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Public Services Commission
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CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF
WU643-08-AR
East Central Florida Services, Inc.

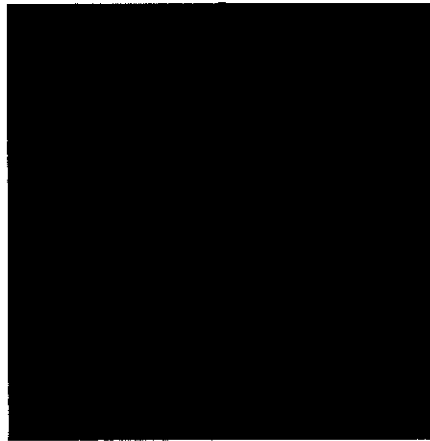
Exact Legal Name of Respondent

Mr. James B. Payne
St. Cloud, FL 34773

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE
YEAR ENDED DECEMBER 31, 2008

DEPARTMENT OF
ECONOMIC REGULATION

09 APR 27 AM 8:40

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission Division of Economic Regulation
2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.



TABLE OF CONTENTS

| SCHEDULE PAGE SCHEDULE | PAGE |
|--|--|
| EXECUTIVE SUMMARY | |
| Certification E-1 General Information E-2 Directory of Personnel Who Contact the FPSC E-3 Company Profile E-4 Parent / Affiliate Organization Chart E-5 Compensation of Officers & Directors E-6 | Business Contracts with Officers, Directors and Affiliates E-7 Affiliation of Officers and Directors E-8 Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service E-9 Business Transactions with Related Parties. Part I and II E-10 |
| FINANCIAL SECTION | |
| Comparative Balance Sheet - F-1 Assets and Other Debits Comparative Balance Sheet - F-2 Equity Capital and Liabilities Comparative Operating Statement F-3 Year End Rate Base F-4 Year End Capital Structure F-5 Capital Structure Adjustments F-6 Utility Plant F-7 Utility Plant Acquisition Adjustments F-7 Accumulated Depreciation F-8 Accumulated Amortization F-8 Regulatory Commission Expense - F-9 Amortization of Rate Case Expense Nonutility Property F-9 Special Deposits F-9 Investments and Special Funds F-10 Accounts and Notes Receivable - Net F-11 Accounts Receivable from Associated Companies F-12 Notes Receivable from Associated Companies F-12 Miscellaneous Current & Accrued Assets F-12 | Unamortized Debt Discount / Expense / Premium F-13 Extraordinary Property Losses F-13 Miscellaneous Deferred Debits F-14 Capital Stock F-15 Bonds F-15 Statement of Retained Earnings F-16 Advances from Associated Companies F-17 Other Long Term Debt F-17 Notes Payable F-18 Accounts Payable to Associated Companies F-18 Accrued Interest and Expense F-19 Miscellaneous Current & Accrued Liabilities F-20 Advances for Construction F-20 Other Deferred Credits F-21 Contributions In Aid of Construction F-22 Accumulated Amortization of CIAC F-22 Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes F-23 |

TABLE OF CONTENTS

| SCHEDULE | PAGE | SCHEDULE | PAGE |
|--|----------------|--|------|
| WATER OPERATION SECTION | | | |
| Water Listing of System Groups | W-1 | CIAC Additions / Amortization | W-8 |
| Year End Water Rate Base | W-2 | Water Operating Revenue | W-9 |
| Water Operating Statement | W-3 | Water Utility Expense Accounts | W-10 |
| Water Utility Plant Accounts | W-4 | Pumping and Purchased Water Statistics, Source Supply | W-11 |
| Basis for Water Depreciation Charges | W-5 | Water Treatment Plant Information | W-12 |
| Analysis of Entries in Water Depreciation | W-6 | Calculation of ERC's | W-13 |
| Contributions In Aid of Construction | Reserve W-7 | Other Water System Information | W-14 |
| WASTEWATER OPERATION SECTION | | | |
| Wastewater Listing of System Groups | S-1 | Contributions In Aid of Construction | S-7 |
| Year End Wastewater Rate Base | S-2 | CIAC Additions / Amortization | S-8 |
| Wastewater Operating Statement | S-3 | Wastewater Operating Revenue | S-9 |
| Wastewater Utility Plant Accounts | S-4 | Wastewater Utility Expense Accounts | S-10 |
| Basis for Wastewater Depreciation Charges | S-5 | Calculation of ERC's | S-11 |
| Analysis of Entries in Wastewater Depreciation | S-6 | Wastewater Treatment Plant Information | S-12 |
| | Reserve | Other Wastewater System Information | S-13 |

EXECUTIVE

SUMMARY

Utility Name: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY to the best of my knowledge and beliefs

| | |
|-------------------------------------|--------------------------|
| YES | NO |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> |

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

| | |
|-------------------------------------|--------------------------|
| YES | NO |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> |

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

| | |
|-------------------------------------|--------------------------|
| YES | NO |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> |

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

| | |
|-------------------------------------|--------------------------|
| YES | NO |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> |

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it

Items

| | | | |
|--------------------------|-------------------------------------|-------------------------------------|--------------------------|
| 1. | 2. | 3. | 4. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

(Signature of Chief Executive Officer of the utility) * 1. 2. 3. 4.

| | | | |
|-------------------------------------|--------------------------|--------------------------|-------------------------------------|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
|-------------------------------------|--------------------------|--------------------------|-------------------------------------|

James B Payne, President
Jerry E. Walker, Asst. Sec. Treasurer
 (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2008

County:

East Central Florida :

List below the exact mailing address of the utility for which normal correspondence should be sent:

James B. Payne, President
4550 Deer Park Road
St. Cloud, FL 34772

Telephone: 407-957-6651

E Mail: jpayne@aric-slc.com

WEB Site: None

Sunshine State One-Call of Florida, Inc. Member Number EC1032

Name and address of person to whom correspondence concerning this report should be addressed:

James B. Payne, President
4550 Deer Park Road
St. Cloud, FL 34772

Telephone: 407-957-6651

List below the address of where the utility's books and records are located:

13754 Deseret Lane
St. Cloud, FL 34772

Telephone: 407-957-6651

List below any groups auditing or reviewing the records and operations:

None

Date of original organization of the utility: 4/29/1992

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

| | Name | Percent Ownership |
|----|---------------------------------|-------------------|
| 1 | Taylor Creek Management Company | 100% |
| 2 | | |
| 3 | | |
| 4 | | |
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**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

| NAME OF COMPANY REPRESENTATIVE (1) | TITLE OR POSITION (2) | ORGANIZATIONAL UNIT TITLE (3) | USUAL PURPOSE FOR CONTACT WITH FPSC |
|---|--------------------------------------|--|--|
| James B. Payne | President | Taylor Creek Management | Regulatory |
| Tyler Coon | Vice-President | Taylor Creek Management | Regulatory |
| Casey O. Jones | Secretary/Treasurer | AgReserves | Regulatory |
| Jeffery E. Walker | Assistant Secretary/Treasurer | Deseret Cattle & Citrus | Regulatory |
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(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
(2) Provide individual telephone numbers if the person is not normally reached at the company.
(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

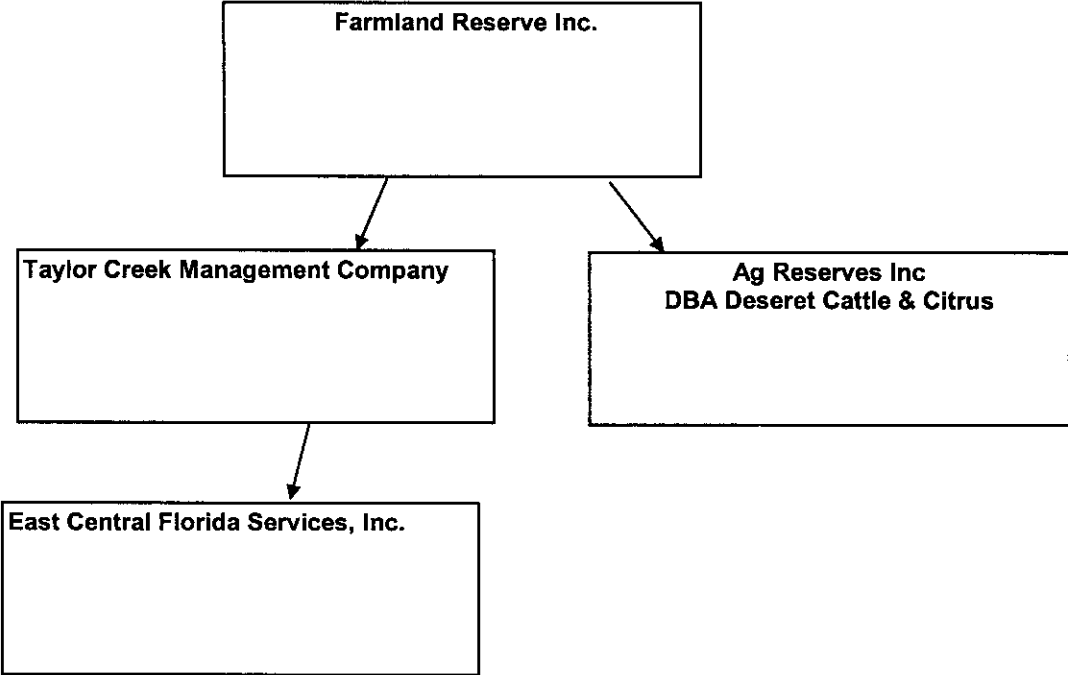
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

| |
|---|
| <p>A. East Central Florida Services, Inc. (ECFSI) was incorporated 10/12/89. It was certified by the Florida Public Service Commission on 3/27/92 to provide water services.</p> <p>B. ECFSI provides primarily agricultural water along with commercial water and potable water to homes within its area.</p> <p>C. ECFSI continues to look for opportunities to provide raw water to commercial or governmental entities. Objectives include renewal of ECFSI's consumptive use permits. This process is complicated by the water use and supply planning process presently conducted by the water management district.</p> <p>D. Potable agricultural and industrial water only.</p> <p>E. ECFSI continues to grow and expand. Growth within the service area as well as raw water sales to entities outside the area will depend on the rate of growth and future land use. It is anticipated that water uses and demand for services will increase as the population growth in central Florida continues to increase.</p> <p>F. None</p> |
|---|

