

**CLASS "A" OR "B"**  
**WATER and/or WASTEWATER UTILITIES**  
(Gross Revenue of More Than \$200,000 Each)

**ANNUAL REPORT**

OF

WU385-08-AR

**Windstream Utilities Company**

Exact Legal Name of Respondent

**427-W**

Certificate Numbers

Submitted To The

STATE OF FLORIDA



RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
09 APR 20 AM 10:08  
Division of  
ECONOMIC REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

**YEAR ENDED DECEMBER 31, 2008**



**Carlstedt, Jackson, Nixon & Wilson**  
CERTIFIED PUBLIC ACCOUNTANTS, P.A.

*James L. Carlstedt, C.P.A.*  
*Paul E. DeChario, C.P.A.*  
*Katherine U. Jackson, C.P.A.*  
*Robert H. Jackson, C.P.A.*  
*Cheryl T. Losee, C.P.A.*  
*Robert C. Nixon, C.P.A.*  
*Jeanette Sung, C.P.A.*  
*Holly M. Towner, C.P.A.*  
*James L. Wilson, C.P.A.*

March 26, 2009

Officers and Directors  
Windstream Utilities Company

We have compiled the balance sheets of Windstream Utilities Company as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Windstream Utilities Company. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Windstream Utilities Company.

  
CARLSTEDT, JACKSON, NIXON & WILSON

## General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission  
Division of Water and Wastewater  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC )** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC )** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS ( CWIP )** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# **EXECUTIVE SUMMARY**

**CERTIFICATION OF ANNUAL REPORT**

UTILITY NAME: Windstream Utilities Company

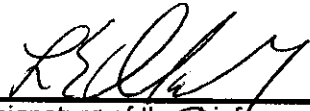
<b>YEAR OF REPORT</b> December 31, 2008
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I HEREBY CERTIFY, to the best of my knowledge and belief:

- |              |           |  |
|--------------|-----------|--|
| YES<br>( X ) | NO<br>( ) | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.   |
| YES<br>( X ) | NO<br>( ) | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.   |
| YES<br>( X ) | NO<br>( ) | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.  |
| YES<br>( X ) | NO<br>( ) | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1. ( X )	2. ( X )	3. ( X )	4. ( X )
-------------	-------------	-------------	-------------

  
 \_\_\_\_\_  
 (signature of the Chief executive officer of the utility) \*

1. ( )	2. ( )	3. ( )	4. ( )
-----------	-----------	-----------	-----------

\_\_\_\_\_  
 N/A  
 (signature of the chief financial officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.



ANNUAL REPORT OF

YEAR OF REPORT December 31, 2008
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Windstream Utilities Company  
 (Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent:

P.O. Box 4201  
 Ocala, Florida 34478-4201

Telephone: ( 352 ) 620-8290

e-Mail Address: N/A

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number N/A

Name and address of person to whom correspondence concerning this report should be addressed:

Robert C. Nixon, CPA  
 Cronin, Jackson, Nixon & Wilson, CPA's, PA  
 2560 Gulf-to-Bay Blvd, Suite 200  
 Clearwater, Florida 34625

Telephone: ( 727 ) 791-4020

List below the address of where the utility's books and records are located:

3002 N E 10th Street  
 Ocala, Florida

Telephone: ( 352 ) 620-8290

List below any groups auditing or reviewing the records and operations:

Carlstedt, Jackson, Nixon and Wilson, CPA's

Date of original organization of the utility: 03/22/84

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual     
  Partnership     
  Sub S Corporation     
  1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership	
1.	Sharon Dlouhy Family Trust	60.0	%
2.	L.E. Dlouhy	40.0	%
3.			%
4.			%
5.			%
6.			%
7.			%
8.			%
9.			%
10.			%

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**DIRECTORY OF PERSONNEL WHO CONTACT  
THE FLORIDA PUBLIC SERVICE COMMISSION**

