

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

East Central Florida Services, Inc.

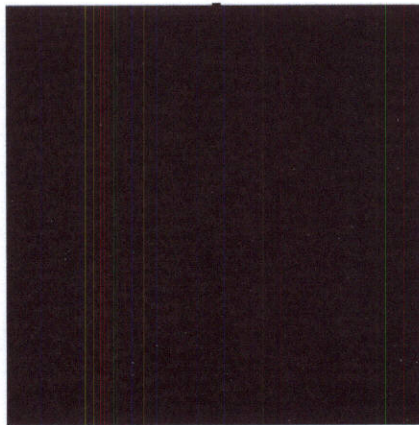
Exact Legal Name of Respondent

Mr. James B. Payne
St. Cloud, FL 34773
WU643-09-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
10 APR -2 AM 10:24
DIVISION OF
ECONOMIC REGULATION

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission Division of Economic Regulation
2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.



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EXECUTIVE
SUMMARY

Utility Name: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY to the best of my knowledge and beliefs

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it

Items

1. 2. 3. 4.
(Signature of Chief Executive Officer of the utility) * 1. 2. 3. 4.

James B. Payne

Jeffrey S. Walker
(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2009

County:

East Central Florida :

List below the exact mailing address of the utility for which normal correspondence should be sent:

James B. Payne
4550 Deer Park
St. Cloud, FL 34773

Telephone: 407-957-6651

E Mail: ipayne@ari-slc.com

WEB Site: None

Sunshine State One-Call of Florida, Inc. Member Number EC1032

Name and address of person to whom correspondence concerning this report should be addressed:

James B. Payne
4550 Deer Park
St. Cloud, FL 34773

Telephone: 407-957-6651

List below the address of where the utility's books and records are located:

13754 Deseret Lane
St. Cloud, FL 34773

Telephone: 407-957-6651

List below any groups auditing or reviewing the records and operations:

None

Date of original organization of the utility: 4/29/1992

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1	Taylor Creek Management Company	100%
2		
3		
4		
5		
6		
7		
8		
9		
10		

UTILITY NAME: East Central Florida Services, Inc

YEAR OF REPORT December 31, 2009

**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Paul C Genho	President	Taylor Creek Management	Regulatory
Tyler Coon	Vice-President	Taylor Creek Management	Regulatory
Jess Knight	Secretary/Treasurer	AgReserves	Regulatory
Jeffery E. Walker	Assistant Secretary/Treasurer	Deseret Cattle & Citrus	Regulatory

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
(2) Provide individual telephone numbers if the person is not normally reached at the company.
(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

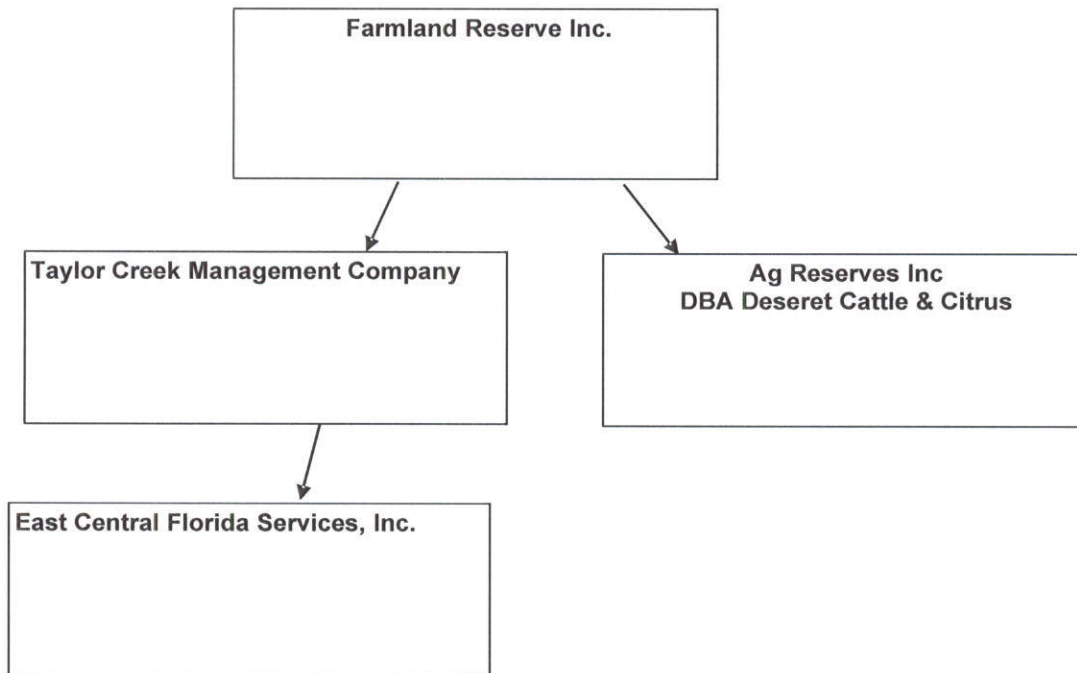
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

