

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

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Florida Public Service Commission
Division of Water and Wastewater

ANNUAL REPORT

OF

Spruce Creek South Utilities, Inc.

Exact Legal Name of Respondent

511- W / 467- S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

OFFICIAL COPY
DIVISION OF
WATER AND SEWER
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PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Cronin, Jackson, Nixon & Wilson
CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
CHRISTINE R. CHRISTIAN, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ERIC M. DOAN, C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
HOLLY M. TOWNER, C.P.A.
JOHN A. VANTREASE, C.P.A.
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July 18, 2000

Officers and Directors
Spruce Creek South Utilities, Inc.

We have compiled the 1999 Annual Report of Spruce Creek South Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Spruce Creek South Utilities, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Cronin, Jackson, Nixon & Wilson
CRONIN, JACKSON, NIXON & WILSON

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXECUTIVE SUMMARY			
Certification	E-1	Business Contracts With Officers, Directors and Affiliates	E-7
General Information	E-2	Affiliation of Officers and Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3	Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service	E-9
Company Profile	E-4	Business Transactions With Related Parties - Part I and II	E-10
Parent/Affiliate Organization Chart	E-5		
Compensation of Officers & Directors	E-6		
FINANCIAL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Extraordinary Property Losses	F-13
Comparative Operating Statement	F-3	Miscellaneous Deferred Debits	F-14
Schedule of Year End Rate Base	F-4	Capital Stock	F-15
Schedule of Year End Capital Structure	F-5	Bonds	F-15
Capital Structure Adjustments	F-6	Statement of Retained Earnings	F-16
Utility Plant	F-7	Advances From Associated Companies	F-17
Utility Plant Acquisition Adjustments	F-7	Long Term Debt	F-17
Accumulated Depreciation	F-8	Notes Payable	F-18
Accumulated Amortization	F-8	Accounts Payable to Associated Companies	F-18
Regulatory Commission Expense - Amortization of Rate Case Expense	F-9	Accrued Interest and Expense	F-19
Nonutility Property	F-9	Misc. Current and Accrued Liabilities	F-20
Special Deposits	F-9	Advances for Construction	F-21
Investments and Special Funds	F-10	Other Deferred Credits	F-21
Accounts and Notes Receivable - Net	F-11	Contributions In Aid Of Construction	F-22
Accounts Receivable From Associated Companies	F-12	Accum. Amortization of C.I.A.C.	F-23
Notes Receivable From Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-23
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER OPERATION SECTION			
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water, Source Supply	W-11
Basis for Water Depreciation Charges	W-5	Water Treatment Plant Information	W-12
Analysis of Entries in Water Depreciation Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
WASTEWATER OPERATION SECTION			
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Wastewater Treatment Plant Information	S-11
Analysis of Entries in Wastewater Depreciation Reserve	S-6	Calculation of ERC's	S-12
		Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT December 31, 1999
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UTILITY NAME: Spruce Creek South Utilities, Inc.

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | |
|--------------|-----------|--|
| YES
(X) | NO
() | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
(X) | NO
() | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
(X) | NO
() | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
(X) | NO
() | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1. (X)	2. (X)	3. (X)	4. (X)
-------------	-------------	-------------	-------------



 (signature of the chief executive officer of the utility)

1. ()	2. ()	3. ()	4. ()
-----------	-----------	-----------	-----------

 N/A
 (signature of the chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 1999

Spruce Creek South Utilities, Inc.
(Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent:

8501 S. E. 140th Lane Rd.
Summerfield, Florida 34491

Telephone: (352) 347 - 0038

e-Mail Address: N/A

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number N/A

Name and address of person to whom correspondence concerning this report should be addressed:

Robert C. Nixon, CPA
Cronin, Jackson, Nixon & Wilson, CPA's, PA
2560 Gulf-to-Bay Blvd, Suite 200
Clearwater, Florida 34625

Telephone: (727) 791-4020

List below the address of where the utility's books and records are located:

8501 S. E. 140th Lane Rd.
Summerfield, Florida 34491

Telephone (352) 347 - 0038

List below any groups auditing or reviewing the records and operations:

KPMG

Date of original organization of the utility: March 24, 1989

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership	%
1.	Del Webb's Spruce Creek Communities, Inc.	100	%
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Leroy C. Hanneman, Jr.	Senior - Vice-President	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.	Company adm. and long term strategic planning and operations
Jay A. Thompson	Senior - Vice-President & General Manager	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.	Review of daily oper- and strategic planning
Greg Kelly	Vice-President	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.	Company daily operations
Paulette Alexander	Director of Development	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.	Company daily operations
John Ragan	Vice-President	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.	Various Company accounting matters
Robert Nixon	CPA	Cronin, Jackson, Nixon & Wilson, CPA's, P.A.	Various regulatory matters
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley, P.A.	Various regulatory legal matters
Holland & Knight	Attorneys	Holland & Knight	Various company legal matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