<b>NAME OF COMPANY REPRESENTATIVE (1)</b>	<b>TITLE OR POSITION (2)</b>	<b>ORGANIZATIONAL UNIT TITLE (3)</b>	<b>USUAL PURPOSE FOR CONTACT WITH FPSC</b>
Robert C. Nixon	CPA	Carlstedt, Jackson, Nixon & Wilson, CPA's	Accounting & rate matters
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley	Legal matters
LE "Butch" Dlouhy	Officer	Windstream Utilities	All matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

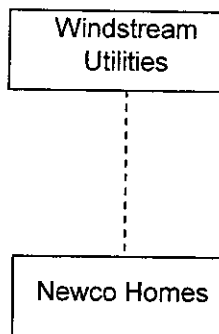
- (A) The Utility was organized March 22, 1984 to provide water service to the Windstream Development. The Utility has experienced customer growth from other developments since its organization.
- (B) Water service only.
- (C) The Utility's goals are to provide quality water service and earn a fair return on its investment in Plant in Service.
- (D) Water service only.
- (E) The projected growth rate cannot be determined due to the collapse of the real estate market.
- (F) None

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**PARENT / AFFILIATE ORGANIZATION CHART**  
Current as of 12/31/08

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



The Utility has no parents or subsidiaries. The entities above are affiliated only through common ownership by the Utility's stockholder.

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
L.E. Dlouhy	President	60 %	\$ 116,400
Lesli Poole	Vice President	80 %	\$ 0
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$

**COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
L.E. Dlouhy	President	1	\$ None
Lesli Poole	Vice President	1	\$ None
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Newco Homes	Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	\$ 32,123	Newco Homes 3002 NE 10th Street Ocala, Florida
LE Dlouhy	Office Building	17,892	3002 NE 10th Street Ocala, Florida

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
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**AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<b>NAME</b> (a)	<b>PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION</b> (b)	<b>AFFILIATION OR CONNECTION</b> (c)	<b>NAME AND ADDRESS OF AFFILIATION OR CONNECTION</b> (d)
L.E. Dlouhy	Development	Officer Officer	Newco Homes Windstream Utilities Corp
Lesli Poole	Officer	Officer	Windstream Utilities Corp

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	



UTILITY NAME: Windstream Utilities Company

<b>YEAR OF REPORT</b> December 31, 2008
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**BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 

<ul style="list-style-type: none"> <li>- management, legal and accounting services</li> <li>- computer services</li> <li>- engineering &amp; construction services</li> <li>- repairing and servicing of equipment</li> </ul>	<ul style="list-style-type: none"> <li>- material and supplies furnished</li> <li>- leasing of structures, land and equipment</li> <li>- rental transactions</li> <li>- sale, purchase or transfer of various products</li> </ul>
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NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Newco Homes	Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	1984 - Open	P	\$ 32,123
LE Dlouhy	Office rent	1984 - Open	p	17,892

UTILITY NAME: Windstream Utilities Company

<b>YEAR OF REPORT</b> December 31, 2008
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**BUSINESS TRANSACTIONS WITH RELATED PARTIES**

**Part II. Specific Instructions: Sale, Purchase and Transfer of Assets**

- |  |   |
|--|---|
| <p>1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.</p> <p>2. Below are examples of some types of transactions to include:</p> <ul style="list-style-type: none"> <li>- purchase, sale or transfer of equipment.</li> <li>- purchase, sale or transfer of land and structures.</li> <li>- purchase, sale or transfer of securities.</li> <li>- noncash transfers of assets.</li> <li>- noncash dividends other than stock dividends.</li> <li>- writeoff of bad debts or loans.</li> </ul> | <p>3. The columnar instructions follow:</p> <ul style="list-style-type: none"> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item (column (c) - column (d)).</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul> |
|--|---|

