

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES SERVICE  
(Gross Revenue of More Than \$200,000 Each)

WATER AND SEWER  
ANNUAL REPORT  
Do Not Remove from this Office REGULATION

OF  
WU592 42  
A. P. Utilities, Inc.  
3925 S.E. 45th Court, Suite E  
Ocala, FL 34480-7431

380W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

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APR 10 2001

Florida Public Service Commission  
Division of Water and Wastewater



WU592-00-AR

A.P. UTILITIES, INC.  
S

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

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# **EXECUTIVE SUMMARY**

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |  |                                |  |
|--|--------------------------------|--|
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.  |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

  

1.	2.	3.	4.
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

  
(Signature of Chief Executive Officer of the utility) \*

\_\_\_\_\_  
(Signature of Chief Financial Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2000

A.P. UTILITIES

(Exact Name of Utility)

County:

MARION

List below the exact mailing address of the utility for which normal correspondence should be sent:

3925 SE 45 COURT SUITE E  
Ocala, FL 34480

Telephone:

352-694-7474

E Mail Address:

LERoy65@DIGITAL.NET

WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number

NO A MEMBER

Name and address of person to whom correspondence concerning this report should be addressed:

PHILIP WOODS  
3925 SE 45 COURT SUITE E  
Ocala, FL 34480

Telephone:

352 694-7474

List below the address of where the utility's books and records are located:

3925 SE 45 COURT SUITE E  
Ocala, FL 34480

Telephone:

352-694-7474

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility:

8/2/89

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual

☐

Partnership

☐

Sub S Corporation

☐

1120 Corporation

☒

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	<u>PHILIP WOODS</u>	<u>100</u>
2.		
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		



UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2006

### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. 1990 - Form from 3 UTILITIES Company  
A.P. UTILITIES  
MARICO UTILITIES  
Aqua Pure Water Company
- B. SERVED THE FRANCHISED AREA WITH  
DRINKING WATER
- C. OPERATE THE COMPANY UNDER MINIMUM  
OPERATION EXPENSE. SELL COMPANY  
to MARION COUNTY.
- D. one Company
- E. None
- F. Sale of Company.



UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

PARENT / AFFILIATE ORGANIZATION CHART

Current as of Today

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.  
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

one Company

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Philip Woods	President	100	\$

### COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$



UTILITY NAME: A.P. VILINES

December 31, 2000

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

[illegible]

A.P. Utines

**YEAR OF REPORT**  
**December 31, 2000**

**BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT  
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

[illegible]

## A. P. UTILITIES

**YEAR OF REPORT**  
December 31, 2000

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
  - material and supplies furnished
  - leasing of structures, land, and equipment
  - rental transactions
  - sale, purchase or transfer of various products

[illegible]

**YEAR OF REPORT**  
December 31, 2006

## Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

# **FINANCIAL SECTION**



UTILITY NAME: A.P. UTILITIES, INC

YEAR OF REPORT  
December 31, 00

**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$ <u>977693</u>	\$ <u>990767</u>
108-110	Less: Accumulated Depreciation and Amortization	F-8	<u>447714</u>	<u>480504</u>
Net Plant			\$ <u>529979</u>	\$ <u>510263</u>
114-115	Utility Plant Acquisition adjustment (Net)	F-7	<u>2451199</u>	<u>236949</u>
116 *	Other Utility Plant Adjustments		<u>775098</u>	<u>747212</u>
Total Net Utility Plant			\$ _____	\$ _____
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9	\$ _____	\$ _____
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$ _____	\$ _____
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments			\$ _____	\$ _____
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		\$ <u>24,708</u>	\$ <u>2204</u>
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	<u>8549</u>	<u>9967</u>
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			\$ <u>33257</u>	\$ <u>12,171</u>

\* Not Applicable for Class B Utilities

UTILITY NAME: A.P. UTILITIES,

YEAR OF REPORT  
December 31, 00

**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	<b>DEFERRED DEBITS</b>			
181	Unamortized Debt Discount & Expense	F-13	\$ <u>0</u>	\$ <u>0</u>
182	Extraordinary Property Losses	F-13	<u>0</u>	<u>0</u>
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			\$ <u>0</u>	\$ <u>0</u>
<b>TOTAL ASSETS AND OTHER DEBITS</b>			\$ <u>808,354</u>	\$ <u>735041</u>

\* Not Applicable for Class B Utilities

**NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$ <u>1000</u>	\$ <u>1000</u>
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16		
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ <u>1000</u>	\$ <u>1000</u>
<b>LONG TERM DEBT</b>				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	<u>481,790</u>	<u>348,136</u>
Total Long Term Debt			\$ <u>481,790</u>	\$ <u>348,136</u>
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable			
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		<u>0</u>	<u>0</u>
236	Accrued Taxes	W/S-3		
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
Total Current & Accrued Liabilities			\$ <u>0</u>	\$ <u>0</u>

