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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU470-01-AR
Eagle Springs Utilities, Inc.
P. O. Box 1975
Silver Springs, FL 34489-1975

Submitted To The

STATE OF FLORIDA



RECEIVED
PUBLIC SERVICE
COMMISSION
JAN 10 10 45 AM '02

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Eagle Springs Utilities, Inc.

(EXACT NAME OF UTILITY)

P.O. Box 1975 Silver Springs, FL 34489	235 N.E. 51st Avenue Ocala, FL	Marion County
Mailing Address	Street Address	County

Telephone Number 352-351-8800 Date Utility First Organized 7-08-85

Fax Number _____ E-mail Address _____

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: Eagle Springs Utilities, Inc.
1010 E. Silver Springs Blvd. Ste B; Ocala, FL 34470 352-351-8800

Name of subdivisions where services are provided: Silver Springs Woods & Silver Springs Villages

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Leonard B. Tabor	President	P.O. Box 1975 Silver Springs, FL 34489	
Person who prepared this report: Joseph E. Brannon	CPA	106 NE 14th Ave Ocala, FL 34470	
Officers and Managers: Leonard B. Tabor	President		\$ 5,000
Linda F. Tabor	Sec/Treas.		\$ 5,000
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Leonard B. Tabor	100%	235NE 51st Ave.	\$ 5,000
Linda F. Tabor		Ocala, FL 34470-1518	\$ 5,000
			\$
			\$
			\$
			\$
			\$

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ <u>55,065</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>55,065</u>
Commercial _____					
Industrial _____					
Multiple Family _____					
Guaranteed Revenues _____					
Other (Specify) _____		<u>1,059</u>			<u>1,059</u>
Total Gross Revenue _____		\$ <u>56,124</u>	\$ _____	\$ _____	\$ <u>56,124</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>50,671</u>	\$ _____	\$ _____	\$ <u>50,671</u>
Depreciation Expense _____	F-5	<u>4,123</u>			<u>4,123</u>
CIAC Amortization Expense _____	F-8	<u>(1,416)</u>			<u>(1,416)</u>
Taxes Other Than Income _____	F-7	<u>4,068</u>			<u>4,068</u>
Income Taxes _____	F-7	<u>0</u>			<u>0</u>
Total Operating Expense		\$ <u>57,446</u>	\$ _____	\$ _____	\$ <u>57,446</u>
Net Operating Income (Loss)		\$ <u>(1,322)</u>	\$ _____	\$ _____	\$ <u>(1,322)</u>
Other Income:					
Nonutility Income _____		\$ _____	\$ _____	\$ _____	\$ _____
<u>INTEREST</u>		<u>10</u>			<u>10</u>
<u>RETURNS CHECK FEES</u>		<u>85</u>			<u>85</u>
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense _____					
Net Income (Loss)		\$ <u>(1,227)</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>(1,227)</u>

4/29/2002

Eagle Springs Utilities

Page F-3, Other Gross Revenue Supporting Schedule

January through December 2001

	<u>Jan-Dec '01</u>
Connect/disconnect	865
Misc. service revenue	194
TOTAL	<u><u>1059</u></u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 99,668	\$ 97,221
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	(47,264)	(42,686)
Net Utility Plant -----		\$ 52,404	\$ 54,535
Cash -----		1,996	2,134
Customer Accounts Receivable (141) -----		3,387	3,322
Other Assets (Specify): -----			
ELECTRIC UTILITY DEPOSIT		400	400

Total Assets -----		\$ 58,187	\$ 60,391
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	500	500
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		25,524	25,524
Retained Earnings (215) -----	F-6	(37,811)	(36,584)
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6		
Total Capital -----		\$ (11,787)	\$ (10,560)
Long Term Debt (224) -----	F-6	\$	\$
Accounts Payable (231) -----		3,850	4,497
Notes Payable (232) -----			
Customer Deposits (235) -----			
Accrued Taxes (236) -----			
Other Liabilities (Specify) -----			
WELL PURCHASE OPTION		55,000	55,000
PAYROLL TAXES		338	692

Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	10,786	10,762
Total Liabilities and Capital -----		\$ 58,187	\$ 60,391

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 2001

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 99,668	\$ N/A	\$ N/A	\$ 99,668
----- Construction Work in -----	_____	_____	_____	_____
Other (Specify) ----- _____ _____	_____	_____	_____	_____
Total Utility Plant -----	\$ 99,668	\$ N/A	\$ N/A	\$ 99,668

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year -----	\$ 42,686	\$ N/A	\$ N/A	\$ 42,686
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account -----	\$ 4,123	\$ _____	\$ _____	\$ 4,123
Salvage -----	_____	_____	_____	_____
Other Credits (specify) ----- <u>AMORTIZATION</u>	455	_____	_____	455
Total Credits -----	\$ 4,578	\$ _____	\$ _____	\$ 4,578
<u>Deduct Debits During Year:</u>				
Book cost of plant retired -----	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal -----	_____	_____	_____	_____
Other debits (specify) ----- _____ _____	_____	_____	_____	_____
Total Debits -----	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year -----	\$ 47,264	\$ N/A	\$ N/A	\$ 47,264