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

**FINANCIAL**

**SECTION**

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$ 2,430,353	\$ 2,379,371
108-110	Less: Accumulated Depreciation and Amortization	F-8	(726,110)	(618,887)
Net Plant			1,704,243	1,760,484
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			1,704,243	1,760,484
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		78,494	232,956
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	54,844	55,352
145	Accounts Receivable from Associated Companies	F-12	156,418	162,504
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments		1,250	1,250
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	225	225
Total Current and Accrued Assets			291,231	452,287

\* Not Applicable for Class B Utilities

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
**December 31, 2008**

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits			
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,968,719	\$ 2,212,771

\* Not Applicable for Class B Utilities

**NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

**COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$ 1,000	\$ 1,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital			
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	72,132	15,803
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
<b>Total Equity Capital</b>			<b>73,132</b>	<b>16,803</b>
<b>LONG TERM DEBT</b>				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	418,727	449,272
<b>Total Long Term Debt</b>			<b>418,727</b>	<b>449,272</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable		186,973	335,706
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18	176,236	272,991
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		15,316	17,676
236	Accrued Taxes		12,760	13,788
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	456	187
<b>Total Current and Accrued Liabilities</b>			<b>391,741</b>	<b>640,348</b>

\* Not Applicable for Class B Utilities

**COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	21,880	21,880
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			21,880	21,880
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	1,467,421	1,431,770
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(404,182)	(347,302)
Total Net C.I.A.C.			1,063,239	1,084,468
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			<b>\$ 1,968,719</b>	<b>\$ 2,212,771</b>

**COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	F-3(b)	\$ 561,339	\$ 568,927
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			561,339	568,927
401	Operating Expenses	F-3(b)	408,127	422,834
403	Depreciation Expense	F-3(b)	104,628	107,222
	Less: Amortization of CIAC	F-22	(54,508)	(56,880)
Net Depreciation Expense			50,120	50,342
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	39,454	34,286
409	Current Income Taxes	W/S-3	4,879	
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			502,580	507,462
Net Utility Operating Income			58,759	61,465
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			58,759	61,465

\* For each account, column e should agree with columns f, g + h on F-3(b)



**COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 568,927 N/A		N/A
568,927	-	-
422,834		
107,222 (56,880)		
50,342	-	-
34,286		
507,462		
61,465	N/A	
-		
61,465		N/A

\* Total of Schedules W-3/S-3 for all rate groups

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 58,759	\$ 61,465
<b>OTHER INCOME AND DEDUCTIONS</b>				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		1,915	2,173
421	Miscellaneous Nonutility Revenue		10,146	33,914
426	Miscellaneous Nonutility Expenses		(10,159)	(5,957)
Total Other Income and Deductions			1,902	30,130
<b>TAXES APPLICABLE TO OTHER INCOME</b>				
408.20	Taxes Other Than Income			
409.20	Income Taxes		(17,372)	
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income			(17,372)	
<b>INTEREST EXPENSE</b>				
427	Interest Expense	F-19	38,739	35,265
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			38,739	35,265
<b>EXTRAORDINARY ITEMS</b>				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
<b>NET INCOME</b>			<b>39,294</b>	<b>56,330</b>

Explain Extraordinary Income:

---

UTILITY NAME: Windstream Utilities Company

**SCHEDULE OF YEAR END RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,429,353	N/A
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(726,110)	
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(1,467,421)	
252	Advances for Construction	F-20	(21,880)	
Subtotal			213,942	
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	404,182	
Subtotal			618,124	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		52,854	
	Other (Specify):			
	Non-used and useful advances		21,880	-
RATE BASE			\$ 692,858	\$ -
NET UTILITY OPERATING INCOME			\$ 61,465	\$ -
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			8.87 %	-- %

**NOTES:**

- (1) Estimated if not known.
  - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
  - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.