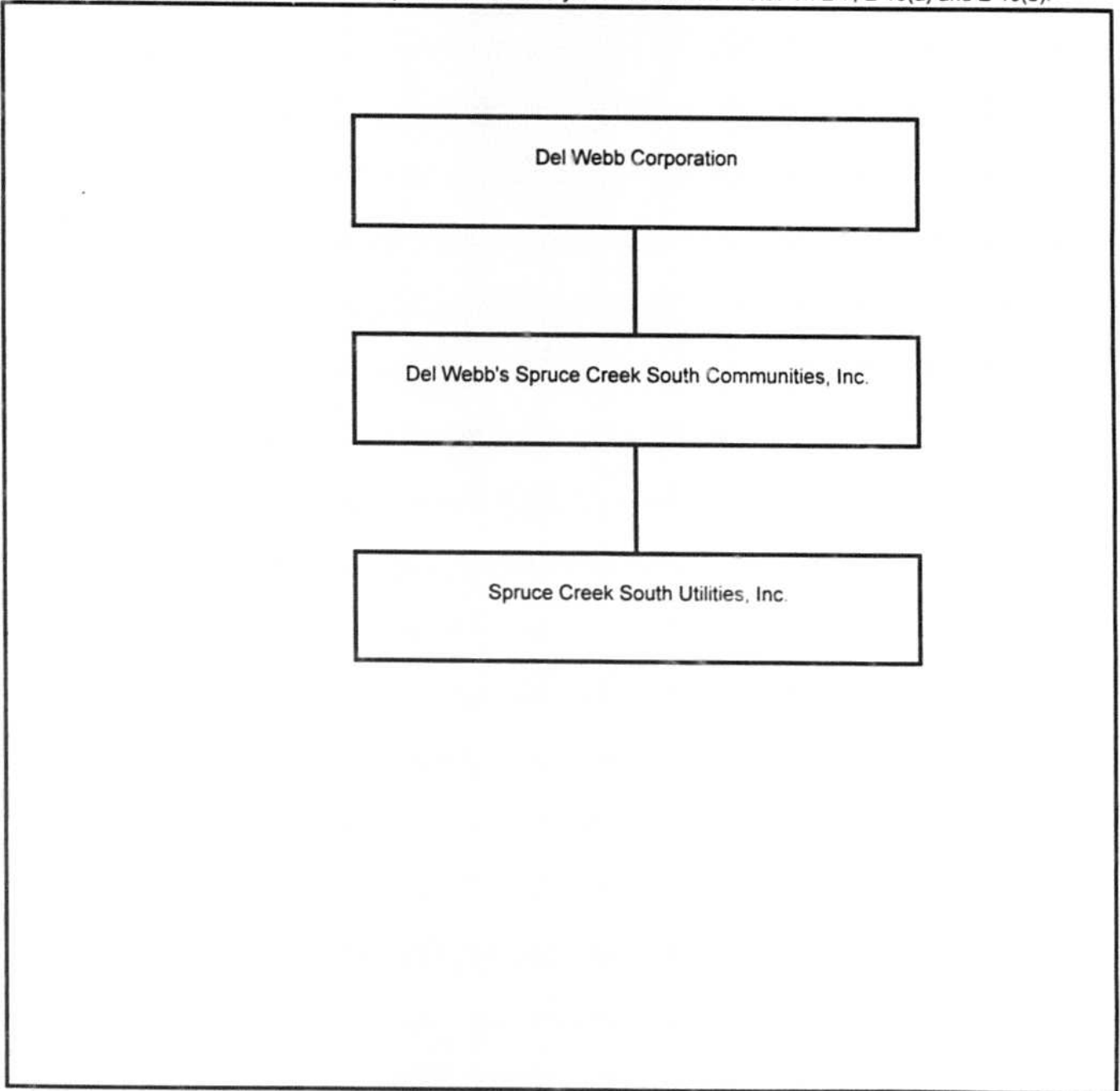
- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

- (A) Spruce Creek South Utilities, Inc. was formed in 1989 to provide water and sewer services to the residents of Spruce Creek South Development of Ocala, Inc. located in Summerfield, Florida. The development company acquired additional land in 1995 and sold this development property in January of 1998 to Del Webb's Spruce Creek Communities, Inc. 100% of the stock was sold to Del Webb Communities, Inc. A transfer of stock ownership was filed with the FPSC and approved in October of 1998. The Company is developing the property of which a substantial number of completed units are being served by Spruce Creek South Utilities.
- (B) The Company provides water and sewer service only.
- (C) Provide quality service and a fair rate of return to the Company's stockholders.
- (D) Water and sewer divisions only.
- (E) The Company projects to add approximately 350 - 450 ERC's per year over the next several years.
- (F) None.

UTILITY NAME: Spruce Creek South Utilities, Inc.

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/99

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Jay A. Thompson	Senior Vice-President General Manager	20 %	\$ 44,000
Greg Kelly	Vice-President	20 %	\$ 22,022
John Ragan	Vice-President	20 %	\$ 22,500

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Leroy C. Hanneman, Jr.	Director	4	\$ 10,000
John A. Spencer	Director	4	\$ 10,000
Robertson C. Jones	Director	4	\$ 10,000

UTILITY NAME: Spruce Creek South Utilities, Inc.

BUSINESS CONTRACTS WITH OFFICERS AND DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Del Webb's Spruce Creek Communities, Inc.	Billing, collection for customer charges, customer service, office personnel-accounting & administrative, rent & overhead costs.	\$ 218,364	1801 S.E. 140th Lane Rd. Summerfield, Florida 34491
Del Webb Corporation	Strategic planning, project oversight, tax planning & preparation	\$ 20,000	1801 S.E. 140th Lane Rd. Summerfield, Florida 34491

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION(1) (d)
Leroy C. Hanneman, Jr.	Officer/Director	Senior Vice- President	Del Web Corporation Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.
John A. Spencer	Officer/Director	Senior Vice- President	Del Web Corporation Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.
Robertson C. Jones	Officer/Director	Senior Vice- President	Del Web Corporation Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.
Jay A. Thompson	Officer	Senior Vice- President & General Manager	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.
Greg Kelly	Officer	Vice-President	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.
John Ragan	Officer	Vice-President	Del Webb's Spruce Creek Communities, Inc. Spruce Creek South Utilities, Inc.
Note (1): Officers' address as follows: 8501 S.E. 140th Lane Rd. Summerfield Fl. 34491			

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Del Webb's Spruce Creek Communities, Inc.	Office services as indicated on E-7	1/99	P	\$ 218,364
Del Webb Corporation	Company services as indicated on E-7	1/99	P	\$ 20,000

