

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU533-12-AR

Lighthouse Utilities Company, Inc.

Exact Legal Name of Respondent

491 W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 MAY -3 AM 9:58
DIVISION OF
ACCOUNTING & FINANCE

FOR THE

YEAR ENDED DECEMBER 31, 2012

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXECUTIVE SUMMARY			
Certification	E-1	Business Contracts with Officers, Directors and Affiliates	E-7
General Information	E-2	Affiliation of Officers and Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3	Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service	E-9
Company Profile	E-4	Business Transactions with Related Parties. Part I and II	E-10
Parent / Affiliate Organization Chart	E-5		
Compensation of Officers & Directors	E-6		
FINANCIAL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Extraordinary Property Losses	F-13
Comparative Operating Statement	F-3	Miscellaneous Deferred Debits	F-14
Year End Rate Base	F-4	Capital Stock	F-15
Year End Capital Structure	F-5	Bonds	F-15
Capital Structure Adjustments	F-6	Statement of Retained Earnings	F-16
Utility Plant	F-7	Advances from Associated Companies	F-17
Utility Plant Acquisition Adjustments	F-7	Other Long Term Debt	F-17
Accumulated Depreciation	F-8	Notes Payable	F-18
Accumulated Amortization	F-8	Accounts Payable to Associated Companies	F-18
Regulatory Commission Expense - Amortization of Rate Case Expense	F-9	Accrued Interest and Expense	F-19
Nonutility Property	F-9	Miscellaneous Current & Accrued Liabilities	F-20
Special Deposits	F-9	Advances for Construction	F-20
Investments and Special Funds	F-10	Other Deferred Credits	F-21
Accounts and Notes Receivable - Net	F-11	Contributions In Aid of Construction	F-22
Accounts Receivable from Associated Companies	F-12	Accumulated Amortization of CIAC	F-22
Notes Receivable from Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-23
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER OPERATION SECTION			
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics, Source Supply	W-11
Basis for Water Depreciation Charges	W-5	Water Treatment Plant Information	W-12
Analysis of Entries in Water Depreciation Reserve	W-6	Calculation of ERCs	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWATER OPERATION SECTION			
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERCs	S-11
Analysis of Entries in Wastewater Depreciation Reserve	S-6	Wastewater Treatment Plant Information	S-12
		Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2012

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO
<input checked="" type="checkbox"/>	<input type="checkbox"/>

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES	NO
<input checked="" type="checkbox"/>	<input type="checkbox"/>

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES	NO
<input checked="" type="checkbox"/>	<input type="checkbox"/>

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES	NO
<input checked="" type="checkbox"/>	<input type="checkbox"/>

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified			
1.	2.	3.	4.
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

1.	2.	3.	4.
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



 (Signature of Chief Executive Officer of the utility) *

 (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2012

Lighthouse Utilities Company, Inc.
(Exact Name of Utility)

County: Gulf

List below the exact mailing address of the utility for which normal correspondence should be sent:

252 Marina Drive
Port St Joe, FL 32456

Telephone: 850-227-7427

E Mail Address: jay@floridagulfcoast.com

WEB Site: www.lighthouseutilities.com

Sunshine State One-Call of Florida, Inc. Member Number LUC855

Name and address of person to whom correspondence concerning this report should be addressed:

William J. Rish, Jr.
252 Marina Drive
Port St Joe, FL 32456

Telephone: 850-227-7427

List below the address of where the utility's books and records are located:

252 Marina Drive
Port St Joe, FL 32456

Telephone: 850-227-7427

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: July 1, 1984

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	<u>Catherine Womac</u>	<u>25.129</u>
2.	<u>William J Rish, Jr and Jessica Rish, tenants by entireties</u>	<u>15.068</u>
3.	<u>Carol T. Rish</u>	<u>10.46</u>
4.	<u>Amanda T Flowers</u>	<u>8.753</u>
5.	<u>Margaret Ann Flowers</u>	<u>9.47</u>
6.	<u>Langdon S. Flowers III</u>	<u>8.645</u>
7.	<u>Langdon S. Flowers Jr.</u>	<u>5.894</u>
8.	<u>Other members under 5%</u>	<u>16.581</u>
9.		
10.	<u>Total</u>	<u>100.000</u>

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986, a new well, pumping plant and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission (FPSC) in the fall of 1986. The Commission granted us an extension of area in 1993. We now have 85% of the area certified to us by the FPSC.

