# CLASS "A" OR "B" <br> WATER AND/OR WASTEWATER UTILITIES 

 (Gross Revenue of More Than $\$ 200,000$ Each)
## ANNUAL REPORT

WU533
23
Lighthouse Utilities Company. Inc P. O. Box 428 Port St. Joe. FL 32457-0428


RECEIVED

# PUBLIC SERVICE COMMISSION 

FOR THE
YEAR ENDED DECEMBER 31, 1944

Saltmarsh. Cleaveland \& Gund
Certified Public Accountants
and Consultants
Since 19.4.4

Board of Directors<br>Lighthouse Utilities Company, Inc.<br>Port St. Joe, Florida

We have compiled the balance sheet of Lighthouse Utilities Company, Inc. as of December 31, 1999, and the related statements of income and retained earnings for the year then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements (including related disclosures) and supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.


Panama City, Florida
March 1, 2000
260) North 12th Avenue

Po) Drawer 13207
Pensacola. Florida 32591-3207
$(\times 50)+35 . \times 300$
FAX. $(\times 50)+35.8352$

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, staie the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same taniff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31 , of the year following the date of the report. The report should be returned to:

Florida Public Service Commission<br>Division of Water and Wastewater<br>2540 Shumard Oak Boulevard<br>Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.


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## EXECUTIVE SUMMARY

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:


YES


NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.


- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

List below the exact mailing address of the utility for which normal correspondence should be sent:
P. O. Box 428

Port St. Joe, EL 32457

Telephone: (850) 227-7427
E Mail Address: $\qquad$
WEB Site:
Sunshine State One-Call of Florida, Inc. Member Number
Name and address of person to whom correspondence concerning this report should be addressed:
William J. Rish, Jr.
P. O. Box 428

Port St. Joe, FL 32457
Telephone: (850) 227-7427
List below the address of where the utility's books and records are located:
P. O. Box 428

Port St. Joe, FL 32457

Telephone: (850) 227-7427
List below any groups auditing or reviewing the records and operations:
$\qquad$
$\qquad$
Date of original organization of the utility: July 1, 1984
Check the appropriate business entity of the utility as filed with the Internal Revenue Service


List below every corporation or person owning or holding directly or indirectly $5 \%$ or more of the voting securities of the utility:

Name

| 1. | Langdon S. Flowers, Sr. |
| :--- | :--- |
| 2. William J. Rish |  |
| 3. | Elizabeth T. Hughes |
| 4. | John C. and Annette Thorpe |
| 5. Margaret Flowers |  |
| 6. | Langdon S. Flowers, III |
| 7. |  |
| 8. |  |
| 9. |  |
| 10. |  |

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

| NAME OF COMPANY REPRESENTATIVE <br> (1) | TITLE OR POSITION <br> (2) | $\qquad$ | USUAL PURPOSE <br> FOR CONTACT WITH FPSC |
| :---: | :---: | :---: | :---: |
| William J. Rish, Jr. | President |  | General Administra Customer Complaint |
| William J. Rish | Legal Counsel/ Secretary | Rish \& Gibson, P.A. | Legal Matters |
| Curtis L. Chastain | C.P.A. | Saltmarsh, Cleavela <br> $\varepsilon$ Gund | Accounting |
| Mark Gusmus | C.P.A. | Saltmarsh, Cleavela \& Gund | nd <br> Accounting |
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(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
(2) Provide individual telephone numbers if the person is not normally reached at the company.
(3) Name of company employed by if not on general payroll.

## COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

| A. | Brief company history. |
| :---: | :--- |
| B. | Public services rendered. |
| C. | Major goals and objectives. |
| D. | Major operating divisions and functions. |
| E. | Current and projected growth patterns. |
| F. | Major transactions having a material effect on operations. |

A. History: Lighthouse Utilities company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986 a new well, pump'g plant, and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission in the fall of 1986. The Commission granted us an extension of area in 1993. We now serve $85 \%$ of the area certified to us by the PSC.
B. Services: Lighthouse Utilities provides water only services in the area certfied by the FL PjC.
C. Major goals \& objectives: 1. To continue to provide high quality potable water to our customers. 2. To serve all new customers as the area continues to develop. 3. To expand our services to areas designated by the PSC as it becomes economically feasible to do so. 4. To provide a fair return on investment to stockolders of this company.
D. Divisions \& functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all
functions are the responsibility of the general manager.
E. 1997 growth was in the area we were authorized to serve in prior years. The number of customers increased by 45 in 1998. We extended the distribution system in 1997, and gained customers in established areas.
F. Major transactions: Our water useage permit from the NW FL Water Management District was renewed in 1993. We do not anticipate foreseeable problems having a material effect on operations.