<p>A. East Central Florida Services, Inc. (ECFSI) was incorporated 10/12/89. It was certified by the Florida Public Service Commission on 3/27/92 to provide water services.</p> <p>B. ECFSI provides primarily agricultural water along with commercial water and potable water to homes within its area.</p> <p>C. ECFSI continues to look for opportunities to provide raw water to commercial or governmental entities. Objectives include renewal of ECFSI's consumptive use permits. This process is complicated by the water use and supply planning process presently conducted by the water management district.</p> <p>D. Potable agricultural and industrial water only.</p> <p>E. ECFSI continues to grow and expand. Growth within the service area as well as raw water sales to entities outside the area will depend on the rate of growth and future land use. It is anticipated that water uses and demand for services will increase as the population growth in central Florida continues to increase.</p> <p>F. None</p>

PARENT / AFFILIATE ORGANIZATION CHART
Current as of December 31, 2009

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Paul C Genho	President	<1%	0
Tyler Coon	Vice President	10%	0
Jess Knight	Secretary/Treasurer	<1%	0
Jeffrey E. Walker	Assistant Sec/Treas	<1%	0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Paul Genho	Director	1	0
Erik Jacobsen	Director	1	0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E 10(a)			

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Paul C Genho	President	Director/President	Farmland Reserves Inc 139 East So. Temple Suite #110 Salt Lake City, UT
Tyler Coon	Property Management	Vice President	Taylor Creek Management 4550 Deer Park, St. Cloud, FL 34773
Jess Knight	Vice President CFO	Secretary/Treasurer	Ag Reserves Inc 139 East So. Temple Suite #110 Salt Lake City, UT
Jefferey E. Walker	Controller	Assistant Secretary/Treasurer	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773
Erik Jacobsen	Vice President Cattle Operations/Ranch General Manager	Director	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773
James B Payne	Property Management	Agent	Taylor Creek Management 4550 Deer Park, St. Cloud, FL 34773

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

**BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE N/A**

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$			

Utility Name: East Central Florida Services, Inc.

YEAR OF REPORT
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal and accounting services -material and supplies furnished
- computer services -leasing of structures, land, and equipment
- engineering & construction services -rental transactions
- repairing and servicing of equipment -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Deseret Cattle & Citrus	Accounting		P	26,712
Farmland Reserve Inc.	Lease of Wells		P	11,919
Deseret Cattle & Citrus	Water		S	158,077
Deseret Cattle & Citrus	Water Residential & CUWA		S	31,749
Deseret Cattle & Citrus	Lease of Office		P	900
Taylor Creek Management	Management		P	14,127

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd) N/A

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating 3. to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:
 -purchase, sale or transfer of equipment
 -purchase, sale or transfer of land and structures
 -purchase, sale or transfer of securities
 -noncash transfers of assets
 -noncash dividends other than stock dividends
 -write-off of bad debts or loans

The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) - column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$		

Financial Section

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	3,018,182	3,353,452
108-110	Less: Accumulated Depreciation and Amortization	F-8	(1,289,318)	(1,399,540)
	Net Plant		1,728,864	1,953,912
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		1,728,864	1,953,912
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9	-	-
122	Less: Accumulated Depreciation and Amortization		-	-
	Net Nonutility Property		-	-
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		-	-
131	CURRENT AND ACCRUED ASSETS Cash		129,326	67,243
132	Special Deposits	F-9	-	-
133	Other Special Deposits	F-9	-	-
134	Working Funds		-	-
135	Temporary Cash Investments		-	-
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	4,950	3,180
145	Accounts Receivable from Associated Companies	F-12	14,667	(78,342)
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies		-	-
161	Stores Expense			
162	Prepayments		5,972	5,829
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	400	400
	Total Current and Accrued Assets		155,315	(1,690)

* Not Applicable for Class B Utilities

UTILITY NAME: East Central Florida Services, Inc.

