CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU533-19-AR

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

Lighthouse Utilities Company, Inc.

Exact Legal Name of Respondent

491 W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2019

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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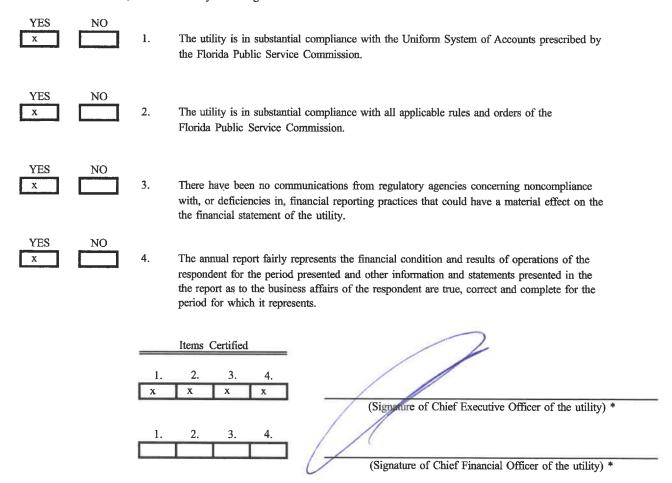
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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

YEAR OF REPORT ANNUAL REPORT OF

December 31, 2019

Lighthouse Utilitie	es Company, Inc.	County:	Gulf
r ====	(Exact Name of Utility)		
List below the exact	t mailing address of the utility for which normal corre	espondence should be sent:	
	Joe, FL 32457		
Telephone:	850-227-7427		
E Mail Address:	jay@floridagulfcoast.com		
WEB Site:	www.lighthouseutilities.com		
Sunshine State One-	-Call of Florida, Inc. Member Number	LUC855	
	of person to whom correspondence concerning this remains J Rish, Jr.	port should be addressed:	
PO Box			
Port St.	Joe, FL 32457		
Telephone:	850-227-7427		
List below the addre	ess of where the utility's books and records are located	d:	
155 W	Hwy 98		
	Joe, FL 32456		
Telephone:	850-227-7427		
List below any grou	ps auditing or reviewing the records and operations:		
\			
2			
Date of original org	anization of the utility: July 1, 1984		
Check the appropria	ate business entity of the utility as filed with the Intern	nal Revenue Service	
Individ	ual Partnership Sub S Corporation	1120 Corporation	
List below every co	rporation or person owning or holding directly or indi	irectly 5% or more of the voting se	curities
of the utility:			D
	Name		Percent Ownership
1.	Catherine Womac		25.14859
2.	William J Rish Jr and Jessica Rish, tenants by e	ntireties	19.51508
3.	Carol T Rish		5.9927
4.	Amanda T Flowers		8.76901
5. 6.	Margaret Ann Flowers Langdon S. Flowers III		9.47006
5. 7.	Other members under 5%		8.64538 22.45918
8.	Odior mombers under 370		
9.			_
10.	Total		100.000

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
William J. Rish, Jr.	President		General Operations
William J. Rish, Jr.	Tresident	Roberson &	Concrar operations
Ralph C. Roberson	CPA	Associates, PA	Accounting
Raiph C. Roberson	CITA	Roberson &	Trevouning
Michael D. McKenzie	CPA	Associates, PA	Accounting
			Ŭ
3.			
1			
	1	1	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986, a new well, pumping plant and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission (FPSC) in the fall of 1986. The Commission granted us an extension of area in 1993. We now have 85% of the area certified to us by the FPSC.
- B. Services: Lighthouse Utilities provides water only services in the area certified by the FPSC.
- C. Major goals & objectives:
 - (1) To continue to provide high quality potable water to our customers
 - (2) To serve all new customers as the area continues to develop
 - (3) To expand our services to areas designated by the FPSC as it becomes economically feasible to do so.
 - (4) To provide a fair return on investment to stockholders of the company
- D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. The company extended the distribution system in 1997, and gained customers in established areas. Due to major development in our service area, a large water tank and booster facility was added to our system in 2001.
- F. Major transactions: The 10 inch water line connecting the Lighthouse Utilities system to the City of Port Saint Joe water system was completed in early 2007. This provides access to the City of Port Saint Joe water system for emergency use and/or additional capacity.
- G. Most of the service area has been built out, and any additional customers will be fill-in customers on the existing lines. The company believes it has sufficient pumping and storage capacity to stay ahead of demand until the fresh water canal can be used.
- H. The utility is beginning the process of applying for an SRF loan to make signficant improvements to the water transmission, distribution and storage well infrastructure over the next few years. These improvements are being mandated in some respects by the Florida DEP and in all aspects considered necessary by the Board of Directors due to water pressure issues during peak demand at certain times of the year.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	
Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).	
N/A	