## PARENT / AFFILIATE ORGANIZATION CHART

## Current as of

$\qquad$ . 4

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

NONE

COMPENSATION OF OFFICERS


COMPENSATION OF DIRECTORS

| For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent. |  |  |  |
| :---: | :---: | :---: | :---: |
| NAME <br> (a) | TITLE <br> (b) | NUMBER OF DIRECTORS MEETINGS ATTENDED (c) | DIRECTORS' COMPENSATION <br> (d) |
| William J. Rish, Jr. | President/ Director | 2 | \$ 700.00 |
| William J. Rish | Secretary/ Director | 2 | 700.00 |
| Elizabeth W. Thompson | Asst. Sec/ Director | 2 | 700.00 |
| Ira D. Schonberg | Treasurer/ Director | 1 | 350.00 |
| Langdon S. Flowers, III | Vice Pres/ Director | 1 | 350.00 |
| John C. Thorpe | Director | 0 | - $0-$ |
| Shelia Fuerst | Director | 1 | 350.00 |
| Carol T. Rish | Director | 1 | 350.00 |

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.


- Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.


## AFFILIATION OF OFFICERS AND DIRECTORS


BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

E-9

## BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of $\$ 500$ in any on year. entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include: -management, legal and accounting services -computer services
-engineering \& construction services
-repairing and servicing of equipment
-material and supplies furnished -leasing of structures, land, and equipment -rental transactions
-sale, purchase or transfer of various products

|  | DESCRIPTION | CONTRACT OR | ANNUAL CHARGES |  |
| :---: | :---: | :---: | :---: | :---: |
| NAME OF COMPANY OR RELATED PARTY (a) | SERVICE AND/OR NAME OF PRODUCT <br> (b) | AGREEMENT EFFECTIVE DATES (c) | $\begin{array}{\|c\|} \hline \text { (P)urchased } \\ \text { (S)old } \\ \text { (d) } \end{array}$ | $\underset{\substack{\text { AMOUNT }}}{\substack{\text { AM }}}$ |
| William J. Rish | Lezal | Ongoing |  | 53,000/yr |
| William J. Rish,Jr. | Rent | Ongoing |  | 3,600/yr |
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UTILITY NAME: Lighthouse Utilities Company, Inc.
buSiness transactions with related parties (Cont'd)
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets
3. The columnar instructions follow
(a) Enter name of related party or company.
(b) Describe briefly the type of assets purchased, sold or transferred.
(c) Enter the total received or paid. Indicate purchase with " P " and sale with " S "
(d) Enter the net book value for each item reported.
(e) Enter the net profit or loss for each item reported. (column (c)-column (d))
(I) Enter the fair market value for each item reported. In sparke value.

## FINANCIAL

## SECTION

## COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS


- Not Applicable for Class B Utilities

UTILITY NAME: Lighthouse Utilities Company, Inc.

## COMPARATIVE BALANCE SHEET <br> ASSETS AND OTHER DEBITS

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | REF. PAGE (c) | PREVIOUS YEAR <br> (d) | $\begin{aligned} & \text { CURRENT } \\ & \text { YEAR } \\ & \text { (e) } \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| 181 | DEFERRED DEBITS Unamortized Debt Discount \& Expense | F-13 | S | \$ |
| 182 | Extraordinary Property L.osses | F-13 |  |  |
| 183 | Preliminary Survey \& Investigation Charges |  |  |  |
| 184 | Clearing Accounts |  |  |  |
| 185 * | Temporary Facilities |  |  |  |
| 186 | Misc. Deferred Debits | F-14 |  |  |
| 187* | Research \& Development Expenditures |  |  |  |
| 190 | Accumulated Deferred Income Taxes |  |  |  |
|  | Total Deferred Debits |  | S | \$ |
|  | TOTAL ASSETS AND OTHER DEBITS |  | S 1,265,472 | \$1,318,519 |

- Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET
The space below is provided for important notes regarding the balance sheet.

## COMPARATIVE BALANCE SHEET

EQUITY CAPITAL AND LIABILITIES


[^0]COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

| ACCT. <br> NO. <br> (a) | ACCOUNT NAME <br> (b) |  | PREVIOUS YEAR <br> (d) | $\begin{aligned} & \text { CURRENT } \\ & \text { YEAR } \\ & \text { (e) } \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| 251 | DEFERRED CREDITS Unamortized Premium On Debt | F-13 | S | S |
| 252 | Advances For Construction | F-20 | 20,753 | -20.753 |
| 253 | Other Deferred Credits | F-21 |  |  |
| 255 | Accumulated Deferred Investment Tax Credits |  |  |  |
| Total Deferred Credits |  |  | \$ 20,753 | \$ 20,753 |
| 261 | OPERATING RESERVES <br> Property Insurance Reserve |  | \$ | \$ |
| 262 | Injuries \& Damages Reserve |  |  |  |
| 263 | Pensions and Benefits Reserve |  |  |  |
| 265 | Miscellaneous Operating Reserves |  |  |  |
| Total Operati.g Reserves |  |  | S | \$ |
| 271 | CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction | F-22 | \$ $\begin{array}{r}652,346 \\ 220,258\end{array}$ | $\frac{\$ 700,214}{244,861}$ |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | F-22 |  |  |
| Total Net C.I.A.C. |  |  | S 432,088 | S 455,353 |
| 281 | ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes Accelerated Depreciation |  | S | \$ |
| 282 | Accumulated Deferred Income Taxes Liberalized Depreciation |  |  |  |
| 283 | Accumulated Deferred Income Taxes - Other |  |  |  |
| Total Accumulated Deferred Income Tax |  |  | S | $\$ \square$ |
|  | TOTAL EQUITY CAPITAL AND LIABILITIES |  | S 1,265,472 | S1,318,519 |