PARENT / AFFILIATE ORGANIZATION CHART
Current as of December 31, 2008

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

| For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. | | | |
|--|---------------------|--|----------------------------------|
| NAME (a) | TITLE (b) | % OF TIME SPENT AS OFFICER OF THE UTILITY (c) | OFFICERS' COMPENSATION (d) |
| James B. Payne | President | 10% | 0 |
| Tyler Coon | Vice President | <1% | 0 |
| Casey O. Jones | Secretary/Treasurer | <1% | 0 |
| Jeffrey E. Walker | Assistant Sec/Treas | <1% | 0 |
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COMPENSATION OF DIRECTORS

| For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent. | | | |
|--|--------------|--|-----------------------------------|
| NAME (a) | TITLE (b) | NUMBER OF DIRECTORS' MEETINGS ATTENDED (c) | DIRECTORS' COMPENSATION (d) |
| Paul Genho | Director | 1 | 0 |
| Erik Jacobsen | Director | 1 | 0 |
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| NAME OF OFFICER, DIRECTOR OR AFFILIATE (a) | IDENTIFICATION OF SERVICE OR PRODUCT (b) | AMOUNT (c) | NAME AND ADDRESS OF AFFILIATED ENTITY (d) |
|--|--|----------------------|---|
| See E 10(a) | | | |
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| NAME (a) | PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b) | AFFILIATION OR CONNECTION (c) | NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d) |
|--------------------|--|-------------------------------------|---|
| James B. Payne | Property Management | President | Taylor Creek Management 4550 Deer Park Road St. Cloud, FL 34773 |
| Tyler Coon | Property Management | Vice President | Taylor Creek Management 4550 Deer Park Road St. Cloud, FL 34773 |
| Casey O. Jones | Vice President CFO | Secretary/Treasurer | Ag Reserves Inc 139 East So. Temple Suite #110 Salt Lake City, UT |
| Jefferey E. Walker | Controller | Assistant Secretary/Treasurer | Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773 |
| Erik Jacobsen | Vice President Cattle Operations/Ranch General Manager | Director | Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773 |
| Paul Genho | President | Director | Farmland Reserves 139 East So. Temple Suite #110 Salt Lake City, UT |
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UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE N/A**

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.
This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

| BUSINESS OR SERVICE CONDUCTED (a) | ASSETS | | REVENUES | | EXPENSES | |
|-----------------------------------|-------------------------|--------------------|------------------------|--------------------|-----------------------|--------------------|
| | BOOK COST OF ASSETS (b) | ACCOUNT NUMBER (c) | REVENUES GENERATED (d) | ACCOUNT NUMBER (e) | EXPENSES INCURRED (f) | ACCOUNT NUMBER (g) |
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal and accounting services -material and supplies furnished
- computer services -leasing of structures, land, and equipment
- engineering & construction services -rental transactions
- repairing and servicing of equipment -sale, purchase or transfer of various products

| NAME OF COMPANY OR RELATED PARTY (a) | DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) | CONTRACT OR AGREEMENT EFFECTIVE DATES (c) | ANNUAL CHARGES | |
|--------------------------------------|--|---|---------------------------|------------|
| | | | (P)urchased or (S)old (d) | AMOUNT (e) |
| Deseret Cattle & Citrus | Accounting | | P | 18,194 |
| Farmland Reserve Inc. | Lease of Wells | | P | 10,997 |
| Deseret Cattle & Citrus | Water | | S | 170,269 |
| Deseret Cattle & Citrus | Water Residential & CUWA | | S | 27,165 |
| Deseret Cattle & Citrus | Lease of Office | | P | 900 |
| Taylor Creek Management | Management | | P | 25,956 |
| Farmland Reserve Inc. | Supplies | | P | - |
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BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd) N/A

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating 3. to the purchase, sale, or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - write-off of bad debts or loans

The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) - column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

| NAME OF COMPANY OR RELATED PARTY (a) | DESCRIPTION OF ITEMS (b) | SALE OR PURCHASE PRICE (c) | NET BOOK VALUE (d) | GAIN OR LOSS (e) | FAIR MARKET VALUE (f) |
|--------------------------------------|--------------------------|----------------------------|--------------------|------------------|-----------------------|
| None | | | \$ | | |
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FINANCIAL

SECTION

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---------------|--|---------------|-------------------|------------------|
| 101-106 | UTILITY PLANT | F-7 | 2,798,439 | 3,018,182 |
| 108-110 | Less: Accumulated Depreciation and Amortization | F-8 | (1,183,250) | (1,289,318) |
| | Net Plant | | 1,615,189 | 1,728,864 |
| 114-115 | Utility Plant Acquisition adjustment (Net) | F-7 | | |
| 116 * | Other Utility Plant Adjustments | | | |
| | Total Net Utility Plant | | 1,615,189 | 1,728,864 |
| 121 | OTHER PROPERTY AND INVESTMENTS Nonutility Property | F-9 | - | - |
| 122 | Less: Accumulated Depreciation and Amortization | | - | - |
| | Net Nonutility Property | | - | - |
| 123 | Investment in Associated Companies | F-10 | | |
| 124 | Utility Investments | F-10 | | |
| 125 | Other Investments | F-10 | | |
| 126-127 | Special Funds | F-10 | | |
| | Total Other Property & Investments | | - | - |
| 131 | CURRENT AND ACCRUED ASSETS Cash | | 74,292 | 129,326 |
| 132 | Special Deposits | F-9 | - | - |
| 133 | Other Special Deposits | F-9 | - | - |
| 134 | Working Funds | | - | - |
| 135 | Temporary Cash Investments | | - | - |
| 141-144 | Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts | F-11 | 2,656 | 4,950 |
| 145 | Accounts Receivable from Associated Companies | F-12 | (21,757) | 14,667 |
| 146 | Notes Receivable from Associated Companies | F-12 | | |
| 151-153 | Material and Supplies | | - | - |
| 161 | Stores Expense | | | |
| 162 | Prepayments | | (5,990) | 5,972 |
| 171 | Accrued Interest and Dividends Receivable | | | |
| 172 * | Rents Receivable | | | |
| 173 * | Accrued Utility Revenues | | | |
| 174 | Miscellaneous Current and Accrued Assets | F-12 | 400 | 400 |
| | Total Current and Accrued Assets | | 49,601 | 155,315 |

* Not Applicable for Class B Utilities

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---------------------|--|---------------------|-------------------------|------------------------|
| 181 | DEFERRED DEBITS | F-13 | | |
| | Unamortized Debt Discount & Expense | | | |
| 182 | Extraordinary Property Losses | F-13 | | |
| 183 | Preliminary Survey & Investigation Charges | | | |
| 184 | Clearing Accounts | | | |
| 185 * | Temporary Facilities | | | |
| 186 | Miscellaneous Deferred Debits | F-14 | | |
| 187 * | & Development Expenditures | | | |
| 190 | Accumulated Deferred Income Taxes | | | |
| | Total Deferred Debits | | - | - |
| | TOTAL ASSETS AND OTHER DEBITS | | 1,664,790 | 1,884,179 |

* Not Applicable for Class B Utilities

NOTES TO THE **BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|-------------------------------------|--|---------------|-------------------|------------------|
| 201 | EQUITY CAPITAL Common Stock Issued | F-15 | 100 | 100 |
| 204 | Preferred Stock Issued | F-15 | - | - |
| 202,205 * | Capital Stock Subscribed | | - | - |
| 203,206 * | Capital Stock Liability for Conversion | | - | - |
| 207 * | Premium on Capital Stock | | - | - |
| 209 * | Reduction in Par or Stated Value of Capital Stock | | - | - |
| 210 * | Gain on Resale or Cancellation of Reacquired Capital Stock | | - | - |
| 211 | Other Paid - In Capital | | 1,512,904 | 1,512,904 |
| 212 | Discount On Capital Stock | | | |
| 213 | Capital Stock Expense | | | |
| 214-215 | Retained Earnings | F-16 | (1,421,216) | (1,430,103) |
| 216 | Reacquired Capital Stock | | | |
| 218 | Proprietary Capital (Proprietorship and Partnership Only) | | | |
| Total Equity Capital | | | 91,788 | 82,901 |
| 221 | LONG TERM DEBT Bonds | F-15 | - | - |
| 222 * | Reacquired Bonds | | | |
| 223 | Advances from Associated Companies | F-17 | - | - |
| 224 | Other Long Term Debt | F-17 | - | - |
| Total Long Term Debt | | | - | - |
| 231 | CURRENT AND ACCRUED LIABILITIES Accounts Payable | | | |
| 232 | Notes Payable | F-18 | - | - |
| 233 | Accounts Payable to Associated Companies | F-18 | - | - |
| 234 | Notes Payable to Associated Companies | F-18 | 573,001 | 706,105 |
| 235 | Customer Deposits | | | |
| 236 | Accrued Taxes | W/S-3 | 4,724 | 5,870 |
| 237 | Accrued Interest | F-19 | 24,321 | - |
| 238 | Accrued Dividends | | - | - |
| 239 | Matured Long Term Debt | | - | - |
| 240 | Matured Interest | | - | - |
| 241 | Miscellaneous Current & Accrued Liabilities | F-20 | 16,566 | (6,489) |
| Total Current & Accrued Liabilities | | | 618,612 | 705,486 |