**UTILITY PLANT  
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,429,353		N/A	\$ 2,429,353
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	1,000			1,000
106	Completed Construction Not Classified				
<b>Total Utility Plant</b>		<b>\$ 2,430,353</b>		<b>N/A</b>	<b>\$ 2,430,353</b>

**UTILITY PLANT ACQUISITION ADJUSTMENTS  
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114		N/A	N/A	N/A	N/A
					-
					-
					-
					-
					-
					-
<b>Total Plant Acquisition Adjustment</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
115	Accumulated Amortization			\$ -	\$ -
					-
					-
					-
					-
					-
					-
<b>Total Accumulated Amortization</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Acquisition Adjustments</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 618,887		N/A	\$ 618,887
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	107,222			107,222
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
_____				
_____				
Salvage				
Other Credits (specify) :				
_____				
_____				
Total credits	107,222			107,222
Debits during year:				
Book cost of plant retired				
Cost of removal				
Other debits (specify)				
Rounding	1			1
Total debits	1			1
Balance end of year	\$ 726,110	N/A	N/A	\$ 726,110

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
_____				
to Account 110.2 (2)				
Other Accounts (specify):				
_____				
_____				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
_____				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
None	\$ -	-	\$ -
Total	\$ -		\$ -

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.  
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

**SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -



UTILITY NAME: Windstream Utilities Company

**INVESTMENTS AND SPECIAL FUNDS**  
**ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
<b>Total Investment In Associated Companies</b>		<b>\$ -</b>
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
<b>Total Utility Investments</b>		<b>\$ -</b>
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
<b>Total Other Investments</b>		<b>\$ -</b>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
<b>Total Special Funds</b>		<b>\$ -</b>

**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 34,714	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 34,714
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
Dlouhy Family LTD Partnership	\$ 19,997	
American Portables	133	
	-	
Total Other Accounts Receivable		\$ 20,130
NOTES RECEIVABLE (Acct. 144):		
	\$ -	
Total Notes Receivable		
Total Accounts and Notes Receivable		54,844
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 54,844

UTILITY NAME: Windstream Utilities Company

**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES  
ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Stockholders	\$ 129,663
Total	\$ 129,663

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES  
ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS  
ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposit	\$ 225
Total	\$ 225

UTILITY NAME: Windstream Utilities Company

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT**  
 Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
	\$ -	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

**EXTRAORDINARY PROPERTY LOSSES**  
**ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	
Total Extraordinary Property Losses	\$ -



**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
<b>COMMON STOCK</b>		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		1,000
Shares issued and outstanding		1,000
Total par value of stock issued	\$ -	\$ 1,000
Dividends declared per share for year	None	None
<b>PREFERRED STOCK</b>		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

\* Account 204 not applicable for Class B utilities

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

\* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME: Windstream Utilities Company

**STATEMENT OF RETAINED EARNINGS**

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$ 15,803
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding	(1)
	Total Credits	(1)
	Debits:	
	Total Debits	
435	Balance transferred from Income	56,330
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	72,132
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings	\$ 72,132
Notes to Statement of Retained Earnings:		





UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 2008

**NOTES PAYABLE (ACCTS. 232 AND 234)**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232): N/A			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			

\* For variable rate obligations, provide the basis for the rate. (i.e. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Newco Homes	\$ 176,236
Total	\$ 176,236

**ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
<b>ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt</b>					
L.E. Dlouhy		427.1	\$ 20,227	\$ 20,227	\$ -
Sharon Dlouhy Family Trust	-	427.1	14,711	14,711	
<b>Total Account No. 237.1</b>	-		<u>34,938</u>	<u>34,938</u>	-
<b>ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities</b>					
Customer Deposits		427.5	327	327	-
<b>Total Account 237.2</b>	-		<u>327</u>	<u>327</u>	
<b>Total Account 237 (1)</b>	\$ -		\$ <u>35,265</u>	\$ <u>35,265</u>	\$ -
<b>INTEREST EXPENSED:</b>					
Total accrual Account 237		237	\$ 35,265		
Less Capitalized Interest Portion of AFUDC:					
None					
<b>Net Interest Expensed to Account No. 427 (2)</b>			\$ <u>35,265</u>		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest  
 (2) Must agree to F-3(c), Current Year Interest Expense



