

**OFFICIAL COPY**  
**DIVISION OF**  
**WATER AND SEWER**  
**CLASS "A" OR "B"**  
**Do Not Remove from the State**  
**WATER AND/OR WASTEWATER UTILITIES**  
(Gross Revenue of More Than \$200,000 Each)

**ANNUAL REPORT**

OF

WU533-02-AR  
Lighthouse Utilities Company, Inc.  
P. O. Box 428  
Port St. Joe, FL 32457-0428

Certificate number(s)

Submitted To The

STATE OF FLORIDA



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DIVISION OF  
ECONOMIC REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

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# **EXECUTIVE SUMMARY**

**CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES  NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES  NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES  NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

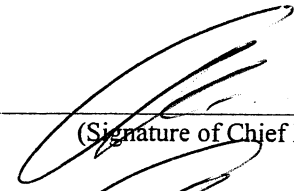
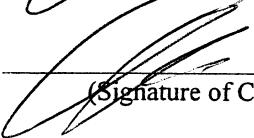
YES  NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1.  2.  3.  4.

1.  2.  3.  4.

  
\_\_\_\_\_  
(Signature of Chief Executive Officer of the utility) \*  
  
\_\_\_\_\_  
(Signature of Chief Financial Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:**

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT  
December 31, 2002

Lighthouse Utilities Company, Inc.  
(Exact Name of Utility)

County: Gulf

List below the exact mailing address of the utility for which normal correspondence should be sent:

P.O. Box 428  
Port St. Joe, FL 32456

Telephone: (850) 227-7427

E Mail Address: \_\_\_\_\_

WEB Site: \_\_\_\_\_

Sunshine State One-Call of Florida, Inc. Member Number \_\_\_\_\_

Name and address of person to whom correspondence concerning this report should be addressed:

William J. Rish, Jr.  
P.O. Box 428  
Port St. Joe, FL 32456

Telephone: (850) 227-7427

List below the address of where the utility's books and records are located:

P.O. Box 428  
Port St. Joe, FL 32456

Telephone: (850) 227-7427

List below any groups auditing or reviewing the records and operations:

\_\_\_\_\_  
\_\_\_\_\_

Date of original organization of the utility: July 1, 1984

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual  Partnership  Sub S Corporation  1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	<u>Langdon S. Flowers, Sr.</u>	<u>26.271</u>
2.	<u>William J. Rish</u>	<u>20.363</u>
3.	<u>Elizabeth T. Hughes</u>	<u>19.313</u>
4.	<u>John C. and Annette Thorpe</u>	<u>8.502</u>
5.	<u>Margaret Clifton</u>	<u>6.033</u>
6.	<u>Langdon S. Flowers, III</u>	<u>5.279</u>
7.	_____	_____
8.	_____	_____
9.	_____	_____
10.	_____	_____



UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
December 31, 2002

### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986 a new well, pumping plant, and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission in the fall of 1986. The Commission granted us an extension of area in 1993. We now serve 85% of the area certified to us by the PSC.
- B. Services: Lighthouse Utilities provides water only services in the area certified by the FL PSC.
- C. Major goals & objectives: 1. To continue to provide high quality potable water to our customers. 2. To serve all new customers as the area continues to develop. 3. To expand our services to areas designated by the PSC as it becomes economically feasible to do so. 4. To provide a fair return on investment to stockholders of this company.
- D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. We extended the distribution system in 1997, and gained customers in established areas.
- F. Major transactions: Our water usage permit from the NW FL Water Management District was renewed in 1993. We do not anticipate foreseeable problems having a material effect on operations.
- G. Due to major development in our service area, a large water tank and booster facility has been added to our system in 2001. This facility should alleviate any problems due to increased demand for service years to come.



UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
December 31, 2002

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of \_\_\_\_\_

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.  
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

NONE

### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
William J. Rish, Jr.	President Director/Manager	100	\$ 36,592
William J. Rish, Sr.	Treasurer/Director Legal Counsel	1	0
Elizabeth T. Hughes	Asst. Sec./ Director	1	0
Ira D. Schonberg	Treasurer/ Director	1	0
Langdon S. Flowers, III	Vice President Director	1	0

### COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J. Rish, Jr.	President/ Director	1	\$ 3,500
William J. Rish	Treasurer Director	1	4,000
Elizabeth W. Hughes	Asst. Sec./ Director	1	0
Langdon S. Flowers, III	Vice President Director	0	4,000
John C. Thorpe	Director	0	3,500
Carol T. Rish	Director	0	4,000

**COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
			\$ _____
			_____
			_____
			_____
			_____
			_____
			_____
			_____
			_____

**COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Margaret F. Clifton	Director	1	\$ 4,000
Langdon S. Flowers, Jr.	Director	1	3,500
Catherine Rish Bode	Director	1	4,000
Elizabeth Hughes	Director	1	4,000













**FINANCIAL  
SECTION**

UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
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**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$2,059,008	\$2,201,829
108-110	Less: Accumulated Depreciation and Amortization	F-8	540,125	589,904
Net Plant			\$1,518,883	\$1,611,925
114-115	Utility Plant Acquisition adjustment (Net)	F-7	74,410	0
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$1,593,293	\$1,611,925
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9	\$ 20,000	\$ 20,000
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$ 20,000	\$ 20,000
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments			\$ 20,000	\$ 20,000
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		\$ 49,149	\$ 58,637
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	12,212	3,430
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			\$ 61,361	\$ 62,067

\* Not Applicable for Class B Utilities



**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$	\$ 224
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		223,761	223,761
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	266,431	196,114
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 490,416	\$ 420,099
<b>LONG TERM DEBT</b>				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
Total Long Term Debt			\$	\$
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable		4,636	
232	Notes Payable	F-18	510,000	545,000
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	320	1,428
237	Accrued Interest	F-19	10,388	23,270
238	Accrued Dividends			
239	Matured Long Term Debt		62,174	
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		32
Total Current & Accrued Liabilities			\$ 587,518	\$ 569,730

\* Not Applicable for Class B Utilities

UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 312002
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**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium On Debt	F-13	\$ _____	\$ _____
252	Advances For Construction	F-20	20,353	0
253	Other Deferred Credits	F-21	_____	_____
255	Accumulated Deferred Investment Tax Credits		_____	_____
Total Deferred Credits			\$ <u>20,353</u>	\$ <u>0</u>
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve		\$ _____	\$ _____
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves		_____	_____
Total Operating Reserves			\$ _____	\$ _____
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	\$ 878,934	\$ 1,042,043
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	302,567	337,880
Total Net C.I.A.C.			\$ <u>576,367</u>	\$ <u>704,163</u>
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		_____	_____
Total Accumulated Deferred Income Tax			\$ _____	\$ _____
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			\$ <u>1,674,654</u>	\$ <u>1,693,992</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
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**COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	F-3(b)	\$ 374,139	\$ 365,020
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			\$ 374,139	\$ 365,020
401	Operating Expenses	F-3(b)	\$ 181,138	\$ 263,961
403	Depreciation Expense:	F-3(b)	\$ 34,561	\$ 49,538
	Less: Amortization of CIAC	F-22	30,478	35,313
Net Depreciation Expense			\$ 4,083	\$ 14,225
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	240	241
408	Taxes Other Than Income	W/S-3	30,007	37,657
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			\$ 215,468	\$ 316,084
Net Utility Operating Income			\$ 158,671	\$ 48,936
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 158,671	\$ 48,936

\* For each account, Column e should agree with Columns f, g and h on F-3(b)

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

<b>WATER SCHEDULE W-3 *</b> (f)	<b>WASTEWATER SCHEDULE S-3 *</b> (g)	<b>OTHER THAN REPORTING SYSTEMS</b> (h)
365,020	\$ _____	\$ _____
\$ 365,020	\$ _____	\$ _____
\$ 263,961	\$ _____	\$ _____
49,538 35,313	_____	_____
\$ 14,225	\$ _____	\$ _____
241 37,657  _____ _____ _____ _____	_____ _____ _____ _____ _____ _____ _____	_____ _____ _____ _____ _____ _____ _____
\$ 316,084	\$ _____	\$ _____
\$ 48,936	\$ _____	\$ _____
_____ _____ _____	_____ _____ _____	_____ _____ _____
\$ 48,936	\$ _____	\$ _____

\* Total of Schedules W-3 / S-3 for all rate groups.

