. 161
Maximum number of ERCs * which can be se	erved. 188
Present system connection capacity (in ERCs	*) using existing lines. 188
Future connection capacity (in ERCs *) upon	service area buildout. 188
Estimated annual increase in ERCs *.	None
Is the utility required to have fire flow capacit If so, how much capacity is required?	
Attach a description of the fire fighting facilities	ies.
. Describe any plans and estimated completion None Planned	dates for any enlargements or improvements of this system.
. When did the company last file a capacity ana	alysis report with the DEP? N/A
). If the present system does not meet the requir	rements of DEP rules. N/A
	rements of DEP rules: N/A grade necessary to meet the DEP rules.
	grade necessary to meet the DEP rules.
a. Attach a description of the plant up	grade necessary to meet the DEP rules.
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> </ul>	grade necessary to meet the DEP rules
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> </ul>	grade necessary to meet the DEP rules DEP? ed upgrading.
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the require</li> </ul>	grade necessary to meet the DEP rules. DEP? ed upgrading. Inder with DEP?
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the require</li> <li>e. Is this system under any Consent Or</li> </ul>	grade necessary to meet the DEP rules. DEP? ed upgrading. frder with DEP? # 3424106
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the require</li> <li>e. Is this system under any Consent Or</li> <li>Department of Environmental Protection ID #</li> <li>2. Water Management District Consumptive Us</li> </ul>	grade necessary to meet the DEP rules. DEP? ed upgrading. frder with DEP? # 3424106

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Oak Haven

YEAR OF REPORT December 31, 2011

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

Oakhurst / Marion County

SYSTEM NAME / COUNTY :

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) ()
January	1000	691	1	690	690
February		557	5	552	552
March		725	16	709	709
April		958	54	904	904
May		958	199	759	759
June		1,033	78	955	955
July		887	120	767	767
August		926	311	615	615
September		751	7	744	744
October		829	114	715	.715
November		746	117	629	629
December		687	121	566	566
Total for Year		9,748	1,143	8,605	8,605

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

\* The master meter is failing to read low flows thus making the water pumped understated. The company is is currently looking into replacing the master meter with a special meter to read low flows.

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	26,707	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Oakhurst / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	35,616	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

#### SYSTEM NAME / COUNTY : Oakhurst / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(4)	(6)	(0)	(9)	357
All Resident	ial	1.0		
5/8"	Displacement	1.0	104	104
3/4"	Displacement	1.5		
$A^{a}$	Displacement	2.5	1	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		12.00
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	2	
3"	Compound	16.0	5 m ( 1.200.)	1
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		120-121-012-0
8"	Compound	80.0	200 BH 40047	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(SFR gallons sold/365)/350GPD	227	
	W 13	

W-13 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Y: Oak Haven / Marion County

#### OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently ser	rve. 161
Maximum number of ERCs * which can be se	erved. 188
Present system connection capacity (in ERCs	*) using existing lines. 188
Future connection capacity (in ERCs *) upon	service area buildout. 188
Estimated annual increase in ERCs *.	None
Is the utility required to have fire flow capacit If so, how much capacity is required?	
Attach a description of the fire fighting facilities	ies.
. Describe any plans and estimated completion None Planned	dates for any enlargements or improvements of this system.
. When did the company last file a capacity ana	alysis report with the DEP? N/A
). If the present system does not meet the requir	rements of DEP rules. N/A
	rements of DEP rules: N/A grade necessary to meet the DEP rules.
	grade necessary to meet the DEP rules.
a. Attach a description of the plant up	grade necessary to meet the DEP rules.
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> </ul>	grade necessary to meet the DEP rules
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> </ul>	grade necessary to meet the DEP rules DEP? ed upgrading.
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the require</li> </ul>	grade necessary to meet the DEP rules. DEP? ed upgrading. Inder with DEP?
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the require</li> <li>e. Is this system under any Consent Or</li> </ul>	grade necessary to meet the DEP rules. DEP? ed upgrading. frder with DEP? # 3424106
<ul> <li>a. Attach a description of the plant upp</li> <li>b. Have these plans been approved by</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the require</li> <li>e. Is this system under any Consent Or</li> <li>Department of Environmental Protection ID #</li> <li>2. Water Management District Consumptive Us</li> </ul>	grade necessary to meet the DEP rules. DEP? ed upgrading. frder with DEP? # 3424106