B. Services: Lighthouse Utilities provides water only services in the area certified by the FPSC.

C. Major goals & objectives:

- (1) To continue to provide high quality potable water to our customers
- (2) To serve all new customers as the area continues to develop
- (3) To expand our services to areas designated by the FPSC as it becomes economically feasible to do so.
- (4) To provide a fair return on investment to stockholders of the company

D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.

E. The company extended the distribution system in 1997, and gained customers in established areas. Due to major development in our service area, a large water tank and booster facility was added to our system in 2001.

F. Major transactions: The 10 inch water line connecting the Lighthouse Utilities system to the City of Port Saint Joe water system was completed in early 2007. This provides access to the City of Port Saint Joe water system for emergency use and/or additional capacity.

G. Most of the service area has been built out, and any additional customers will be fill-in customers on the existing lines. The company believes it has sufficient pumping and storage capacity to stay ahead of demand until the fresh water canal can be used.

H. During the year 2010, the Company filed a petition for a rate increase using 2009 as a test year. That rate case was approved September 1, 2011. The prior year and current year numbers reflect the adjustments required as a result of that rate case.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

PARENT / AFFILIATE ORGANIZATION CHART

Current as of _____

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

N/A

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
William J. Rish Jr.	President	60%	\$ 39,346
Langdon S. Flowers Jr.	Vice President	1%	-0-
Carol T Rish	Secretary	1%	-0-

COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J Rish Jr	Director	2	\$ 7,500
Scott Rich	Director	2	7,500
Langdon S. Flowers Jr.	Director	2	7,500
Carol T. Rish	Director	2	7,500
Margaret A Flowers	Director	2	7,500
Catherine Womac	Director	2	7,500
Langdon S. Flowers III	Director	2	7,500

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- | | |
|--|--|
| <p>1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.</p> <p>2. Below are examples of some types of transactions to include:</p> <ul style="list-style-type: none"> -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans | <p>3. The columnar instructions follow:</p> <ul style="list-style-type: none"> (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. |
|--|--|

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
		\$ _____	\$ _____	\$ _____	\$ _____
		_____	_____	_____	_____
None	N/A	_____	_____	_____	N/A
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____

FINANCIAL

SECTION

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 3,081,248	\$ 3,124,009
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,190,037	1,279,379
Net Plant			\$ 1,891,211	\$ 1,844,630
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 1,891,211	\$ 1,844,630
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ 81,022	\$ 81,022
122	Less: Accumulated Depreciation and Amortization		11,838	14,294
Net Nonutility Property			\$ 69,184	\$ 66,728
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
Total Other Property & Investments			\$ 69,184	\$ 66,728
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 59,981	\$ 117,969
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	42,823	39,663
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments		2,316	6,102
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	0	0
Total Current and Accrued Assets			\$ 105,120	\$ 163,734

* Not Applicable for Class B Utilities

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	\$ 0	\$ 0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	65,847	47,888
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			\$ 65,847	\$ 47,888
TOTAL ASSETS AND OTHER DEBITS			<u>\$ 2,131,362</u>	<u>\$ 2,122,980</u>

* Not Applicable for Class B Utilities

<p>NOTES TO THE BALANCE SHEET</p> <p>The space below is provided for important notes regarding the balance sheet</p>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 224	\$ 224
204	Preferred Stock Issued	F-15	0	0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		223,761	223,761
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	51,794	89,325
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 275,779	\$ 313,310
LONG TERM DEBT				
221	Bonds	F-15	0	0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	0	0
224	Other Long Term Debt	F-17	0	0
Total Long Term Debt			\$ 0	\$ 0
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		2,430	4,832
232	Notes Payable	F-18	865,000	865,000
233	Accounts Payable to Associated Companies	F-18	0	0
234	Notes Payable to Associated Companies	F-18	0	0
235	Customer Deposits			
236	Accrued Taxes	W/S-3	11,367	13,910
237	Accrued Interest	F-19	25,391	0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	2,822	4,182
Total Current & Accrued Liabilities			\$ 907,010	\$ 887,924

* Not Applicable for Class B Utilities

Revised
F-2(a)

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ 0	\$ 0
OPERATING RESERVES				
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves		_____	_____
Total Operating Reserves			\$ 0	\$ 0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 1,780,470	\$ 1,819,120
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	831,897	(897,374)
Total Net CIAC			\$ 948,573	\$ 921,746
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		_____	_____
Total Accumulated Deferred Income Tax			\$ 0	\$ 0
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 2,131,362	\$ 2,122,980

UTILITY NAME: Lighthouse Utilities Company, Inc.