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2001

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	\$ 1	N/A
Shares authorized _____	500	
Shares issued and outstanding _____	500	
Total par value of stock issued _____	500	
Dividends declared per share for year _____	0	

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$(36,584)
Changes during the year (Specify): <u>CURRENT YEAR LOSS</u>		(1,227)
Balance end of year _____	\$ _____	\$(37,811)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
<u>N/A</u>		
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____		
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>N/A</u>			\$ _____
_____			\$ _____
Total _____			\$ _____

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2001

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ 0	\$ N/A	\$ N/A	\$ 0
State income Tax _____				
Taxes Other Than Income:				
State ad valorem tax _____				
Local property tax _____	1,542			1,542
Regulatory assessment fee _____	2,526			2,526
Other (Specify) _____				

Total Tax Expense _____	\$ 4,068	\$ N/A	\$ N/A	\$ 4,068

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
ENVIROMASTERS, INC	\$ 960	\$ N/A	METER INSTALLATIONS
AQUA PURE W&S SVC. INC	\$ 3,000	\$	PLANT OPERATION
ENVIROMASTERS, INC	\$ 1,117	\$	METER READING/REPAIRS
DANKA	\$ 630	\$	COPIER MAINT
LINDA TABOR	\$ 595	\$	OFFICE EQUIP. RENT
JOSEPH E. BRANNON CPA	\$ 1325	\$	ACCTG/TAX SVCS
BOYD PROPERTIES	\$ 8,357	\$	RENT - OFFICE
LEN & LINDA TABOR	\$ 2,986	\$	BUS. USE OF AUTO
BANK OF AMERICA	\$ 2,239	\$	TRAVEL
ARTS LAWN & LAND DESIGN, INC	\$ 590	\$	LAWN CARE
PICTURE PERFECT LAWN & LANDSCAP	\$ 500	\$	LANDSCAPE
COVERALL ON NO. PEN. FLA	\$ 946	\$	OFFICE CLEANING

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT
DECEMBER 31 2001

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>22,130</u>	\$ <u>N/A</u>	\$ <u>22,130</u>
2) Add credits during year _____ <u>12 HOORUP @ \$120</u>	\$ <u>1,440</u>	\$ _____	\$ <u>1,440</u>
3) Total _____	_____	_____	_____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	<u>23,570</u>	_____	<u>23,570</u>
6) Less Accumulated Amortization _____	<u>(12,784)</u>	_____	<u>(12,784)</u>
7) Net CIAC _____	\$ <u>10,786</u>	\$ _____	\$ <u>10,786</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____	_____	\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
<u>CONNECTIONS</u>	<u>12</u>	\$ <u>120</u>	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____		\$ <u>1,440</u>	\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>11,368</u>	\$ <u>N/A</u>	\$ <u>11,368</u>
Add Debits During Year: _____	<u>1,416</u>	_____	<u>1,416</u>
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.) _____	\$ <u>12,784</u>	\$ <u>N/A</u>	\$ <u>12,784</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT DECEMBER 31 2001

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ <u>N/A</u>	<u>100.00</u> %		<u>N/A</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u>N/A</u> %
Commission Order Number approving AFUDC rate:	<u>N/A</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments - (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ <u>n/a</u>	\$ <u>n/a</u>	\$ <u>n/a</u>	\$ <u>n/a</u>	\$ <u>n/a</u>

(1) Explain below all adjustments made in Column (e):

**WATER
OPERATING
SECTION**

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT DECEMBER 31 2001

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 9,568	\$	\$	\$ 9,568
302	Franchises				
303	Land and Land Rights	20,568			20,568
304	Structures and Improvements	2,128			2,128
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	11,348			11,348
308	Infiltration Galleries and Tunnels				
309	Supply Mains	4,965			4,965
310	Power Generation Equipment	12,766			12,766
311	Pumping Equipment	9,220			9,220
320	Water Treatment Equipment	2,837			2,837
330	Distribution Reservoirs and Standpipes	7,092			7,092
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter Installations	11,750	960		12,710
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	4,782	1,487		6,269
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	197			197
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 97,221	\$ 2,447	\$	\$ 99,668

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (i-g+h=i) (i)
304	Structures and Improvements	21	%	%	\$ 1033	\$	\$ 79	\$ 1,112
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	%	%	5145		420	5915
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	32	%	%	2028		155	2183
310	Power Generating Equipment	17	%	%	9,829		751	10,579
311	Pumping Equipment	17	%	%	7,091		592	7,683
320	Water Treatment Equipment	17	%	%	2,185		167	2,352
330	Distribution Reservoirs & Standpipes	33	%	%	2,813		215	3,028
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations	17	%	%	4,964		695	5,659
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment	5	%	%	1,177		1,086	2,263
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment	15	%	%	163		13	176
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 36,775	\$	\$ 4,123	\$ 40,898 *