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ocula Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

MONTH	PURCHASED FOR RESALE (Omit 000's)	WATER PUMPED FROM WELLS ( Omit 000's ) (c)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
(a)	(b)	2,031	761	1,270	1,270
January		1,802	628	1,174	1,174
February		2,159	841	1,318	1,318
March		2,054	237	1,817	1,817
April		3,366	1,568	1,798	1,798
May		2,466	575	1,891	1,891
June		2,001	342	1,679	1,679
July		1,986	641	1,345	1,34:
August		2,101	412	1,689	1,68
September		1,473	137	1,336	1,33
October		1,284	43	1,241	1,24
December		1,514	271	1,243	1,24
Total for Year	<u>.</u>	- 24,257	6,456	17,801	17,80
Vendor Point of del	<u>N/A</u> livery	indicate the following	n, list names of such uti	lities below:	

## PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	66,458	Ground Water
* Annual			

W-11

GROUP 4

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
and the second se	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	-
	FILTRATION	
Type and size of area:		
Pressure (in square feet). N/A	Manufacturer:	-
Gravity (in GPM/square feet):	Manufacturer:	

## W-12

#### **GROUP** 4

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	326	326
3/4"	Displacement	1.5		
1"	Displacement	2.5	Charlensee	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		9
3"	Compound	16.0		
3"	Turbine	17.5	C	· · · · · · ·
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

150

W-13 GROUP 4

SYSTEM Ocala Heights: Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNT YOcala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

#### OTHER WATER SYSTEM INFORMATION

		-
,	Present ERC's * the system can efficiently serve. 326	
2,	Maximum number of ERCs * which can be served 569	
3.	Present system connection capacity (in ERCs *) using existing lines569	
	Future connection capacity (in ERCs *) upon service area buildout. 569	
5.	Estimated annual increase in ERCs * 15	
6.	Is the utility required to have fire flow capacity? yes If so, how much capacity is required? 500 gmp for two hours	
7.	Attach a description of the fire fighting facilities. Hydrants	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned	
	Last College - Don't concerned a College - College	
9.	When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
	When did the company last file a capacity analysis report with the DEP?       N/A         If the present system does not meet the requirements of DEP rules:       N/A	
	If the present system does not meet the requirements of DEP rules: N/A	
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	
10	If the present system does not meet the requirements of DEP rules: N/A <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> </ul>	
10	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
0	If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.         b. Have these plans been approved by DEP?         c. When will construction begin?         d. Attach plans for funding the required upgrading.         e. Is this system under any Consent Order with DEP?         Department of Environmental Protection ID #       3424651	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Ocklawaha; Sanctuary / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		2,671	764	1,907	1,907
February	And the second second	2,736	1,068	1,668	1,668
March		2,698	721	1,977	1,977
April		3,021	542	2,479	2,479
May	1.4Cm (1.5 km)	3,517	1,065	2,452	2,452
June	(	3,267	811	2,456	2,456
July	1000	2,979	789	2,190	2,190
August		2,950	1,029	1,921	1,921
September		2,880	679	2,201	2,201
October	1. T. T. T. T. T.	2,768	968	1,800	1,800
November		2,802	943	1,859	1,859
December		2,923	951	1,972	1,972
Total for Year		35,212	10,330	24,882	24,882

If water is purchased for resale, indicate the following:

Vendor Marion Utilities, Inc

Point of delivery Ocklawaha Terrace

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	96,471	Ground Water

W-11 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Ocklawaha;Sanctuary / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	167,000	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

## JNTY : Ocklawaha;Sanctuary / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
3-2			(0)	(4)
All Resident	ial	1.0		1 1 A. 17
5/8"	Displacement	1.0	312	312
3/4"	Displacement	1.5		12 T. A. H. O.
1"	Displacement	2.5	3	8
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0	1	
3"	Compound	16.0		
3"	Turbine	17.5	/	COLOC-LC -
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbîne	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