\* Not Applicable for Class B Utilities

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 00

**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium On Debt	F-13	\$ <del>_____</del>	\$ <del>_____</del>
252	Advances For Construction	F-20	<del>_____</del>	<del>_____</del>
253	Other Deferred Credits	F-21	<del>_____</del>	<del>_____</del>
255	Accumulated Deferred Investment Tax Credits		<del>_____</del>	<del>_____</del>
Total Deferred Credits			\$ <del>_____</del>	\$ <del>_____</del>
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve		\$ <del>_____</del>	\$ <del>_____</del>
262	Injuries & Damages Reserve		<del>_____</del>	<del>_____</del>
263	Pensions and Benefits Reserve		<del>_____</del>	<del>_____</del>
265	Miscellaneous Operating Reserves		<del>_____</del>	<del>_____</del>
Total Operating Reserves			\$ <del>_____</del>	\$ <del>_____</del>
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	\$ <u>511,199</u>	\$ <u>512,199</u>
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	<u>130,582</u>	<u>134,934</u>
Total Net C.I.A.C.			\$ <u>380,617</u>	\$ <u>377,265</u>
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		_____	_____
Total Accumulated Deferred Income Tax			\$ <u>0</u>	\$ <u>0</u>
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			\$ <u>863,407</u>	\$ <u>735,041</u>

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
234,470	\$	\$
\$ 234,470	\$	\$
\$ 182,487	\$	\$
32470 4352		
\$ 36822	\$	\$
16,844 660		
\$ 236813	\$	\$
\$ 234470	\$	\$
\$ 2343	\$	\$

\* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 00

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ <u>(93,504)</u>	\$ <u>2343</u>
<b>OTHER INCOME AND DEDUCTIONS</b>				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$ _____	\$ _____
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_____	_____
419	Interest and Dividend Income		_____	_____
421	Nonutility Income		_____	_____
426	Miscellaneous Nonutility Expenses		_____	_____
Total Other Income and Deductions			\$ <u>—</u>	\$ <u>—</u>
<b>TAXES APPLICABLE TO OTHER INCOME</b>				
408.20	Taxes Other Than Income		\$ _____	\$ _____
409.20	Income Taxes		_____	_____
410.20	Provision for Deferred Income Taxes		_____	_____
411.20	Provision for Deferred Income Taxes - Credit		_____	_____
412.20	Investment Tax Credits - Net		_____	_____
412.30	Investment Tax Credits Restored to Operating Income		_____	_____
Total Taxes Applicable To Other Income			\$ <u>—</u>	\$ <u>—</u>
<b>INTEREST EXPENSE</b>				
427	Interest Expense	F-19	\$ <u>45884</u>	\$ <u>34526</u>
428	Amortization of Debt Discount & Expense	F-13	_____	_____
429	Amortization of Premium on Debt	F-13	_____	_____
Total Interest Expense			\$ <u>45884</u>	\$ <u>34526</u>
<b>EXTRAORDINARY ITEMS</b>				
433	Extraordinary Income		\$ _____	\$ _____
434	Extraordinary Deductions		_____	_____
409.30	Income Taxes, Extraordinary Items		_____	_____
Total Extraordinary Items			\$ <u>—</u>	\$ <u>—</u>
NET INCOME			\$ <u>(139388)</u>	\$ <u>(-32183)</u>

Explain Extraordinary Income:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT December 31, <u>2000</u>
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### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ <u>990,767</u>	\$
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	<u>480,504</u>	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	<u>512,199</u>	
252	Advances for Construction	F-20		
Subtotal			\$ <u>-1936</u>	\$
272	Add:			
	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	<u>134,934</u>	
Subtotal			\$ <u>132,998</u>	\$
114	Plus or Minus:			
	Acquisition Adjustments (2)	F-7	<u>245,119</u>	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	<u>8,170</u>	
	Working Capital Allowance (3)			
	Other (Specify):			
RATE BASE			\$ <u>369,947</u>	\$
NET UTILITY OPERATING INCOME			\$ <u>-2,343</u>	\$
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			<u>-0.63%</u>	

**NOTES :**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

**SCHEDULE OF CURRENT COST OF CAPITAL  
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ _____	_____	_____	_____
Preferred Stock	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____
Tax Credits - Zero Cost	_____	_____	_____	_____
Tax Credits - Weighted Cost	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____
<b>Total</b>	\$ _____	_____	_____	_____

(1) If the utility's capital structure is not used, explain which capital structure is used.

\_\_\_\_\_

\_\_\_\_\_

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

**APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	_____ %
Commission order approving Return on Equity:	_____

**APPROVED AFUDC RATE**

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	_____ %
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.



A.P. Utilities, Inc.

**YEAR OF REPORT**  
**December 31, 00**

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS  
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING						
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURISDICTIONAL ADJUSTMENTS (d)	OTHER (I) ADJUSTMENTS SPECIFIC (e)	OTHER (I) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 1000	\$	\$	\$	\$	\$
Preferred Stock						
Long Term Debt	357,776					
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	\$ 358776	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ <u>990767</u>	\$ _____	\$ _____	\$ <u>990767</u>
102	Utility Plant Leased to Other	_____	_____	_____	_____
103	Property Held for Future Use	_____	_____	_____	_____
104	Utility Plant Purchased or Sold	_____	_____	_____	_____
105	Construction Work in Progress	_____	_____	_____	_____
106	Completed Construction Not Classified	_____	_____	_____	_____
	Total Utility Plant	\$ <u>990767</u>	\$ _____	\$ _____	\$ <u>990767</u>