UTILITY NAME: Windstream Utilities Company

**OTHER DEFERRED CREDITS  
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
<b>TOTAL OTHER DEFERRED CREDITS</b>	\$ -	\$ -

**CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,431,770	N/A	N/A	\$ 1,431,770
Add credits during year:	35,651			35,651
Less debits charged during				-
Total Contributions In Aid of Construction	\$ 1,467,421	\$ -	\$ -	\$ 1,467,421

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 347,302	N/A	N/A	\$ 347,302
Debits during year:	56,880			56,880
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 404,182			\$ 404,182

UTILITY NAME: Windstream Utilities Company

**YEAR OF REPORT**  
**December 31, 2008**

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 56,330
Reconciling items for the year:		
Taxable income not reported on the books:		
Meter fees	W-7	6,165
Tax gain on sale of non regulated asset		28,267
Deductions recorded on books not deducted for return:		
Penalties		25
Miscellaneous non-utility	F-3c	24,327
Income recorded on books not included in return:		
Book gain on sale of non regulated asset		32,363
Deduction on return not charged against book income:		
Book-Tax Depreciation difference	F-3a	51,759
Federal tax net income		\$ 30,992
Computation of tax: The tax return has not been prepared, therefore, no provision for income tax has been made at this time.		

**WATER  
OPERATION  
SECTION**





UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

**YEAR OF REPORT**  
**December 31, 2008**

**SCHEDULE OF YEAR END WATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,429,353
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(726,110)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(1,467,421)
252	Advances for Construction	F-20	(21,880)
	Subtotal		213,942
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	404,182
	Subtotal		618,124
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		52,854
	Other (Specify): Non-used & useful advances		21,880
	WATER RATE BASE		\$ 692,858
	UTILITY OPERATING INCOME	W-3	\$ 61,465
	ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)		8.87 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.  
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.  
 (3) Calculation consistent with last rate proceeding.  
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	568,927
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		568,927
401	Operating Expenses	W-10(a)	422,834
403	Depreciation Expense	W-6(a)	107,222
	Less: Amortization of CIAC	W-8(a)	(56,880)
	Net Depreciation Expense		50,342
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		25,602
408.11	Property Taxes		42
408.12	Payroll Taxes		8,567
408.13	Other Taxes & Licenses		75
408	Total Taxes Other Than Income		34,286
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		507,462
	Utility Operating Income		61,465
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		-
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 61,465

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT  
 December 31, 2008

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
303	Land and Land Rights	54,085			54,085
304	Structure and Improvements	40,803			40,803
305	Collecting and Impounding Reservoirs	28,731			28,731
306	Lake, River and Other Intakes				
307	Wells and Springs	184,432	41,587		226,019
308	Infiltration Galleries and Tunnels				
309	Supply Mains	15,971			15,971
310	Power Generation Equipment	30,906			30,906
311	Pumping Equipment	92,977			92,977
320	Water Treatment Equipment	132,517			132,517
330	Distribution Reservoirs and Standpipes	437,987			437,987
331	Transmission and Distribution Mains	710,660	23,924		734,584
333	Services	82,215			82,215
334	Meters and Meter Installations	346,159	16,326		362,485
335	Hydrants	71,043			71,043
336	Backflow Prevention Devices	2,050			2,050
339	Other Plant / Miscellaneous Equipment	421	617		1,038
340	Office Furniture and Equipment	62,119			62,119
341	Transportation Equipment	9,069			9,069
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	409			409
344	Laboratory Equipment				
345	Power Operated Equipment	926			926
346	Communication Equipment	40,561			40,561
347	Miscellaneous Equipment	1,858			1,858
348	Other Tangible Plant	1,000			1,000
	TOTAL WATER PLANT	\$ 2,346,899	\$ 82,454	\$ -	\$ 2,429,353