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 158,671	\$ 48,936
<b>OTHER INCOME AND DEDUCTIONS</b>				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		2,549	1,356
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses		775	530
Total Other Income and Deductions			\$ 1,774	\$ 826
<b>TAXES APPLICABLE TO OTHER INCOME</b>				
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$	\$
<b>INTEREST EXPENSE</b>				
427	Interest Expense	F-19	\$ 44,842	\$ 45,668
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			\$ 44,842	\$ 45,668
<b>EXTRAORDINARY ITEMS</b>				
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$	\$
NET INCOME			\$ 115,603	\$ 4,094

Explain Extraordinary Income:

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UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
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**SCHEDULE OF YEAR END RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,201,829	\$
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	585,326	
110	Accumulated Amortization	F-8	4,578	
271	Contributions In Aid of Construction	F-22	1,042,043	
252	Advances for Construction	F-20		
Subtotal			\$ 569,882	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	337,880	
Subtotal			\$ 907,762	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		32,995	
	Other (Specify):			
RATE BASE			\$ 939,437	\$
NET UTILITY OPERATING INCOME			\$ 48,936	\$
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			5.20	

**NOTES :**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
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**SCHEDULE OF CURRENT COST OF CAPITAL  
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ _____	_____	_____	_____
Preferred Stock	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____
Tax Credits - Zero Cost	_____	_____	_____	_____
Tax Credits - Weighted Cost	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____
<b>Total</b>	\$ <u>N/A</u>	<u>N/A</u>		<u>N/A</u>

(1) If the utility's capital structure is not used, explain which capital structure is used.

\_\_\_\_\_

\_\_\_\_\_

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

**APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	<u>11.96</u> %
Commission order approving Return on Equity:	_____

**APPROVED AFUDC RATE**

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	_____ %
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.



UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
--

**UTILITY PLANT  
ACCOUNTS 101 - 106**

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 2,201,829	\$ _____	\$ _____	\$ 2,201,829
102	Utility Plant Leased to Other	_____	_____	_____	_____
103	Property Held for Future Use	_____	_____	_____	_____
104	Utility Plant Purchased or Sold	_____	_____	_____	_____
105	Construction Work in Progress	_____	_____	_____	_____
106	Completed Construction Not Classified	_____	_____	_____	_____
	<b>Total Utility Plant</b>	<u>\$ 2,201,829</u>	<u>\$ _____</u>	<u>\$ _____</u>	<u>\$ 2,201,829</u>

**UTILITY PLANT ACQUISITION ADJUSTMENTS  
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.  
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Per PSC recommendation transferred net balance to Retained Earnings	\$ _____	\$ _____	\$ _____	\$ _____ 0
	See page F-16 Total Plant Acquisition Adjustments	\$ _____	\$ _____	\$ _____	\$ _____ 0
115	Accumulated Amortization	\$ _____	\$ _____	\$ _____	\$ _____ 0
	Total Accumulated Amortization	\$ _____	\$ _____	\$ _____	\$ _____ 0
	Net Acquisition Adjustments	\$ _____	\$ _____	\$ _____	\$ _____ 0

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**ACCUMULATED DEPRECIATION ( ACCT. 108 ) AND AMORTIZATION (ACCT. 110)**

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
<b>ACCUMULATED DEPRECIATION</b> Account 108				
Balance first of year	\$ 535,788	\$	\$	\$ 535,788
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 49,538	\$	\$	\$ 49,538
Account 108.2 (2)				
Account 108.3 (2)				
Other Accounts (specify):				
Salvage				
Other Credits (Specify):				
Total Credits	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired				
Cost of Removal				
Other Debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$ 585,326	\$	\$	\$ 585,326
<b>ACCUMULATED AMORTIZATION</b> Account 110				
Balance first of year	\$ 4,337	\$	\$	\$ 4,337
Credit during year:				
Accruals charged to:				
Account 110.2 (2)	\$ 241	\$	\$	\$ 241
Other Accounts (specify):				
Total credits	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$ 4,578	\$	\$	\$ 4,578