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 506,770	\$ 615,129
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		0
Net Operating Revenues			\$ 506,770	\$ 615,129
401	Operating Expenses	F-3(b)	\$ 358,137	\$ 419,996
403	Depreciation Expense:	F-3(b)	\$ 89,746	\$ 89,342
	Less: Amortization of CIAC	F-22	64,184	65,477
Net Depreciation Expense			\$ 25,562	\$ 23,865
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	0	0
407	Amortization Expense (Other than CIAC)	F-3(b)	0	0
408	Taxes Other Than Income	W/S-3	48,279	54,750
409	Current Income Taxes	W/S-3	0	0
410.1	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
Utility Operating Expenses			\$ 431,978	\$ 498,611
Net Utility Operating Income			\$ 74,792	\$ 116,518
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		0
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 74,792	\$ 116,518

* For each account, Column e should agree with Columns f, g and h on F-3(b)

Revised

YEAR OF REPORT

UTILITY NAME: Lighthouse Utilities Company, Inc.

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>615,129</u> 0	\$ <u>0</u> 0	\$ _____
\$ <u>615,129</u>	\$ <u>0</u>	\$ <u>0</u>
\$ <u>419,996</u>	\$ <u>0</u>	\$ _____
<u>89,342</u> <u>65,477</u>	<u>0</u> <u>0</u>	_____
\$ <u>23,865</u>	\$ <u>0</u>	\$ <u>0</u>
<u>0</u> <u>0</u> <u>54,750</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>	<u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>	_____ _____ _____ _____ _____ _____ _____ _____ _____
\$ <u>498,611</u>	\$ <u>0</u>	\$ <u>0</u>
\$ <u>116,518</u>	\$ <u>0</u>	\$ <u>0</u>
<u>0</u> <u>0</u> <u>0</u> <u>0</u>	<u>0</u> <u>0</u> <u>0</u> <u>0</u>	_____ _____ _____ _____
\$ <u>116,518</u>	\$ <u>0</u>	\$ <u>0</u>

* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 74,792	\$ 116,518
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$ _____	\$ _____
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_____	_____
419	Interest and Dividend Income		4	_____
421	Nonutility Income		_____	_____
426	Miscellaneous Nonutility Expenses		_____	(9,655)
Total Other Income and Deductions			\$ 4	\$ (9,655)
TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$ _____	\$ _____
409.2	Income Taxes		_____	_____
410.2	Provision for Deferred Income Taxes		_____	_____
411.2	Provision for Deferred Income Taxes - Credit		_____	_____
412.2	Investment Tax Credits - Net		_____	_____
412.3	Investment Tax Credits Restored to Operating Income		_____	_____
Total Taxes Applicable To Other Income			\$ 0	\$ 0
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 68,702	\$ 69,332
428	Amortization of Debt Discount & Expense	F-13	0	0
429	Amortization of Premium on Debt	F-13	0	0
Total Interest Expense			\$ 68,702	\$ 69,332
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$ _____	\$ _____
434	Extraordinary Deductions		_____	_____
409.3	Income Taxes, Extraordinary Items		_____	_____
Total Extraordinary Items			\$ 0	\$ 0
NET INCOME			<u>\$ 6,094</u>	<u>\$ 37,531</u>

Explain Extraordinary Income:

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,124,009	\$ 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	<u>1,279,379</u>	<u>0</u>
110	Accumulated Amortization	F-8	<u>0</u>	<u>0</u>
271	Contributions in Aid of Construction	F-22	<u>1,819,120</u>	<u>0</u>
252	Advances for Construction	F-20		
Subtotal			\$ <u>25,510</u>	\$ <u>0</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	897,374	0
Subtotal			\$ <u>922,884</u>	\$ <u>0</u>
114	Plus or Minus: Acquisition Adjustments (2)	F-7	<u>0</u>	<u>0</u>
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	<u>0</u>	<u>0</u>
	Working Capital Allowance (3)		<u>52,500</u>	<u>0</u>
	Other (Specify): _____ _____ _____			
RATE BASE			\$ <u>975,384</u>	\$ <u>0</u>
NET UTILITY OPERATING INCOME			\$ <u>116,518</u>	\$ <u>0</u>
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			<u>11.95%</u>	<u>0.00%</u>

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 0	0.00%		0.00%
Preferred Stock	0	0.00%		0.00%
Long Term Debt	0	0.00%		0.00%
Customer Deposits	0	0.00%		0.00%
Tax Credits - Zero Cost	0	0.00%		0.00%
Tax Credits - Weighted Cost	0	0.00%		0.00%
Deferred Income Taxes	0	0.00%		0.00%
Other (Explain)	0	0.00%		0.00%
	0	0.00%		0.00%
Total	\$ 0	0.00%		0.00%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	<u>11.96%</u>
Commission order approving Return on Equity:	_____

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	_____
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: Lighthouse Utilities Company, Inc.

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 3,124,009	\$ 0	\$	\$ 3,124,009
102	Utility Plant Leased to Other				0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	<u>\$ 3,124,009</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 3,124,009</u>

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0
					0
					0
					0
					0
	Total Plant Acquisition Adjustments	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>
115	Accumulated Amortization	\$	\$	\$	\$ 0
					0
					0
					0
	Total Accumulated Amortization	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>
	Net Acquisition Adjustments	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 1,190,037	\$	\$	\$ 1,190,037
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 89,342	\$	\$	\$ 89,342
Account 108.2 (2)	_____	_____	_____	0
Account 108.3 (2)	_____	_____	_____	0
Other Accounts (specify):	_____	_____	_____	0
	_____	_____	_____	0
Salvage	_____	_____	_____	0
Other Credits (Specify):	_____	_____	_____	0
	_____	_____	_____	0
Total Credits	\$ 89,342	\$ 0	\$ 0	\$ 89,342
Debits during year:				
Book cost of plant retired	_____	_____	_____	0
Cost of Removal	_____	_____	_____	0
Other Debits (specify):	_____	_____	_____	0
	_____	_____	_____	0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ <u>1,279,379</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>1,279,379</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$	\$	\$	\$ 0
Credit during year:				
Accruals charged to:				
Account 110.2 (3)	\$ _____	\$ _____	\$ _____	\$ 0
Other Accounts (specify):	_____	_____	_____	0
	_____	_____	_____	0
Total credits	\$ 0	\$ 0	\$ 0	\$ 0
Debits during year:				
Book cost of plant retired	_____	_____	_____	0
Other debits (specify):	_____	_____	_____	0
	_____	_____	_____	0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Lighthouse Utilities Company, Inc.

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
2009 rate case expense	\$ 0		\$ 16,090
Total	\$ 0		\$ 16,090

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Non Utility Assets per 2009 rate case	\$ 81,022	\$ 0	\$ 0	\$ 81,022
				0
				0
				0
Total Nonutility Property	\$ 81,022	\$ 0	\$ 0	\$ 81,022

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$ 0
Total Special Deposits	\$ 0
OTHER SPECIAL DEPOSITS (Account 133): N/A	\$ 0
Total Other Special Deposits	\$ 0

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
 Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 39,663	
Wastewater	_____	
Other	_____	
Total Customer Accounts Receivable		\$ 39,663
OTHER ACCOUNTS RECEIVABLE (Account 142):		
_____	\$ _____	
_____	_____	
_____	_____	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		
_____	\$ _____	
_____	_____	
_____	_____	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 39,663
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ _____	
Add: Provision for uncollectibles for current year	\$ _____	
Collection of accounts previously written off	_____	
Utility Accounts	_____	
Others	_____	
_____	_____	
Total Additions		\$ 0
Deduct accounts written off during year:		
Utility Accounts	_____	
Others	_____	
_____	_____	
Total accounts written off		\$ 0
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 39,663