* Not Applicable for Class B Utilities

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---------------|---|---------------|-------------------|------------------|
| 251 | DEFERRED CREDITS Unamortized Premium On Debt | F-13 | - | - |
| 252 | Advances For Construction | F-20 | - | - |
| 253 | Other Deferred Credits | F-21 | - | - |
| 255 | Accumulated Deferred Investment Tax Credits | | | |
| | Total Deferred Credits | | - | - |
| 261 | OPERATING RESERVES Property Insurance Reserve | | | |
| 262 | Injuries & Damages Reserve | | | |
| 263 | Pensions and Benefits Reserve | | 41,851 | 33,358 |
| 265 | Miscellaneous Operating Reserves | | | |
| | Total Operating Reserves | | 41,851 | 33,358 |
| 271 | CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction | F-22 | 1,210,141 | 1,404,141 |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | F-22 | (297,601) | (341,707) |
| | Total Net C.I.A.C. | | 912,539 | 1,062,434 |
| 281 | ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation | | - | - |
| 282 | Accumulated Deferred Income Taxes - Liberalized Depreciation | | - | - |
| 283 | Accumulated Deferred Income Taxes - Other | | | |
| | Total Accumulated Deferred Income Tax | | - | - |
| | TOTAL EQUITY CAPITAL AND LIABILITIES | | 1,664,790 | 1,884,179 |

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

COMPARATIVE OPERATING STATEMENT

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR * (e) |
|---------------|--|---------------|-------------------|--------------------|
| 400 | UTILITY OPERATING INCOME | F-3(b) | 204,994 | 233,785 |
| | Operating Revenues | | | |
| 469,530 | Less: Guaranteed Revenue and AFPI | ~ F-3(b) | | |
| | Net Operating Revenues | | 204,994 | 233,785 |
| 401 | Operating Expenses | F-3(b) | 234,372 | 159,918 |
| 403 | Depreciation Expense: | F-3(b) | 98,889 | 106,068 |
| | Less: Amortization of CIAC | F-22 | (46,027) | (44,106) |
| | Net Depreciation Expense | | 52,861 | 61,962 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-3(b) | | |
| 407 | Amortization Expense (Other than CIAC) | F-3(b) | | |
| 408 | Taxes Other Than Income | W/S-3 | 20,546 | 26,829 |
| 409 | Current Income Taxes | W/S-3 | | |
| 410.10 | Deferred Federal Income Taxes | W/S-3 | | |
| 410.11 | Deferred State Income Taxes | W/S-3 | | |
| 411.10 | Provision for Deferred Income Taxes - Credit | W/S-3 | | |
| 412.10 | Investment Tax Credits Deferred to Future Periods | W/S-3 | | |
| 412.11 | Investment Tax Credits Restored to Operating Income | W/S-3 | | |
| | Utility Operating Expenses | | 307,779 | 248,709 |
| | Net Utility Operating Income | | (102,785) | (14,924) |
| 469,530 | Add Back: Guaranteed Revenue and AFPI | F-3(b) | | |
| 413 | Income From Utility Plant Leased to Others | | | |
| 414 | Gains (losses) From Disposition of Utility Property | | | |
| 420 | Allowance for Funds Used During Construction | | | |
| | Total Utility Operating Income [Enter here and on Page F-3(c)] | | (102,785) | (14,924) |

* For each account,
Column e should
agree with Columns
f, g and h
on F-3(b)

F-3(a)

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

COMPARATIVE OPERATING STATEMENT (Cont'd)

| WATER SCHEDULE W-3 * | WASTEWATER SCHEDULE S-3 * (g) | OTHER THAN REPORTING SYSTEMS (h) |
|-------------------------|-------------------------------------|---|
| 233,785 | | |
| | | |
| 233,785 | | |
| | | |
| 159,918 | | |
| 106,068 | | |
| (44,106) | | |
| 61,962 | | |
| | | |
| | | |
| | | |
| 26,829 | | |
| | | |
| | | |
| | | |
| | | |
| 248,709 | | |
| | | |
| (14,924) | | |
| | | |
| | | |
| | | |
| | | |
| (14,924) | | |
| | | |

* Total of Schedules W- / S-3 for all rate groups.
3

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

COMPARATIVE OPERATING STATEMENT (Cont'd)

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---|--|---------------|-------------------|------------------|
| Total Utility Operating Income [from page F-3(a)] | | | (102,785) | (14,924) |
| 415 | OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions | | - | - |
| 416 | Costs & Expenses of Merchandising Jobbing, and Contract Work | | - | - |
| 419 | Interest and Dividend Income | | 3,261 | 702 |
| 421 | Nonutility Income | | 7,662 | 14,118 |
| 426 | Miscellaneous Nonutility Expenses | | | |
| Total Other Income and Deductions | | | 10,923 | 14,820 |
| 408.20 | TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income | | | |
| 409.20 | Income Taxes | | | |
| 410.20 | Provision for Deferred Income Taxes | | | |
| 411.20 | Provision for Deferred Income Taxes - Credit | | | |
| 412.20 | Investment Tax Credits - Net | | | |
| 412.30 | Investment Tax Credits Restored to Operating Income | | | |
| Total Taxes Applicable To Other Income | | | - | - |
| 427 | INTEREST EXPENSE Interest Expense | F-19 | 13,279 | 8,783 |
| 428 | Amortization of Debt Discount & Expense | F-13 | - | - |
| 429 | Amortization of Premium on Debt | F-13 | - | - |
| Total Interest Expense | | | 13,279 | 8,783 |
| 433 | EXTRAORDINARY ITEMS Extraordinary Income | | | |
| 434 | Extraordinary Deductions | | | |
| 409.30 | Income Taxes, Extraordinary Items | | | |
| Total Extraordinary Items | | | - | - |
| NET INCOME | | | (105,141) | (8,887) |

Explain Extraordinary Income:

F-3(c)

SCHEDULE OF YEAR END RATE BASE

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | WATER UTILITY (d) | WASTEWATER UTILITY (e) |
|--|--|---------------|-------------------|------------------------|
| 101 | Utility Plant In Service | F-7 | 2,700,722 | |
| | Less: | | | |
| | Nonused and Useful Plant (1) | | - | |
| 108 | Accumulated Depreciation | F-8 | (1,289,318) | |
| 110 | Accumulated Amortization | F-8 | | |
| 271 | Contributions in Aid of Construction | F-22 | (1,404,141) | |
| 252 | Advances for Construction | F-20 | - | |
| Subtotal | | | 7,263 | |
| 272 | Add: | F-22 | 341,707 | |
| | Accumulated Amortization of Contributions in Aid of Construction | | | |
| Subtotal | | | 348,970 | |
| 114 | Plus or Minus: | F-7 | - | |
| | Acquisition Adjustments (2) | | | |
| 115 | Accumulated Amortization of Acquisition Adjustments (2) | F-7 | - | |
| | Working Capital Allowance (3) | | 19,990 | |
| | Other (Specify): | | | |
| | | | | |
| | | | | |
| RATE BASE | | | 368,960 | |
| NET UTILITY OPERATING INCOME | | | (14,924) | |
| ACHIEVED RATE OF RETURN (Operating Income / Rate Base) | | | -4.04% | |

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

| CLASS OF CAPITAL (a) | DOLLAR AMOUNT (2) (b) | PERCENTAGE OF CAPITAL (c) | ACTUAL COST RATES (3) (d) | WEIGHTED COST (c x d) (e) |
|-----------------------------|-----------------------------|---------------------------------|---------------------------------|------------------------------------|
| Common Equity | 82,901 | 10.51% | 13.11% | 1.38% |
| Preferred Stock | | | | |
| Long Term Debt | 706,105 | 89.49% | 2.00% | 1.79% |
| Customer Deposits | | | | |
| Tax Credits - Zero Cost | | | | |
| Tax Credits - Weighted Cost | | | | |
| Deferred Income Taxes | | | | |
| Other (Explain) | | | | |
| Total | 789,006 | | | 3.17% |

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

| |
|---|
| Current Commission Return on Equity: % |
| 13.11% |
| Commission order approving Return on Equity |
| Docket No. 910114-WV order no. unknown |

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

| |
|---|
| Current Commission Approved AFUDC rate: % |
| Commission order approving AFUDC rate: |

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

| CLASS OF CAPITAL (a) | PER BOOK BALANCE (b) | NON-UTILITY ADJUSTMENTS (c) | JURISDICTIONAL ADJUSTMENTS (d) | OTHER (I) ADJUSTMENTS SPECIFIC (e) | OTHER (I) ADJUSTMENTS PRO RATA (f) | CAPITAL STRUCTURE (g) |
|-----------------------------|----------------------|-----------------------------|--------------------------------|------------------------------------|------------------------------------|-----------------------|
| Common Equity | 82,901 | | | | | 82,901 |
| Preferred Stock | | | | | | |
| Long Term Debt | 706,105 | | | | | 706,105 |
| Customer Deposits | | | | | | |
| Tax Credits - Zero Cost | | | | | | |
| Tax Credits - Weighted Cost | | | | | | |
| Deferred Inc. Taxes | | | | | | |
| Other (Explain) | | | | | | |
| Total | 789,006 | | | | | 789,006 |

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: East Central Florida Services Inc.