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- | | |
|--|---|
| <p>1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.</p> <p>2. Below are examples of some types of transactions to include:</p> <ul style="list-style-type: none"> - purchase, sale or transfer of equipment. - purchase, sale or transfer of land and structures. - purchase, sale or transfer of securities. - noncash transfers of assets. - noncash dividends other than stock dividends. - writeoff of bad debts or loans. | <p>3. The columnar instructions follow:</p> <ul style="list-style-type: none"> (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item (column (c) - column (d)). (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. |
|--|---|

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b) UTILITY PLANT	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	Utility Plant	F-7	\$ 8,419,991	\$ 7,709,665
108-110	Less: Accumulated Depreciation and Amortization	F-8	(994,358)	(757,616)
Net Plant			7,425,633	6,952,049
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			7,425,633	6,952,049
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		1,857	1,448
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	129,375	119,332
145	Accounts Receivable from Associated Companies	F-12	60,953	78,194
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	190	190
Total Current and Accrued Assets			192,375	199,164

* Not Applicable for Class B Utilities

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
--

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	823,364	852,330
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		823,364	852,330
	TOTAL ASSETS AND OTHER DEBITS		\$ 8,441,372	\$ 8,003,543

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 50	\$ 50
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital			
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(731,221)	(413,404)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital (Deficit)			(731,171)	(413,354)
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
Total Long Term Debt				
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		69,212	31,081
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18	249,179	218,399
234	Notes Payable to Associated Co.	F-18	4,028,363	4,259,696
235	Customer Deposits			11,716
236	Accrued Taxes		66,635	64,938
237	Accrued Interest	F-19	406,303	74,781
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		
Total Current and Accrued Liabilities			4,819,692	4,660,611

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits (Contributed Taxes)	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	5,009,230	4,270,730
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	656,379	514,444
Total Net C.I.A.C.			4,352,851	3,756,286
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 8,441,372	\$ 8,003,543

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 1,194,521	\$ 1,492,761
469.530	Less: Guarenteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			1,194,521	1,492,761
401	Operating Expenses	F-3(b)	864,182	1,172,192
403	Depreciation Expense	F-3(b)	212,182	236,742
	Less: Amortization of CIAC	F-22	(117,371)	(141,935)
Net Depreciation Expense			94,811	94,807
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC) (Plant Abandonment)	F-3(b)		
408	Taxes Other Than Income	W/S-3	174,418	183,091
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			1,133,411	1,450,090
Net Utility Operating Income			61,110	42,671
469/530	Add Back: Guarenteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			61,110	42,671

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 1,049,489	\$ 443,272	N/A
1,049,489	443,272	-
772,556	399,636	
134,393	102,349	
(84,464)	(57,471)	
49,929	44,878	-
99,110	83,981	
921,595	528,495	
127,894	(85,223)	
\$ 127,894	\$ (85,223)	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 61,110	\$ 42,671
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue		20	
426	Miscellaneous Nonutility Expenses		(32,637)	(28,966)
Total Other Income and Deductions			(32,617)	(28,966)
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
INTEREST EXPENSE				
427	Interest Expense	F-19	152,573	331,522
428	Amortization of Debt Discount & Expense	F-13	43,445	
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			196,018	331,522
EXTRAORDINARY ITEMS				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			(167,525)	(317,817)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 4,229,217	\$ 4,190,774
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	559,826	434,532
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	2,711,330	2,297,900
252	Advances for Construction	F-20		
Subtotal			958,061	1,458,342
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	435,899	220,480
Subtotal			1,393,960	1,678,822
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		96,570	49,955
	Other (Specify):			
	Invested CIAC		469,317	354,047
RATE BASE			\$ 1,959,847	\$ 2,082,824
NET UTILITY OPERATING INCOME			\$ 127,894	\$ (65,223)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			6.53 %	-- %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$ -	%	-	%
Preferred Stock		%	-	%
Long Term Debt		%	-	%
Customer Deposits	5,858	0.14 %	6.00 %	0.0084 %
Tax Credits - Zero Cost		%	-	%
Tax Credits - Weighted Cost		%	-	%
Deferred Income Taxes		%	-	%
Other (Explain)		%	-	%
Notes Payable - Assoc Co	4,144,030	99.86 %	8.00 %	7.9888 %
Total	\$ 4,149,888	100.00 %		8.00 %

(1) Should equal amounts on Schedule F-6, Column (g).

(2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	<u>14.35% - W & S</u>
Commission order approving Return on Equity:	<u>Order Nos. 20993 - W & 25157 - S</u>

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	<u>None</u> %
Commission order approving AFUDC rate:	<u>N/A</u>

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 4,229,217	\$ 4,190,774	N/A	\$ 8,419,991
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
Total Utility Plant		\$ 4,229,217	\$ 4,190,774	N/A	\$ 8,419,991

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment N/A	\$ -	\$ -	\$ -	\$ -
Total Plant Acquisition Adjustment		\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization N/A	\$ -	\$ -	\$ -	\$ -
Total Accumulated Amortization		\$ -	\$ -	\$ -	\$ -
Total Acquisition Adjustments		\$ -	\$ -	\$ -	\$ -

UTILITY NAME: Spruce Creek South Utilities, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 425,433	\$ 332,183	N/A	\$ 757,616
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	134,393	102,349		236,742
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Salvage				
Other Credits (specify):				
Total credits	134,393	102,349		236,742
Debits during year:				
Book cost of plant retired				
Cost of removal				
Other debits (specify)				
Total debits				
Balance end of year	\$ 559,826	\$ 434,532	N/A	\$ 994,358

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
N/A	\$ -	-	\$ -
Total	\$ -		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None		\$ -	\$ -	
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): N/A	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (ACCT. 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (ACCT. 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (ACCTS. 126 & 127) N/A	\$ -	\$ -
Total Special Funds		\$ -