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.  
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ <u>245119</u>	\$ _____	\$ _____	\$ <u>245119</u>
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Plant Acquisition Adjustments	\$ <u>245119</u>	\$ _____	\$ _____	\$ <u>245119</u>
115	Accumulated Amortization	\$ <u>8170</u>	\$ _____	\$ _____	\$ <u>8170</u>
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Accumulated Amortization	\$ <u>8170</u>	\$ _____	\$ _____	\$ <u>8170</u>
	Net Acquisition Adjustments	\$ <u>236949</u>	\$ _____	\$ _____	\$ <u>236949</u>

UTILITY NAME: A.P. Utilities

<b>YEAR OF REPORT</b> December 31, <b>2000</b>
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**ACCUMULATED DEPRECIATION ( ACCT. 108 ) AND AMORTIZATION (ACCT. 110)**

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
<b>ACCUMULATED DEPRECIATION</b>				
Account 108				
Balance first of year	\$ <b>448,034</b>	\$	\$	\$ <b>448,034</b>
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ <b>32,470</b>	\$	\$	\$ <b>32,470</b>
Account 108.2 (2)				
Account 108.3 (2)				
Other Accounts (specify):				
Salvage				
Other Credits (Specify):				
<b>Total Credits</b>	\$ <b>480,504</b>	\$	\$	\$ <b>480,504</b>
Debits during year:				
Book cost of plant retired				
Cost of Removal				
Other Debits (specify):				
<b>Total Debits</b>	\$	\$	\$	\$
Balance end of year	\$ <b>480,504</b>	\$	\$	\$ <b>480,504</b>
<b>ACCUMULATED AMORTIZATION</b>				
Account 110				
Balance first of year	\$	\$	\$	\$
Credit during year:				
Accruals charged to:				
Account 110.2 (2)	\$	\$	\$	\$
Other Accounts (specify):				
<b>Total credits</b>	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
<b>Total Debits</b>	\$	\$	\$	\$
Balance end of year	\$	\$	\$	\$

- (1) Account 108 for Class B utilities.  
(2) Not applicable for Class B utilities.  
(3) Account 110 for Class B utilities.

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 00

**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
	\$ _____	_____	\$ _____
	_____	_____	_____
	_____	_____	_____
Total	\$ _____	_____	\$ _____

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$ _____	\$ _____	\$ _____	\$ _____
	_____	_____	_____	_____
	_____	_____	_____	_____
	_____	_____	_____	_____
Total Nonutility Property	\$ _____	\$ _____	\$ _____	\$ _____

**SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____ _____	\$ _____ _____ _____
Total Special Deposits	\$ _____
OTHER SPECIAL DEPOSITS (Account 133): _____ _____ _____	\$ _____ _____ _____
Total Other Special Deposits	\$ _____

UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

**INVESTMENTS AND SPECIAL FUNDS**  
**ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Investment in Associated Companies		\$ _____
UTILITY INVESTMENTS (Account 124): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Utility Investment		\$ _____
OTHER INVESTMENTS (Account 125): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Other Investment		\$ _____
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): _____ _____ _____ _____ _____		\$ _____ _____ _____ _____ _____
Total Special Funds		\$ _____

UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in  
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ <u>9,967</u>	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ <u>9,967</u>
OTHER ACCOUNTS RECEIVABLE ( Account 142):		
	\$	
Total Other Accounts Receivable		\$ <u>—</u>
NOTES RECEIVABLE (Account 144 ):		
	\$	
Total Notes Receivable		\$ <u>—</u>
Total Accounts and Notes Receivable		\$ <u>9967</u>
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143 )		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
Balance end of year		\$ <u>—</u>
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ <u>9967</u>

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES**  
**ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES**  
**ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		\$
Total		\$

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS**  
**ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT  
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Unamortized Debt Discount and Expense	\$ _____	\$ _____
UNAMORTIZED PREMIUM ON DEBT (Account 251): _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Unamortized Premium on Debt	\$ _____	\$ _____

**EXTRAORDINARY PROPERTY LOSSES  
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____ _____ _____	\$ _____ _____ _____
Total Extraordinary Property Losses	\$ _____



UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

MISCELLANEOUS DEFERRED DEBITS  
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

UTILITY NAME: A. P. Utilities

YEAR OF REPORT  
December 31, 2000

**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
<b>COMMON STOCK</b>		
Par or stated value per share		\$ <u>1</u>
Shares authorized		<u>1000</u>
Shares issued and outstanding		<u>1000</u>
Total par value of stock issued		\$ <u>1000</u>
Dividends declared per share for year		\$ <u>    </u>
<b>PREFERRED STOCK</b>		
Par or stated value per share		\$ <u>    </u>
Shares authorized		<u>    </u>
Shares issued and outstanding		<u>    </u>
Total par value of stock issued		\$ <u>    </u>
Dividends declared per share for year		\$ <u>    </u>

\* Account 204 not applicable for Class B utilities.