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
President	60%	\$54,496			
Vice President	1%	-0-			
Secretary	1%	-0-			
	 	5			
		(
		:			
	TITLE (b) President Vice President	s an officer from the respondent. WOF TIME SPENT			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J Rish Jr	Director	2	\$2,00
Scott Rich	Director	2	2,00
Craig Flowers	Director	2	2,00
Carol T. Rish	Director	2	2,00
Margaret A Flowers	Director	2	2,000
Catherine Womac	Director	2	2,000
Langdon S. Flowers III	Director	2	2,00
Louis S Bode	Director	2	2,00

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N/A		\$0	
			-
		2	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL		
	OCCUPATION	1	NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
			P.O. Box 997
Langdon S. Flowers III	Developer	n/a	Thomasville, GA 31799
			PO Box 428
William J. Rish Jr.	Realtor	Broker	Port St Joe, FL 32457
			P. O. Box 39
Carol T. Rish	Homemaker	n/a	Port St Joe, FL 32457
-			P.O. Box 997
Margaret A Flowers	Homemaker	n/a	Thomasville, GA 31799
			P.O. Box 997
Craig Flowers	Businessman	n/a	Thomasville, GA 31799
5			4425 Pinehollow Crt
Catherine Rish Womac	Homemaker	n/a	Alpharetta, GA 30022
			P.O. Box 997
Scott Rich	Developer	n/a	Thomasville, GA 31799
Sout Hon	Developer	AN 46	110111011111111111111111111111111111111
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YEAR OF REPORT December 31, 2019

UTILITY NAME: Lighthouse Utilities Company, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		S		\$	
N/A	N/A	N/A	N/A	N/A	N/A	N/A

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNU (P)urchased (S)old (d)	AMOUNT (e)			
N/A		N/ A		\$\$ <u>N/ A</u>			
_							

YEAR OF REPORT December 31, 2019

Lighthouse Utilities Company, Inc.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S".) pplemental	FAIR MARKET VALUE	(f)	N/A				
		old or transferred. ase with "P" and sale with " ed. (column (c) - column (d) ed. In space below or in a su ir market value.	GAIN OR LOSS	(e)					
d Transfer of Assets	ons follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE	(p)					
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of relation (b) Describe briefly the (c) Enter the total received (d) Enter the net book (e) Enter the net profit (f) Enter the fair market schedule, describe t 	SALE OR PURCHASE PRICE	(3)					
Part II. Specific Instruc	1g 3.	ransactions to include: upment d and structures urities .ock dividends	DESCRIPTION OF ITEMS	(p)	N/A				
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY	(a)	None				
	-:	7							

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December 31, 2019

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$ 3,452,635	\$3,910,914
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,788,242	1,881,285
	Net Plant		\$1,664,393	\$2,029,629_
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$1,664,393_	\$2,029,629_
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$ 0
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		\$ 0	\$ 0
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10		0
125	Other Investments	F-10	40,542	0
126-127	Special Funds	F-10		0
	Total Other Property & Investments		\$40,542_	\$0
131	CURRENT AND ACCRUED ASSETS Cash		\$ 39,109	\$ 164,083
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	35,365	44,089
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies			X
161	Stores Expense	-		
162	Prepayments	-	1,625	3,802
171	Accrued Interest and Dividends Receivable	-		
172 *	Rents Receivable	-		p—————————————————————————————————————
173 *	Accrued Utility Revenues	E 12		0
174	Miscellaneous Current and Accrued Assets	F-12	U	U
	Total Current and Accrued Assets		\$76,099_	\$\$11,974

^{*} Not Applicable for Class B Utilities

December 31, 2019

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$0	\$0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	186 Miscellaneous Deferred Debits F-14 0		66,725	
187 *	187 * Research & Development Expenditures			
190	190 Accumulated Deferred Income Taxes			
	Total Deferred Debits			\$66,725
	TOTAL ASSETS AND OTHER DEBITS			\$2,308,328

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

UTILITY NAME:

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 224	\$224_
204	Preferred Stock Issued	F-15	0	0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		223,761	223,761
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(625,961)	(454,769)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$(401,976)	\$(230,784)
	LONG TERM DEBT	T		
221	Bonds	F-15	0	0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	0	0
224	Other Long Term Debt	F-17	19,625	173,547
	Total Long Term Debt		\$19,625	\$173,547_
	CURRENT AND ACCRUED LIABILITIES	T		
231	Accounts Payable		3,950	28,830
232	Notes Payable	F-18	843,383	916,589
233	Accounts Payable to Associated Companies	F-18	0	0
234	Notes Payable to Associated Companies	F-18	0	0
235	Customer Deposits			
236	Accrued Taxes	W/S-3	29,629	30,374
237	Accrued Interest	F-19	14,456	17,798
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	1,598	1,572
	Total Current & Accrued Liabilities		\$893,016	\$995,163

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

Lighthouse Utilities Company, Inc.