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$ _____	\$ _____
	_____	_____
	_____	_____
	_____	_____
Total Unamortized Debt Discount and Expense	\$ <u>0</u>	\$ <u>0</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ _____	\$ _____
	_____	_____
	_____	_____
	_____	_____
Total Unamortized Premium on Debt	\$ <u>0</u>	\$ <u>0</u>

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ _____

Total Extraordinary Property Losses	\$ <u>0</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
<u>Rate case expense - 2009</u>	\$ <u>16,090</u>	\$ <u>42,905</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Deferred Rate Case Expense	\$ <u><u>16,090</u></u>	\$ <u><u>42,905</u></u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
<u>Non utility-allowed rate case expense - 2009</u>	\$ <u>1,869</u>	\$ <u>4,983</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Debits	\$ <u><u>1,869</u></u>	\$ <u><u>4,983</u></u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Assets	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ <u><u>17,959</u></u>	\$ <u><u>47,888</u></u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 0
Shares authorized		10,000
Shares issued and outstanding		2,237
Total par value of stock issued	%	\$ 224
Dividends declared per share for year	%	\$ 0
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
N/A	%		\$ 0
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 51,794
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	\$ _____
	Total Credits:	\$ 0
	Debits: _____	\$ _____
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 37,531
436	Appropriations of Retained Earnings: _____	_____
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____
438	Common Stock Dividends Declared _____	_____
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ <u>89,325</u>
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
214	Total Appropriated Retained Earnings	\$ 0
	Total Retained Earnings	\$ <u><u>89,325</u></u>

Notes to Statement of Retained Earnings:

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Catherine R. Womac	\$ 1,003	237.3	\$ 2,000	\$ 3,003	\$ _____
Margaret Ann Flowers Irrevocable Trust	6,418	237.5	6,383	12,801	_____
Amanda Flowers (Craig Flowers Trust)	2,205	237.7	4,398	6,603	_____
Langdon Flowers (Olive Branch Financial)	14,762	237.9	48,133	62,895	_____
See page 2	1,003	237.9	8,418	9,421	_____
Total Account 237.1	\$ <u>25,391</u>		\$ <u>69,332</u>	\$ <u>94,723</u>	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$ _____	427	\$ _____	\$ _____	\$ _____
_____	_____		_____	_____	_____
_____	_____		_____	_____	_____
Total Account 237.2	\$ <u>0</u>		\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>
Total Account 237 (1)	\$ <u>25,391</u>		\$ <u>69,332</u>	\$ <u>94,723</u>	\$ <u>0</u>
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 69,332	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. (2) Must agree to F-3 (c), Current Year Interest Expense	
Less Capitalized Interest Portion of AFUDC:			_____		
_____			_____		
Net Interest Expensed to Account No. 427 (2)			\$ <u>69,332</u>		

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427 - page 2

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Carol T Rish	\$ 1,003		\$ 2,000	3,003	
Margaret F Rich, Trustee for Margaret Flowers	0		6,418	6,418	
Total Account 237.1	\$ 1,003		\$ 8,418	\$ 9,421	\$ 0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$ 0		\$ 0	\$ 0	\$ 0
Total Account 237 (1)	\$ 1,003		\$ 8,418	\$ 9,421	\$ 0
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 8,418		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ 8,418		

- (1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
- (2) Must agree to F-3 (c), Current Year Interest Expense

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2012

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
N/A	\$ 0	\$ 0
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
N/A	\$ 0	\$ 0
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____	\$ _____

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>1,780,470</u>	\$ <u>0</u>	\$ _____	\$ <u>1,780,470</u>
Add credits during year:	\$ <u>38,650</u>	\$ <u>0</u>	\$ _____	\$ <u>38,650</u>
Less debit charged during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Contribution In Aid of Construction	\$ <u><u>1,819,120</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>1,819,120</u></u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>831,897</u>	\$ <u>0</u>	\$ _____	\$ <u>831,897</u>
Debits during the year:	\$ <u>65,477</u>	\$ <u>0</u>	\$ _____	\$ <u>65,477</u>
Credits during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u><u>897,374</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>897,374</u></u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2012
--