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ <u>    </u>

\* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: APU LINES

YEAR OF REPORT  
December 31 2000

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	Total Retained Earnings	\$
Notes to Statement of Retained Earnings:		

UTILITY NAME: A.P. Uhlmes

YEAR OF REPORT  
December 31, 00

**ADVANCES FROM ASSOCIATED COMPANIES  
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

**OTHER LONG-TERM DEBT  
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
FIRST UNION	2 %	F	\$ 159,146
RICHARD STAFFORD	10 %	F	161,464
PHILIP WOODS	0 %	F	37,166
Total			\$ 357,776

\* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

**NOTES PAYABLE  
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE ( Account 232):			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$

\* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

UTILITY NAME: A.P. Utilities, Inc.

YEAR REPORT  
December 31, 00

ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt <u>RICHARD STAFFORD</u> <u>FIRST UNION</u>	\$ 0		\$ 16816	\$ 16916	\$ 0
	\$ 0		17610	17610	
Total Account 237.1	\$		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$ 0		\$	\$	0
Total Account 237 (1)	\$ 0		\$ 34526	\$ 34,526	\$ 0
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 34526		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ 34526		

(1) Must agree to F-2 (a), Beginning and  
Ending Balance of Accrued Interest.

(2) Must agree to F-3 (c), Current  
Year Interest Expense

YEAR OF REPORT December 31, 2000
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES**  
**ACCOUNT 241**

ACCOUNT STATEMENT		BALANCE END OF YEAR
DESCRIPTION - Provide itemized listing (a)		(b)
none	\$	
Total Miscellaneous Current and Accrued Liabilities	\$	

**ADVANCES FOR CONSTRUCTION  
ACCOUNT 252 .**

ACCOUNT 434					
NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
none	\$	\$		\$	\$
Total	\$	\$		\$	\$

\* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

**OTHER DEFERRED CREDITS  
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
<u>None</u>	\$ _____	\$ _____
	_____	_____
	_____	_____
	_____	_____
Total Regulatory Liabilities	\$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
	\$ _____	\$ _____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
Total Other Deferred Liabilities	\$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____	\$ _____



UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT  
December 31, 2000

CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>511,199</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>511,199</u>
Add credits during year:	\$ <u>1,000</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>
Less debit charged during the year	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>
Total Contribution In Aid of Construction	\$ <u>512,199</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>512,199</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>130,582</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>130,582</u>
Debits during the year:	\$ <u>4,352</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>4,352</u>
Credits during the year	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>134,934</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>134,934</u>

UTILITY NAME: A.P. Utilities

YEAR OF REPORT  
December 31, 2000

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$

Computation of tax :

**WATER  
OPERATION  
SECTION**

## A.P. UTILITIES

**YEAR OF REPORT**  
December 31, 2000

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

SYSTEM NAME / COUNTY

**CERTIFICATE  
NUMBER**

**GROUP  
NUMBER**

Raven Hill / Marion

380W

SOUTH OAK / MARION

380 W

QUAIL RUN / MARION

380W

Peppertree Evergreen / Marion

380W

UTILITY NAME:

A. P. UTILITIES

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

TOTAL / MARION

## SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ <u>990 767</u>
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	<u>480 200</u>
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	<u>1000</u>
252	Advances for Construction	F-20	
Subtotal			\$ <u>1471967</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ <u>134,934</u>
Subtotal			\$ <u>1,606,901</u>
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
WATER RATE BASE			\$ <u>1,606,901</u>
WATER OPERATING INCOME		W-3	\$ <u><del>2343</del> 234470</u>
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			<u><del>0.0015</del> 0.146</u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

TOTAL / MARION

## WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		<u>234470</u>
400	Operating Revenues	W-9	\$ <u>230,625</u> <del>227,732</del>
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ <u>234470</u> <del>230,625</del>
401	Operating Expenses	W-10(a)	\$ <u>182,487</u>
403	Depreciation Expense	W-6(a)	<u>32470</u>
	Less: Amortization of CIAC	W-8(a)	<u>4352</u>
	Net Depreciation Expense		\$ <u>36822</u>
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	<u>—</u>
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		<u>10,551.</u>
408.11	Property Taxes		<u>6,128</u>
408.12	Payroll Taxes		<u>—</u>
408.13	Other Taxes and Licenses		<u>165</u>
408	Total Taxes Other Than Income		\$ <u>16844</u>
409.1	Income Taxes		<u>660</u>
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ <u>236,813</u>
	Utility Operating Income		\$ <u><del>2,343</del></u> <u>234470</u>
469	Add Back:		
	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ <u><del>2,343</del></u> <u>234470</u>

YEAR OF REPORT  
December 31, 2000

UTILITY NAME: A.P. UTILITIES

SYSTEM NAME / COUNTY: TOTAL / MARION

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 4122	\$	\$	\$ 4122
302	Franchises	58966			58966
303	Land and Land Rights	19466			19466
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	32896			32896
308	Infiltration Galleries and Tunnels				
309	Supply Mains	41768	6460		47828
310	Power Generation Equipment	57427			57427
311	Pumping Equipment	50207	5318.3		55525
320	Water Treatment Equipment	24846			24846
330	Distribution Reservoirs and Standpipes	89216			89216
331	Transmission and Distribution Mains	454084			454084
333	Services	54759	960		55719
334	Meters and Meter Installations	71754	736		72490
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	7677			7677
341	Transportation Equipment	5200			5200
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	3404			3404
346	Communication Equipment	310			310
347	Miscellaneous Equipment	265			265
348	Other Tangible Plant	1326			1326
TOTAL WATER PLANT		\$ 977693	\$ 13074	\$	\$ 990767