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
N/A	\$ _____	_____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ _____	_____	\$ _____

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$ 20,000	\$ _____	\$ _____	\$ 20,000
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Nonutility Property	\$ 20,000	\$ _____	\$ _____	\$ 20,000

**SPECIAL DEPOSITS ( ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$ _____
_____	_____
_____	_____
Total Special Deposits	\$ _____
OTHER SPECIAL DEPOSITS (Account 133):	\$ _____
_____	_____
_____	_____
Total Other Special Deposits	\$ <u>N/A</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**INVESTMENTS AND SPECIAL FUNDS  
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Investment in Associated Companies		\$ <u>N/A</u>
UTILITY INVESTMENTS (Account 124): <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Utility Investment		\$ <u>N/A</u>
OTHER INVESTMENTS (Account 125): <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Other Investment		\$ <u>N/A</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>	_____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Special Funds		\$ <u>N/A</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in  
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 2,980	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 2,980
OTHER ACCOUNTS RECEIVABLE ( Account 142):		
	\$ 450	
Total Other Accounts Receivable		\$ 450
NOTES RECEIVABLE (Account 144 ):		
	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 3,430
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143 )		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions		\$
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off		\$
Balance end of year		\$ 0
<b>TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET</b>		<b>\$ 3,430</b>





UTILITY NAME: Lighthouse Utilities Company, Inc.

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT  
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Unamortized Debt Discount and Expense	\$ _____	\$ N/A _____
UNAMORTIZED PREMIUM ON DEBT (Account 251): _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Unamortized Premium on Debt	\$ _____	\$ N/A _____

**EXTRAORDINARY PROPERTY LOSSES  
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____ _____ _____	\$ _____ _____ _____
Total Extraordinary Property Losses	\$ N/A _____

UTILITY NAME: Lighthouse Utilities Comany, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
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**MISCELLANEOUS DEFERRED DEBITS  
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Deferred Rate Case Expense	\$ _____	\$ <u>N/A</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____
Total Other Deferred Debits	\$ _____	\$ <u>N/A</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____
Total Regulatory Assets	\$ _____	\$ <u>N/A</u>
<b>TOTAL MISCELLANEOUS DEFERRED DEBITS</b>	\$ _____	\$ <u>N/A</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
<b>COMMON STOCK</b>		
Par or stated value per share	%	\$ .10
Shares authorized		10,000
Shares issued and outstanding		2,237
Total par value of stock issued	%	\$ 224
Dividends declared per share for year	%	\$ 0
<b>PREFERRED STOCK</b>		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

\* Account 204 not applicable for Class B utilities.

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ N/A

\* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**STATEMENT OF RETAINED EARNINGS**

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 266,431
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	\$ _____
	Total Credits:	\$ _____
	Debits: Reclassify Utility Plant Acquisition Adjustment	\$ (74,411)
	Total Debits:	\$ (74,411)
435	Balance Transferred from Income	\$ 4,094
436	Appropriations of Retained Earnings: _____	_____
	Total Appropriations of Retained Earnings	\$ _____
437	Dividends Declared: Preferred Stock Dividends Declared	_____
438	Common Stock Dividends Declared	_____
	Total Dividends Declared	\$ _____
215	Year end Balance	\$ _____
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
214	Total Appropriated Retained Earnings	\$ _____
Total Retained Earnings		\$ <u>196,114</u>
Notes to Statement of Retained Earnings:		



UTILITY NAME: Lighthouse Utilities Company, Inc.