YEAR OF REPORT
December 31, 2008

**UTILITY PLANT
ACCOUNTS 101 -106**

| ACCT. NO. (a) | DESCRIPTION (b) | WATER (c) | WASTEWATER (d) | OTHER THAN REPORTING SYSTEMS (e) | TOTAL (f) |
|---------------|---|-----------|----------------|----------------------------------|-----------|
| 101 | Plant Accounts: Utility Plant In Service | 2,700,722 | | | 2,700,722 |
| 102 | Utility Plant Leased to Other | - | | | - |
| 103 | Property Held for Future Use | - | | | - |
| 104 | Utility Plant Purchased or Sold | - | | | - |
| 105 | Construction Work in Progress | 317,460 | | | 317,460 |
| 106 | Completed Construction Not Classified | | | | - |
| | Total Utility Plant | 3,018,182 | - | - | 3,018,182 |

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

| ACCT. NO. (a) | DESCRIPTION (b) | WATER (c) | WASTEWATER (d) | OTHER THAN REPORTING SYSTEMS (e) | TOTAL (f) |
|---------------|-------------------------------------|-----------|----------------|----------------------------------|-----------|
| 114 | Acquisition Adjustment | | | | N/A |
| | | \$ | \$ | \$ | |
| | | | | | |
| | | | | | |
| | Total Plant Acquisition Adjustments | \$ | \$ | \$ | \$ |
| 115 | Accumulated Amortization | \$ | \$ | \$ | \$ |
| | | | | | |
| | | | | | |
| | Total Accumulated Amortization | \$ | \$ | \$ | \$ |
| | | | | | |
| | Net Acquisition Adjustments | \$ | \$ | \$ | \$ |
| | | | | | |

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

| DESCRIPTION (a) | WATER (b) | WASTEWATER (c) | OTHER THAN REPORTING SYSTEMS (d) | TOTAL (e) |
|----------------------------|--------------|-------------------|---|--------------|
| ACCUMULATED DEPRECIATION | | | | |
| Account 108 | 1,183,250 | | | 1,183,250 |
| Balance first of year | | | | |
| Credit during year: | | | | |
| Accruals charged to: | 106,068 | | | 106,068 |
| Account 108.1 (1) | | | | |
| Account 108.2 (2) | | | | |
| Account 108.3 (2) | | | | |
| Other Accounts (specify): | | | | |
| | | | | |
| Salvage | | | | |
| Other Credits (Specify): | | | | |
| | | | | |
| Total Credits | 106,068 | - | - | 106,068 |
| Debits during year: | | | | |
| Book cost of plant retired | - | | | |
| Cost of Removal | | | | |
| Other Debits (specify): | | | | |
| | | | | |
| Total Debits | - | | | - |
| Balance end of year | 1,289,318 | | | 1,289,318 |
| | | | | |
| ACCUMULATED AMORTIZATION | | | | |
| Account 110 | | | | |
| Balance first of year | | | | |
| Credit during year: | | | | |
| Accruals charged to: | | | | |
| Account 110.2 (3) | | | | |
| Other Accounts (specify): | | | | |
| | | | | |
| Total credits | | | | |
| Debits during year: | | | | |
| Book cost of plant retired | | | | |
| Other debits (specify): | | | | |
| | | | | |
| Total Debits | | | | |
| Balance end of year | | | | |

(1) Account 108 for Class B utilities.
 (2) Not applicable for Class B utilities.
 (3) Account 110 for Class B utilities.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

| DESCRIPTION OF CASE (DOCKET NO.) (a) | EXPENSE | | CHARGED OFF |
|--|--------------------------------|--------------|------------------------------|
| | INCURRED DURING YEAR (b) | ACCT. (d) | DURING YEAR AMOUNT (c) |
| N/A | \$ | | \$ |
| | | | |
| | | | |
| | | | |
| Total | | | |

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other Items may be grouped by classes of property. N/A

| DESCRIPTION (a) | BEGINNING YEAR (b) | ADDITIONS (c) | REDUCTIONS (d) | ENDING YEAR BALANCE (e) |
|---------------------------|--------------------------|------------------|-------------------|-------------------------------|
| N/A | \$ | 3 | \$ | \$ |
| | | | | |
| | | | | |
| | | | | |
| Total Nonutility Property | \$ | \$ | \$ | |

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133. N/A

| DESCRIPTION OF SPECIAL DEPOSITS (a) | YEAR END BOOK COST (b) |
|--|------------------------------|
| SPECIAL DEPOSITS (Account 132): N/A | \$ |
| | |
| | |
| Total Special Deposits | \$ |
| OTHER SPECIAL DEPOSITS (Account 133): | \$ |
| | |
| | |
| Total Other Special Deposits | \$ |

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. N/A

| DESCRIPTION OF SECURITY OR SPECIAL FUND (a) | FACE OR PAR VALUE (b) | YEAR END BOOK COST (c) |
|--|-----------------------------|------------------------------|
| INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Investment in Associated Companies | | \$ |
| UTILITY INVESTMENTS (Account 124): N/A | \$ | \$ |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Utility Investment | | \$ |
| OTHER INVESTMENTS (Account 125): N/A | \$ | \$ |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Other Investment | | \$ |
| SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): N/A | | \$ |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Special Funds | | \$ |

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 -144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

| DESCRIPTION (a) | | TOTAL (b) |
|--|--|--------------|
| CUSTOMER ACCOUNTS RECEIVABLE (Account 141): | | 4,950 |
| Water | | |
| Wastewater | | |
| Other | | |
| Total Customer Accounts Receivable | | 4,950 |
| OTHER ACCOUNTS RECEIVABLE (Account 142): | | |
| | | |
| | | |
| Total Other Accounts Receivable | | - |
| NOTES RECEIVABLE (Account 144): | | |
| | | |
| | | |
| Total Notes Receivable | | - |
| Total Accounts and Notes Receivable | | 4,950 |
| ACCUMULATED PROVISION FOR | | |
| Add: Provision for uncollectibles for current year | | |
| Collection of accounts previously written off | | |
| Utility Accounts | | |
| Others | | |
| Total Additions | | - |
| Deduct accounts written off during year: | | |
| Utility Accounts | | |
| Others | | |
| Total accounts written off | | - |
| Balance end of year | | |
| TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET | | 4,950 |

UTILITY NAME:

YEAR OF REPORT
December 31, 2008

**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145**

Report each account receivable from associated companies separately.

| DESCRIPTION (a) | TOTAL (b) |
|-------------------------|--------------|
| | \$ |
| Agreserves Inc. | 33,213 |
| Farmland Reserve Inc. | (14,803) |
| Taylor Creek Management | (3,743) |
| | |
| | |
| | |
| | |
| Total | 14,667 |

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146**

Report each note receivable from associated companies separately.

| DESCRIPTION (a) | INTEREST RATE (b) | TOTAL (c) |
|--------------------|-------------------------|--------------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total | | - |

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174**

| DESCRIPTION - Provide itemized listing (a) | BALANCE END OF YEAR (b) |
|---|-------------------------------|
| | \$ |
| Deposits | 400 |
| | |
| Total Miscellaneous Current and Accrued Liabilities | 400 |

UTILITY NAME: East Central Florida Services Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

| DESCRIPTION (a) | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE (c) |
|--|---|----------------------------|
| UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A | | |
| | \$ | \$ |
| | | |
| | | |
| Total Unamortized Debt Discount and Expense | \$ | \$ |
| UNAMORTIZED PREMIUM ON DEBT (Account 251): | | |
| | \$ | \$ |
| | | |
| | | |
| Total Unamortized Premium on Debt | \$ | \$ |

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182 Report each item separately.**

| DESCRIPTION (a) | TOTAL (b) |
|-------------------------------------|--------------|
| N/A | |
| | |
| | |
| Total Extraordinary Property Losses | - |

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

| DESCRIPTION - Provide itemized listing (a) | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE (c) |
|---|---|----------------------------|
| DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A | \$ | \$ |
| | | |
| | | |
| | | |
| | | |
| Total Deferred Rate Case Expense | \$ | \$ |
| OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): | \$ | \$ |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Other Deferred Debits | \$ | \$ |
| REGULATORY ASSETS (Class A Utilities: Account. 186.3): | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Regulatory Assets | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | | |

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

CAPITAL STOCK
ACCOUNTS 201 AND 204*

| DESCRIPTION (a) | RATE (b) | TOTAL (c) |
|---------------------------------------|-------------|--------------|
| COMMON STOCK | | |
| Par or stated value per share | 1 | 1 |
| Shares authorized | | |
| Shares issued and outstanding | 1,000 | 1,000 |
| Total par value of stock issued | 100 | 100 |
| Dividends declared per share for year | 100 | 100 |
| PREFERRED STOCK | | |
| Par or stated value per share | | |
| Shares authorized | | |
| Shares issued and outstanding | | |
| Total par value of stock issued | | |
| Dividends declared per share for year | | |

* Account 204 not applicable for Class B utilities.

BONDS
ACCOUNT 221 N/A

| DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a) | INTEREST | | PRINCIPAL |
|--|-----------------------|-------------------------------|------------------------------------|
| | ANNUAL RATE (b) | FIXED OR VARIABLE * (c) | AMOUNT PER BALANCE SHEET (d) |
| N/A | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | Total | |

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

| ACCT. NO. (a) | DESCRIPTION (b) | AMOUNTS (c) |
|--|---|----------------|
| 215 | Unappropriated Retained Earnings: Balance Beginning of Year | (1,421,216) |
| 439 | Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: | |
| | | |
| | Total Credits: | |
| | Debits: | |
| | | |
| | Total Debits: | - |
| 435 | Balance Transferred from Income | (8,887) |
| 436 | Appropriations of Retained Earnings: | - |
| | | |
| | Total Appropriations of Retained Earnings | |
| 437 | Dividends Declared: | |
| 438 | Preferred Stock Dividends Declared | |
| | Common Stock Dividends Declared | |
| | | |
| | Total Dividends Declared | |
| 215 | Year end Balance | (1,430,103) |
| 214 | Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): | |
| | | |
| | | |
| 214 | Total Appropriated Retained Earnings | - |
| Total Retained Earnings | | (1,430,103) |
| Notes to Statement of Retained Earnings: | | |

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

| DESCRIPTION (a) | TOTAL (b) |
|--------------------|--------------|
| N/A | |
| | |
| | |
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| | |
| | |
| | |
| Total | |

**OTHER LONG-TERM DEBT
ACCOUNT 224**

| DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a) | INTEREST | | PRINCIPAL AMOUNT PER BALANCE SHEET (d) |
|--|-----------------------|-------------------------------|---|
| | ANNUAL RATE (b) | FIXED OR VARIABLE * (c) | |
| N/A | | % | \$ |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
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| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| | | % | |
| Total | | | |

* For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%, etc.)