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)  
GROUP

UTILITY NAME: A.P. UTILITIES, INC

SYSTEM NAME / COUNTY: TOTAL, MAZON

YEAR OF REPORT  
December 31, 2000

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	INTANGIBLE PLANT (d)	SOURCE OF SUPPLY AND PUMPING PLANT (e)	WATER TREATMENT PLANT (f)	TRANSMISSION AND DISTRIBUTION PLANT (g)	GENERAL PLANT (h)
301	Organization	\$ 4122	\$ 4122				
302	Franchises	58966	58966				
303	Land and Land Rights	19466			19466		
304	Structures and Improvements						
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	32896		32896			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	47828		47828			
310	Power Generation Equipment	57427		57427			
311	Pumping Equipment	55525		55525			
320	Water Treatment Equipment	24846			24846		
330	Distribution Reservoirs and Standpipes	89216				89216	
331	Transmission and Distribution Mains	454084				454084	
333	Services	55719				55719	
334	Meters and Meter Installations	72490				72490	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment						
340	Office Furniture and Equipment	7677					7677
341	Transportation Equipment	5200					5200
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment	3404					3404
346	Communication Equipment	310					310
347	Miscellaneous Equipment	265					265
348	Other Tangible Plant	1326					1326
	TOTAL WATER PLANT	\$ 990,767	\$ 63088	\$ 193676	\$ 44312	\$ 671509	\$ 18182

W-4(b)  
GROUP



UTILITY NAME:

A.P. UTILITIES, INC

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY:

TOTAL, Marion

## BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	15	50	3.33
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27	0	3.7
308	Infiltration Galleries and Tunnels			
309	Supply Mains	15	50	3.33
310	Power Generation Equipment	15	50	3.33
311	Pumping Equipment	17	0	5.88
320	Water Treatment Equipment	7	0	14.29
330	Distribution Reservoirs and Standpipes	30	0	3.33
331	Transmission and Distribution Mains	35	12.5	2.50
333	Services	25	25	3.00
334	Meters and Meter Installations	15	12.5	5.83
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15	5	3.33
341	Transportation Equipment	15	50	3.33
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	15	50	3.33
346	Communication Equipment	15	50	3.33
347	Miscellaneous Equipment	15	50	3.33
348	Other Tangible Plant	10	50	10
Water Plant Composite Depreciation Rate *				

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: A.P. UTILITIES

<b>YEAR OF REPORT</b> December 31, <u>00</u>
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### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	F-3(b)	\$ <u>234,966</u>	\$ <u>234,966</u>
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			\$ <u>234,966</u>	\$ <u>234,966</u>
401	Operating Expenses	F-3(b)	\$ <u>275,747</u>	\$ <u>182,487</u>
403	Depreciation Expense:	F-3(b)	\$ <u>32,470</u>	\$ <u>32,470</u>
	Less: Amortization of CIAC	F-22	<u>4,212</u>	<u>4,352</u>
Net Depreciation Expense			\$ <u>28,258</u>	\$ <u>36,822</u>
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	<u>24,465</u>	<u>16,844</u>
409	Current Income Taxes	W/S-3		<u>660</u>
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			\$ <u>328,470</u>	\$ <u>236,813</u>
Net Utility Operating Income			\$ <u>234,966</u>	\$ <u>234,470</u>
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ <u>(93,504)</u>	\$ <u>2343</u>

\* For each account,  
Column e should  
agree with Columns  
f, g and h  
on F-3(b)

YEAR OF REPORT  
December 31, 2000

UTILITY NAME: A.P. UTILITIES  
SYSTEM NAME / COUNTY: TOTAL / MARION CO

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 9090	\$ 648	\$	\$ 648
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	20515	1217		1217
308	Infiltration Galleries and Tunnels				
309	Supply Mains	9607	1391		1391
310	Power Generation Equipment				
311	Pumping Equipment	15871	1912		1912
320	Water Treatment Equipment	36948	2952		2952
330	Distribution Reservoirs and Standpipes	34886	3550		3550
331	Transmission and Distribution Mains	41443	2971		2971
333	Services	190562	11352		11352
334	Meters and Meter Installations	27333	1602		1602
335	Hydrants	52142	4183		4183
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	2929	256		256
341	Transportation Equipment	3694	173		173
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	1068	112		112
346	Communication Equipment	91	10		10
347	Miscellaneous Equipment	34	9		9
348	Other Tangible Plant	1457	132		132
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 447,730	\$ 32470	\$	\$ 32470

\* Specify nature of transaction  
Use ( ) to denote reversal entries.