December 31, 2019

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF. PAGE	PREVIOUS	CURRENT
NO.	ACCOUNT NAME		YEAR	YEAR
(a)		(b) (c) (d)		(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$0	\$0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$2,551,832	\$2,732,482
272	Accumulated Amortization of Contributions			
in Aid of Construction		F-22	1,281,463	(1,362,080)
	Total Net CIAC		\$1,270,369_	\$1,370,402
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			-
Total Accumulated Deferred Income Tax			\$0	s
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,781,034_	\$

UTILITY NAME: Lighthouse Utilities Company, Inc.

December 31, 2019

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	\$ 735,092
	Net Operating Revenues		\$728,696_	\$\$
401	Operating Expenses	F-3(b)	\$ 648,650	\$ 625,963
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>107,644</u> 75,210	\$ 110,906 80,617
	Net Depreciation Expense		\$32,434	\$30,289_
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses Net Utility Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$ 747,822 \$ (19,126)	0 0 62,887 0 0 0 0 0 0 \$
469, 530 413 414 420	Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property		(190,995)	0 0 500 0
Total Utility Operating Income [Enter here and on Page F-3(c)] \$ (210,121) \$				\$16,453

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 735,092	\$	\$
\$	\$0	\$
\$ 625,963	\$ 0	\$
110,906 80,617	0 0	
\$30,289_	\$0	\$0
0 0 62,887 0 0 0 0 0	0 0 0 0 0 0 0 0 0	
\$719,139_	\$0	\$0
\$15,953_	\$0	\$0
0 0 500 0	0 0 0 0	
\$16,453	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2019

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$(210,121)	\$16,453_
415	U, U,		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			X = 0
421	Nonutility Income		29,715	36,304
426	Miscellaneous Nonutility Expenses		(1,080)	0
	Total Other Income and Deductions		\$28,635_	\$36,304
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			S
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2				
412.3	412.3 Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Incom	e	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 67,534	\$72,560
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$67,534	\$72,560
	EXTRAORDINARY ITEMS			
433			\$0	\$
434				
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
NET INCOME		\$ (249,020)	\$ (19,803)	

Explain Extraordinary Income:	
Line 421 contains cell tower land rent of \$9,900 and City of Port Saint Joe consulting revenue of \$23,319,	
and BP Settlement of \$3,085.	

December 31, 2019

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,910,914	\$ 0
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1,881,285	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	2,732,482	0
252	Advances for Construction	F-20		
	Subtotal		\$(702,853)	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,362,080	0
	Subtotal		\$659,227_	\$0
	Plus or Minus:	7.5		
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of	F. 7		
	Acquisition Adjustments (2)	F-7	79.245	0 0
	Working Capital Allowance (3)		78,245	
	Other (Specify):			
	N	1		
		1		
	1	<u> </u>		
	RATE BASE		\$	\$0
	NET UTILITY OPERATING INCOME			\$0
ACI	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

December 31, 2019

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	-33.65% 0.00% 133.65% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8.00%	-4.09% 0.00% 10.69% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$685,805	100.00%		6.60%

(1)	If the utility's capital structure is not used, explain which capital structure is used.			
(2)	Should equal amounts on Schedule F-6, Column (g).			

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.96%
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

December 31, 2019

Lighthouse Utilities Company, Inc.

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CAPITAL STRUCTURE (g)	\$ -230,784 0 916,589 0 0 0 0 0 0 0	\$ 685,805
OTHER (1) ADJUSTMENTS PRO RATA (f)	₩	8
OTHER (1) ADJUSTMENTS SPECIFIC (e)	8	8
NON- JURISDICTIONAL ADJUSTMENTS (d)	9	8
NON-UTILITY ADJUSTMENTS (c)	Se S	8
PER BOOK BALANCE (b)	\$ (230,784)	\$ 685,805
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

				F	25
(f):					
Columns (e) and					
(1) Explain below all adjustments made in Columns (e) and (f):					
olain below all ad					
(1) Exp		. [1)		ij

UTILITY NAME:

Lighthouse Utilities Company, Inc.