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

**NOTES PAYABLE
ACCOUNTS 232 AND 234**

| DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a) | INTEREST | | PRINCIPAL AMOUNT PER BALANCE SHEET (d) |
|--|--------------------|----------------------------|---|
| | ANNUAL RATE (b) | FIXED OR VARIABLE * (c) | |
| NOTES PAYABLE (Account 232): N/A | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| Total Account 232 | | | - |
| NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): | % | | |
| Farmland Reserve Inc | 2% | | 706,105 |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| Total Account 234 | | | 706,105 |

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

| DESCRIPTION (a) | TOTAL (b) |
|--------------------|--------------|
| N/A | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| Total | - |

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

| DESCRIPTION OF DEBIT (a) | BALANCE BEGINNING OF YEAR (b) | INTEREST DURING ACCRUED YEAR | | INTEREST PAID DURING YEAR (e) | BALANCE END OF YEAR (f) |
|--|-------------------------------|------------------------------|------------|-------------------------------|--|
| | | ACCT. DEBIT (c) | AMOUNT (d) | | |
| ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt | | | | | |
| Interest on Note to Farmland Reserve Inc. | 24,321 | | 8,783 | 33,104 | - |
| | | | | | |
| Total Account 237.1 | 24,321 | | 8,783 | 33,104 | - |
| ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits | | 427 | | | |
| | | | | | |
| Total Account 237.2 | - | | - | - | - |
| Total Account 237 (1) | 24,321 | | 8,783 | 33,104 | - |
| INTEREST EXPENSED: | | 237 | | | |
| Total accrual Account 237 | | | | | (1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. |
| Less Capitalized Interest Portion of AFUDC: | | | | | (2) Must agree to F-3 (c), Current Year Interest Expense |
| | | | | | |
| Net Interest Expensed to Account No. 427 (2) | | | 8,783 | | |

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

| DESCRIPTION - Provide itemized listing (a) | BALANCE END OF YEAR (b) |
|---|-------------------------------|
| Accts payable | 12,397 |
| Payroll payables | (18,886) |
| | |
| | |
| Total Miscellaneous Current and Accrued Liabilities | (6,489) |

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

| NAME OF PAYOR * (a) | BALANCE BEGINNING OF YEAR (b) | DEBITS | | CREDITS (e) | BALANCE END OF YEAR (f) |
|------------------------|--|-----------------------|---------------|----------------|-------------------------------|
| | | ACCT. DEBIT (c) | AMOUNT (d) | | |
| N/A | \$ | | \$ | \$ | \$ |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Total | \$ | | \$ | \$ | \$ |

* Report advances separately by reporting group, designating water or wastewater in column (a).

**OTHER DEFERRED CREDITS
ACCOUNT 253**

| DESCRIPTION - Provide itemized listing (a) | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE (c) |
|--|---|----------------------------|
| REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N/A | | |
| | | |
| | | |
| | | |
| Total Regulatory Liabilities | | |
| OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N/A | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total Other Deferred Liabilities | | |
| | | |
| TOTAL OTHER DEFERRED CREDITS | | |
| | | |

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

| DESCRIPTION (a) | WATER (W-7) (b) | WASTEWATER (S-7) (c) | W & WW OTHER THAN SYSTEM REPORTING (d) | TOTAL (e) |
|--|-----------------------|----------------------------|---|--------------|
| Balance first of year | 1,210,141 | | | 1,210,141 |
| Add credits during year: | 194,000 | | | 194,000 |
| Less debit charged during the year | - | | | - |
| Total Contribution In Aid of Construction | 1,404,141 | | | 1,404,141 |

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

| DESCRIPTION (a) | WATER (W-8(a)) (b) | WASTEWATER (S-8(a)) (c) | W&WW OTHER THAN SYSTEM REPORTING (d) | TOTAL (e) |
|--|--------------------------|-------------------------------|---|--------------|
| Balance first of year | 297,601 | | | 297,601 |
| Debits during the year: | 44,106 | | | 44,106 |
| Credits during the year | - | | | - |
| Total Accumulated Amortization of Contributions In Aid of Construction | 341,707 | | | 341,707 |

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

| DESCRIPTION (a) | REF. NO. (b) | AMOUNT (c) |
|--|-----------------|---------------|
| Net income for the year | F-3(c) | (8,887) |
| Reconciling items for the year: Taxable income not reported on books: | | |
| | | |
| | | |
| Deductions recorded on books not deducted for return: | | |
| | | 4 |
| <u>Rounding</u> | | 35,173 |
| <u>Depreciation</u> | | - |
| <u>Rent Expense</u> | | 51,688 |
| <u>Section 263A G&A Expenses</u> | | 761 |
| <u>Amortization of acquisition, reorganization & start up cost</u> | | |
| Income recorded on books not included in return: | | |
| | | |
| | | |
| Deduction on return not charged against book income: | | |
| | | 7,266 |
| <u>Employee Benefits</u> | | 10,998 |
| <u>Rents</u> | | 44,106 |
| <u>CIAC Amortization</u> | | 8,956 |
| <u>Section 263A G&A Depreciation Adjustments</u> | | |
| Federal tax net income | | 7,413 |
| Computation of tax : | | |

**WATER
OPERATING
SECTION**

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

SCHEDULE OF YEAR END WATER RATE BASE

| ACCT. NO. (a) | ACCOUNT NAME (b) | REFERENCE PAGE (c) | WATER UTILITY (d) |
|---------------|--|--|-------------------|
| 101 | Utility Plant In Service | W-4(b) | \$ 2,700,722 |
| | Less: | | |
| | Nonused and Useful Plant (1) | | |
| 108 | Accumulated Depreciation | W-6(b) | (1,289,317) |
| 110 | Accumulated Amortization | | - |
| 271 | Contributions in Aid of Construction | W-7 | (1,404,141) |
| 252 | Advances for Construction | F-20 | |
| | | Subtotal | \$ 7,264 |
| 272 | Add: | W-8(a) | \$ 341,707 |
| | Accumulated Amortization of Contributions in Aid of Construction | | |
| | | Subtotal | \$ 348,971 |
| 114 | Plus or Minus: | F-7 | |
| | Acquisition Adjustments (2) | | |
| 115 | Accumulated Amortization of Acquisition Adjustments (2) | F-7 | |
| | Working Capital Allowance (3) | | 19,990 |
| | Other (Specify): | | |
| | | | |
| | | WATER RATE BASE | \$ 368,961 |
| | WATER OPERATING INCOME | W-3 | \$ (14,924) |
| | | | |
| | | ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base) | -4.04% |

NOTES : (1) (2)

Estimate based on the methodology used in the last rate proceeding.
 Include only those Acquisition Adjustments that have been approved by the Commission.
 Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
 (3)

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER OPERATING STATEMENT

| ACCT. NO. (a) | ACCOUNT NAME (b) | REFERENCE PAGE (c) | CURRENT YEAR (d) |
|---------------|--|--------------------|------------------|
| 400 | UTILITY OPERATING INCOME | W-9 | \$ 233,785 |
| | Operating Revenues | | |
| 469 | Less: Guaranteed Revenue and AFPI | W-9 | |
| | Net Operating Revenues | | \$ 233,785 |
| 401 | Operating Expenses | W-10(a) | \$ 159,918 |
| 403 | Depreciation Expense | W-6(a) | 106,068 |
| | Less: Amortization of CIAC | W-8(a) | (44,106) |
| | Net Depreciation Expense | | \$ 61,962 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-7 | |
| 407 | Amortization Expense (Other than CIAC) | F-8 | |
| 408.10 | Taxes Other Than Income Utility Regulatory Assessment Fee | | 10,520 |
| 408.11 | Property Taxes | | 7,652 |
| 408.12 | Payroll Taxes | | 2,895 |
| 408.13 | Other Taxes and Licenses | | 5,762 |
| 408 | Total Taxes Other Than Income | | \$ 26,829 |
| 409.1 | Income Taxes | | |
| 410.10 | Deferred Federal Income Taxes | | |
| 410.11 | Deferred State Income Taxes | | |
| 411.10 | Provision for Deferred Income Taxes - Credit | | |
| 412.10 | Investment Tax Credits Deferred to Future Periods | | |
| 412.11 | Investment Tax Credits Restored to Operating Income | | |
| | Utility Operating Expenses | | \$ 248,709 |
| | Utility Operating Income | | \$ (14,924) |
| 469 | Add Back: Guaranteed Revenue (and AFPI) | W-9 | \$ |
| 413 | Income From Utility Plant Leased to Others | | |
| 414 | Gains (losses) From Disposition of Utility Property | | |
| 420 | Allowance for Funds Used During Construction | | |
| | Total Utility Operating Income | | \$ (14,924) |

YEAR OF REPORT
December 31, 2008

UTILITY NAME: East Central Florida Services Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY PLANT ACCOUNTS

| ACCT. NO. (a) | ACCOUNT NAME (b) | PREVIOUS YEAR (c) | ADDITIONS (d) | RETIREMENTS (e) | CURRENT YEAR (f) |
|---------------|--|-------------------|---------------|-----------------|------------------|
| 301 | Organization | 492,780 | - | - | 492,780 |
| 302 | Franchises | - | - | - | - |
| 303 | Land and Land Rights | - | - | - | 94,132 |
| 304 | Structures and Improvements | 25,132 | 69,000 | - | - |
| 305 | Collecting and Impounding Reservoirs | - | - | - | 86,258 |
| 306 | Lake, River and Other Intakes | 86,258 | - | - | 608,768 |
| 307 | Wells and Springs | 576,268 | 32,500 | - | - |
| 308 | Infiltration Galleries and Tunnels | - | - | - | - |
| 309 | Supply Mains | - | - | - | - |
| 310 | Power Generation Equipment | - | - | - | 558,456 |
| 311 | Pumping Equipment | 511,956 | 46,500 | - | 60,897 |
| 320 | Water Treatment Equipment | 18,897 | 42,000 | - | - |
| 330 | Distribution Reservoirs and Standpipes | - | - | - | 687,472 |
| 331 | Transmission and Distribution Mains | 683,472 | 4,000 | - | - |
| 333 | Services | - | - | - | 18,631 |
| 334 | Meters and Meter Installations | 18,631 | - | - | - |
| 335 | Hydrants | - | - | - | - |
| 336 | Backflow Prevention Devices | - | - | - | 58,389 |
| 339 | Other Plant Miscellaneous Equipment | 58,389 | - | - | 5,500 |
| 340 | Office Furniture and Equipment | 5,500 | - | - | - |
| 341 | Transportation Equipment | 21,781 | - | - | 21,781 |
| 342 | Stores Equipment | - | - | - | - |
| 343 | Tools, Shop and Garage Equipment | 7,658 | - | - | 7,658 |
| 344 | Laboratory Equipment | - | - | - | - |
| 345 | Power Operated Equipment | - | - | - | - |
| 346 | Communication Equipment | - | - | - | - |
| 347 | Miscellaneous Equipment | - | - | - | - |
| 348 | Other Tangible Plant | - | - | - | - |
| | TOTAL WATER PLANT | 2,506,722 | 194,000 | - | 2,700,722 |