W-6(a)  
GROUP

YEAR OF REPORT  
December 31, 2000

UTILITY NAME: A.P. UTILITIES,

SYSTEM NAME / COUNTY: Total / Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (i)	BALANCE AT END OF YEAR (c+f-k) (i)
(a)			\$	\$	\$	\$
304	Structures and Improvements					5730
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					21732
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					10,398
309	Supply Mains					
310	Power Generation Equipment					17,783
311	Pumping Equipment					39,900
320	Water Treatment Equipment					38,430
330	Distribution Reservoirs and Standpipes					44,414
331	Transmission and Distribution Mains					201,914
333	Services					28,935
334	Meters and Meter Installations					56,324
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					3185
341	Transportation Equipment					3867
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					1180
344	Laboratory Equipment					101
345	Power Operated Equipment					103
346	Communication Equipment					1589
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION						\$ 480,200

W-6(b)  
GROUP

UTILITY NAME: A.P. UTILITIES

**YEAR OF REPORT**  
December 31, 2000

SYSTEM NAME / COUNTY: TOTAL Marion

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 511,199
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ 1000.00
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$ 1000.00
Less debits charged during the year (All debits charged during the year must be explained below)		\$ —
Total Contributions In Aid of Construction		\$ 512,199

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7  
GROUP

UTILITY NAME:

A.P. UTILITIES, INC

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

TOTAL - MARION**WATER CIAC SCHEDULE "A"**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,  
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
<u>Connection Fee</u>	<u>4</u>	\$ <u>250</u>	\$ <u>1000<sup>00</sup></u>
Total Credits			\$ <u>1000<sup>00</sup></u>

**ACCUMULATED AMORTIZATION OF WATER  
CONTRIBUTIONS IN AID OF CONSTRUCTION**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ <u>130,582</u>
Debits during the year:	
<u>Accruals charged to Account 272</u>	\$ <u>4352</u>
Other debits (specify) :	
Total debits	\$ <u>4352</u>
Credits during the year (specify) :	
	\$
Total credits	\$
Balance end of year	\$ <u>134,934</u>

UTILITY NAME: A.P. Utilities

**YEAR OF REPORT**  
December 31, 2000

SYSTEM NAME / COUNTY: TOTAL - MARION

## WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS  
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

[illegible]

UTILITY NAME:

A.P. UTILITIES, INCYEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

Raven Hill

## WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	<u>296</u>	<u>296</u>	<u>61,344.32</u>
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ <u>61,344.32</u>
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales				\$ <u>61,344.32</u>
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$
Total Water Operating Revenues				\$ <u>61,344.32</u>

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9  
GROUP \_\_\_\_\_



UTILITY NAME:

A.P. UTILITIES, INCYEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

SOUTH OAK / MARION

## WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	<u>390</u>	<u>394</u>	<u>80,798.03</u>
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ <u>80,798.03</u>
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		<u>390</u>	<u>394</u>	\$ <u>80,798.03</u>
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$
Total Water Operating Revenues				\$ <u>80,798.03</u>

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9  
GROUP \_\_\_\_\_

UTILITY NAME:

A.P. Utilities, IncYEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

Quail Run / Marion

## WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue	66	66	\$ 5539.00
461.1	Metered Water Revenue: Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ 5539.00
462.1	Fire Protection Revenue: Public Fire Protection			/
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$ /
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales				\$
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$
Total Water Operating Revenues				\$ 5539.00

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

A.P. UTILITIES, INCYEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

PEPPER TREE / MARION

## WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	<u>271</u>	<u>271</u>	<u>56,408</u>
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ <u>56,408</u>
462.1	Fire Protection Revenue: Public Fire Protection			<u>          </u>
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$ <u>          </u>
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales				\$ <u>56,408</u>
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$ <u>          </u>
470	Forfeited Discounts			<u>          </u>
471	Miscellaneous Service Revenues			<u>          </u>
472	Rents From Water Property			<u>          </u>
473	Interdepartmental Rents			<u>          </u>
474	Other Water Revenues			<u>          </u>
Total Other Water Revenues				\$ <u>0</u>
Total Water Operating Revenues				\$ <u>56408</u>

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9  
GROUP \_\_\_\_\_

UTILITY NAME:

A.P. UTILITIES, INC

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

System Total - MARION

## WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)
601	Salaries and Wages - Employees	\$ 20,000	\$	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	25,446.03	25,446.03	
616	Fuel for Power Purchased	397.84		
618	Chemicals	1653.23		
620	Materials and Supplies	10,355.11		
631	Contractual Services-Engineering	20,000	5,000.00	
632	Contractual Services - Accounting	20,000		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	12,000		
635	Contractual Services - Testing	7180		
636	Contractual Services - Other	20,200.18		
641	Rental of Building/Real Property	4770		
642	Rental of Equipment			
650	Transportation Expenses	3382.99		
656	Insurance - Vehicle	228.20		
657	Insurance - General Liability	1065.8		
658	Insurance - Workman's Comp.	5726.47		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other	13,263.87		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	958.78		
675	Miscellaneous Expenses	15860.15		
Total Water Utility Expenses		\$ 182,487	\$ 30446	\$ 0

UTILITY NAME:

A.P. Utilities, IncYEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY :