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 129,375	
_____	_____	
_____	_____	
_____	_____	
Total Customer Accounts Receivable		\$ 129,375
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
_____	\$ -	
_____	_____	
_____	_____	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
_____	\$ -	
_____	_____	
_____	_____	
Total Notes Receivable		
Total Accounts and Notes Receivable		129,375
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year	N/A	
Collections of accounts previously written off	_____	
Utility accounts	_____	
Others	_____	
_____	_____	
_____	_____	
Total Additions		
Deduct accounts written off during year:		
Utility accounts	_____	
Others	_____	
_____	_____	
_____	_____	
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 129,375

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Del Webb's Spruce Creek Communities, Inc.	\$ 60,953
Total	\$ 60,953

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
N/A		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits	\$ 190
Total	\$ 190

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT December 31, 1999
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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
 Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$ -	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$ -

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized	50	50
Shares issued and outstanding	50	50
Total par value of stock issued	\$ 50	\$ 50
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

* For variable rate obligations, provide the basis for the rate. (i.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (413,404)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	_____
	_____	_____
	Total Credits	_____
	Debits: _____	_____
	_____	_____
	Total Debits	_____
435	Balance transferred from Income	(317,817)
436	Appropriations of Retained Earnings: _____	_____
	_____	_____
	Total appropriations of Retained Earnings	_____
437	Dividends declared: Preferred stock dividends declared _____	_____
438	Common stock dividends declared _____	_____
	_____	_____
	Total Dividends Declared	_____
	Year end Balance	(731,221)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
	_____	_____
	_____	_____
214	Total Appropriated Retained Earnings	_____
	Total Retained Earnings (Deficit)	\$ (731,221)

Notes to Statement of Retained Earnings:

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232): N/A			\$ -
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
Del Webb's Spruce Creek Communities, Inc.	8.00	Fixed	\$ 4,028,363
Total Account 234			\$ 4,028,363

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Del Webb's Spruce Creek Communities, Inc. (Billing & collection for customer charges, customer services, office personnel, rent & overhead costs)	\$ 249,179
Total	\$ 249,179

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
N/P - Spruce Creek South Communities, Inc.	\$ 74,781	427.0	\$ 331,522		\$ 406,303
Total Account No. 237.1	74,781		331,522		406,303
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
	-				-
Total Account 237.2	-				
Total Account 237 (1)	\$ 74,781		\$ 331,522		\$ 406,303
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 331,522		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 331,522		

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) N/A <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>		
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2) N/A <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 2,357,830	\$ 1,912,900	N/A	\$ 4,270,730
Add credits during year:	353,500	385,000		738,500
Less debits charged during	-	-		-
Total Contributions In Aid of Construction	\$ 2,711,330	\$ 2,297,900	\$ -	\$ 5,009,230

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 351,435	\$ 163,009	N/A	\$ 514,444
Debits during year:	84,464	57,471		141,935
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 435,899	\$ 220,480		\$ 656,379

UTILITY NAME: Spruce Creek South Utilities, Inc.

YEAR OF REPORT
December 31, 1999

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	<u>F-3 (c)</u>	\$ (317,817)
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income (loss)		\$ (317,817)
Computation of tax:		
The utility is a Subchapter 'S' Corporation for income tax purposes; therefore, no computation of taxes is necessary.		

**WATER
OPERATION
SECTION**

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
December 31, 1999

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 4,229,217
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	559,826
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	2,711,330
252	Advances for Construction	F-20	
	Subtotal		958,061
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	435,899
	Subtotal		1,393,960
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		96,570
	Other (Specify)		
	Invested CIAC		469,317
	WATER RATE BASE		\$ 1,959,847
	UTILITY OPERATING INCOME	W-3	\$ 127,894
ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)			6.53 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
December 31, 1999

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	\$ 1,049,489
469	Less: Guarenteed Revenue and AFPI	W-9	
	Net Operating Revenues		1,049,489
401	Operating Expenses	W-10(a)	772,556
403	Depreciation Expense	W-6(a)	134,393
	Less: Amortization of CIAC	W-8(a)	(84,464)
	Net Depreciation Expense		49,929
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		47,227
408.11	Property Taxes		50,869
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		1,014
408	Total Taxes Other Than Income		99,110
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		921,595
	Utility Operating Income		127,894
469	Add Back: Guarenteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 127,894

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	14,339			14,339
303	Land and Land Rights	114,327			114,327
304	Structure and Improvements	176,749	68,901		245,650
305	Collecting and Impounding Reservoirs	22,432			22,432
306	Lake, River and Other Intakes				
307	Wells and Springs	118,553	27,371		145,924
308	Infiltration Galleries and Tunnels				
309	Supply Mains	569,616			569,616
310	Power Generation Equipment	45,399			45,399
311	Pumping Equipment	223,277			223,277
320	Water Treatment Equipment	656,760			656,760
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	1,652,620	183,977		1,836,597
333	Services				
334	Meters and Meter Installations	154,471	18,584		173,055
335	Hydrants	132,125			132,125
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment	9,415			9,415
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	154	23,999		24,153
344	Laboratory Equipment	10,873			10,873
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	5,275			5,275
348	Other Tangible Plant				
TOTAL WATER PLANT		\$ 3,906,385	\$ 322,832	\$	\$ 4,229,217