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises						
303	Land and Land Rights	54,085			\$ 54,085		\$ -
304	Structure and Improvements	40,803			40,803		
305	Collecting and Impounding Reservoirs	28,731		28,731			
306	Lake, River and Other Intakes						
307	Wells and Springs	226,019		226,019			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	15,971		15,971			
310	Power Generation Equipment	30,906		30,906			
311	Pumping Equipment	92,977		92,977			
320	Water Treatment Equipment	132,517			132,517		
330	Distribution Reservoirs and Standpipes	437,987				437,987	
331	Transmission and Distribution Mains	734,584				734,584	
333	Services	82,215				82,215	
334	Meters and Meter Installations	362,485				362,485	
335	Hydrants	71,043				71,043	
336	Backflow Prevention Devices	2,050				2,050	
339	Other Plant / Miscellaneous Equipment	1,038				1,038	
340	Office Furniture and Equipment	62,119					62,119
341	Transportation Equipment	9,069					9,069
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	409					409
344	Laboratory Equipment						
345	Power Operated Equipment	926					926
346	Communication Equipment	40,561					40,561
347	Miscellaneous Equipment	1,858					1,858
348	Other Tangible Plant	1,000					1,000
	TOTAL WATER PLANT	\$ 2,429,353	\$ -	\$ 394,604	\$ 227,405	\$ 1,691,402	\$ 115,942

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

**YEAR OF REPORT**  
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**BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	28.00	%	3.57 %
305	Collecting and Impounding Reservoirs	28.00	%	3.57 %
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	27.00	%	3.70 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35.00	%	2.86 %
310	Power Generation Equipment	20.00	%	5.00 %
311	Pumping Equipment	17.00	%	5.88 %
320	Water Treatment Equipment	7.00	%	14.29 %
330	Distribution Reservoirs and Standpipes	33.00	%	3.03 %
331	Transmission and Distribution Mains	38.00	%	2.63 %
333	Services	35.00	%	2.86 %
334	Meters and Meter Installations	17.00	%	5.88 %
335	Hydrants	45.00	%	2.22 %
336	Backflow Prevention Devices	15.00	%	6.67 %
339	Other Plant / Miscellaneous Equipment	25.00	%	4.00 %
340	Office Furniture and Equipment	15.00	%	6.67 %
341	Transportation Equipment	6.00	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15.00	%	6.67 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment	12.00	%	8.33 %
346	Communication Equipment	10.00	%	10.00 %
347	Miscellaneous Equipment	10.00	%	10.00 %
348	Other Tangible Plant	10.00	%	10.00 %
Water Plant Composite Depreciation Rate *			%	%

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT  
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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
304	Structure and Improvements	19,882	1,456		1,456
305	Collecting and Impounding Reservoirs	18,723	1,026		1,026
306	Lake, River and Other Intakes				
307	Wells and Springs	60,230	7,594		7,594
308	Infiltration Galleries and Tunnels				
309	Supply Mains	2,742	456		456
310	Power Generation Equipment	7,278	1,545		1,545
311	Pumping Equipment	57,148	5,467		5,467
320	Water Treatment Equipment	101,325	18,937		18,937
330	Distribution Reservoirs and Standpipes	62,754	13,271		13,271
331	Transmission and Distribution	181,784	19,005		19,005
333	Services	12,936	2,351	1	2,352
334	Meters and Meter Installations	38,625	20,834		20,834
335	Hydrants	6,469	1,577		1,577
336	Backflow Prevention Devices	639	136		136
339	Other Plant / Miscellaneous Equipment	42	29		29
340	Office Furniture and Equipment	31,567	7,882		7,882
341	Transportation Equipment	7,777	1,292		1,292
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	270	28		28
344	Laboratory Equipment				
345	Power Operated Equipment	733	77		77
346	Communication Equipment	5,915	4,056		4,056
347	Miscellaneous Equipment	1,065	186		186
348	Other Tangible Plant	983	17		17
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 618,887	\$ 107,222	\$ 1	\$ 107,223

\* Specify nature of transaction.  
 Use ( ) to denote reversal entries.