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 37,531
Reconciling items for the year:		
Taxable income not reported on books:		
<u>Additions to CIAC (water tap fees are taxable income)</u>		<u>38,650</u>
_____		_____
_____		_____
Deductions recorded on books not deducted for return:		
<u>Accrual to cash - change in accounts payable</u>		<u>2,398</u>
<u>Accrual to cash - change in prepaids</u>		<u>(3,786)</u>
<u>Accrual to cash - interest paid in 2012 was 94,723</u>		<u>(25,391)</u>
<u>Accrual to cash - change in other accrual items</u>		<u>(1,360)</u>
Income recorded on books not included in return:		
<u>Accrual to cash - change in accounts receivable</u>		<u>3,160</u>
_____		_____
_____		_____
Deduction on return not charged against book income:		
<u>Tax depreciation / CIAC / amortz difference</u>		<u>(35,672)</u>
_____		_____
_____		_____
Federal tax net income		\$ <u>15,530</u>

Computation of tax :

**WATER
OPERATION
SECTION**

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY:

Gulf Co.

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,124,009
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	<u>1,279,380</u>
110	Accumulated Amortization	F-8	<u>0</u>
271	Contributions in Aid of Construction	W-7	<u>1,819,120</u>
252	Advances for Construction	F-20	
Subtotal			\$ <u>25,509</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 897,374
Subtotal			\$ <u>922,883</u>
114	Plus or Minus: Acquisition Adjustments (2)	F-7	<u>0</u>
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	<u>0</u>
	Working Capital Allowance (3)		<u>51,900</u>
	Other (Specify):		<u> </u>
			<u> </u>
			<u> </u>
WATER RATE BASE			\$ <u>974,783</u>
WATER OPERATING INCOME		W-3	\$ <u>116,518</u>
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			<u><u>11.95%</u></u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

Gulf County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 615,129
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ 615,129
401	Operating Expenses	W-10(a)	\$ 419,996
403	Depreciation Expense	W-6(a)	89,342
	Less: Amortization of CIAC	W-8(a)	65,477
	Net Depreciation Expense		\$ 23,865
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		26,338
408.11	Property Taxes		13,869
408.12	Payroll Taxes		11,750
408.13	Other Taxes and Licenses		2,793
408	Total Taxes Other Than Income		\$ 54,750
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 498,611
	Utility Operating Income		\$ 116,518
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 116,518

Revised
W-3
GROUP _____

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY:

Gulf Co.

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 9,941	\$	\$	\$ 9,941
302	Franchises	0			0
303	Land and Land Rights	26,000			26,000
304	Structures and Improvements	367,178			367,178
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	224,009			224,009
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	84,091			84,091
310	Power Generation Equipment	19,966			19,966
311	Pumping Equipment	250,912			250,912
320	Water Treatment Equipment	49,843			49,843
330	Distribution Reservoirs and Standpipes	310,047			310,047
331	Transmission and Distribution Mains	1,323,164			1,323,164
333	Services	106,680	20,616		127,296
334	Meters and Meter Installations	229,079	22,145		251,224
335	Hydrants	14,849			14,849
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	7,094			7,094
340	Office Furniture and Equipment	0			0
341	Transportation Equipment	36,080			36,080
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	209			209
344	Laboratory Equipment	0			0
345	Power Operated Equipment	16,500			16,500
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			0
348	Other Tangible Plant	5,606			5,606
TOTAL WATER PLANT		\$ 3,081,248	\$ 42,761	\$ 0	\$ 3,124,009

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2012

SYSTEM NAME / COUNTY :

Gulf Co.

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 9,941	\$ 9,941				
302	Franchises	0					
303	Land and Land Rights	26,000					26,000
304	Structures and Improvements	367,178		367,178			
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	224,009		224,009			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	84,091		84,091			
310	Power Generation Equipment	19,966		19,966			
311	Pumping Equipment	250,912		250,912			
320	Water Treatment Equipment	49,843			49,843		
330	Distribution Reservoirs and Standpipes	310,047				310,047	
331	Transmission and Distribution Mains	1,323,164				1,323,164	
333	Services	127,296				127,296	
334	Meters and Meter Installations	251,224				251,224	
335	Hydrants	14,849				14,849	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	7,094				7,094	
340	Office Furniture and Equipment	0					
341	Transportation Equipment	36,080					36,080
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	209					209
344	Laboratory Equipment	0					
345	Power Operated Equipment	16,500					16,500
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	5,606					5,606
TOTAL WATER PLANT		\$ 3,124,009	\$ 9,941	\$ 946,156	\$ 49,843	\$ 2,033,674	\$ 84,395

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY : Gulf Co.