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT
December 31, 2008

UTILITY NAME: East Central Florida Services, Inc

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY PLANT MATRIX

| ACCT. NO. (a) | ACCOUNT NAME (b) | CURRENT YEAR (c) | .1 INTANGIBLE PLANT (d) | .2 SOURCE OF SUPPLY AND PUMPING PLANT (e) | .3 WATER TREATMENT PLANT (f) | .4 TRANSMISSION AND DISTRIBUTION PLANT (g) | .5 GENERAL PLANT (h) |
|---------------|--|------------------|-------------------------|---|------------------------------|--|----------------------|
| 301 | Organization | 492,780 | 492,780 | | | | |
| 302 | Franchises | - | | | | | |
| 303 | Land and Land Rights | - | | | | | |
| 304 | Structures and Improvements | 94,132 | | 94,132 | | | |
| 305 | Collecting and Impounding Reservoirs | - | 86,258 | | | | |
| 306 | Lake, River and Other Intakes | 608,768 | 608,768 | | | | |
| 307 | Wells and Springs | - | | | | | |
| 308 | Infiltration Galleries and Tunnels | - | | | | | |
| 309 | Supply Mains | - | | | | | |
| 310 | Power Generation Equipment | - | | | | | |
| 311 | Pumping Equipment | 558,456 | | 558,456 | | | |
| 320 | Water Treatment Equipment | 60,897 | | | 60,897 | | |
| 330 | Distribution Reservoirs and Standpipes | - | | | | 687,472 | |
| 331 | Transmission and Distribution Mains | 687,472 | | | | | |
| 333 | Services | - | | | | 18,631 | |
| 334 | Meters and Meter Installations | 18,631 | | | | | |
| 335 | Hydrants | - | | | | | |
| 336 | Backflow Prevention Devices | - | | | | | |
| 339 | Other Plant Miscellaneous Equipment | 58,389 | | 58,389 | | | 5,500 |
| 340 | Office Furniture and Equipment | 5,500 | | | | | 21,781 |
| 341 | Transportation Equipment | 21,781 | | | | | |
| 342 | Stores Equipment | - | | | | | 7,658 |
| 343 | Tools, Shop and Garage Equipment | 7,658 | | | | | |
| 344 | Laboratory Equipment | - | | | | | |
| 345 | Power Operated Equipment | - | | | | | |
| 346 | Communication Equipment | - | | | | | |
| 347 | Miscellaneous Equipment | - | | | | | |
| 348 | Other Tangible Plant | - | | | | 706,103 | 34,939 |
| | TOTAL WATER PLANT | 2,700,722 | 1,187,806 | 710,977 | 60,897 | | |

W-4(b)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

BASIS FOR WATER DEPRECIATION CHARGES

| ACCT. NO. (a) | ACCOUNT NAME (b) | AVERAGE SERVICE LIFE IN YEARS (c) | AVERAGE NET SALVAGE IN PERCENT (d) | DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e) |
|---|--|-----------------------------------|------------------------------------|---|
| 101 | Organization | 40 | | 2.50% |
| 304 | Structures and Improvements | 33 | | 3.03% |
| 305 | Collecting and Impounding Reservoirs | | | |
| 306 | Lake, River and Other Intakes | 40 | | 2.50% |
| 307 | Wells and Springs | 22 | | 4.55% |
| 308 | Infiltration Galleries and Tunnels | | | |
| 309 | Supply Mains | | | |
| 310 | Power Generation Equipment | | | |
| 311 | Pumping Equipment | 17 | | 5.88% |
| 320 | Water Treatment Equipment | 20 | | 5.00% |
| 330 | Distribution Reservoirs and Standpipes | | | |
| 331 | Transmission and Distribution Mains | 45 | | 2.22% |
| 333 | Services | | | |
| 334 | Meters and Meter Installations | 20 | | 5.00% |
| 335 | Hydrants | | | |
| 336 | Backflow Prevention Devices | | | |
| 339 | Other Plant Miscellaneous Equipment | 25 | | 4.00% |
| 340 | Office Furniture and Equipment | 6 | | 16.67% |
| 341 | Transportation Equipment | 6 | | 16.67% |
| 342 | Stores Equipment | | | |
| 343 | Tools, Shop and Garage Equipment | 16 | | 6.25% |
| 344 | Laboratory Equipment | | | |
| 345 | Power Operated Equipment | | | |
| 346 | Communication Equipment | | | |
| 347 | Miscellaneous Equipment | | | |
| 348 | Other Tangible Plant | | | |
| Water Plant Composite Depreciation Rate * | | | | |

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT
December 31, 2008

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

| ACCT. NO. (a) | ACCOUNT NAME (b) | BALANCE AT BEGINNING OF YEAR (c) | ACCRUALS (d) | OTHER CREDITS * (e) | TOTAL CREDITS (d + e) (f) |
|---------------|--|----------------------------------|--------------|---------------------|---------------------------|
| 301 | Organization | 340,328 | 24,493 | | 24,493 |
| 304 | Structures and Improvements | 10,169 | 1,910 | | 1,910 |
| 305 | Collecting and Impounding Reservoirs | - | | | - |
| 306 | Lake, River and Other Intakes | 28,013 | 2,158 | | 2,158 |
| 307 | Wells and Springs | 282,160 | 17,422 | | 17,422 |
| 308 | Infiltration Galleries and Tunnels | - | | | - |
| 309 | Supply Mains | - | | | - |
| 310 | Power Generation Equipment | - | | | - |
| 311 | Pumping Equipment | 318,808 | 33,975 | | 33,975 |
| 320 | Water Treatment Equipment | 11,574 | 2,489 | | 2,489 |
| 330 | Distribution Reservoirs and Standpipes | - | | | - |
| 331 | Transmission and Distribution Mains | 115,021 | 17,399 | | 17,399 |
| 333 | Services | - | | | - |
| 334 | Meters and Meter Installations | 13,232 | 926 | | 926 |
| 335 | Hydrants | - | | | - |
| 336 | Backflow Prevention Devices | - | | | - |
| 339 | Other Plant Miscellaneous Equipment | 48,984 | 868 | | 868 |
| 340 | Office Furniture and Equipment | 5,500 | | | |
| 341 | Transportation Equipment | 2,541 | 4,356 | | 4,356 |
| 342 | Stores Equipment | - | | | - |
| 343 | Tools, Shop and Garage Equipment | 6,919 | 72 | | 72 |
| 344 | Laboratory Equipment | - | | | - |
| 345 | Power Operated Equipment | - | | | - |
| 346 | Communication Equipment | - | | | - |
| 347 | Miscellaneous Equipment | - | | | - |
| 348 | Other Tangible Plant | - | | | - |
| | TOTAL WATER ACCUMULATED DEPRECIATION | 1,106,908 | 106,068 | | 106,068 |
| | | 1,183,249 | | | |

* Specify nature of transaction

Use () to denote reversal entries.

W-6(a)

GROUP

W-6 (a)
Group 1

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT
December 31, 2008

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

| ACCT. NO. (a) | ACCOUNT NAME (b) | PLANT RETIRED (g) | SALVAGE AND INSURANCE (h) | COST OF REMOVAL AND OTHER CHARGES (i) | TOTAL CHARGES (g-h+i) (j) | BALANCE AT END OF YEAR (c+f-j) (1) |
|--------------------------------------|--|-------------------|---------------------------|---------------------------------------|---------------------------|------------------------------------|
| 301 | Organization | | | | | 364,821 |
| 304 | Structures and Improvements | | | | | 12,079 |
| 305 | Collecting and Impounding Reservoirs | | | | | - |
| 306 | Lake, River and Other Intakes | | | | | 30,171 |
| 307 | Wells and Springs | | | | | 299,582 |
| 308 | Infiltration Galleries and Tunnels | | | | | - |
| 309 | Supply Mains | | | | | - |
| 310 | Power Generation Equipment | | | | | - |
| 311 | Pumping Equipment | | | | | 352,783 |
| 320 | Water Treatment Equipment | | | | | 14,063 |
| 330 | Distribution Reservoirs and Standpipes | | | | | - |
| 331 | Transmission and Distribution Mains | | | | | 132,420 |
| 333 | Services | | | | | - |
| 334 | Meters and Meter Installations | | | | | 14,158 |
| 335 | Hydrants | | | | | - |
| 336 | Backflow Prevention Devices | | | | | - |
| 339 | Other Plant Miscellaneous Equipment | | | | | 49,852 |
| 340 | Office Furniture and Equipment | | | | | 5,500 |
| 341 | Transportation Equipment | | | | | 6,897 |
| 342 | Stores Equipment | | | | | - |
| 343 | Tools, Shop and Garage Equipment | | | | | 6,991 |
| 344 | Laboratory Equipment | | | | | - |
| 345 | Power Operated Equipment | | | | | - |
| 346 | Communication Equipment | | | | | - |
| 347 | Miscellaneous Equipment | | | | | - |
| 348 | Other Tangible Plant | | | | | 1,289,317 |
| TOTAL WATER ACCUMULATED DEPRECIATION | | | | | | |

W-6(b)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

| DESCRIPTION (a) | REFERENCE (b) | WATER (c) |
|---|------------------|--------------|
| Balance first of year | | 1,210,141 |
| Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges | W-8(a) | |
| Contributions received from Developer or Contractor Agreements in cash or property | W-8(b) | 194,000 |
| Total Credits | | 194,000 |
| Less debits charged during the year (All debits charged during the year must be explained below) | | |
| Total Contributions In Aid of Construction | | 1,404,141 |