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	10,000
604	Employee Pensions and Benefits <u>HEALTH INSURANCE</u>	4,452
610	Purchased Water	
615	Purchased Power	3,488
616	Fuel for Power Production	
618	Chemicals	201
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	1,450
	Testing	3,060
	Other	3,680
640	Rents	8,952
650	Transportation Expense	2,985
655	Insurance Expense	980
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	68
675	Miscellaneous Expenses	11,349
	Total Water Operation And Maintenance Expense	\$ 50,671 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	290	309	309
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total		
			290	309	309

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January		1,762	46.7	1,715.3	1,715.3
February		1,247	34.2	1,212.8	1,212.8
March		1,891	85.6	1,805.4	1,805.4
April		2,021	35.3	1,985.7	1,985.7
May		2,847	48.5	2,798.5	2,798.5
June		1,524	79.1	1,444.9	1,444.9
July		1,178	41.8	1,136.2	1,136.2
August		1,662	71.6	1,590.4	1,590.4
September		1,438	121.4	1,316.6	1,316.6
October		1,492	74.8	1,417.2	1,417.2
November		1,834	108.1	1,725.9	1,725.9
December		1,413	108.6	1,304.4	1,304.4
Total for Year		20,309	855.7	19,453.3	19,453.3

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
			NONE	NONE	

4/29/2002

Eagle Springs Utilities
Page W-3 Account 675 Misc Expense Breakdown
January through December 2001

	<u>Jan-Dec '01</u>
Bank charges	30.00
Dues & subscrip	117.00
Office	2,455.06
Postage	797.00
Telephone	2,697.05
Travel	2,238.81
Computer Expense	838.82
Meals & Entertainment	150.00
Repair & Maintenance	553.36
Payroll Taxes	853.00
Taxes & License	165.00
Amortization	455.00
Rounding	<u>(1.10)</u>
TOTAL	11,349.00

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	<u>1987</u>	<u>1987</u>	_____	_____
Types of Well Construction and Casing _____	<u>coated steel</u>	<u>coated steel</u>	_____	_____
Depth of Wells _____	<u>240'</u>	<u>250'</u>	_____	_____
Diameters of Wells _____	<u>8"</u>	<u>8"</u>	_____	_____
Pump - GPM _____	<u>750</u>	<u>750</u>	_____	_____
Motor - HP _____	<u>20</u>	<u>20</u>	_____	_____
Motor Type * _____	<u>submersible</u>	<u>submersible</u>	_____	_____
Yields of Wells in GPD _____	<u>720,000</u>	<u>720,000</u>	_____	_____
Auxiliary Power _____	<u>65KW</u>	<u>65KW</u>	_____	_____

* Submersible, centrifugal, etc.

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	<u>pneumatic</u>	_____	_____	_____
Capacity of Tank _____	<u>10,000</u>	_____	_____	_____
Ground or Elevated _____	<u>ground</u>	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
Pumps				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: Eagle Springs Utilities, YEAR OF REPORT
 DECEMBER 31, 2001

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day _____	<u>deep</u>	_____	_____
Type of Source _____	<u>FL.aquifier</u>	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type _____	<u>hypochlor</u>	_____	_____
Make _____	<u>Chemtech</u>	_____	_____
Permitted Capacity (GPD) _____	<u>30 GPD</u>	_____	_____
High service pumping Gallons per minute _____	_____	_____	_____
Reverse Osmosis _____	_____	_____	_____
Lime Treatment Unit Rating _____	_____	_____	_____
Filtration Pressure Sq. Ft. _____	_____	_____	_____
Gravity GPD/Sq.Ft. _____	_____	_____	_____
Disinfection Chlorinator _____	<u>X</u>	_____	_____
Ozone _____	_____	_____	_____
Other _____	_____	_____	_____
Auxiliary Power _____	<u>Onan 65 KW</u>	_____	_____

Eagle Springs
UTILITY NAME: Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2001

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's * the system can efficiently serve. 1,200
- 2. Maximum number of ERCs * which can be served. 2,057
- 3. Present system connection capacity (in ERCs *) using existing lines. 1,200
- 4. Future connection capacity (in ERCs *) upon service area buildout. 857
- 5. Estimated annual increase in ERCs *. 20
- 6. Is the utility required to have fire flow capacity? NO
If so, how much capacity is required? _____
- 7. Attach a description of the fire fighting facilities.
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
N/A
- 9. When did the company last file a capacity analysis report with the DEP? N/A
- 10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
- 11. Department of Environmental Protection ID # PWS 3424689
- 12. Water Management District Consumptive Use Permit # 2-083-0228 ANMR
 - a. Is the system in compliance with the requirements of the CUP? YES
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	_____ *
				(signature of chief executive officer of the utility)
1.	2.	3.	4.	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____ *
				(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.