191

W-13 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

#### NTY : Ocklawaha;Sanctuary / Marion County

#### OTHER WATER SYSTEM INFORMATION

Pr	esent ERC's * the system can efficiently serve	356	100000000000000000000000000000000000000
M	aximum number of ERCs * which can be served.	554	
B Pr	esent system connection capacity (in ERCs *) using	g existing lines.	554
I. Fu	iture connection capacity (in ERCs *) upon service	area buildout.	554
5. Es	stimated annual increase in ERCs *		L
5. Is	the utility required to have fire flow capacity? If so, how much capacity is required?		
7. At	tach a description of the fire fighting facilities.		
8. De	escribe any plans and estimated completion dates fo Elevated Water Tank, extend main lines and o		
-	Little Lake Weir, Ocklawaha #1 and Ocklawah	ha #2	
	hen did the company last file a capacity analysis rep the present system does not meet the requirements		N/A
		of DEP rules:	N/A
	the present system does not meet the requirements	of DEP rules: ecessary to meet the	N/A
	the present system does not meet the requirements a. Attach a description of the plant upgrade ne	of DEP rules: ecessary to meet the	N/A
	The present system does not meet the requirements a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP?	of DEP rules: ecessary to meet the	N/A
	The present system does not meet the requirements a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: ecessary to meet the iding.	N/A e DEP rules.
0. lf	The present system does not meet the requirements a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgra	of DEP rules: ecessary to meet the iding. h DEP?	N/A e DEP rules.
0. H	The present system does not meet the requirements a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgra e. Is this system under any Consent Order wit	of DEP rules: ecessary to meet the iding. h DEP? 	N/A e DEP rules.
0. H	The present system does not meet the requirements a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgra e. Is this system under any Consent Order wit repartment of Environmental Protection ID #	of DEP rules: ecessary to meet the ding. h DEP?	N/A e DEP rules.

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ocklawaha,Sanctuary

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(	418	69	349	349
February		429	84	345	345
March		455	109	346	346
April		631	12	619	619
May		705	176	529	529
June		824	197	627	627
July		1,010	135	875	875
August		572	193	379	379
September		559	93	466	466
October		465	105	360	360
November		449	93	356	356
December		402	94	308	308
Total for Year		6,919	1,360	5,559	5,559

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	18,956	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	17,808	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
i	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	74	74
3/4"	Displacement	1.5		
19	Displacement	2.5		
11/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		-
3"	Displacement	15.0		a de la companya de la compa
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30,0		I I I I I I I I I I I I I I I I I I I
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		1
8"	Compound	80.0		
8"	Turbine	90.0	1.000	L
10"	Compound	115.0	Second States	
10"	Turbine	145.0	2000	
12"	Turbine	215.0	Construction of the	

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

206

W-13 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

#### OTHER WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve.	74	
	Maximum number of ERCs * which can be served.	84	
1	Present system connection capacity (in ERCs *) using e	existing lines.	84
5	Future connection capacity (in ERCs *) upon service ar	rea buildout.	84
6	Estimated annual increase in ERCs *.		
5.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7,	Attach a description of the fire fighting facilities.		
8.	Describe any plans and estimated completion dates for None Planned	any enlargements	or improvements of this system.
		er with the DEP?	NVA
9.	When did the company last file a capacity analysis repo	ort with the DEP?	N/A
			N/A N/A
	When did the company last file a capacity analysis repo	f DEP rules:	N/A
	When did the company last file a capacity analysis report.	f DEP rules: essary to meet the	N/A DEP rules.
	When did the company last file a capacity analysis repo If the present system does not meet the requirements o a. Attach a description of the plant upgrade nec	f DEP rules: essary to meet the	N/A DEP rules.
	When did the company last file a capacity analysis repo If the present system does not meet the requirements o a. Attach a description of the plant upgrade neo b. Have these plans been approved by DEP?	f DEP rules: ressary to meet the	N/A DEP rules.
	When did the company last file a capacity analysis repo If the present system does not meet the requirements o a. Attach a description of the plant upgrade nec b. Have these plans been approved by DEP? c. When will construction begin?	If DEP rules: ressary to meet the	N/A DEP rules.
0	When did the company last file a capacity analysis report If the present system does not meet the requirements of a. Attach a description of the plant upgrade need b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradi- e. Is this system under any Consent Order with	If DEP rules: ressary to meet the	N/A DEP rules.
0	When did the company last file a capacity analysis report If the present system does not meet the requirements of a. Attach a description of the plant upgrade need b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradi- e. Is this system under any Consent Order with	of DEP rules: ressary to meet the ing. DEP? 3421520	N/A DEP rules.
0	When did the company last file a capacity analysis report If the present system does not meet the requirements of a. Attach a description of the plant upgrade need b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradi- e. Is this system under any Consent Order with Department of Environmental Protection ID #	of DEP rules: ressary to meet the ing. DEP? 3421520 2996	N/A DEP rules.