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ -	\$ -				
302	Franchises	14,339	14,339				
303	Land and Land Rights	114,327			96,371		17,956
304	Structure and Improvements	245,650		26,960	205,013	805	12,872
305	Collecting and Impounding Reservoirs	22,432		22,432			
306	Lake, River and Other Intakes						
307	Wells and Springs	145,924		145,924			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	569,616		569,616			
310	Power Generation Equipment	45,399		45,399			
311	Pumping Equipment	223,277		223,277			
320	Water Treatment Equipment	656,760			656,760		
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains					1,836,597	
333	Services	1,836,597					
334	Meters and Meter Installations						
335	Hydrants	173,055				173,055	
339	Other Plant / Miscellaneous Equipment	132,125				132,125	
340	Office Furniture and Equipment						9,415
341	Transportation Equipment	9,415					
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	24,153					24,153
344	Laboratory Equipment	10,873					10,873
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment	5,275					5,275
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 4,229,217	\$ 14,339	\$ 1,033,608	\$ 958,144	\$ 2,142,582	\$ 80,544

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
December 31, 1999

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	40	%	2.50 %
304	Structure and Improvements	28	%	3.57 %
305	Collecting and Impounding Reservoirs	40	%	2.50 %
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32	%	3.13 %
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	17	%	5.88 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains	38	%	2.63 %
333	Services		%	%
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants	40	%	2.50 %
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment	15	%	6.67 %
348	Other Tangible Plant		%	%
Water Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
December 31, 1999

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	696	359		359
304	Structure and Improvements	16,132	6,502		6,502
305	Collecting and Impounding Reservoirs	5,584	561		561
306	Lake, River and Other Intakes				
307	Wells and Springs	9,879	4,408		4,408
308	Infiltration Galleries and Tunnels				
309	Supply Mains	104,376	17,714		17,714
310	Power Generation Equipment	2,135	2,270		2,270
311	Pumping Equipment	73,179	12,728		12,728
320	Water Treatment Equipment	51,500	30,043		30,043
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution	119,435	45,306		45,306
333	Services				
334	Meters and Meter Installations	26,649	8,810		8,810
335	Hydrants	13,597	3,226		3,226
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	1,719	628		628
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	14	761		761
344	Laboratory Equipment	362	725		725
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	176	352		352
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 425,433	\$ 134,393	\$ -	\$ 134,393

* Specify nature of transaction.
 Use () to denote reversal entries.

UTILITY NAME: Spruce Creek South Utilities, Inc.

SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
December 31, 1999

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					1,055
304	Structure and Improvements					22,634
305	Collecting and Impounding Reservoirs					6,145
306	Lake, River and Other Intakes					
307	Wells and Springs					14,287
308	Infiltration Galleries and Tunnels					
309	Supply Mains					122,090
310	Power Generation Equipment					4,405
311	Pumping Equipment					85,907
320	Water Treatment Equipment					81,543
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					164,741
333	Services					
334	Meters and Meter Installations					35,459
335	Hydrants					16,823
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					2,347
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					775
344	Laboratory Equipment					1,087
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					528
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$ -	\$ -	\$ -	\$ -	\$ 559,826

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	2,327	2,770	\$ 1,016,534
461.2	Metered Sales to Commercial Customers	17	228	32,955
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	2,344	2,998	1,049,489
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,344	2,998	1,049,489
	Other Water Revenues:			
469	Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 1,049,489

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 69,530	\$ -	\$ 20,859
603	Salaries and Wages - Officers, Directors and Majority Stockholders	85,336	17,062	
604	Employee Pensions and Benefits	3,562		
610	Purchased Water			
615	Purchased Power	81,891		
616	Fuel for Power Purchased			
618	Chemicals	7,571		
620	Materials and Supplies	136,820		
631	Contractual Services - Engineering	23,346		
632	Contractual Services - Accounting	2,480		
633	Contractual Services - Legal	8,209		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	318,738	9,562	3,187
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	9,502		
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense			
675	Miscellaneous Expenses	25,571		
Total Water Utility Expenses		\$ 772,556	\$ 26,624	\$ 24,046

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 48,671	\$ -	\$ -	\$ -	\$ -	\$ -
31,574				4,267	32,433
					3,562
81,891					
7,571					
95,774		41,046			
					23,346
					2,480
					8,209
79,685	63,747			47,811	114,746
		9,502			
12,685	10,349				2,537
\$ 357,851	\$ 74,096	\$ 50,548	\$ -	\$ 52,078	\$ 187,313

UTILITY NAME:
SYSTEM NAME / COUNTY:

Spruce Creek South Utilities, Inc.
Spruce Creek South-Country Club/Marion

YEAR OF REPORT
December 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)(1)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		24,145	3,500	20,645	9,640
February		22,883		22,883	9,640
March		25,978	3,500	22,478	14,613
April		31,460		31,460	23,776
May		31,215	3,500	27,715	23,070
June		69,573		69,573	20,526
July		32,450	3,500	28,950	29,488
August		85,839		85,839	21,271
September		63,317	3,500	59,817	30,077
October		23,069		23,069	24,559
November		29,362	3,500	25,862	22,892
December		27,234		27,234	25,604
Total for year		466,525	21,000	445,525	255,156

If water is purchased for resale, indicate the following:

Vendor N/A
Point of delivery N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

Note (1): The Company is having the plant meters checked to account for excessive water pumped from wells.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
#1 - A	825 g.p.m.	825 g.p.m.	Well
#2 - A	2,200 g.p.m.	2,200 g.p.m.	Well
#3 - A	2,200 g.p.m.	2,200 g.p.m.	Well

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		4,749		4,749	4,959
February		6,508		6,508	7,462
March		9,771		9,771	8,985
April		14,118		14,118	13,755
May		17,167		17,167	15,531
June		9,109		9,109	11,808
July		10,752		10,752	10,814
August		7,497		7,497	9,364
September		8,671		8,671	11,246
October		8,757		8,757	7,949
November		9,209		9,209	12,097
December		8,500		8,500	6,785
Total for year	N/A	114,808	N/A	114,808	120,755

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of delivery N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