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	22		4.55%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	33		3.03%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2012

SYSTEM NAME / COUNTY :

Gulf Co.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 107,175	\$ 11,069	\$	\$ 11,069
305	Collecting and Impounding Reservoirs	0	0		0
306	Lake, River and Other Intakes	0	0		0
307	Wells and Springs	90,948	6,716		6,716
308	Infiltration Galleries and Tunnels	0	0		0
309	Supply Mains	2,156	2,403		2,403
310	Power Generation Equipment	19,966	0		0
311	Pumping Equipment	219,121	2,444		2,444
320	Water Treatment Equipment	19,969	1,939		1,939
330	Distribution Reservoirs and Standpipes	75,312	7,515		7,515
331	Transmission and Distribution Mains	494,305	40,096		40,096
333	Services	18,379	2,925		2,925
334	Meters and Meter Installations	73,783	12,007		12,007
335	Hydrants	6,507	742		742
336	Backflow Prevention Devices	0	0		0
339	Other Plant Miscellaneous Equipment	6,456	355		355
340	Office Furniture and Equipment	0	0		0
341	Transportation Equipment	36,080	0		0
342	Stores Equipment	0	0		0
343	Tools, Shop and Garage Equipment	17	10		10
344	Laboratory Equipment	0	0		0
345	Power Operated Equipment	16,500	0		0
346	Communication Equipment	0	0		0
347	Miscellaneous Equipment	0	0		0
348	Other Tangible Plant	3,364	1,121		1,121
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 1,190,038	89,342	0	89,342

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a)
GROUP _____

YEAR OF REPORT

December 31, 2012

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf Co.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$ _____	\$ _____	\$ _____	\$ 0	\$ 118,244
305	Collecting and Impounding Reservoirs	_____	_____	_____	0	0
306	Lake, River and Other Intakes	_____	_____	_____	0	0
307	Wells and Springs	_____	_____	_____	0	97,664
308	Infiltration Galleries and Tunnels	_____	_____	_____	0	0
309	Supply Mains	_____	_____	_____	0	4,559
310	Power Generation Equipment	_____	_____	_____	0	19,966
311	Pumping Equipment	_____	_____	_____	0	221,565
320	Water Treatment Equipment	_____	_____	_____	0	21,908
330	Distribution Reservoirs and Standpipes	_____	_____	_____	0	82,827
331	Transmission and Distribution Mains	_____	_____	_____	0	534,401
333	Services	_____	_____	_____	0	21,304
334	Meters and Meter Installations	_____	_____	_____	0	85,790
335	Hydrants	_____	_____	_____	0	7,249
336	Backflow Prevention Devices	_____	_____	_____	0	0
339	Other Plant Miscellaneous Equipment	_____	_____	_____	0	6,811
340	Office Furniture and Equipment	_____	_____	_____	0	0
341	Transportation Equipment	_____	_____	_____	0	36,080
342	Stores Equipment	_____	_____	_____	0	0
343	Tools, Shop and Garage Equipment	_____	_____	_____	0	27
344	Laboratory Equipment	_____	_____	_____	0	0
345	Power Operated Equipment	_____	_____	_____	0	16,500
346	Communication Equipment	_____	_____	_____	0	0
347	Miscellaneous Equipment	_____	_____	_____	0	0
348	Other Tangible Plant	_____	_____	_____	0	4,485
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,279,380

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2012

SYSTEM NAME / COUNTY :

Gulf Co.

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Various customers	9	\$ 1,800	\$ 16,200
Various customers	16	1,350	21,600
Customer deposits	1	850	850
			0
			0
			0
			0
			0
			0
Total Credits			\$ <u>38,650</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 831,897
Debits during the year:	
Accruals charged to Account 272	\$ 65,477
Other debits (specify) :	
Total debits	\$ 65,477
Credits during the year (specify) :	
	\$
Total credits	\$ 0
Balance end of year	\$ <u>897,374</u>

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

Gulf Co.