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## Sun Resorts / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
(a)	(0)	133	18	115	115
January		132		128	128
February March		120	4	116	116
		123	7	116	116
April May		111	10	101	101
June		116	9	107	103
July	1	100	1	99	99
		111	26	85	8
August September		130	5	125	12:
October		102	2	100	10
November		143		140	14
December		114	4	110	11
Total for Year		- 1,435	93_	1,342	1,342
	N/A	ndicate the following:			
If water is se	old to other water uti	lities for redistribution	n, list names of such uti	lities below:	

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Weil	7,665,000	3,932	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### TOTAL NUMBER NUMBER OF METER METER EOUIVALENT OF EQUIVALENTS SIZE TYPE OF METER FACTOR METERS (c x d) (c) (a) (b) (d) (e) All Residential 1.0 5/8" Displacement 1.0 32 32 3/4" Displacement 1.5 1" Displacement 2.5 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 5.0 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 Displacement or Compound 6<sup>n</sup> 50.0 6" Turbine 62.5 Compound 8" 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 32

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

115

W-13 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

#### OTHER WATER SYSTEM INFORMATION

l	Present ERC's * the system can efficiently serve. 32
i,	Maximum number of ERCs * which can be served. 33
3,	Present system connection capacity (in ERCs *) using existing lines33
4.	Future connection capacity (in ERCs *) upon service area buildout33
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9.	When did the company last file a capacity analysis report with the DEP?N/A
	When did the company last file a capacity analysis report with the DEP? <u>N/A</u> If the present system does not meet the requirements of DEP rules: N/A
	If the present system does not meet the requirements of DEP rules: N/A
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules:
	If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules: b. Have these plans been approved by DEP?
	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
0.	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
0.	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
0.	If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 3421201

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Sun Resorts

YEAR OF REPORT December 31, 2011

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

Whispering Sands / Marion County

SYSTEM NAME / COUNTY :

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,534	519	1,015	1,015
February		1,192	293	899	899
March	1 march 1	1,276	371	905	905
April		1,403	271	1,132	1,132
May		1,295	296	999	999
June		1,556	494	1,062	1,062
July		1,344	307	1,037	1,037
August	1	1,840	962	878	878
September		1,820	818	1,002	1,002
October		915	66	849	849
November	1.2	931	51	880	880
December		940	86	854	854
Total for Year		16,046	4,534	11,512	11,512

If water is purchased for resale, indicate the following:

Vendor N/A Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	43,962	Ground Water
* Annual	_		

W-11 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	41,096
Location of measurement of capacity	
(i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis,	
(sedimentation, chemical, aerated, etc.):	Chlorinator
	IME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 4 SYSTEM Whispering Sands

YEAR OF REPORT December 31, 2011

#### UTILITY NAME:

SYSTEM NAME / COUNTY : Whispering Sands / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	58	58
3/4"	Displacement	1.5		
1 1/4"	Displacement	2.5		
2.101	Displacement, Compound or Turbine	3.8	49	
1 1/2"	Displacement or Turbine	5.0		
	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine			
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		1
8"	Compound	80.0		1
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Sunshine Utilities of Central Florida, Inc.