Note (1): Water pumped vs. sold difference explained through different meter reading dates for the plant and customer billing.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
# 1 - P	825g.p.m.	825 g.p.m.	Well
#2 - P	825g.p.m.	825 g.p.m.	Well

UTILITY NAME:
SYSTEM NAME / COUNTY:

Spruce Creek South Utilities, Inc.
Spruce Creek South-South/Marion

YEAR OF REPORT
December 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		13,787	2,500	11,287	11,851
February		32,883	1,000	31,883	16,022
March		25,978	2,500	23,478	23,377
April		31,460	1,000	30,460	32,405
May		26,412	2,500	23,912	21,814
June		18,221	1,000	17,221	20,707
July		26,308	2,500	23,808	18,979
August		29,244	1,000	28,244	20,427
September		26,796	2,500	24,296	26,310
October		23,069	1,000	22,069	16,074
November		29,359	2,500	26,859	22,121
December		15,708	1,000	14,708	20,822
Total for year		299,225	21,000	278,225	250,909

If water is purchased for resale, indicate the following:

Vendor N/A
Point of delivery N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
#1 - S	1,200 g.p.m.	1,200 g.p.m.	Well
#2 - S	550 g.p.m.	550 g.p.m.	Well
#3 - S	550 g.p.m.	550 g.p.m.	Well

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South-Coutry Club/Marion

YEAR OF REPORT
December 31, 1999

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>1.19 m.g.d.</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellheads</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Chlorination</u>
LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u> Manufacturer <u>N/A</u>
FILTRATION	
Type and size of area:	<u>N/A</u>
Pressure (in square feet):	<u>Manufacturer</u>
Gravity (in GPM/square feet):	<u>Manufacturer</u>

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-Preserves/Marion

YEAR OF REPORT
 December 31, 1999

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	519	519
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	57	456
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				975

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:	
ERC =	120,755 gallons, divided by
	350 gallons per day
	_____ 365 days
	_____ 945 ERC's

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-Country Club/Marion

YEAR OF REPORT
 December 31, 1999

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	643	643
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	71	568
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				1,211

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:	
ERC =	255,156 gallons, divided by
	350 gallons per day
	_____ 365 days
	<u>1,997</u> ERC's

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-South/Marion

YEAR OF REPORT
December 31, 1999

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential				
5/8"	Displacement	1.0	1,608	1,608
3/4"	Displacement	1.0		
1"	Displacement	1.5		
1 1/2"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	100	800
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				2,408

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$\begin{array}{r}
 ERC = \quad 250,909 \text{ gallons, divided by} \\
 \quad \quad 350 \text{ gallons per day} \\
 \quad \quad \underline{\quad 365 \text{ days}} \\
 \quad \quad \underline{\quad 1,964 \text{ ERC's}}
 \end{array}$$

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South - Preserves/Marion

YEAR OF REPORT
December 31, 1999

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently ser	<u>945</u>
2. Maximum number of ERC's * which can be serv	<u>1,400</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>945</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>1,400</u>
5. Estimated annual increase in ERC's * .	<u>50 - 70 Erc's</u>
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required?	<u>4 hours @ 1,500 g.p.m.</u>
7. Attach a description of the fire fighting facilities.	<u>Hydrants, private fire lines</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>N/A</u>
10. If the present system does not meet the requirements of DEP rules:	<u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP	<u>N/A</u>
c. When will construction begin	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order othe DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>PWS - ID No. 6424749</u>
12. Water Management District Consumptive Use Permit #	<u>WVP 2010476002</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined bsd on the calculation on the bottom of Page W-13

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South - Country Club/Marion

YEAR OF REPORT
December 31, 1999

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently ser	<u>1,997</u>
2. Maximum number of ERC's * which can be serv	<u>1,997</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1,997</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>2,600</u>
5. Estimated annual increase in ER	<u>300</u>
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required?	<u>4 hours @ 1,500 g.p.m.</u>
7. Attach a description of the fire fighting facilities.	<u>Hydrants & private fire lines</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Additional .5 m.g.d. above ground tank to be completed in spring of 2001.	
9. When did the company last file a capacity analysis report with the DEP?	<u>N/A</u>
10. If the present system does not meet the requirements of DEP rules:	<u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP r	<u>N/A</u>
b. Have these plans been approved by DEP	<u>N/A</u>
c. When will construction begin	<u>N/A</u>
d. Attach plans for funding the required upgrading.	<u>N/A</u>
e. Is this system under any Consent Order othe DEP?	<u>N/A</u>
11. Department of Environmental Protection ID #	<u>Wc42 - 300224</u>
12. Water Management District Consumptive Use Permit #	<u>#399</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined bsd on the calculation on the bottom of Page W-13

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South - South/Marion

YEAR OF REPORT
December 31, 1999

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently ser	<u>1,964</u>
2. Maximum number of ERC's * which can be serv	<u>1,964</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1,964</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>System at build - out</u>
5. Estimated annual increase in ER	<u>N/A</u>
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required?	<u>500 g.p.m.</u>
7. Attach a description of the fire fighting facilities.	<u>Hydrants @ community center & 71 hydrants throughout service area</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>Additional 10,000 gallon hydromatic tank to be completed by November of 2000.</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>1997</u>
10. If the present system does not meet the requirements of DEP rules:	<u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP	<u>N/A</u>
c. When will construction begin	<u>N/A</u>
d. Attach plans for funding the required upgrading.	<u>N/A</u>
e. Is this system under any Consent Order othe DEP?	<u>N/A</u>
11. Department of Environmental Protection ID #	<u>PWS ID # 3424826</u>
12. Water Management District Consumptive Use Permit #	<u>2 - 083 - 0291NM</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined bsd on the calculation on the bottom of Page W-13