UTILITY NAME: Lighthouse Utilities Company, Inc.

## COMPARATIVE OPERATING STATEMENT

| ACCT. NO. <br> (a) | $\begin{aligned} & \text { ACCOUNT NAME } \\ & \text { (b) } \end{aligned}$ | REF. <br> PAGE <br> (c) | PREVIOUS YEAR (d) | CURRENT <br> YEAR* <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME Operating Revenues | F-3(b) | \$ 250,630 | \$ 301,282 |
| 469.530 | Less: Guaranteed Revenue and AFPI | F-3(b) |  |  |
| Net Operating Revenues |  |  | \$ 250,630 | \$ 301,282 |
| 401 | Operating Expenses | F-3(b) | \$ 116,359 | \$ 145,618 |
| 403 | Depreciation Expense: | F-3(b) | \$ 42,581 | \$ 47,967 |
|  | Less: Amortization of CIAC | F-22 | 22,789 | 24,603 |
| Net Depreciation Expense |  |  | \$ 19,792 | \$ 23,364 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-3(b) |  |  |
| 407 | Amortization Expense (Other than SIAC) | F-3(b) |  |  |
| 408 | Taxes Other Than Income | W/S-3 | -26,466 | 30, 221 |
| 409 | Current Income Taxes | W/S-3 |  |  |
| 410.10 | Deferred Federal Income Taxes | W/S-3 |  |  |
| 410.11 | Deferred State Income Taxes | W/S-3 |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit | W/S-3 |  |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods | W/S-3 |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income | W/S-3 |  |  |
| Utility Operating Expenses |  |  | \$ 162,617 | \$ 199,903 |
| Net Utility Operating Income |  |  | \$ 88,013 | \$ 101,379 |
| 469.530 | Add Back: Guaranteed Revenue and AFPI | F-3(b) |  |  |
| 413 | Income From Utility Plant Leased to Others |  |  |  |
| 414 | Gains (losses) From Disposition of Utility Property |  |  |  |
| 420 | Allowance for Funds Used During Construction |  |  |  |
| Total Utility Operating Income [Enter here and on Page F-3(c)] |  |  | \$ 88,013 | \$ 101,379 |

- For each account, Column e should agree with Cloumns f, $g$ and $h$ on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)


- Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)


Explain Extraordinary Income:

## SCHEDULE OF YEAR END RATE BASE



## NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

## SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

| CLASS OF CAPITAL <br> (a) | DOLLAR AMOUNT (2) (b) | PERCENTAGE OF CAPITAL (c) | ACTUAL COST RATES (3) (d) | $\begin{aligned} & \text { WEIGHTED } \\ & \text { COST } \\ & \text { (cxd) } \\ & \text { (e) } \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| Common Equity | \$ |  |  |  |
| Preferred Stock |  |  | - |  |
| Long Term Debt |  |  |  |  |
| Customer Deposits |  |  |  |  |
| Tax Credits - Zero Cost |  |  |  |  |
| Tax Credits - Weighted Cost |  |  |  |  |
| Deferred Income Taxes |  |  |  |  |
| Other (Explain) |  |  |  |  |
| Total | \$ | = |  |  |

(1) If the utility's capital structure is not used, explain which capital structure is used.
(2) Should equal amounts on Schedule F-6, Column (g).
(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

## APPROVED RETURN ON EQUITY

## Current Commission Return on Equity:

\%
Commission order approving Return on Equity:

APPROVED AFUDC RATE
COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

## Current Commission Approved AFUDC rate:

\%
Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY PLANT
ACCOUNTS 101-106

| $\begin{gathered} \mathrm{ACCT} . \\ \text { (a) } \end{gathered}$ | DESCRIPTION (b) | WATER <br> (c) | WASTEWATER (d) | OTHER THAN REPORTING SYSTEMS (e) | $\begin{gathered} \text { TOTAL } \\ (\mathrm{f}) \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 101 | Plant Accounts: <br> Utility Plant In Service | \$ 1,601,267 | \$ | \$ | S 1,601,267 |
| 102 | Utility Plant Leased to Other |  |  |  |  |
| 103 | Property Held for Future Use |  |  |  |  |
| 104 | Utility Plant Purchased or Sold |  |  |  |  |
| 105 | Construction Work in Progress |  |  |  |  |
| 106 | Completed Construction Not Classified |  |  |  |  |
|  | Total Utility Plant | \$ 1,60_,267 |  | S | S 1,601,267 |

UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115
Report each acquisition adjustment and related accumulated amortization separately. For anv acquisition adjustments approved bv the Commission, include the Order Number.


ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

(1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

UTILITY NAME: Lighthouse Utilities Company. Inc.
December 31,1999

## REGULATORY COMMISSION EXPENSE <br> AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

| DESCRIPTION OF CASE <br> (DOCKET NO.) <br> (a) | EXPENSE <br> INCURRED DURING YEAR <br> (b) | CHARGED OFF DURING YEAR |  |
| :---: | :---: | :---: | :---: |
|  |  | ACCT. <br> (d) | $\begin{gathered} \text { AMOUNT } \\ \text { (e) } \end{gathered}$ |
| N/A | \$ |  | \$ |
| Total |  |  | \$ |

NONUTILITY PROPERTY (ACCOUNT 121)
Report separately each item of property with a book cost of $\$ 25,000$ or more included in Account 121 .
Other Items may be grouped by classes of property.

| DESCRIPTION (a) | BEGINNING YEAR (b) | ADDITIONS <br> (c) | REDUCTIONS <br> (d) | ENDING YEAR BALANCE <br> (c) |
| :---: | :---: | :---: | :---: | :---: |
|  | \$ 20,000 | S | S | \$ 20,000 |
| Total Nonutility Property | \$ 20,000 |  |  | \$ 20,000 |

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)
Report hereunder all special deposits carried in Accounts 132 and 133.
DESCRIPTION OF SPECIAL DEPOSITS
(a)


SPECIAL DEPOSITS (Account 132):


## INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127


December 311999

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually


## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.


NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146
Report each note receivable from associated companies separately

| DESCRIPTION <br> (a) | INTEREST <br> RATE <br> (b) | TOTAL <br> (c) |
| :---: | :---: | :---: |
|  |  |  |
| Total |  |  |
|  |  |  |

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174
\(\left.\begin{array}{|l|l|l|}\hline DESCRIPTION - Provide itemized listing <br>

(a)\end{array}\right)\)| BALANCE END <br> OF YEAR <br> (b) |
| :---: |
|  |
| Total Miscellaneous Current and Accrued Liabilities |

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251
Report the net discount and expense or premium separately for each security issue. ,

| DESCRIPTION (a) | AMOUNT WRITTEN OFF DURING YEAR <br> (b) | YEAR END BALANCE <br> (c) |
| :---: | :---: | :---: |
| UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): | S | \$ |
|  |  |  |
| Total Unamortized Debt Discount and Expense |  | $\mathrm{S} \quad \mathrm{N} / \mathrm{A}$ |
| UNAMORTIZED PREMIUM ON DEBT (Account 251): | \$ | \$ |
|  |  |  |
| Total Unamortized Premium on Debt | \$ | \$ |

EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182
Report each item separately

| Report each item separately. <br> (a) | TOTAL <br> (b) |
| :--- | :---: |
|  |  |
|  |  |
| Total Extraordinary Property Losses | $S=N / \mathrm{A}$ |

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186



## CAPITAL STOCK ACCOUNTS 201 AND 204*

| DESCRIPTION <br> (a) | $\begin{aligned} & \text { TOTAL } \\ & \text { (c) } \\ & \hline \end{aligned}$ |
| :---: | :---: |
| COMMON STOCK | - |
| Par or stated value per share | \$ . 10 |
| Shares authorized | 10,000 |
| Shares issued and outstanding | 2,238 |
| Total par value of stock issued | $5-224$ |
| Dividends declared per share for year | \$ 12.26 |
| PREFERRED STOCK |  |
| Par or stated value per share | S |
| Shares authorized |  |
| Shares issued and outstanding |  |
| Total par value of stock issued | S |
| Dividends declared per share for year |  |

* Account 204 not applicable for Class B utilities.

BONDS
ACCOUNT 221


[^1]
## STATEMENT OF RETAINED EARNINGS



## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

|  | Report each advance separately. <br> DESCRIPTION <br> (a) |
| :--- | :--- |
|  | TOTAL <br> (b) |
| $\square$ | $\square$ |
| $\square$ | $\square$ |
| $\square$ | $\square$ |
|  | $\square$ |
| Total | $\square$ |

OTHER LONG-TERM DEBT ACCOUNT 224


- For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)


## NOTES PAYABLE ACCOUNTS 232 AND 234



- For variable rate obligations, provide the basis for the rate. (i.e.. prime $-2 \%$, etc.)


## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately. DESCRIPTION
(a)

TOTAL
(b)

$\square$
$\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$ S N/A

Total
UTILITY NAME: lighthouse Utilities Company, Inc.
ACCRUED INTEREST AND EXPENSE

F-19
UTILITY NAME: Lighthouse Utilities Company, Inc,
miscellaneous current and accrued liabilities ACCOUNT 241
DESCRIPTION - Provide itemized listing (B)

ADVANCES FOR CONSTRUCTION

| BALANCE END <br> OF YEAR <br> (1) |
| :---: |
| $\$ 20,753$ |
|  |

$n$
$\underset{\sim}{n}$
$\vdots$
$i$

,

| DEBITS |  |
| :--- | :--- |
|  | AMOUNT <br> (d) |
|  |  |
|  | $\$$ |
|  |  |
|  |  |
|  | $\$$ |

- Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Lighthouse Utilities Company, Inc.

## OTHER DEFERRED CREDITS ACCOUNT 253



CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

| $\underset{\text { (a) }}{\text { DESCRIPTION }}$ | WATER (W-7) <br> (b) | WASTEWATER (S-7) (c) | W \& WW OTHER THAN SYSTEM REPORTING <br> (d) | TOTAL <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| Balance first of year | S 652,346 | \$ | S | S 652,346 |
| Add credits during year: | \$ 47,868 | \$ | S | S_ 47,868 |
| Less debit charged during the year | \$ | \$ | S | S |
| Total Contribution In Aid of Construction | \$ 700,214 | = | \$ | \$ 700,214 |

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

| DESCRIPTION <br> (a) | $\begin{aligned} & \text { WATER } \\ & \text { (W-8(a)) } \\ & \text { (b) } \end{aligned}$ | WASTEWATER (S-8(a)) <br> (c) | W \& WW OTHER THAN SYSTEM REPORTING (d) | TOTAL (e) |
| :---: | :---: | :---: | :---: | :---: |
| Balance first of year | \$ 220,258 | \$ | S | \$ 220,258 |
| Debits during the year: | \$ 24,603 | \$ | S | S $\quad 24.603$ |
| Credits during the year | \$ | \$ | \$ | S |
| Total Accumulated Amortization of Contributions In Aid of Construction | \$ 244,861 | \$ | \$ | \$ 244,861 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.


## WATER

## OPERATION

## SECTION

## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.
The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY

## SCHEDULE OF YEAR END WATER RATE BASE



NOTES: (1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
$\qquad$

## WATER OPERATING STATEMENT

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | REFERENCE PAGE <br> (c) | CURRENT YEAR <br> (d) |
| :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME Operating Revenues | W-9 | \$ 301,282 |
| 469 | Less: Guaranteed Revenue and AFPI | W-9 |  |
| Net Operating Revenues |  |  | \$ 301,282 |
| 401 | Operating Expenses | W-10(a) | \$ 145.618 |
| 403 | Depreciation Expense | W-6(a) | 47,967 |
|  | Less: Amortization of CIAC | W-8(a) | 24,603 |
| Net Depreciation Expense |  |  | \$ 23,364 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-7 |  |
| 407 | Amortization Expense (Other than CIAC) | F-8 |  |
| 4axes Other Than Income  <br> 408.10 Tatily <br> Utility Regulato.y Assessment Fee |  |  |  |
| 408.11 | Property Taxes |  |  |
| 408.12 | Payroll Taxes |  |  |
| 408.13 | Other Taxes and Licenses |  |  |
| 408 | Total Taxes Other Than Income |  | \$ 30,921 |
| 409.1 | Income Taxes |  |  |
| 410.10 | Deferred Federal Income Taxes |  |  |
| 410.11 | Deferred State Income Taxes |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit |  |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income |  |  |
| Utility Operating Expenses |  |  | \$ 199,903 |
| Utility Operating Income |  |  | \$ 101, 379 |
| 469 | Add Back: <br> Guaranteed Revenue (and AFPI) |  | \$ |
| 413 | Income From Utility Plant Leased to Others |  |  |
| 414 | Gains (losses) From Disposition of Utility Property |  |  |
| 420 Allowance for Funds Used During Construction |  |  |  |
| Total Utility Operating Income |  |  | \$ 101,379 |


| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | CURRENT <br> YEAR <br> (c) | I INTANGIBLE PLANT (d) | .2 SOURCE OF SUPPLY AND PUMPING PLANT (e) | .3 WATER TREATMENT PIANT ( 0 | TRANSMISSION <br> AND DISTRIBUTION PLANT <br> (a) | . 5 <br> general. <br> PLANT <br> (h) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | \$ 8,570 | \$ 8,570 |  |  |  |  |
| 302 | Franchises |  |  |  |  |  | (kN. |
| 303 | Land and Land Rights | 26,000 |  |  |  |  | 26,000 |
| 304 | Structures and Improvements | 28,898 |  | 28,898 |  |  |  |
| 305 | Collecting and Impounding Reservoirs |  |  |  |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |  |  |  |
| 307 | Wells and Springs | 35,640 |  | 35,640 |  |  |  |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |  | muman |
| 309 | Supply Mains | 208,943 |  | 208.943 |  |  |  |
| 310 | Power Generation Equipment |  |  |  | , |  | - |
| 311 | Pumping Equipment | 197,446 |  | 197.446 |  | ㄴ..……………… | . |
| 320 | Water Treatment Equipment | 7,193 |  |  | 2. 193 |  | - |
| 330 | Distribution Reservoirs and Standpipes | 32,000 |  |  |  | 32,000 |  |
| 331 | Transmission and Distribution Mains | 932.731 |  |  |  | 932,731 |  |
| 333 334 | Services Meters and Meter Installations | 81,191 |  |  |  | $81,191$ |  |
| 335 | Hydrants |  |  |  |  |  |  |
| 336 | Backflow Prevention Devices |  |  |  |  |  | - |
| 339 | Other Plant Miscellaneous Equipment |  |  |  |  |  | - 2.5 |
| 340 | Office Furniture and Equipment | 2,550 |  |  |  |  | 2,550 |
| 341 | Transportation Equipment | 17,863 |  |  |  | - | 17,863 |
| 342 | Stores Equipment |  |  |  | - | -4.0. $+\ldots \ldots \mathrm{K}$ |  |
| 343 | Tools, Shop and Garage Equipment |  | (*) |  |  |  |  |
| 344 | Laboratory Equipment |  |  |  |  | - |  |
| 345 | Power Operated Equipment |  |  |  |  |  |  |
| 346 | Communication Equipment |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  | TOTAL WATER PLANT | \$ 1,601,267 | \$8,570 | \$ 470,927 | \$ 7,193 | \$1,068,164 | \$ 46,413 |

## BASIS FOR WATER DEPRECIATION CHARGES

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | AVERAGE SERVICE <br> LIFE IN <br> YEARS <br> (c) | AVERAGE NET SALVAGE IN PERCENT <br> (d) | DEPRECIATION <br> RATE APPLIED IN PERCENT ( $100 \%$ - d) / c (e) |
| :---: | :---: | :---: | :---: | :---: |
| 304 | Structures and Improvements |  |  | 2.8149 |
| 305 | Collecting and Impounding Reservoirs |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |
| 307 | Wells and Springs |  |  | 7.0561 |
| 308 | Infiltration Galleries and Tunnels |  |  |  |
| 309 | Supply Mains |  |  | 1.9818 |
| 310 | Power Generation Equipment |  |  |  |
| 311 | Pumping Equipment |  |  | 7.0561 |
| 320 | Water Treatment Equipment |  |  | 7.0561 |
| 330 | Distribution Reservoirs and Standpipes |  |  | 7.0561 |
| 331 | Transmission and Distribution Mains |  |  | 1.9818 |
| 333 | Services |  |  | 1.9818 |
| 334 | Meters and Meter Installations |  |  | 1.9818 |
| 335 | Hydrants |  |  | 1.9818 |
| 336 | Backflow Prevention Devices |  |  |  |
| 339 | Other Plant Miscellaneous Equipment |  |  |  |
| 340 | Office Furniture and Equipment |  |  | 7.0561 |
| 341 | Transportation Equipment |  |  | 20.00 |
| 342 | Stores Equipment |  |  |  |
| 343 | Tools, Shop and Garage Equipment |  |  |  |
| 344 | Laboratory Equipment |  |  |  |
| 345 | Power Operated Equipment |  |  |  |
| 346 | Communication Equipment |  |  |  |
| 347 | Miscellaneous Equipment |  |  |  |
| 348 | Other Tangible Plant |  |  |  |
| Water Plant Composite Depreciation Rate * |  | - | $\underline{\square}$ | $\underline{\square}$ |

[^2]| YEAR OF REPORT |
| :---: |
| December 31, 1999 |



[^3]SYSTEM NAME / COUNTY :

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271
$\left.\left.\begin{array}{|l|l|l|}\hline \begin{array}{c}\text { DESCRIPTION } \\ \text { (a) }\end{array} & \begin{array}{c}\text { REFERENCE } \\ \text { (b) }\end{array} & \begin{array}{c}\text { WATER } \\ \text { (c) }\end{array} \\ \hline \text { Balance first of year } & & \text { W-8(a) }\end{array}\right] \begin{array}{l}\text { W-8(b) }\end{array}\right]$

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:
$\qquad$


SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY. MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR


ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

| $\begin{aligned} & \text { DESCRIPTION } \\ & \text { (a) } \end{aligned}$ | $\begin{aligned} & \hline \text { WATER } \\ & \text { (b) } \\ & \hline \end{aligned}$ |
| :---: | :---: |
| Balance first of year | \$ 220,258 |
| Debits during the year: <br> Accruals charged to Account 272 | S 24,603 |
| Other debits (specify) : |  |
| Total debits | S 24,603 |
| Credits during the year (specify) : |  |
| Total credits | s |
| Balance end of year | S 244,861 |