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**NOTES PAYABLE  
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE ( Account 232):			
<u>John Thorpe</u>	8.5 %	Fixed	\$ 75,000
<u>Ida Baker</u>	8.5 %	Fixed	70,000
<u>Langdon Flowers, Jr.</u>	8.5 %	Fixed	25,000
<u>William J. Rish</u>	8.5 %	Fixed	100,000
<u>Elizabeth T. Hughes</u>	8.5 %	Fixed	145,000
<u>Margaret A. Flowers Clifton</u>	8.5 %	Fixed	55,000
<u>Langdon F. Flowers, III</u>	8.5 %	Fixed	55,000
<u>Craig T. Flowers</u>	8.5 %	Fixed	20,000
Total Account 232			\$ <u>545,000</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
_____	%		\$ _____
_____	%		_____
_____	%		_____
_____	%		_____
_____	%		_____
_____	%		_____
_____	%		_____
_____	%		_____
Total Account 234			\$ <u>N/A</u>

\* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
Total	\$ <u>N/A</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

**ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
John Thorpe	\$ 1,022	427.3	\$ 6,376	\$ 3,966	\$ 3,432
Ida Baker	905	427.3	5,950	3,700	3,155
Langdon Flowers, Jr.	1,025	427.3	2,817	2,125	1,717
Sheila Fuerst	(774)	427.3	1,599	825	0
William Rish, Sr.	1,574	427.3	8,500	5,287	4,787
Total Account 237.1	\$ See Page 2		\$ See Page 2	\$ See Page 2	\$ See Page 2
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$		\$	\$	\$
Total Account 237 (1)	\$		\$	\$	\$
INTEREST EXPENSED:					
Total accrual Account 237		237	\$		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)					

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.

(2) Must agree to F-3 (c), Current Year Interest Expense



UTILITY NAME: Lighthouse Utilities Company, Inc.

ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Janet or David Sapte (Schonberg)	\$ 1,663	427.3	\$ 602	\$ 2,265	\$ 0
Elizabeth Hughes	3,371	427.3	9,466	7,503	5,334
Margaret A. Flowers Clifton	678	427.3	4,329	3,010	1,997
Langdon F. Flowers, III	678	427.3	4,329	3,010	1,997
Craig Flowers	248	427.3	1,700	1,095	851
Total Account 237.1	\$ 10,388		\$ 45,668	\$ 32,786	\$ 23,270
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$	427		\$	\$
Total Account 237.2	\$			\$	\$
Total Account 237 (1)	\$ 10,388		\$ 45,668	\$ 32,786	\$ 23,270
INTEREST EXPENSED:					
Total accrual Account 237		237	\$		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ 45,668		

(1) Must agree to F-2 (a), Beginning and  
Ending Balance of Accrued Interest.

(2) Must agree to F-3 (c), Current  
Year Interest Expense

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UTILITY NAME: Lighthouse Utilities Company, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES  
ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Due to employees	\$ 32
Total Miscellaneous Current and Accrued Liabilities	\$ 32

ADVANCES FOR CONSTRUCTION  
ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
Per PSC audit adjustment moved to C/AC	\$		\$		
Total	\$		\$		\$ N/A

\* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**OTHER DEFERRED CREDITS  
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Regulatory Liabilities	\$ _____	\$ <u>N/A</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  _____ _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____ _____
Total Other Deferred Liabilities	\$ _____	\$ <u>N/A</u>
<b>TOTAL OTHER DEFERRED CREDITS</b>	\$ _____	\$ <u>N/A</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 878,934	\$ _____	\$ _____	\$ 878,934
Add credits during year:	\$ 163,109	\$ _____	\$ _____	\$ 163,109
Less debit charged during the year	\$ _____	\$ _____	\$ _____	\$ _____
Total Contribution In Aid of Construction	\$ 1,042,043	\$ _____	\$ _____	\$ 1,042,043

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 302,567	\$ _____	\$ _____	\$ 302,567
Debits during the year:	\$ 35,313	\$ _____	\$ _____	\$ 35,313
Credits during the year	\$ _____	\$ _____	\$ _____	\$ _____
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 337,880	\$ _____	\$ _____	\$ 337,880

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 4,094
Reconciling items for the year:		
Taxable income not reported on books:		
<u>Additions to CIAC</u>		<u>142,756</u>
_____		_____
_____		_____
Deductions recorded on books not deducted for return:		
<u>Interest Expense</u>		<u>12,881</u>
<u>Various Expense</u>		<u>4,146</u>
_____		_____
_____		_____
Income recorded on books not included in return:		
_____		_____
_____		_____
_____		_____
Deduction on return not charged against book income:		
<u>Depreciation and Amortization</u>		<u>(82,781)</u>
_____		_____
_____		_____
Federal tax net income		\$ <u>81,096</u>

Computation of tax: Company is an S-Corporation, therefore, there are no Corporate level income taxes.