TOTAL - MARION

## WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ <u>20,000</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
<u>397.84</u>	_____	_____	_____	_____	_____
<u>1653.23</u>	_____	_____	_____	_____	_____
<u>5000.00</u>	_____	<u>5000.00</u>	<u>10,355.11</u>	_____	<u>5000.00</u>
_____	_____	_____	_____	_____	<u>20,000.00</u>
<u>12,000</u>	_____	_____	_____	_____	_____
<u>7,180</u>	_____	_____	<u>20,200.18</u>	_____	<u>4770</u>
_____	_____	_____	_____	_____	_____
_____	<u>1691.50</u>	_____	<u>1691.49</u>	_____	<u>228.20</u>
_____	_____	_____	_____	_____	<u>1065</u>
_____	_____	_____	_____	_____	<u>5726.47</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	<u>13,263.87</u>
_____	_____	_____	_____	<u>958.78</u>	_____
_____	_____	_____	_____	<u>7,642</u>	<u>8218.15</u>
\$ <u>26231</u>	\$ <u>1691.50</u>	\$ <u>5000.00</u>	\$ <u>32,246</u>	\$ <u>8640</u>	\$ <u>78,272</u>

UTILITY NAME:

A.P. UTILITIES, Inc.

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

Raven Hill / Marion

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		3508		3508	2968
February		3460		3460	2551
March		4869		4869	3813
April		4875		4875	3918
May		7125		7125	5835
June		9776		9776	6776
July		3804		3804	4005
August		3620		3620	3450
September		4252		4252	2690
October		4094		4094	3392
November		4276		4276	3637
December		3477		3477	2962
Total for Year		57,136		57136	45,987

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_

Point of delivery \_\_\_\_\_

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>Well #1</u>	<u>240 gpm</u>	<u>200,000</u>	<u>Well</u>
<u>Well #2</u>	<u>180 gpm</u>	<u>Backup</u>	<u>Well</u>

W-11

GROUP  
SYSTEM Raven Hill

UTILITY NAME:

A.P. Utilities, Inc.

YEAR OF REPORT

December 31, 2006

SYSTEM NAME / COUNTY:

SOUTH OAK / MARION

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		4343		4343	3661
February		4368		4368	3430
March		5608		5608	4656
April		6307		6307	5356
May		7283		7283	6468
June		12,564		12,564	10,558
July		4,173		4,173	3,571
August		4,264		4,264	4,388
September		5260		5260	4,044
October		5950		5950	4,641
November		5299		5299	4,397
December		4479		4479	3,618
Total for Year		69,898		69,898	58789

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>Well #1</u>	<u>420 gpm</u>	<u>300,000</u>	<u>WELL</u>
<u>Well #2</u>	<u>250 gpm</u>	<u>Backup</u>	<u>WELL</u>

W-11

GROUP

SYSTEM SOUTH OAK

UTILITY NAME:

A.P. Utilities, Inc.

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

Quail Run / Marion

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		573		573	573
February		579		579	579
March		863		863	863
April		967		967	967
May		1675		1675	1675
June		1120		1120	1120
July		518		518	518
August		471		471	471
September		448		448	448
October		636		636	636
November		502		502	502
December		470		470	470
Total for Year		8872		8872	8872

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>well</u>	<u>240</u>	<u>60,000</u>	<u>well</u>

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GROUP  
SYSTEM Quail Run



UTILITY NAME:

A.P. Utilities, Inc.

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

Pepper Tree / Evergreen / Marion

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		3 318		3 318	2536
February		3 385		3 385	2636
March		4 245		4 245	3285
April		4 513		4 513	3768
May		5 100		5 100	4673
June		7 191		7 191	7647
July		4 914		4 914	4050
August		4 422		4 422	3926
September		2 836		2 836	2352
October		2 433		2 433	3690
November		4 499		4 499	3652
December		4 095		4 095	3303
Total for Year		50,951		50,951	45,428

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	100 gpm	120,000	Well
WELL #2	100 gpm	120,000	Well

W-11

GROUP

SYSTEM Pepper Tree

UTILITY NAME:

A.P. UTILITIES, Inc

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

RAVEN Hill / MARION

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

490,000

Location of measurement of capacity  
(i.e. Wellhead, Storage Tank):

Well Head

Type of treatment (reverse osmosis,  
(sedimentation, chemical, aerated, etc.):

CHLORINATION

#### LIME TREATMENT

Unit rating (i.e., GPM, pounds  
per gallon): \_\_\_\_\_

Manufacturer: \_\_\_\_\_

#### FILTRATION

Type and size of area: \_\_\_\_\_

Pressure (in square feet): \_\_\_\_\_

Manufacturer: \_\_\_\_\_

Gravity (in GPM/square feet): \_\_\_\_\_

Manufacturer: \_\_\_\_\_

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GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_

UTILITY NAME:

A.P. Utilities, Inc

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

South Oak / Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

600,000

Location of measurement of capacity  
(i.e. Wellhead, Storage Tank):

Well Head

Type of treatment (reverse osmosis,  
sedimentation, chemical, aerated, etc.):

Chlorination

#### LIME TREATMENT

Unit rating (i.e., GPM, pounds  
per gallon):

Manufacturer:

#### FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

UTILITY NAME:

A.P. Utilities, Inc

YEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY :

Quail Run / Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

360,000

Location of measurement of capacity  
(i.e. Wellhead, Storage Tank):