**WASTEWATER
OPERATION
SECTION**

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(b)	\$ 4,190,774
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	434,532
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	2,297,900
252	Advances for Construction	F-20	
	Subtotal		1,458,342
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	220,480
	Subtotal		1,678,822
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		49,955
	Other (Specify):		
	Invested CIAC		354,047
	WASTEWATER RATE BASE		\$ 2,082,824
	UTILITY OPERATING INCOME	S-3	\$ (85,223)
ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)			-- %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9	\$ 443,272
530	Less: Guarenteed Revenue and AFPI	S-9	
	Net Operating Revenues		443,272
401	Operating Expenses	S-10(a)	399,636
403	Depreciation Expense	S-6(a)	102,349
	Less: Amortization of CIAC	S-8(a)	(57,471)
	Net Depreciation Expense		44,878
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		19,947
408.11	Property Taxes		63,750
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		284
408	Total Taxes Other Than Income		83,981
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		528,495
	Utility Operating Income (Loss)		(85,223)
469	Add Back: Guarenteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (85,223)

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/ Marion

YEAR OF REPORT
 December 31, 1999

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME (a)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
353	Land and Land Rights	7,600			7,600
354	Structure and Improvements	370,784			370,784
355	Power Generation Equipment	0			
360	Collection Sewers - Force	131,779			131,779
361	Collection Sewers - Gravity	2,174,501	329,967		2,504,468
362	Special Collecting Structures	411,003			411,003
363	Services to Customers				
364	Flow Measuring Devices	981			981
365	Flow Measuring Installations				
366	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	57,932			57,932
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers	586,951	57,527		644,478
382	Outfall Sewer Lines	8,896			8,896
389	Other Plant / Miscellaneous Equipment	51,588			51,588
390	Office Furniture & Equipment	1,265			1,265
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 3,803,280	\$ 387,494	\$ -	\$ 4,190,774

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek So/Manion

YEAR OF REPORT
 December 31, 1999

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises							
353	Land and Land Rights					7,600		
354	Structure and Improvements			3,033	367,751			
355	Power Generation Equipment							
360	Collection Sewers - Force		131,779					
361	Collection Sewers - Gravity		2,504,468					
362	Special Collecting Structures		411,003					
363	Services to Customers		981					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment			57,932				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers				644,478			
382	Outfall Sewer Lines				8,896			
389	Other Plant / Miscellaneous Equipment				51,588			
390	Office Furniture & Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ -	\$ 3,048,231	\$ 60,965	\$ 1,072,713	\$ 7,600	\$ -	\$ 1,265

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures	40	%	2.50 %
363	Services to Customers		%	%
364	Flow Measuring Devices	5	%	20.00 %
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System		%	%
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers	35	%	2.86 %
382	Outfall Sewer Lines	30	%	3.33 %
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastewater Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek So/Marion

YEAR OF REPORT
 December 31, 1999

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
	Structure and Improvements	28,666	11,587		11,587
355	Power Generation Equipment				
360	Collection Sewers - Force	22,017	4,393		4,393
361	Collection Sewers - Gravity	115,938	51,988		51,988
362	Special Collecting Structures	46,055	10,275		10,275
363	Services to Customers				
364	Flow Measuring Devices	540	49		49
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	17,420	3,218		3,218
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers	93,346	17,592		17,592
382	Outfall Sewer Lines	741	296		296
389	Other Plant / Miscellaneous Equipment	7,165	2,866		2,866
390	Office Furniture & Equipment	295	85		85
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Depreciable Wastewater Plant in Service	\$ 332,183	\$ 102,349	\$ -	\$ 102,349

* Specify nature of transaction.
 Use () to denote reversal entries.

UTILITY NAME Spruce Creek South Utilities, Inc.

SYSTEM NAME / COUNTY: Spruce Creek South/Manon

YEAR OF REPORT
December 31, 1999

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
352	Franchises					
354	Structure and Improvements					40,253
355	Power Generation Equipment					
360	Collection Sewers - Force					26,410
361	Collection Sewers - Gravity					167,926
362	Special Collecting Structures					56,330
363	Services to Customers					
364	Flow Measuring Devices					589
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					20,638
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					110,938
382	Outfall Sewer Lines					1,037
389	Other Plant / Miscellaneous					10,031
390	Office Furniture & Equipment					380
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
	Total Depreciable Wastewater Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ 434,532

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
WASTEWATER SALES				
Flat Rate Revenues:				
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.6	Other Revenues			
521	Total Flat Rate Revenues			-
Measured Revenues:				
522.1	Residential Revenues	1,726	2,770	\$ 421,574
522.2	Commercial Revenues	17	116	21,698
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	1,743	2,886	443,272
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,743	2,886	\$ 443,272
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	Total Other Wastewater Revenues			\$ -

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
Measured Reuse Revenues:				
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 443,272

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Spruce Creek South Utilities, Inc
 SYSTEM NAME / COUNTY: Spruce Creek South/Marion

YEAR OF REPORT
 December 31, 1999

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 61,144	\$ -	\$ -	\$ -	\$ -	\$ 61,144	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	33,186					18,590	
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment	77,460					77,460	
711	Sludge Removal Expense	89,888					89,888	
716	Fuel for Power Purchased							
718	Chemicals	21,081					21,081	
720	Materials and Supplies	19,982						19,982
731	Contractual Services - Engineering	17,831						
732	Contractual Services - Accounting	8,209						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing							
736	Contractual Services - Other	70,076		6,307	11,913			
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability							
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp -Other							
770	Bad Debt Expense						779	
775	Miscellaneous Expenses	779						
	Total Wastewater Utility Expenses	\$ 399,636	\$ -	\$ 6,307	\$ 11,913	\$ -	\$ 268,942	\$ 19,982