**WATER  
OPERATION  
SECTION**



UTILITY NAME: Lighthouse Utilities Company, Inc.

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SYSTEM NAME / COUNTY: Gulf County

**SCHEDULE OF YEAR END WATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,201,829
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	585,326
110	Accumulated Amortization		4,578
271	Contributions In Aid of Construction	W-7	1,042,043
252	Advances for Construction	F-20	
Subtotal			\$ 569,882
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 337,880
Subtotal			\$ 907,762
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		32,995
	Other (Specify):		
WATER RATE BASE			\$ 939,437
WATER OPERATING INCOME		W-3	\$ 48,936
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			5.20

- NOTES : (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.



UTILITY NAME: Lighthouse Utilities Company, Inc.

**YEAR OF REPORT**  
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SYSTEM NAME / COUNTY : Gulf County

**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 365,020
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ 365,020
401	Operating Expenses	W-10(a)	\$ 263,961
403	Depreciation Expense	W-6(a)	49,538
	Less: Amortization of CIAC	W-8(a)	35,313
	Net Depreciation Expense		\$ 14,225
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	241
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		16,836
408.11	Property Taxes		14,046
408.12	Payroll Taxes		6,775
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 37,657
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 316,084
	Utility Operating Income		\$ 48,936
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 48,936

YEAR OF REPORT  
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UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 8,570	\$	\$	\$ 8,570
302	Franchises				
303	Land and Land Rights	26,000			26,000
304	Structures and Improvements	399,777			399,777
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	52,542	121,783		174,325
308	Infiltration Galleries and Tunnels				
309	Supply Mains	209,548			209,548
310	Power Generation Equipment				
311	Pumping Equipment	210,450			210,450
320	Water Treatment Equipment	7,193			7,193
330	Distribution Reservoirs and Standpipes	32,000			32,000
331	Transmission and Distribution Mains	956,769			956,769
333	Services	110,004	17,703		127,707
334	Meters and Meter Installations	25,742	2,179		27,920
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment	2,550	1,156		3,707
342	Stores Equipment	17,863			17,863
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WATER PLANT		\$ 2,059,008	\$ 142,821	\$	\$ 2,201,829

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)  
GROUP \_\_\_\_\_

YEAR OF REPORT  
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UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.1 INTANGIBLE PLANT	.2 SOURCE OF SUPPLY AND PUMPING PLANT	.3 WATER TREATMENT PLANT	.4 TRANSMISSION AND DISTRIBUTION PLANT	.5 GENERAL PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 8,570	\$ 8,570				
302	Franchises						
303	Land and Land Rights	26,000					26,000
304	Structures and Improvements	399,777		399,777			
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	174,325		174,325			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	209,548		209,548			
310	Power Generation Equipment						
311	Pumping Equipment	210,450		210,450			
320	Water Treatment Equipment	7,193			7,193		
330	Distribution Reservoirs and Standpipes	32,000				32,000	
331	Transmission and Distribution Mains	956,769				956,769	
333	Services	127,707				127,707	
334	Meters and Meter Installations	27,920				27,920	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment						
340	Office Furniture and Equipment	3,707					3,707
341	Transportation Equipment	17,863					17,863
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
TOTAL WATER PLANT		\$ 2,201,829	\$ 8,570	\$ 994,100	\$ 7,193	\$ 1,144,396	\$ 47,570