W-8(a)
GROUP $\qquad$

## WATER OPERATING REVENUE

| ACCT. NO. (a) | $\begin{aligned} & \text { DESCRIPTION } \\ & \text { (b) } \end{aligned}$ | $\qquad$ | YEAR END NUMBER OF CUSTOMERS <br> (d) | AMOUNT <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 460 | Water Sales: <br> Unmetered Water Revenue |  |  | S |
| 461.1 | Metered Water Revenue: <br> Sales to Residential Customers | 672 | 745 | 229.793 |
| 461.2 | Sales to Commercial Customers | 12 | 17 | 16.460 |
| 461.3 | Sales to Industrial Customers |  |  |  |
| 461.4 | Sales to Public Authorities | 6 | 6 | 47,830 |
| 461.5 | Sales Multiple Family Dwellings |  |  |  |
|  | Total Metered Sales | 690 | 768 | S 294.083 |
| 462.1 | Fire Protection Revenue: Public Fire Protection |  |  |  |
| 462.2 | Private Fire Protection |  |  |  |
|  | Total Fire Protection Revenue |  |  | S |
| 464 | Other Sales To Public Authorities |  |  |  |
| 465 | Sales To Irrigation Customers |  |  |  |
| 466 | Sales For Res le |  |  |  |
| 467 | Interdepartmental Sales |  |  |  |
|  | Total Water Sales | 690 | 768 | S 294.083 |
| 469 | Other Water Revenues: Guaranteed Revenues (Including | arce for | Invested or AFPI) | S |
| 470 | Forfeited Discounts |  |  |  |
| 471 | Miscellaneous Service Revenues |  |  | 7.199 |
| 472 | Rents From Water Property |  |  |  |
| 473 | Interdepartmental Rents |  |  |  |
| 474 | Other Water Revenues |  |  |  |
|  | Total Other Water Revenues |  |  | \$ 7,199 |
|  | Total Water Operating Revenues |  |  | \$ 301,282 |

[^4]$\qquad$

December 31. 1299
SYSTEM NAME / COUNTY :

| WATER UTILITY EXPENSE ACCOUNTS |  |  | , |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCT. <br> NO. <br> (a) | ACCOUNT NAME <br> (b) | CURRENT <br> YEAR <br> (c) | . 1 <br> SOURCE OF SUPPLY AND EXPENSES OPERATIONS <br> (d) | SOURCE OF SUPPLY AND EXPENSES MAINTENANCE <br> (e) |
| 601 | Salaries and Wages - Employees | \$ 34,239 | s | 3,461 |
| 603 | Salaries and Wages - Officers, Directors and Majority Stockholders | 36,225 | 5,269 |  |
| 604 | Employee Pensions and Benefits |  |  |  |
| 610 | Purchased Water |  |  |  |
| 615 | Purchased Power | 12,263 | 11,736 | , |
| 616 | Fuel for Power Purchased |  |  |  |
| 618 | Chemicals | 1,519 | 1,519 |  |
| 620 | Materials and Supplies | 24,590 |  |  |
| 631 | Contractual Services-Engineering | 3,347 | 1.500 |  |
| 632 | Contractual Services - Accounting | 5,315 |  |  |
| 633 | Contractual Services - Legal | 5,500 |  |  |
| 634 | Contractual Services - Mgt. Fees |  |  |  |
| 635 | Contractual Services - Testing | 4,240 |  | 1,020 |
| 636 | Contractual Services - Other |  |  |  |
| 641 | Rental of Building/Real Property | 3,900 |  |  |
| 642 | Rental of Equipment | 20 |  |  |
| 650 | Transportation Expenses | 4,684 |  |  |
| 656 | Insurance - Vehicle |  |  |  |
| 657 | Insurance - General Liability | 4,838 |  |  |
| 658 | Insurance - Workman's Comp. |  |  |  |
| 659 | Insurance - Other |  |  |  |
| 660 | Advertising Expense |  | - | , |
| 666 | Regulatory Commission Expenses <br> - Amortization of Rate Case Expense |  |  |  |
| 667 | Regulatory Commission Exp.-Other |  |  |  |
| 668 | Water Resource Conservation Exp. |  |  |  |
| 670 | Bad Debt Expense |  | 3, | - |
| 675 | Miscellaneous Expenses | 4,938 |  |  |
| Total Water Utility Expenses |  | \$ 145, 618 | S $\quad 20,024$ | \$ 4,481 |