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	1,372	1,419	568,871
461.2	Sales to Commercial Customers	6	7	6,201
461.3	Sales to Industrial Customers	0	0	0
461.4	Sales to Public Authorities	6	5	40,057
461.5	Sales Multiple Family Dwellings	0	0	0
Total Metered Sales		1,384	1,431	\$ 615,129
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		0	0	\$ 0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		1,384	1,431	\$ 615,129
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 0
Total Water Operating Revenues				\$ 615,129

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT

December 31, 2012

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 96,115	\$ 14,417	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	91,846		4,328
604	Employee Pensions and Benefits	4,920	294	443
610	Purchased Water	0		
615	Purchased Power	46,367	46,367	
616	Fuel for Power Production	0		
618	Chemicals	11,759	11,759	
620	Materials and Supplies	7,496		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	20,550		
633	Contractual Services - Legal	745		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	2,000		
636	Contractual Services - Other	14,388		
641	Rental of Building/Real Property	4,405		
642	Rental of Equipment	0		
650	Transportation Expenses	14,855	1,486	1,486
656	Insurance - Vehicle	3,867		
657	Insurance - General Liability	5,703		
658	Insurance - Workman's Comp.	9,449	1,574	1,575
659	Insurance - Other	0		
660	Advertising Expense	1,058		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	16,090		
667	Regulatory Commission Exp.-Other	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	68,383		
Total Water Utility Expenses		\$ 419,996	\$ 75,897	\$ 7,832

Revised
W-10(a)
GROUP _____

UTILITY NAME: Lighthouse Utilities Company, Inc.
 SYSTEM NAME / COUNTY : Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 4,806	\$	\$ 3,845	\$	\$ 12,495	\$ 60,552
	9,050		19,279		59,189
197	886		1,919	492	689
		150		6,447	899
					20,550
					745
	2,000				
		9,963			4,425
				2,202	2,203
1,486	1,486	1,486	1,486	1,486	4,453
		3,867			
					5,703
1,575	1,575	1,575	1,575		
					1,058
					16,090
					68,383
\$ 8,064	\$ 14,997	\$ 20,886	\$ 24,259	\$ 23,122	\$ 244,939

Revised
W-10(b)
GROUP _____

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

Gulf Co.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		8,897	4,628	4,269	4,269
February		7,823	2,449	5,374	5,374
March		11,219	2,798	8,421	8,421
April		13,452	2,257	11,195	11,195
May		11,134	(1,793)	12,927	12,927
June		13,584	3,596	9,988	9,988
July		16,046	3,832	12,214	12,214
August		11,808	2,616	9,192	9,192
September		10,337	4,174	6,163	6,163
October		10,362	3,236	7,126	7,126
November		7,794	2,574	5,220	5,220
December		7,911	2,835	5,076	5,076
Total for Year	0	130,367	33,202	97,165	97,165

If water is purchased for resale, indicate the following:

Vendor _____

Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

NOTE: May numbers reflect more water sold than pumped due to adjustments related to previous month's unbilled water usage. The system will only allow billing in the current month, even for prior period usage.

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well # 1	300 gpm	432,000	groundwater
Well # 2	625 gpm	900,000	groundwater

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

Gulf Co.

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

900,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Wellhead

Type of treatment (reverse osmosis,
sedimentation, chemical, aerated, etc.):

Aerated/chlorinated

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer: _____

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer: _____

Gravity (in GPM/square feet):

Manufacturer: _____

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2012

SYSTEM NAME / COUNTY : Gulf Co.

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	1,410	1,410
3/4"	Displacement	1.5		
1"	Displacement	2.5	11	28
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>1,522</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:

97,165 SFR gallons (from W-11)
 divided by
 1,522 Water System Meter Equivalents (from W-13)
 divided by
 365 equals 175 gallons per day per equivalent meter

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf Co.

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERCs * the system can efficiently serve. 3,600 (Wells pumping 16 hours per day)
2. Maximum number of ERCs * which can be served. 5,400 (Wells pumping 24 hours per day)
3. Present system connection capacity (in ERCs *) using existing lines. Unknown
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity?
If so, how much capacity is required? No
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:
None planned.
9. When did the company last file a capacity analysis report with the DEP? April, 2009
10. If the present system **does not** meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 1230848
12. Water Management District Consumptive Use Permit # 19830085
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

**WASTEWATER
OPERATION
SECTION**

N/A