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek So/Marion

YEAR OF REPORT
 December 31, 1999

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$					
703	Salaries and Wages - Officers, Directors and Majority Stockholders		14,596				
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering		17,831				
732	Contractual Services - Accounting		8,209				
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other	6,587	45,269				
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp						
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense						
775	Miscellaneous Expenses						
	Total Wastewater Utility Expenses	\$ 6,587	\$ 85,905	\$	\$	\$	\$

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-Preserves/Marion

YEAR OF REPORT
December 31, 1999

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	519	519
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	12	96
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				615

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:

$$\left(\frac{16,562,000}{\text{(total gallons treated)}} / 365 \text{ days} \right) / 280 \text{ gpd} = 162$$

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-Country Club/Marion

YEAR OF REPORT
 December 31, 1999

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	END OF YEAR (e)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	643	643
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	13	104
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				747

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).
 Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.
 Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:	$\left(\frac{26,474,000}{\text{(total gallons treated)}} \right) / 365 \text{ days} / 280 \text{ gpd} =$	259
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UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-South/Marion

YEAR OF REPORT
 December 31, 1999

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	END OF YEAR (e)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,608	1,608
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	91	728
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				2,336

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:

$$\left(\frac{71,606,000}{\text{(total gallons treated)}} / 365 \text{ days} \right) / 280 \text{ gpd} = 701$$

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-Preserves/Marion

YEAR OF REPORT
December 31, 1999

WASTEWATER TREATMENT PLANT INFORMATION
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.095 M.G.D.		
Basis of Permit Capacity (1)	Average Annual Daily Flow		
Manufacturer	Marolf		
Type (2)	Advanced Treatment		
Hydraulic Capacity	.095 M.G.D.		
Average Daily Flow	.045 m.g.d.		
Total Gallons of Wastewater Treated	16,562,000		
Method of Effluent Disposal	Sprayfield		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-Country Club/Marion

YEAR OF REPORT
December 31, 1999

WASTEWATER TREATMENT PLANT INFORMATION
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.200M.G.D.		
Basis of Permit Capacity (1)	Average Annual Daily Flow		
Manufacturer	Mack		
Type (2)	Advanced Treatment		
Hydraulic Capacity	.200M.G.D.		
Average Daily Flow	.073M.G.D.		
Total Gallons of Wastewater Treated	26,474,000		
Method of Effluent Disposal	Sprayfield		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Spruce Creek South Utilities, Inc.
 SYSTEM NAME / COUNTY: Spruce Creek South-South/Sumter

YEAR OF REPORT
December 31, 1999

WASTEWATER TREATMENT PLANT INFORMATION
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.450M.G.D.		
Basis of Permit Capacity (1)	3 month average Daily Flow		
Manufacturer	Marolf		
Type (2)	Advanced Treatment		
Hydraulic Capacity	.450M.G.D.		
Average Daily Flow	.196M.G.D		
Total Gallons of Wastewater Treated	71,606,000		
Method of Effluent Disposal	Ponds		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
(i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South-Preserves/Marion

YEAR OF REPORT
December 31, 1999

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	<u>162</u>
2. Maximum number of ERC's * which can be served.	<u>339</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>162</u>
4. Future system connection capacity (in ERC's *) upon service area buildo	<u>339</u>
5. Estimated annual increase in ERC'	<u>50 -70 Erc's</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	<u>N/A</u>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	<u>Yes</u>
If so, when?	<u>February 9, 1996 determined not economically feasible.</u>
9. Has the utility been required by the DEP or water management district to implement reuse?	<u>No</u>
If so, what are the utility's plans to comply with the D	<u>N/A</u>
10. When did the company last file a capacity analysis report with the DEP?	<u>February 17, 1999</u>
11. If the present system does not meet the requirements of DEP rules:	<u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction begin?	<u>N/A</u>
d. Attach plans for funding the required upgrading.	<u>N/A</u>
e. Is this system under any Consent Order othe DE	<u>N/A</u>
11. Department of Environmental Protection ID #	<u>FLA016867</u>

* An ERC is determined based on the calculation on the bottom of Page S-11

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South-Country Club/Marion

YEAR OF REPORT
December 31, 1999

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently serve. 259

2. Maximum number of ERC's * which can be served. 714

3. Present system connection capacity (in ERC's *) using existing lines. 259

4. Future system connection capacity (in ERC's *) upon service area buildo 2,600

5. Estimated annual increase in ERC' 300

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Plant improvements under construction for reuse capability and completion by year end of 2000.

7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes
If so, when? October - 1996

9. Has the utility been required by the DEP or water management district to implement r Yes
If so, what are the utility's plans to comply with the D Compliance by year end of 2000

10. When did the company last file a capacity analysis report with the DEP? None.

11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading. N/A
e. Is this system under any Consent Order othe DE N/A

11. Department of Environmental Protection ID # FIA016971

* An ERC is determined bsd on the calculation on the bottom of Page S-11

UTILITY NAME: Spruce Creek South Utilities, Inc.
SYSTEM NAME / COUNTY: Spruce Creek South-South/Marion

YEAR OF REPORT
December 31, 1999

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently serve. 701

2. Maximum number of ERC's * which can be served. 1,607

3. Present system connection capacity (in ERC's *) using existing lines. 701

4. Future system connection capacity (in ERC's *) upon service area buildout. 1,607

5. Estimated annual increase in ERC' System virtually built-out

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Complete expansion of plant to .450m.g.d. by early to mid year of 2000.

7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
If so, when? N/A

9. Has the utility been required by the DEP or water management district to implement r No
If so, what are the utility's plans to comply with the D N/A

10. When did the company last file a capacity analysis report with the DEP? 1999

11. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A
b. Have these plans been approved by DEP? N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading. N/A
e. Is this system under any Consent Order othe DEP? N/A

11. Department of Environmental Protection ID # FLA010769

* An ERC is determined bsd on the calculation on the bottom of Page S-11