UTILITY PLANT
ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,910,914_	\$0	s	\$3,910,9140
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ 3,910,914	\$0	\$0	\$3,910,914

UTILITY PLANT ACQUISITION ADJUSTMENTS **ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total P	lant Acquisition Adjustments	\$0_	\$0	\$0	\$
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	accumulated Amortization	\$0_	\$0_	\$	\$
Net Ac	quisition Adjustments	\$0	\$0	\$0	\$0

December 31, 2019

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WAST	EWATER (c)	OTHER REPO SYST	R THAN RTING TEMS		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$	1,788,242	\$		\$		\$	1,788,242
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Salvage Other Credits (Specify):	\$ 	110,906	\$		\$		\$	110,906 0 0 0 0 0 0 0 0
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$ 	110,906	\$	0	\$	0	\$ 	110,906 17,863 0 0 0
Total Debits	\$	17,863	\$	0	\$	0	\$	17,863
Balance end of year	\$=	1,881,285	\$	0	\$	0	\$_	1,881,285
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$_ 		\$	-8 -01	\$		\$_ _	0 0 0 0
Total credits Debits during year: Book cost of plant retired Other debits (specify):	\$	0	\$ 	0	\$	0	\$ _	0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$=	0	\$	0	\$	0	\$_	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

December 31, 2019

UTILITY NAME: Lighthouse Utilities Company, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
2018 Rate Case (20190118)	\$76,257		\$9,532		
Total	\$		\$9,532_		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)	
SPECIAL DEPOSITS (Account 132):	\$	
Total Special Deposits	\$0	
OTHER SPECIAL DEPOSITS (Account 133):	\$	
Total Other Special Deposits	\$0	

December 31, 2019

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	ccount 127):	\$
Total Special Funds		\$0

December 31, 2019

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$44,089	
Total Customer Accounts Receivable		\$ 44,089
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$44,089
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 0	
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$44,089

December 31, 2019

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION DESCRIPTION	TOTAL
(a)	(b)
	\$
,	
Total	l s 0
1 Oral	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UTILITY NAME:

Lighthouse Utilities Company, Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) 2018 Rate Case (20190118)	\$9,532	\$66,725
Total Deferred Rate Case Expense	\$9,532_	\$ 66,725
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): n / a	\$0	\$0
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$9,532_	\$66,725

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	10,000 2,237 \$ 224
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Lighthouse Utilities Company, Inc.

UTILITY NAME:

December 31, 2019

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year	\$	(625,961)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Asset added back to dep schedule per discussion with PSC staff (well is out of service, but still useable (amount equals 2018 writeoff)	_	190,995
	Total Credits:	\$	190,995
	Debite	\$	170,770
	Debits.	_ *=	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(19,803)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		0
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(454,769)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Re	tained Earnings	\$	(454,769)
Notes to	Statement of Retained Earnings:	•	

Lighthouse Utilities Company, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
3	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
SRF Loan Advances - Planning / Enginnering	1.25 %		\$
Total			\$173,547

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Lighthouse Utilities Company, Inc.

December 31, 2019

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
E. Powell Flowers Family Trust	8.0 %	fixed	\$ 576,589
Margaret Ann Flowers Irrevocable Trust	8.0 %	fixed	160,000
Amanda Flowers	8.0 %	fixed	55,000
Catherine R Womac	8.0 %	fixed	25,000
Carol T Rish	8.0 %	fixed	25,000
Scott Rich	8.0 %	fixed	75,000
	%		
	%		
Total Account 232	.		\$ 916,589
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
			· ·
	%		·
	—— _%		
	1 %		
	%		
	%		
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

UTILITY NAME: Lighthouse Utilities Company, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS 23/ MAIN	100	THE LOCAL PROPERTY OF THE PARTY		
	BALANCE	IN E	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
E Powell Flowers Family Trust	\$ 3,856		\$ 46,203	\$ 46,206	5,833
st.	6,400		12,800	12,800	2 200
Amanda Flowers (Craig Flowers Trust)	2,200		4,400	4,400	2,200
Catherine Womac / Carol T Rish Scott Rich	2,000		5,157	1,812	3,345
Total Account 237.1	\$ 14,456		\$ 72,560	\$ 69,218	\$ 17,798
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	89	427	59	69	8
Total Account 237.2	\$		0	0 0	0 8
Total Account 237 (1)	\$ 14,456		\$ 72,560	\$ 69,218	\$ 17,798
INTEREST EXPENSED: Total accrual Account 237		237	\$ 72,560	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 72,560		