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

125

W-13 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Y : Whispering Sands / Marion County

#### OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve. 252	
Maximum number of ERCs * which can be served. 428	
Present system connection capacity (in ERCs *) using existing lines.	428
. Future connection capacity (in ERCs *) upon service area buildout.	428
5 Estimated annual increase in ERCs •.	<u>F</u>
5. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements None Planned</li> </ol>	or improvements of this system.
). When did the company last file a capacity analysis report with the DEP?	
<ol> <li>When did the company last file a capacity analysis report with the DEP?</li> <li>If the present system does not meet the requirements of DEP rules;</li> </ol>	N/A N/A
	N/A
0. If the present system does not meet the requirements of DEP rules;	N/A
<ol> <li>If the present system does not meet the requirements of DEP rules;</li> <li>a. Attach a description of the plant upgrade necessary to meet the</li> </ol>	N/A DEP rules.
<ol> <li>If the present system does not meet the requirements of DEP rules;</li> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li></ol>	N/A DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules;</li> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li></ul>	N/A DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules;</li> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li></ul>	N/A DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules;</li> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li></ul>	N/A DEP rules.
<ul> <li>0. If the present system does not meet the requirements of DEP rules;</li> <li>a. Attach a description of the plant upgrade necessary to meet the</li> <li>b. Have these plans been approved by DEP?</li></ul>	 DEP rules 0

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (I)
January		1,794	297	1,497	1,497
February		1,462	359	1,103	1,103
March		1,598	209	1,389	1,389
April	1000	1,550	48	1,502	1,502
May	C	1,824	228	1,596	1,596
June		1,824	43	1,781	1,781
July	· · · · · · · · · · · · · · · · · · ·	1,492	158	1,334	1,334
August	E	1,867	657	1,210	1,210
September		1,726	436	1,290	1,290
October		1,571	623	948	948
November		1,415	297	1,495	1,118
December		1,815	866	949	949
Total for Year		19,938	4,221	16,094	15,717

#### PUMPING AND PURCHASED WATER STATISTICS

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	54,625	Ground Water
* Annual			

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GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD);	153,973	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorinator	
	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

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GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

/ COUNTY : Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		1.0
5/8"	Displacement	1.0	200	200
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8,0	Ĩ	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4ª	Turbine	30.0	1	30
6"	Displacement or Compound	50.0	(	
6"	Turbine	62.5		
8"	Compound	80,0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	1	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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W-13 GROUP 4

Sunshine Utilifies of Central Florida, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

#### OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	252	
Maximum number of ERCs * which can be served.	646	
Present system connection capacity (in ERCs *) using	existing lines.	646
Future connection capacity (in ERCs *) upon service a	rea buildout.	646
Estimated annual increase in ERCs *		10
Is the utility required to have fire flow capacity?	No	
Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for None Planned	any enlargements or	improvements of this system.
When did the company last file a capacity analysis rep	ort with the DEP?	N/A
	an much but want t	
. If the present system does not meet the requirements o		N/A
<ol> <li>If the present system does not meet the requirements on a. Attach a description of the plant upgrade nec</li> </ol>	of DEP rules:	
	of DEP rules:	
<ul> <li>a. Attach a description of the plant upgrade nec</li> <li>b. Have these plans been approved by DEP?</li> </ul>	of DEP rules:	EP rules.
<ul> <li>a. Attach a description of the plant upgrade nec</li> <li>b. Have these plans been approved by DEP?</li> </ul>	of DEP rules: cessary to meet the D	EP rules.
<ul> <li>a. Attach a description of the plant upgrade nec</li> <li>b. Have these plans been approved by DEP?</li></ul>	of DEP rules: ressary to meet the D	EP rules.
<ul> <li>a. Attach a description of the plant upgrade nec</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrad</li> </ul>	of DEP rules: ressary to meet the D	EP rules.
<ul> <li>a. Attach a description of the plant upgrade nec</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrad</li> <li>e. Is this system under any Consent Order with</li> </ul>	of DEP rules: ressary to meet the D ling. DEP? <u>3424691</u>	EP rules.
<ul> <li>a. Attach a description of the plant upgrade nec</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrad</li> <li>e. Is this system under any Consent Order with</li> <li>Department of Environmental Protection ID #</li> </ul>	of DEP rules: cessary to meet the D ting. DEP? <u>3424691</u> # <u>305</u>	EP rules.

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4

# WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sunshine Utilities of Central Florida, Inc. For the Year Ended December 31, \_\_\_\_ 2011

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:	اية فيك يكل		
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)	909,002	909,002	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	47,753	47,753	
Total Water Operating Revenue	956,755	956,755	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	956,755	956,755	\$

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).