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

W-7
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

| DESCRIPTION OF CHARGE (a) | NUMBER OF CONNECTIONS (b) | CHARGE PER CONNECTION (c) | AMOUNT (d) |
|------------------------------|------------------------------|------------------------------|---------------|
| N/A | | \$ | \$ |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Total Credits | | | \$ |

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

| DESCRIPTION (a) | WATER (b) |
|--|--------------|
| Balance first of year | 297,601 |
| Debits during the year: Accruals charged to Account 272 | 44,106 |
| Other debits (specify) : | |
| | |
| Total debits | 44,106 |
| Credits during the year (specify) : | |
| | |
| Total credits | - |
| Balance end of year | 341,707 |

W-8(a)
GROUP 1

UTILITY NAME: East Central Florida Services Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR N/A

| DESCRIPTION (a) | INDICATE CASH OR PROPERTY (b) | AMOUNT (c) |
|----------------------------------|--|---------------|
| PVC piping 1500' | Property | 4000 |
| Potable well | Property | 32500 |
| Storage Tank w/aerator | Property | 69000 |
| Equipment chlorination enclosure | Property | 13000 |
| Equipment water treatment | Property | 29000 |
| Submersible pump | Property | 32500 |
| Service pump | Property | 14000 |
| | | |
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| | | |
| Total Credits | | 194000 |

UTILITY NAME: East Central Florida Services Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER OPERATING REVENUE

| ACCT. NO. (a) | DESCRIPTION (b) | BEGINNING YEAR NO. CUSTOMERS * (c) | YEAR END NUMBER OF CUSTOMERS (d) | AMOUNT (e) |
|--------------------------------|---|------------------------------------|----------------------------------|------------|
| 460 | Water Sales: Unmetered Water Revenue Agriculture | 1 | 1 | 170,269 |
| 461.1 | Metered Water Revenue: Sales to Residential Customers | 69 | 69 | 27,165 |
| 461.2 | Sales to Commercial Customers | 13 | 13 | 36,351 |
| 461.3 | Sales to Industrial Customers | | | |
| 461.4 | Sales to Public Authorities | | | |
| 461.5 | Sales Multiple Family Dwellings | | | |
| Total Metered Sales | | 82 | 82 | 63,516 |
| 462.1 | Fire Protection Revenue: Public Fire Protection | | | |
| 462.2 | Private Fire Protection | | | |
| Total Fire Protection Revenue | | - | - | - |
| 464 | Other Sales To Public Authorities | | | |
| 465 | Sales To Irrigation Customers | | | |
| 466 | Sales For Resale | | | |
| 467 | Interdepartmental Sales | | | |
| Total Water Sales | | - | - | 233,785 |
| 469 | Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI) | | | \$ |
| 470 | Forfeited Discounts | | | |
| 471 | Miscellaneous Service Revenues | | | |
| 472 | Rents From Water Property | | | |
| 473 | Interdepartmental Rents | | | |
| 474 | Other Water Revenues | | | - |
| Total Other Water Revenues | | | | - |
| Total Water Operating Revenues | | | | 233,785 |

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY EXPENSE ACCOUNTS

| ACCT. NO. (a) | ACCOUNT NAME (b) | CURRENT YEAR (c) | .1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d) | .2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e) |
|---------------|--|------------------|---|--|
| 601 | Salaries and Wages - Employees | 35,068 | 52 | 5,780 |
| 603 | Salaries and Wages - Officers, Directors and Majority Stockholders | - | | |
| 604 | Employee Pensions and Benefits | 38,303 | | |
| 610 | Purchased Water | - | | |
| 615 | Purchased Power | - | | |
| 616 | Fuel for Power Production | - | | |
| 618 | Chemicals | - | | |
| 620 | Materials and Supplies | 16,547 | 59 | 934 |
| 631 | Contractual Services-Engineering | - | | |
| 632 | Contractual Services - Accounting | 18,194 | | |
| 633 | Contractual Services - Legal | - | | |
| 634 | Contractual Services - Mgt. Fees | 25,956 | | |
| 635 | Contractual Services - Testing | - | | |
| 636 | Contractual Services - Other | 5,957 | 1,121 | 284 |
| 641 | Rental of Building/Real Property | 11,897 | 11,897 | |
| 642 | Rental of Equipment | - | | |
| 650 | Transportation Expenses | 686 | | |
| 656 | Insurance - Vehicle | - | | |
| 657 | Insurance - General Liability | - | | |
| 658 | Insurance - Workman's Comp. | - | | |
| 659 | Insurance - Other | 225 | | |
| 660 | Advertising Expense | - | | |
| 666 | Regulatory Commission Expenses - Amortization of Rate Case Expense | - | | |
| 667 | Regulatory Commission Exp.-Other | - | | |
| 668 | Water Resource Conservation Exp. | - | | |
| 670 | Bad Debt Expense | - | | |
| 675 | Miscellaneous Expenses | 7,085 | 6,420 | |
| | Total Water Utility Expenses | 159,918 | 19,549 | 6,998 |

W-10(a)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER EXPENSE ACCOUNT MATRIX

| .3 WATER TREATMENT EXPENSES - OPERATIONS (f) | .4 WATER TREATMENT EXPENSES - MAINTENANCE (g) | .5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h) | .6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i) | .7 CUSTOMER ACCOUNTS EXPENSE (j) | .8 ADMIN. & GENERAL EXPENSES (k) |
|---|--|---|--|--|--|
| 38 | 18,346 | 867 | 2,394 | 197 | 7,394 |
| | | | | | 38,303 |
| | | | | | |
| 600 | 14,907 | | | | 47 |
| | | | | | 18,194 |
| | | | | | 25,956 |
| | 4,552 | | | | |
| | | | | | 686 |
| | | | | | 225 |
| | | | | | 665 |
| 638 | 37,805 | 867 | 2,394 | 197 | 91,470 |

W-10(b)
GROUP1

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties RAW

PUMPING AND PURCHASED WATER STATISTICS

| MONTH (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (t) |
|-------------------|---|--|---|--|--|
| January | | 20 | | 20 | 20 |
| February | | - | | - | - |
| March | | 48 | | 48 | 48 |
| April | | 232 | | 232 | 232 |
| May | | 183 | | 183 | 183 |
| June | | 175 | | 175 | 175 |
| July | | 95 | | 95 | 95 |
| August | | 156 | | 156 | 156 |
| September | | 160 | | 160 | 160 |
| October | | 91 | | 91 | 91 |
| November | | 129 | | 129 | 129 |
| December | | - | | - | - |
| Total for Year | | 1,289 | | 1,289 | 1,289 |

If water is purchased for resale, indicate the following:
Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
|--|---------------------|-----------------------------------|-------------------|
| ECF has two raw water commercial wells | 750 gallons/Min | 171,000 (CUP Limit) | Well |
| | | | |
| | | | |
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| | | | |

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

PUMPING AND PURCHASED WATER STATISTICS

| MONTH (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (t) |
|-------------------|---|--|---|--|--|
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | | | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| Total for Year | | | | | |

If water is purchased for resale, indicate the following:
Vendor Note Agriculture water is a flat rate.
 Point of delivery
 If water is sold to other water utilities for redistribution, list names of such utilities below: *N/A*

SOURCE OF SUPPLY

| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
|--|---------------------|-----------------------------------|-------------------|
| ECF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day. | | | |
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| | | | |
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| | | | |

W-11

GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

PUMPING AND PURCHASED WATER STATISTICS

| MONTH (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
|-------------------|---|--|---|--|--|
| January | | 514 | | 514 | 514 |
| February | | - | | - | - |
| March | | 66 | | 66 | 66 |
| April | | - | | - | - |
| May | | 152 | | 152 | 152 |
| June | | - | | - | - |
| July | | 353 | | 353 | 353 |
| August | | - | | - | - |
| September | | 83 | | 83 | 83 |
| October | | - | | - | - |
| November | | 101 | | 101 | 101 |
| December | | 4 | | 4 | 4 |
| Total for Year | | 1,273 | | 1,273 | 1,273 |

If water is purchased for resale, indicate the following:
 Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
|---|---------------------|-----------------------------------|-------------------|
| ECF has 9 general wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day. | | | |
| | | | |
| | | | |
| | | | |

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

PUMPING AND PURCHASED WATER STATISTICS

| MONTH (a) | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) (f) |
|-------------------|---|--|---|--|--|
| January | | 1,296 | | 1,296 | 1,296 |
| February | | - | | - | - |
| March | | 1,074 | | 1,074 | 1,074 |
| April | | - | | - | - |
| May | | 1,986 | | 1,986 | 1,986 |
| June | | - | | - | - |
| July | | 1,382 | | 1,382 | 1,382 |
| August | | - | | - | - |
| September | | 683 | | 683 | 683 |
| October | | - | | - | - |
| November | | 1,541 | | 1,541 | 1,541 |
| December | | - | | - | - |
| Total for Year | | 7,962 | | 7,962 | 7,962 |

If water is purchased for resale, indicate the following:
 Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

| |
|--|
| |
| |
| |

SOURCE OF SUPPLY

| List for each source of supply: | CAPACITY OF WELL | GALLONS PER DAY FROM SOURCE | TYPE OF SOURCE |
|--|---------------------|-----------------------------------|-------------------|
| ECF has 17 general wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day. | | | |
| | | | |
| | | | |
| | | | |

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 1,000 - 58,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.): Aerated and Chlorinated