UTILITY NAME: Lighthouse Utilities Company, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(g)
	↔
Payroll liabilities	1,572
Total Miscellancous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

0000000 BALANCE END 0 OF YEAR Θ ↔ \circ CREDITS **e** ↔ \circ **AMOUNT E** DEBITS 6 60 ACCT. DEBIT 0 BEGINNING BALANCE OF YEAR **a** 6 €> NAME OF PAYOR * Total B

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

December 31, 2019

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$2,551,832	\$0	\$	\$2,551,832_
Add credits during year:	\$180,650	\$0	\$	\$180,650_
Less debit charged during the year	\$ <u>0</u>	\$0	\$	\$0
Total Contribution In Aid of Construction	\$2,732,482_	\$0	\$	\$

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,281,463_	\$0	\$	\$1,281,463_
Debits during the year:	\$80,617_	\$0	\$	\$80,617
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,362,080	\$0	\$0	\$1,362,080

December 31, 2019

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
 The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$(19,803)
Reconciling items for the year: Taxable income not reported on books: Additions to CIAC (water tap fees are taxable income) Deductions recorded on books not deducted for return: Accrual to cash - change in accounts payable Accrual to cash - change in prepaids Accrual to cash - interest paid vs accrued Accrual to cash - change in other accrual items Income recorded on books not included in return: Accrual to cash - change in accounts receivable Deduction on return not charged against book income: Tax depreciation / CIAC / amortz difference		(24,880) 2,177 (3,432) 25 8,724
Federal tax net income		\$(88,235)

Computation of tax:

WATER OPERATION SECTION

Lighthouse Utilities Company, Inc.

December 31, 2019

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Lighthouse Utilities/ Gulf County	491W	
		-
		-
	*	
	<u> </u>	
	S	
	s s	
	<u>, </u>	

UTILITY NAME:

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County	
-------------	--

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	3,910,914
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		1,881,285
110	Accumulated Amortization	F-8		0
271	Contributions in Aid of Construction	W-7		2,732,482
252	Advances for Construction	F-20		
	Subtotal		\$_	(702,853)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	1,362,080
	Subtotal		\$_	659,227
	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		4 -	78,245
	Other (Specify):] =	
	WATER RATE BASE		\$_	737,472
	WATER OPERATING INCOME	W-3	\$_	15,953
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate	e Base)		2.16%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(CURRENT YEAR (d)			
	UTILITY OPERATING INCOME						
400	Operating Revenues	W-9	\$	735,092			
469	Less: Guaranteed Revenue and AFPI	W-9	-	0			
	Net Operating Revenues						
401	Operating Expenses	W-10(a)	\$	625,963			
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	_	110,906 80,617			
	Net Depreciation Expense		 \$	30,289			
406	Amortization of Utility Plant Acquisition Adjustment	F-7	 	00,20			
407	Amortization Expense (Other than CIAC)	F-8	┨ ──	0			
	Taxes Other Than Income						
408.10	Utility Regulatory Assessment Fee			33,079			
408.11	Property Taxes		1 -	12,322			
408.12	Payroll Taxes		1 —	15,516			
408.13	Other Taxes and Licenses		1 -	1,970			
408	Total Taxes Other Than Income		 	62,887			
409.1	Income Taxes		1				
410.10	Deferred Federal Income Taxes		1 —				
410.11	Deferred State Income Taxes		1 —				
411.10	Provision for Deferred Income Taxes - Credit		1 —				
412.10	Investment Tax Credits Deferred to Future Periods		1 —	-			
412.11	Investment Tax Credits Restored to Operating Income		1 -				
	Utility Operating Expenses		\$	719,139			
	Utility Operating Income		\$	15,953			
	Add Back:						
469	Guaranteed Revenue (and AFPI)	W-9	_ \$	0			
413	Income From Utility Plant Leased to Others						
414	Gains (losses) From Disposition of Utility Property		_	500			
420	Allowance for Funds Used During Construction						
	Total Utility Operating Income		\$	16,453			

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Gulf County

WATER UTILITY PLANT ACCOUNTS

CURRENT YEAR (f)	\$ 9,941	0	81,000	227,416	0	0	291,187	0	84,091	19,966	288,569	54,347	310,047	1,468,578	524,495	364,053	14,849	0	40,355	407	92,003	0	209	0	16,500	0	0	22,901	\$ 3,910,914	
RETIREMENTS (c)																					17,863								\$ 17,863	
ADDITIONS (d)	€9		55,000	190,995			67,178					4,504		9,850	112,355	26,038			9,815	407									\$ 476,142	
PREVIOUS YEAR (c)	\$ 9,941	0	26,000	36,421	0	0	224,009	0	84,091	19,966	288,569	49,843	310,047	1,458,728	412,140	338,015	14,849	0	30,540	0	109,866	0	209	0	16,500	0	0	22,901	\$ 3,452,635	
ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
ACCT. NO.	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

Lighthouse Utilities Company, Inc.