## SYSTEM NAME / COUNTY :

WATER EXPENSE ACCOUNT MATRIX


## PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) <br> (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [ (b) + (c)-(d) ] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's ) <br> (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 2,751 | 272 | 2.479 | 2.479 |
| February |  | 2,576 | 206 | 2.370 | 2.370 |
| March |  | 3,443 | 284 | 3.159 | 3.159 |
| April |  | 3,617 | 0 | 3,617 | 3,617 |
| May |  | 4,184 | 152 | 4.032 | 4.032 |
| June |  | 6,226 | 555 | 5.671 | 5,671 |
| July |  | 7,696 | 1,346 | 6.350 | 6.350 |
| August |  | 7,239 | 97 | 7.142 | 7.142 |
| September |  | 5.388 | 727 | 4.661 | 4,661 |
| October |  | 4,732 | 1.659 | 3,073 | 3,073 |
| November |  | 3.988 | 396 | 3,592 | 3,592 |
| December |  | 4,168 | 2,113 | 2.055 | 2.055 |
| Total for Year |  | 56,008 | 7,807 | 48,201 | 48,201 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below:
N/A
*Actual water pumped may have been sold in a separate month.

$\qquad$

```
UTILITY NAME:
                        Lighthouse Utiliities Company, Inc.

\section*{WATER TREATMENT PLANT INFORMATION}

Provide a separate sheet for each water treatment facility

\(\qquad\)
\(\qquad\)

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS
\begin{tabular}{|c|c|c|c|c|}
\hline \begin{tabular}{l} 
METER \\
SIZE \\
(a) \\
\hline
\end{tabular} & \begin{tabular}{l}
TYPE OF METER \\
(b)
\end{tabular} & \begin{tabular}{l}
EQUIVALENT \\
FACTOR \\
(c)
\end{tabular} & NUMBER OF METERS (d) & ```
TOTAL NUMBER
    OF METER
    EQUIVALENTS
        (c \(\times \mathrm{d}\) )
            (e)
``` \\
\hline \multicolumn{2}{|l|}{All Residential} & 1.0 & & \\
\hline 5/8" & Displacement & 1.0 & & \\
\hline \(3 / 4{ }^{\prime \prime}\) & Displacement & 1.5 & 735 & 1102.5 \\
\hline \(1^{\prime \prime}\) & Displacement & 2.5 & 7 & 17.5 \\
\hline \(11 / 2^{\prime \prime}\) & Displacement or Turbine & 5.0 & 6 & - 30 \\
\hline 2" & Displacement, Compound or Turbine & 8.0 & 1 & 8 \\
\hline 3" & Displacement & 15.0 & & \\
\hline 3" & Compound & 16.0 & & \\
\hline 3" & Turbine & 17.5 & & \\
\hline 4" & Displacement or Compound & 25.0 & 2 & 50 \\
\hline \(4^{\prime \prime}\) & Turbine & 30.0 & & \\
\hline \(6^{\prime \prime}\) & Displacement or Compound & 50.0 & & \\
\hline \(6^{\prime \prime}\) & Turbine & 62.5 & & \\
\hline 8" & Compuand & 80.0 & & \\
\hline \(8^{\prime \prime}\) & Turbine & 90.0 & & \\
\hline \(10^{\prime \prime}\) & Compound & 115.0 & & \\
\hline \(10^{\prime \prime}\) & Turbine & 145.0 & & \\
\hline \(12^{\prime \prime}\) & Turbine & 215.0 & & \\
\hline & & \multicolumn{2}{|l|}{Total Water System Meter Equivalents} & 1,208 \\
\hline
\end{tabular}

\section*{CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS}

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
\(E R C=(\) Total SFR gallons sold \((\) Omit 000) \(/ 365\) days \(/ 350\) gallons per day \()\)
ERC Calculation:
```

48,201/365 days/350 gallons per day = . 38

```
\(\qquad\)
\(\qquad\)

\section*{OTHER WATER SYSTEM INFORMATION}

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1208
2. Maximum number of ERCs * which can be served. 383.53
3. Present system connection capacity (in ERCs *) using existing lines. \(2721=\) Well Capacity \(\div 390\)
4. Future connection capacity (in ERCs *) upon service area buildout. \(2721=\) Wel1 Capacity \(\div 390\) GPD
5. Estimated annual increase in ERCs *. 50
6. Is the utility required to have fire flow capacity? \(\qquad\)
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. Developer Installed Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. \(\qquad\) Installations of new well in \(2-3\) years
9. When did the company last file a capacity analysis report with the DEP? We are in compliance with
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?

N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? N/A
11. Department of Environmental Protection ID \# \(\qquad\)
12. Water Management District Consumptive Use Permit \# 5830085
a. Is the system in compliance with the requirements of the CUP? \(\qquad\)
b. If not, what are the utility's plans to gain compliance? \(\qquad\)
* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP \(\qquad\)

\title{
WASTEWATER
}

\section*{OPERATING}

\section*{SECTION}

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.```


[^0]:    * Not Applicable for Class B Utilities

[^1]:    * For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)

[^2]:    * If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

[^3]:    Specify nature of transaction

[^4]:    * Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