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon): Manufacturer: None

FILTRATION

Type and size of area:
Pressure (in square feet): Manufacturer: None

Gravity (in GPM/square feet): Manufacturer: N/A

W-12

GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE (a) | TYPE OF METER (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) |
|--------------------------------------|-----------------------------------|-----------------------|----------------------|---|
| All Residential | | 1.0 | | |
| 5/8" | Displacement | 1.0 | 73 | 73 |
| 3/4" | Displacement | 1.5 | - | |
| 1" | Displacement | 2.5 | | |
| 1 1/2" | Displacement or Turbine | 5.0 | 1 | 5 |
| 2" | Displacement, Compound or Turbine | 8.0 | | |
| 3" | Displacement | 15.0 | | |
| 3" | Compound | 16.0 | | |
| 3" | Turbine | 17.5 | | |
| 4" | Displacement or Compound | 25.0 | | |
| 4" | Turbine | 30.0 | | |
| 6" | Displacement or Compound | 50.0 | | |
| 6" | Turbine | 62.5 | | |
| 8" | Compound | 80.0 | | |
| 8" | Turbine | 90.0 | | |
| 10" | Compound | 115.0 | | |
| 10" | Turbine | 145.0 | | |
| 12" | Turbine | 215.0 | | |
| Total Water System Meter Equivalents | | | | 78 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation: $(5,507,571 \text{ Gallons} / (64+5)) / 365 = 218 \text{ gallons/day/home}$

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE (a) | TYPE OF METER (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) |
|--------------------------------------|-----------------------------------|-----------------------|----------------------|---|
| All Residential | | 1.0 | | |
| 5/8" | Displacement | 1.0 | | |
| 3/4" | Displacement | 1.5 | - | |
| 1" | Displacement | | 2.5 | |
| 1 1/2" | Displacement or Turbine | 5.0 | - | |
| 2" | Displacement, Compound or Turbine | | 8.0 | |
| 3" | Displacement | 15.0 | | |
| 3" | Compound | 16.0 | | |
| 3" | Turbine | 17.5 | | |
| 4" | Displacement or Compound | 25.0 | | |
| 4" | Turbine | 30.0 | | |
| 6" | Displacement or Compound | 50.0 | | |
| 6" | Turbine | 62.5 | | |
| 8" | Compound | 80.0 | | |
| 8" | Turbine | 90.0 | | |
| 10" | Compound | | 115.0 | |
| 10" | Turbine | | 145.0 | 1 |
| 12" | Turbine | 215.0 | | 145 |
| Total Water System Meter Equivalents | | | | 145 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

| |
|--|
| ERC Calculation: $(3,653,000 \text{ gallons} / 365 \text{ days}) / 350 \text{ gallons/day} = 28.6 \text{ ERC}$ |
|--|

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE (a) | TYPE OF METER (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) |
|--------------------------------------|-----------------------------------|-----------------------|----------------------|---|
| All Residential | | 1.0 | | |
| 5/8" | Displacement | 1.0 | 6 | 6 |
| 3/4" | Displacement | 1.5 | - | |
| 1" | Displacement | 2.5 | 3 | 7.5 |
| 1 1/2" | Displacement or Turbine | 5.0 | 2 | 10 |
| 2" | Displacement, Compound or Turbine | 8.0 | 1 | 8 |
| 3" | Displacement | 15.0 | | |
| 3" | Compound | 16.0 | | |
| 3" | Turbine | 17.5 | | |
| 4" | Displacement or Compound | 25.0 | | |
| 4" | Turbine | 30.0 | | |
| 6" | Displacement or Compound | 50.0 | | |
| 6" | Turbine | 62.5 | | |
| 8" | Compound | 80.0 | | |
| 8" | Turbine | 90.0 | | |
| 10" | Compound | 115.0 | | |
| 10" | Turbine | 145.0 | | |
| 12" | Turbine | 215.0 | | |
| Total Water System Meter Equivalents | | | | 31.5 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

| |
|---|
| ERC Calculation: (844,328 gallons/365 days)=6.4 ERC |
|---|

UTILITY NAME: East Central Florida Services, Inc.

| |
|--|
| YEAR OF REPORT December 31, 2008 |
|--|

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE (a) | TYPE OF METER (b) | EQUIVALENT FACTOR (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) |
|--------------------------------------|-----------------------------------|-----------------------|----------------------|---|
| All Residential | | 1.0 | | |
| 5/8" | Displacement | 1.0 | | |
| 3/4" | Displacement | 1.5 | - | |
| 1" | Displacement | | 2.5 | |
| 1 1/2" | Displacement or Turbine | 5.0 | - | |
| 2" | Displacement, Compound or Turbine | | 8.0 | |
| 3" | Displacement | 15.0 | | |
| 3" | Compound | 16.0 | | |
| 3" | Turbine | 17.5 | | |
| 4" | Displacement or Compound | 25.0 | | |
| 4" | Turbine | 30.0 | | |
| 6" | Displacement or Compound | 50.0 | | |
| 6" | Turbine | 62.5 | | |
| 8" | Compound | 80.0 | | |
| 8" | Turbine | 90.0 | | |
| 10" | Compound | | 115.0 | |
| 10" | Turbine | | 145.0 | |
| 12" | Turbine | 215.0 | | |
| Total Water System Meter Equivalents | | | | Unmetered Water |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

(1,683,164,176 gallons/365 days)/ 350 gallons per day = 13,175 ERC.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

OTHER WATER SYSTEM INFORMATION

| |
|---|
| Furnish information below for each system. A separate page should be supplied where necessary. |
| 1. Present ERC's * the system can efficiently serve. 6.4 ERC |
| 2. Maximum number of ERCs * which can be served. 31.5 ERC (meter equiv) |
| 3. Present system connection capacity (in ERCs *) using existing lines. 31.5 ERC (meter equiv) |
| 4. Future connection capacity (in ERCs *) upon service area buildout. Unknown |
| 5. Estimated annual increase in ERCs *. Unknown |
| 6. Is the utility required to have fire flow capacity? No |
| If so, how much capacity is required? N/A |
| 7. Attach a description of the fire fighting facilities. N/A |
| 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. |
| None |
| |
| 9. When did the company last file a capacity analysis report with the DEP? |
| 10. If the present system does not meet the requirements of DEP rules: |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection ID # 3494399 |
| 12. Water Management District Consumptive Use Permit # 3426 |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| |

* An ERC is determined based on the calculation on the bottom of Page W-13.
W-14

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 28.6 ERC

2. Maximum number of ERCs * which can be served. $171,000\text{gpd}/350=468$ ERC

3. Present system connection capacity (in ERCs *) using existing lines. $171,000\text{gpd}/350=468$ ERC

4. Future connection capacity (in ERCs *) upon service area buildout. Unknown

5. Estimated annual increase in ERCs *. Unknown

6. Is the utility required to have fire flow capacity? No

If so, how much capacity is required? N/A

7. Attach a description of the fire fighting facilities. N/A

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

None

9. When did the company last file a capacity analysis report with the DEP?

10. If the present system does not meet the requirements of DEP rules:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP?

c. When will construction begin?

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP?

11. Department of Environmental Protection ID # 3494399

12. Water Management District Consumptive Use Permit # 70964

a. Is the system in compliance with the requirements of the CUP? Yes

b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14

GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

OTHER WATER SYSTEM INFORMATION

| |
|---|
| Furnish information below for each system. A separate page should be supplied where necessary. |
| 1. Present ERC's * the system can efficiently serve. 68 Customers @ 218 gal/day |
| 2. Maximum number of ERCs * which can be served. 69 ERC (meter equiv) |
| 3. Present system connection capacity (in ERCs *) using existing lines. 69 ERC (meter equiv) |
| 4. Future connection capacity (in ERCs *) upon service area buildout. Unknown |
| 5. Estimated annual increase in ERCs *. Unknown |
| 6. Is the utility required to have fire flow capacity? No |
| If so, how much capacity is required? N/A |
| 7. Attach a description of the fire fighting facilities. N/A |
| 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. |
| None |
| 9. When did the company last file a capacity analysis report with the DEP? None |
| 10. If the present system does not meet the requirements of DEP rules: |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection ID # 3494399 |
| 12. Water Management District Consumptive Use Permit # 3426, 230 and 49-00648-W |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| |

* An ERC is determined based on the calculation on the bottom of Page W-13.
W-14

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

OTHER WATER SYSTEM INFORMATION

| |
|---|
| Furnish information below for each system. A separate page should be supplied where necessary. |
| 1. Present ERC's * the system can efficiently serve. 13,175 ERC |
| 2. Maximum number of ERCs * which can be served. $6,998,990,000 \text{ gal(CUP)}/365/350 = 54,787$ |
| 3. Present system connection capacity (in ERCs *) using existing lines. 54,787 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. Unknown |
| 5. Estimated annual increase in ERCs *. Unknown |
| 6. Is the utility required to have fire flow capacity? No |
| If so, how much capacity is required? N/A |
| 7. Attach a description of the fire fighting facilities. |
| 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. |
| None |
| 9. When did the company last file a capacity analysis report with the DEP? |
| 10. If the present system does not meet the requirements of DEP rules: |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection ID # 3494399 |
| 12. Water Management District Consumptive Use Permit # 3426, 230 and 71913 |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| |
| |

* An ERC is determined based on the calculation on the bottom of Page W-13.
W-14

WASTEWATER OPERATING SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B**

*Company: East Central Florida Services, Inc.
For the Year Ended December 31, 2008*

| (a) | (b) | (c) | (d) |
|---|-----------------------------------|-------------------------------------|----------------------|
| Accounts | Gross Water Revenues Per Sch. W-9 | Gross Water Revenues Per RAF Return | Difference (b) - (c) |
| Gross Revenue: | | | |
| Unmetered Water Revenues (460) Ag Water | 170,269 | 170,269 | - |
| Total Metered Sales (461.1 - 461.5) | 63,516 | 63,516 | - |
| Total Fire Protection Revenue (462.1 - 462.2) | | | |
| Other Sales to Public Authorities (464) | | | |
| Sales to Irrigation Customers (465) | | | |
| Sales for Resale (466) | | | |
| Interdepartmental Sales (467) | - | - | - |
| Total Other Water Revenues (469 - 474) | | | |
| | | | |
| | | | |
| | | | |
| Total Water Operating Revenue | 233,785 | 233,785 | - |
| LESS: Expense for Purchased Water from FPSC-Regulated Utility | | | |
| Net Water Operating Revenues | 233,785 | 233,785 | - |
| | | | |
| Explanations: | | | |
| | | | |
| Instructions: | | | |
| For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d). | | | |