Gulf County

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

.5 GENERAL PLANT (h)	81,000 81,000 92,003 209 16,500
.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	310,047 1,468,578 524,495 364,053 14,849 40,355
.3 WATER TREATMENT PLANT (f)	54,347
.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	\$ 227,416 291,187 84,091 19,966 288,569 288,569
.1 INTANGIBLE PLANT (d)	\$ 9,941
CURRENT YEAR (c)	\$ 9,941 81,000 81,000 227,416 0 0 0 84,091 19,966 288,569 54,347 310,047 1,468,578 524,495 524,495 364,053 14,849 0 0 0 40,355 40,355 40,355 0 16,500 0 20,900 16,500 0 16,500 0 16,500 0 16,500 16,500 0 16,500 0 16,500 16,500 0 16,500 0 16,500 16,500 0 16,500 0 16,500 0 16,500 0 16,500 0 16,500 0 16,500 0 16,500 0 16,500 16,500 0 16,500 16,500 0 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 16,500 1
ACCOUNT NAME (b)	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
ACCT. NO.	301 302 303 304 304 306 306 307 308 308 309 311 311 311 311 311 311 311 311 311 31

W-4(b) GROUP

UTILITY NAME:

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs		·	-
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	22		4.55%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	33		3.03%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	20		5.00%
336	Backflow Prevention Devices		0	
339	Other Plant Miscellaneous Equipment	20		5.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6	S	16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	20		5.00%
344	Laboratory Equipment			
345	Power Operated Equipment	20		5.00%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	5		20.00%
	Other Tangible Plant ter Plant Composite Depreciation Rate *	5		20

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 500 0 0 0 0 0 0 2,403 4,327 2,041 7,515 44,353 11,708 11,708 11,708 11,418 27 27 10 0 0 0 0 0 0 0 0 0 0 0 1,418 2,741 1,418 0 0 0 0 0 0 0 0 0 0 0 1,327 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,435 1,	110,906
OTHER CREDITS * (e)	ea	0
ACCRUALS (d)	\$ 500 0 0 0 0 2,403 0 0 4,327 2,041 7,515 44,353 11,708 11,708 16,674 742 0 0 0 0 0 0 0 0 0 1,418 0 0 0 0 0 0 0 0 0 0 0 0 0	110,906
BALANCE AT BEGINNING OF YEAR (c)	\$ 27,305 0 0 0 0 134,778 0 18,974 19,966 243,238 33,540 127,915 805,009 62,526 165,922 11,705 0 0 91,395 0 16,500 0 0 16,500 0 0 16,500 0 0 0 16,500	\$ 1,788,242
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO. (a)	304 305 306 306 307 308 309 311 311 313 331 332 334 334 334 334 334 334 347 347 348	TOTAL WA

Specify nature of transaction Use () to denote reversal entries.

W-6(a)

GROUP

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

			COSTOF		
			REMOVAL	TOTAL	BALANCE AT
	PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(b)	(g)	(h)	(j)	9	3
Structures and Improvements	\$	€9	€	0	\$ 27,805
Collecting and Impounding Reservoirs				0	0
Lake, River and Other Intakes				0	0
Wells and Springs				0	142,083
Infiltration Galleries and Tunnels				0	0
Supply Mains				0	21,377
Power Generation Equipment				0	19,966
Pumping Equipment				0	247,565
Water Treatment Equipment				0	35,581
Distribution Reservoirs and Standpipes				0	135,430
Transmission and Distribution Mains	•			0	849,362
Services				0	74,234
Meters and Meter Installations				0	182,596
Hydrants				0	12,447
Backflow Prevention Devices				0	0
Other Plant Miscellaneous Equipment				0	099'6
Office Furniture and Equipment				0	27
Transportation Equipment	17,863			17,863	84,019
Stores Equipment				0	0
Tools, Shop and Garage Equipment				0	100
Laboratory Equipment				0	0
Power Operated Equipment				0	16,500
Communication Equipment				0	0
Miscellaneous Equipment				0	0
Other Tangible Plant				0	22,533
TOTAL WATER ACCUMULATED DEPRECIATION	17,863	9	9	\$ 17,863	\$ 1,881,285