W-4(b)  
GROUP \_\_\_\_\_

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
December 31, 2002

SYSTEM NAME / COUNTY: Gulf County

**BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	40/33	0	2.5/3.0303
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	10/30		10.0/3.333
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35	0	2.8571
310	Power Generation Equipment			
311	Pumping Equipment	20	0	5.0
320	Water Treatment Equipment	22	0	4.5455
330	Distribution Reservoirs and Standpipes	37	0	2.7027
331	Transmission and Distribution Mains			
333	Services	40	0	2.5
334	Meters and Meter Installations	20		2
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15/6	0	6.6667/16.6667
341	Transportation Equipment	6	0	16.6667
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT  
December 31, 2002

UTILITY NAME: Lighthouse Utilities Company, Inc

SYSTEM NAME / COUNTY: Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	\$ 15,665	\$ 4,565	\$	\$ 4,565
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	32,509	2,964		2,964
308	Infiltration Galleries and Tunnels				
309	Supply Mains	58,405	5,987		5,987
310	Power Generation Equipment				
311	Pumping Equipment	197,905	650		650
320	Water Treatment Equipment	6,715	54		54
330	Distribution Reservoirs and Standpipes	32,000			
331	Transmission and Distribution Mains	153,716	28,006		28,006
333	Services	18,365	2,945		2,945
334	Meters and Meter Installations	5,453	1,342		1,342
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	2,550	48		48
341	Transportation Equipment	12,505	2,997		2,997
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 535,788	\$ 49,538	\$	\$ 49,538

\* Specify nature of transaction  
Use ( ) to denote reversal entries.

W-6(a)  
GROUP

UTILITY NAME: Lighthouse Utilities Company, Inc.  
 SYSTEM NAME / COUNTY: Gulf County

YEAR OF REPORT  
December 31, 2002

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-k) (l)
304	Structures and Improvements	\$	\$	\$	\$	\$ 20,230
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					35,473
308	Infiltration Galleries and Tunnels					
309	Supply Mains					64,392
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					198,556
330	Distribution Reservoirs and Standpipes					6,770
331	Transmission and Distribution Mains					
333	Services					32,000
334	Meters and Meter Installations					181,722
335	Hydrants					21,310
336	Backflow Prevention Devices					6,794
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					2,598
342	Stores Equipment					15,481
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION \$						\$ 585,326

W-6(b)  
GROUP \_\_\_\_\_



UTILITY NAME: Lighthouse Utilities Company, Inc.

**YEAR OF REPORT**  
December 31, 2002

SYSTEM NAME / COUNTY: Gulf County

**WATER CIAC SCHEDULE "A"**

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,  
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
<u>System Capacity Fee and Connection Charges</u>	<u>107</u>	\$ _____	\$ <u>142,756</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
<b>Total Credits</b>			\$ <u>142,756</u>

**ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ <u>302,567</u>
Debits during the year:	
<u>Accruals charged to Account 272</u>	\$ <u>35,313</u>
Other debits (specify) : _____	_____
_____	_____
<b>Total debits</b>	\$ <u>35,313</u>
Credits during the year (specify) : _____	\$ _____
_____	_____
<b>Total credits</b>	\$ _____
Balance end of year	\$ <u>337,880</u>





UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
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SYSTEM NAME / COUNTY: Gulf County

**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	906	1038	311,679
461.2	Sales to Commercial Customers	13	13	16,987
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities	9	9	33,616
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		928	1060	\$ 362,282
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		928	1060	\$ 363,282
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			2,738
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 365,020
Total Water Operating Revenues				\$ 365,020

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
December 31, 2002

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 49,186	\$	\$ 5,482
603	Salaries and Wages - Officers, Directors and Majority Stockholders	36,592		5,264
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	15,306	15,259	
616	Fuel for Power Purchased			
618	Chemicals	3,952	3,952	
620	Materials and Supplies	31,015		
631	Contractual Services-Engineering	5,670		
632	Contractual Services - Accounting	14,269		
633	Contractual Services - Legal	1,200		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	42,398		
641	Rental of Building/Real Property	5,325		
642	Rental of Equipment			
650	Transportation Expenses	4,168		
656	Insurance - Vehicle			
657	Insurance - General Liability	13,358		
658	Insurance - Workman's Comp.			
659	Insurance - Other	5,049		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other	1,000		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	35,473	500	
Total Water Utility Expenses		\$ 263,961	\$ 19,711	\$ 10,746

UTILITY NAME:

Lighthouse Utilities Company, Inc.