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					21,338
304	Structure and Improvements					19,749
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					67,824
308	Infiltration Galleries and Tunnels					
309	Supply Mains					3,198
310	Power Generation Equipment					8,823
311	Pumping Equipment					62,615
320	Water Treatment Equipment					120,262
330	Distribution Reservoirs and Standpipes					76,025
331	Transmission and Distribution					200,789
333	Services					15,288
334	Meters and Meter Installations					59,459
335	Hydrants					8,046
336	Backflow Prevention Devices					775
339	Other Plant / Miscellaneous Equipment					71
340	Office Furniture and Equipment					39,449
341	Transportation Equipment					9,069
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					298
344	Laboratory Equipment					
345	Power Operated Equipment					810
346	Communication Equipment					9,971
347	Miscellaneous Equipment					1,251
348	Other Tangible Plant					1,000
TOTAL WATER ACCUMULATED DEPRECIATION						\$ 726,110





UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

**YEAR OF REPORT**  
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**WATER CIAC SCHEDULE "A"**  
**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN**  
**EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity fees - Sun Country	3.00	\$ 250	\$ 750
Capacity fees except Sun Country	2.00	515	1,030
Meter fees - Sun Country	1.00	165	165
Meter fees - Except Sun Country	2.00	165	330
	-		-
<b>Total Credits</b>			<b>\$ 2,275</b>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION**  
**ACCOUNT 272**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 347,302
Debits during year:	
Accruals charged to Account	56,880
Other Debits (specify):	
Total debits	56,880
Credits during year (specify):	
Total credits	
Balance end of year	\$ 404,182



UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

**YEAR OF REPORT**  
**December 31, 2008**

**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	1,242	1,173	\$ 501,786
461.2	Metered Sales to Commercial Customers	193	122	42,820
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	1,435	1,295	544,606
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection	4	4	1,920
	Total Fire Protection Revenue	4	4	1,920
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,439	1,299	546,526
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			22,401
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 22,401
	Total Water Operating Revenues			\$ 568,927

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT  
 December 31, 2008

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 5,414	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders	116,400		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	42,223		
616	Fuel for Power Production	664		
618	Chemicals	7,292		
620	Materials and Supplies	19,676		854
631	Contractual Services - Engineering	3,790		
632	Contractual Services - Accounting	9,403		
633	Contractual Services - Legal	6,911		
634	Contractual Services - Mgt. Fees	32,123		
635	Contractual Services - Testing	690		
636	Contractual Services - Other	98,890	130	6,230
641	Rental of Building/Real Property	22,365		
642	Rental of Equipment	748		
650	Transportation Expense	6,666		
656	Insurance - Vehicle	1,461		
657	Insurance - General Liability	808		
658	Insurance - Workmens Comp.			
659	Insurance - Other	6,425		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense	1,705		
675	Miscellaneous Expenses	39,180		
Total Water Utility Expenses		\$ 422,834	\$ 130	\$ 7,084

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT  
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WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,414
					116,400
42,223					
664					
7,292					
	2,791		10,544	469	5,018
					3,790
					9,403
					6,911
		32,000			123
120		570			
19,605			14,799	54,876	3,250
	4,473				17,892
					748
					6,666
					1,461
					808
					6,425
				1,705	
2,257			1,000	324	35,599
\$ 72,161	\$ 7,264	\$ 32,570	\$ 26,343	\$ 57,374	\$ 219,908

**PUMPING AND PURCHASED WATER STATISTICS**

MONTH #NAME?	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		17,523		17,523	17,823
February		16,624		16,624	16,146
March		20,870		20,870	15,325
April		25,981		25,981	19,572
May		41,197		41,197	31,275
June		23,681		23,681	33,342
July		16,153		16,153	17,688
August		16,529	1	16,528	13,876
September		23,850	3	23,847	15,940
October		25,905		25,905	23,877
November		23,762		23,762	23,648
December		19,283		19,283	20,064
Total for year	N/A	271,358	4	271,354	248,576

If water is purchased for resale, indicate the following:

Vendor N/A  
 Point of deliver N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Windstream & Carriage Hills	.010 mgd	.010 mgd	Aquifer
Windstream & Carriage Hills	.057 mgd	.057 mgd	Aquifer
Majestic Oaks	.500 mgd	.500 mgd	Aquifer
Majestic Oaks	.690 mgd	.690 mgd	Aquifer
Sun Country Estate/Paddock Downs	.154 mgd	.154 mgd	Aquifer

UTILITY NAME: Windstream Utilities Company  
SYSTEM NAME / COUNTY: Windstream Utilities/Marion

**YEAR OF REPORT**  
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**WATER TREATMENT PLANT INFORMATION**  
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>144,000 gpd</u>	(Windstream)
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Chlorination</u>	
<b>LIME TREATMENT</b>		
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u>	Manufacturer <u>N/A</u>
<b>FILTRATION</b>		
Type and size of area:		
Pressure (in square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>

UTILITY NAME: Windstream Utilities Company  
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**WATER TREATMENT PLANT INFORMATION**  
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>384,000 gpd</u>	(Majestic Oaks)
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Chlorination</u>	
<b>LIME TREATMENT</b>		
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u>	Manufacturer <u>N/A</u>
<b>FILTRATION</b>		
Type and size of area:		
Pressure (in square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>



UTILITY NAME: Windstream Utilities Company  
SYSTEM NAME / COUNTY: Windstream Utilities/Marion

**YEAR OF REPORT**  
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**WATER TREATMENT PLANT INFORMATION**  
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>100,000 gpd</u>	(Sun Country/PaddockDowns)
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Chlorination</u>	
<b>LIME TREATMENT</b>		
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u>	Manufacturer <u>N/A</u>
<b>FILTRATION</b>		
Type and size of area:		
Pressure (in square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>

**CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,173	1,173
5/8"	Displacement	1.0	69	69
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5	44	110
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				1,403

**CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation:
ERC = 248,576 gallons, divided by
350 gallons per day
365 days
<u>1,945.8</u> ERC's

UTILITY NAME: Windstream Utilities Company  
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

**YEAR OF REPORT**  
**December 31, 2008**

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	<u>1700</u>
2. Maximum number of ERC's * which can be served.	<u>1700</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1700</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>Approximatly 2500</u>
5. Estimated annual increase in ERC's * .	<u>Approximatly 100 over next three years</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>Yes - Marion County</u> <u>Minimum Marion County requirement: 500gpm x 2hrs</u>
7. Attach a description of the fire fighting facilities.	<u>High capacity pumping; Hydrants in some subdivisions</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>None</u>
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>Windstream: 2-083-0045N; Majestic Oaks: 209360.01; Sun Country: 206619</u>
12. Water Management District Consumptive Use Permit #	<u>Windstream:3424645; Majestic Oaks:6424678; Sun Country:6424618</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

\* An ERC is determined based on the calculation on the bottom of Page W-13

# **WASTEWATER OPERATION SECTION**

Note: The Company provides water service only; therefore, Pages S-1 through S-14 have been omitted

**Reconciliation of Revenue to  
Regulatory Assessment Fee Revenue**

**Water Operations**

**Class A & B**

**Company: Windstream Utilities Company**

**For the Year Ended December 31, 2008**

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales ((461.1 - 461.5)	544,606	544,606	-
Total Fire Protection Revenue (462.1 - 462.2)	1,920	1,920	-
Other Sales to Public Authorities (464)	-	-	-
Sales to Irrigation Customers (465)	-	-	-
Sales for Resale (466)	-	-	-
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)	22,401	22,401	-
<b>Total Water Operating Revenue</b>	<b>\$ 568,927</b>	<b>\$ 568,927</b>	<b>\$ -</b>
<b>LESS: Expense for Purchased Water from FPSC-Regulated Utility</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Water Operating Revenues</b>	<b>\$ 568,927</b>	<b>\$ 568,927</b>	<b>\$ -</b>

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).