W-6(b) GROUP

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$0
Total Credits		\$180,650_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$\$

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

YEAR	OF	RE	PORT
Decen	nber	31,	2019

Lighthouse Utilities Company, Inc. **UTILITY NAME:**

Gulf County

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap payment Various others	32 21 6 5 2 2 2	\$ 2,100 1,350 2,950 3,900 3,000 2,850 1,000 34,200	\$ 67,200 28,350 17,700 19,500 6,000 5,700 2,000 34,200
Total Credits			\$180,650

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$\$1,281,463_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$80,617
Total debits	\$80,617_
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$1,362,080

W-8(a) GROUP

Lighthouse Utilities Company, Inc.

December 31, 2019

SYSTEM NAME / COUNTY:

Gulf County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$0
Total Credits		\$0

YEAR	OF	REP	ORT

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY: Gulf County

December 31, 2019

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
(4)	Water Sales:	(-)		· · · · ·
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,865	1,902	710,439
461.2	Sales to Commercial Customers	13	12	12,190
461.3	Sales to Industrial Customers	0	0	
461.4	Sales to Public Authorities	5	13	12,463
461.5	Sales Multiple Family Dwellings	0	0	
	Total Metered Sales	1,883	1,927_	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue		0	\$0
464	4 Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales		1,927	\$ 735,092
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowance for	or Funds Prudently Investe	d or AFPI)	\$
470				
471				
472				
473	473 Interdepartmental Rents			
474				
	Total Other Water Revenues			\$0
	Total Water Operating Revenues			\$ 735,092

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal Contractual Services - Mgt. Fees	\$	71,996 20,431 37,768 56,451 0 5,386 63,812 8,000 45,258 3,600	\$	1,022 37,768 56,451 5,386 1,200 6,789	\$	3,600 1,839 1,200 2,263
Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		71,996 20,431 37,768 56,451 0 5,386 63,812 8,000 45,258		1,022 37,768 56,451 5,386		1,839
Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		20,431 37,768 56,451 0 5,386 63,812 8,000 45,258		37,768 56,451 5,386		1,839
Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		20,431 37,768 56,451 0 5,386 63,812 8,000 45,258		37,768 56,451 5,386		1,839
Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		37,768 56,451 0 5,386 63,812 8,000 45,258		37,768 56,451 5,386		1,200
Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		56,451 0 5,386 63,812 8,000 45,258	-	56,451 5,386		
Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		0 5,386 63,812 8,000 45,258		5,386		
Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		5,386 63,812 8,000 45,258	-	1,200	8	
Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		63,812 8,000 45,258		1,200		
Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal		8,000 45,258	-			
Contractual Services - Accounting Contractual Services - Legal	= =	45,258				
Contractual Services - Legal						4,203
					0	
		0	-		3=	
Contractual Services - Testing		4,115	-		3	
			-	-		
	\neg		-			
	\neg	0	-			
		20,272	-	2,027		2,027
		2,064				
		9,233	-			
Insurance - Workman's Comp.		7,996	=	1,333	-	1,332
Insurance - Other		1,625	-	271	7	270
Advertising Expense		242				
Regulatory Commission Expenses	\neg					
- Amortization of Rate Case Expense		9,532				
Regulatory Commission ExpOther		0				
Water Resource Conservation Exp.		0				
Bad Debt Expense		0			1011	
Miscellaneous Expenses		10,118				
	Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Water Resource Conservation Exp. Bad Debt Expense	Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Water Resource Conservation Exp. Bad Debt Expense Miscellaneous Expenses	Contractual Services - Other 86,788 Rental of Building/Real Property 16,685 Rental of Equipment 0 Transportation Expenses 20,272 Insurance - Vehicle 2,064 Insurance - General Liability 9,233 Insurance - Workman's Comp. 7,996 Insurance - Other 1,625 Advertising Expense 242 Regulatory Commission Expenses - Amortization of Rate Case Expense - Amortization of Rate Case Expense 9,532 Regulatory Commission ExpOther 0 Water Resource Conservation Exp. 0 Bad Debt Expense 0 Miscellaneous Expenses 10,118	Contractual Services - Other 86,788 Rental of Building/Real Property 16,685 Rental of Equipment 0 Transportation Expenses 20,272 Insurance - Vehicle 2,064 Insurance - General Liability 9,233 Insurance - Workman's Comp. 7,996 Insurance - Other 1,625 Advertising Expense 242 Regulatory Commission Expenses 9,532 Regulatory Commission ExpOther 0 Water Resource Conservation Exp. 0 Bad Debt Expense 0 Miscellaneous Expenses 10,118	Contractual Services - Other 86,788 Rental of Building/Real Property 16,685 Rental of Equipment 0 Transportation Expenses 20,272 Insurance - Vehicle 2,064 Insurance - General Liability 9,233 Insurance - Workman's Comp. 7,996 Insurance - Other 1,625 Advertising Expense 242 Regulatory Commission Expenses 9,532 Regulatory Commission ExpOther 0 Water Resource Conservation Exp. 0 Bad Debt Expense 0 Miscellaneous Expenses 10,118	Contractual Services - Other 86,788 Rental of Building/Real Property 16,685 Rental of Equipment 0 Transportation Expenses 20,272 Insurance - Vehicle 2,064 Insurance - General Liability 9,233 Insurance - Workman's Comp. 7,996 Insurance - Other 1,625 Advertising Expense 242 Regulatory Commission Expenses 9,532 Regulatory Commission ExpOther 0 Water Resource Conservation Exp. 0 Bad Debt Expense 0 Miscellaneous Expenses 10,118