**YEAR OF REPORT**  
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SYSTEM NAME / COUNTY :

Gulf County

**WATER EXPENSE ACCOUNT MATRIX**

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ _____	\$ 11,422	\$ _____	\$ 24,213	\$ _____	\$ 8,069
1,754	_____	_____	1,404	4,562	23,608
_____	_____	_____	_____	_____	47
_____	_____	27,285	250	_____	3,730
_____	_____	_____	32,667	_____	5,420
_____	_____	454	_____	2,649	14,269
_____	_____	1,040	_____	_____	1,200
_____	_____	_____	_____	_____	9,731
_____	_____	_____	_____	_____	2,676
_____	_____	_____	_____	_____	3,714
_____	_____	_____	_____	_____	13,358
_____	_____	_____	_____	_____	4,009
_____	_____	_____	_____	_____	1,000
_____	_____	_____	473	_____	34,500
\$ 1,754	\$ 11,422	\$ 28,779	\$ 59,007	\$ 7,211	\$ 125,331

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31 2002
------------------------------------

SYSTEM NAME / COUNTY: Gulf County

**PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		6,300	3,006		3,294
February		6,155	2,449		3,706
March		7,093	2,184		4,909
April		7,670	2,530		5,140
May		8,343	3,503		4,840
June		10,908	4,447		6,461
July		11,434	3,510		7,924
August		7,246	1,298		5,948
September		5,273	(-276)		5,549
October		5,570	2,397		3,173
November		5,501	740		4,761
December		5,228	2,636		2,592
Total for Year		86,721	28,424		58,297

If water is purchased for resale, indicate the following:  
 Vendor \_\_\_\_\_  
 Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

UTILITY NAME: Lighthouse Utilities Company, Inc.

**YEAR OF REPORT**  
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SYSTEM NAME / COUNTY: Gulf County

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>LUCI #1-216</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Hypopneumatic Tank</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Aerated/Chlorinated</u>
<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon): _____	Manufacturer: _____
<b>FILTRATION</b>	
Type and size of area:	
Pressure (in square feet): _____	Manufacturer: _____
Gravity (in GPM/square feet): _____	Manufacturer: _____

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
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SYSTEM NAME / COUNTY: Gulf County

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>LUCI #2-316</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Aerated/Chlorinated</u>
<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon): _____	Manufacturer: _____
<b>FILTRATION</b>	
Type and size of area:	
Pressure (in square feet): _____	Manufacturer: _____
Gravity (in GPM/square feet): _____	Manufacturer: _____

UTILITY NAME: Lighthouse Utilities Company, Inc.

<b>YEAR OF REPORT</b> December 31, 2002
--

SYSTEM NAME / COUNTY : Gulf County

**CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1047	1047
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	9	22.5
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>1152.5</u>

**CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation:  $58,297 / 365 / 350 = .456$
---



UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT  
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SYSTEM NAME / COUNTY: Gulf County

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. \_\_\_\_\_
2. Maximum number of ERCs \* which can be served. \_\_\_\_\_
3. Present system connection capacity (in ERCs \*) using existing lines. \_\_\_\_\_
4. Future connection capacity (in ERCs \*) upon service area buildout. \_\_\_\_\_
5. Estimated annual increase in ERCs \*. \_\_\_\_\_
6. Is the utility required to have fire flow capacity? No  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
9. When did the company last file a capacity analysis report with the DEP? We are in compliance with all DEP rules
10. If the present system does not meet the requirements of DEP rules:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? N/A
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? N/A
11. Department of Environmental Protection ID # 1230848
12. Water Management District Consumptive Use Permit # 5830085
  - a. Is the system in compliance with the requirements of the CUP? Yes
  - b. If not, what are the utility's plans to gain compliance? N/A

\* An ERC is determined based on the calculation on the bottom of Page W-13.