Wellhead

Type of treatment (reverse osmosis,  
(sedimentation, chemical, aerated, etc.):

Chlorination

#### LIME TREATMENT

Unit rating (i.e., GPM, pounds  
per gallon):

Manufacturer:

#### FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

UTILITY NAME:

A.P. UTILITIES, Inc

YEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY :

Peppertree/Evergreen/Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

280,000

Location of measurement of capacity  
(i.e. Wellhead, Storage Tank):

Well Head

Type of treatment (reverse osmosis,  
(sedimentation, chemical, aerated, etc.):

CHLORINATION

#### LIME TREATMENT

Unit rating (i.e., GPM, pounds  
per gallon):

Manufacturer:

#### FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

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GROUP

SYSTEM

Peppertree/Evergreen

UTILITY NAME:

A.P. Utilities, Inc

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

RAVEN HILL / MARION

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	298	298
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				298

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:  

$$ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$$

ERC Calculation:

$$44191690 / 365 / 298 / \cancel{298} = 406$$

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GROUP

SYSTEM

Raven Hill

UTILITY NAME:

A.P. UTILITIES, Inc

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

SOUTH OAK / MARION

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	<u>390</u>	<u>390</u>
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>390</u>

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation:

$$56,518,190 / 365 / 390 = \cancel{412} 397$$

W-13

GROUP

SYSTEM

SOUTH OAK

UTILITY NAME:

A.P. UTILITIES, Inc

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY:

QUAIL RUN / MARION

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		<u>66</u>
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u><u>66</u></u>

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation:

$$8872500 / 365 / 66 = 368$$

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GROUP

SYSTEM Quail Run



UTILITY NAME:

A.P. UTILITIES, Inc

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY :

Pepper Tree / Evergreen / Marion

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	<u>271</u>	<u>271</u>
3/4"	Displacement	1.5		
1"	Displacement	2.5	<u>3</u>	<u>7.5</u>
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>275</u>

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation:

$$42,889,260 / 365 / 279 = 421.9 \text{ GALLONS}$$

W-13

GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_

UTILITY NAME:

A.P. UTILITIES, Inc.

YEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

RAVEN HILL / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 298
2. Maximum number of ERCs \* which can be served. 325
3. Present system connection capacity (in ERCs \*) using existing lines. 310
4. Future connection capacity (in ERCs \*) upon service area buildout. 15
5. Estimated annual increase in ERCs \*. 1
6. Is the utility required to have fire flow capacity? NO  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities. NONE
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. \_\_\_\_\_  
SYSTEM TO Be SOLD to  
MARION County UTILITIES, 4/17/01
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:  
a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A  
b. Have these plans been approved by DEP? \_\_\_\_\_  
c. When will construction begin? \_\_\_\_\_  
d. Attach plans for funding the required upgrading. \_\_\_\_\_  
e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # 3421579
12. Water Management District Consumptive Use Permit # 51172  
a. Is the system in compliance with the requirements of the CUP? Yes  
b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

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GROUP  
SYSTEM RAVEN HILL

UTILITY NAME:

A.P. UTILITIES, Inc.

YEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY:

SOUTH OAK / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 390
2. Maximum number of ERCs \* which can be served. 450
3. Present system connection capacity (in ERCs \*) using existing lines. 420
4. Future connection capacity (in ERCs \*) upon service area buildout. 30
5. Estimated annual increase in ERCs \*. 3
6. Is the utility required to have fire flow capacity? N  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities. NONE
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. \_\_\_\_\_  
System to be sold to MARION  
County Utilities 4/17/01
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading. \_\_\_\_\_
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # 3424088
12. Water Management District Consumptive Use Permit # 51173
  - a. Is the system in compliance with the requirements of the CUP? Yes
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

A.P. UTILITIES, Inc.

YEAR OF REPORT  
December 31, 2000

SYSTEM NAME / COUNTY :

QUAIL RUN / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 66
2. Maximum number of ERCs \* which can be served. 100
3. Present system connection capacity (in ERCs \*) using existing lines. 100
4. Future connection capacity (in ERCs \*) upon service area buildout. 0
5. Estimated annual increase in ERCs \*. 1
6. Is the utility required to have fire flow capacity? NO  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities. NONE
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. SYSTEM TO BE
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # 3424096
12. Water Management District Consumptive Use Permit # N/A
  - a. Is the system in compliance with the requirements of the CUP? Yes
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

A.P. UTILITIES, Inc.

YEAR OF REPORT

December 31, 2000

SYSTEM NAME / COUNTY:

PEPPERTREE/EVERGREEN/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 270
2. Maximum number of ERCs \* which can be served. 300
3. Present system connection capacity (in ERCs \*) using existing lines. 270
4. Future connection capacity (in ERCs \*) upon service area buildout. 11
5. Estimated annual increase in ERCs \*. 2
6. Is the utility required to have fire flow capacity? No  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities. None
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  
SYSTEM TO BE SOLD TO MARION COUNTY  
4/17/01
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules. None
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # 3424626
12. Water Management District Consumptive Use Permit # N/A
  - a. Is the system in compliance with the requirements of the CUP? Yes
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

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GROUP

SYSTEM Peppertree/Evergreen