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$7,230	\$	\$5,784	\$	\$18,797_	\$91,091_
817	7,200		14,399 7,968	2,043	46,797 3,064
1,200 2,263	1,200 2,263	1,914 1,200 2,263	1,200 2,263	54,878 400 11,315	7,020 400 15,839 3,600
	4,115	60,752		8,343	26,036 8,342
2,027	2,027	2,027	2,027	2,027	6,083
1,333	1,332	1,333	1,333		9,233
271	271	271	271		9,532
					10,118
\$15,141	\$22,086_	\$	\$29,461	\$ 97,803	\$237,397

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		11,160	6,773	4,387	4,387
February	-	11,320	5,583	5,737	5,737
March		13,290	5,694	7,596	7,596
April		12,590	4,872	7,718	7,718
May	193	14,370	4,453	10,110	10,110
June	2,533	14,380	3,855	13,058	13,058
July	2,942	15,190	7,294	10,838	10,838
August	1,901	13,080	5,210	9,771	9,771
September		14,530	6,564	7,966	7,966
October		14,020	5,444	8,576	8,576
November		12,870	5,818	7,052	7,052
December		12,830	4,050	8,780	8,780
Total for Year	7,569	159,630	65,610	101,589	101,589
If water is purchased for resale, indicate the following: Vendor City of Port St Joe supplied some purchased water during June and July while the Company suffered outages. Point of delivery Interconnect near SR30/Hwy 98					
If water is sold	to other water utilities for r	edistribution, list name	es of such utilities below:		

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well # 1 Well # 2	300 gpm 625 gpm	432,000 900,000	groundwater groundwater
	-	-	7 <u>4</u>

YEA	R	OF	RE	PO	RT

UTILITY NAME: Lighthouse Utilities Company, Inc. December 31, 2019

SYSTEM NAME / COUNTY:

Gulf County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	900,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aerated/chlorinated	
LIM	IE TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY: Gulf County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 10"	Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound	1.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0	1,865 10 6 3	1,865 25 30 24 30 30
12"	Turbine	215.0 Total Water System N	Meter Equivalents	1,974

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
	101,589 SFR gallons (from W-	·11)
divided by	1,974 Water System Meter I	Equivalents (from W-13)
divided by	365 equals	141 gallons per day per equivalent meter
	-	

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County		
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OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERCs * the system can efficiently serve.	3,600 (Wells pumping 16 hours per day)			
2. Maximum number of ERCs * which can be served.	5,400 (Wells pumping 24 hours per day)			
3. Present system connection capacity (in ERCs *) using existing lines.		Unknown		
4. Future connection capacity (in ERCs *) upon service area buildout.		Unknown		
5. Estimated annual increase in ERCs *.		15		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No			
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system: DEP permitting process and discussions began late 2016, with some expenses incurred early 2017.				
9. When did the company last file a capacity analysis report with the DEP? April, 2013				
10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID #	1230848			
12. Water Management District Consumptive Use Permit #		19830085		
a. Is the system in compliance with the requirements of the CUP?		YES		
b. If not, what are the utility's plans to gain compliance?				

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP_____ SYSTEM _____

WASTEWATER OPERATION SECTION

NA