<p>YEAR OF REPORT December 31, 2009</p>

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	& Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		-	-
	TOTAL ASSETS AND OTHER DEBITS		1,884,179	1,952,222

* Not Applicable for Class B Utilities

NOTES TO THE **BALANCE** SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
201	EQUITY CAPITAL Common Stock Issued	F-15	100	100
204	Preferred Stock Issued	F-15	-	-
202.205 *	Capital Stock Subscribed		-	-
203.206 *	Capital Stock Liability for Conversion		-	-
207 *	Premium on Capital Stock		-	-
209 *	Reduction in Par or Stated Value of Capital Stock		-	-
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock		-	-
211	Other Paid - In Capital		1,512,904	1,512,904
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,430,103)	(1,469,523)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
	Total Equity Capital		82,901	43,481
221	LONG TERM DEBT Bonds	F-15	-	-
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	-	-
224	Other Long Term Debt	F-17	-	-
	Total Long Term Debt		-	-
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable			
232	Notes Payable	F-18	-	-
233	Accounts Payable to Associated Companies	F-18	-	-
234	Notes Payable to Associated Companies	F-18	706,105	797,163
235	Customer Deposits			
236	Accrued Taxes	W/S-3	5,870	5,145
237	Accrued Interest	F-19	-	-
238	Accrued Dividends		-	-
239	Matured Long Term Debt		-	-
240	Matured Interest		-	-
241	Miscellaneous Current & Accrued Liabilities	F-20	(6,489)	2,223
	Total Current & Accrued Liabilities		705,486	804,531

* Not Applicable for Class B Utilities

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
251	DEFERRED CREDITS Unamortized Premium On Debt	F-13	-	-
252	Advances For Construction	F-20	-	-
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		-	-
261	OPERATING RESERVES Property Insurance Reserve			
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		33,358	33,165
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		33,358	33,165
271	CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction	F-22	1,404,141	1,446,277
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(341,707)	(375,232)
	Total Net C.I.A.C.		1,062,434	1,071,045
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		-	-
	TOTAL EQUITY CAPITAL AND LIABILITIES		1,884,179	1,952,222

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	F-3(b)	233,785	227,160
	Operating Revenues			
469,530	Less: Guaranteed Revenue and AFPI	~ F-3(b)		
	Net Operating Revenues		233,785	227,160
401	Operating Expenses	F-3(b)	159,918	172,145
403	Depreciation Expense:	F-3(b)	106,068	110,222
	Less: Amortization of CIAC	F-22	(44,106)	(33,525)
	Net Depreciation Expense		61,962	76,697
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	26,829	25,874
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		248,709	274,716
	Net Utility Operating Income		(14,924)	(47,556)
469,530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income [Enter here and on Page F-3(c)]		(14,924)	(47,556)

* For each account,
Column e should
agree with Cloumns
f,gandh
on F-3(b)

F-3(a)

UTILITY NAME: East Central Florida Services, Inc.

<p>YEAR OF REPORT December 31, 2009</p>

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 *	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
227,160		
227,160		
172,145		
110,222		
(33,525)		
76,697		
25,874		
274,716		
(47,556)		
(47,556)		

* Total of Schedules W- / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			(14,924)	(47,556)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		-	-
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		-	-
419	Interest and Dividend Income		702	780
421	Nonutility Income		14,118	11,393
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions			14,820	12,173
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			-	-
427	INTEREST EXPENSE Interest Expense	F-19	8,783	4,037
428	Amortization of Debt Discount & Expense	F-13	-	-
429	Amortization of Premium on Debt	F-13	-	-
Total Interest Expense			8,783	4,037
433	EXTRAORDINARY ITEMS Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items			-	-
NET INCOME			(8,887)	(39,420)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	2,779,182	
	Less:		-	
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	(1,399,540)	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(1,446,277)	
252	Advances for Construction	F-20	-	
Subtotal			(66,635)	
272	Add:	F-22	375,232	
	Accumulated Amortization of Contributions in Aid of Construction			
Subtotal			308,597	
114	Plus or Minus:	F-7	-	
	Acquisition Adjustments (2)			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	
	Working Capital Allowance (3)		21,518	
	Other (Specify):			
RATE BASE			330,115	
NET UTILITY OPERATING INCOME			(47,556)	
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-14.41%	

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	43,481	5.17%	13.11%	0.68%
Preferred Stock				
Long Term Debt	797,163	94.83%	2.00%	1.90%
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	840,644			2.57%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: % 13.11%
Commission order approving Return on Equity Docket No. 910114-WV order no. unknown

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: %
Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	43,481					43,481
Preferred Stock						
Long Term Debt	797,163					797,163
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	840,644					840,644

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: East Central Florida Services Inc.

YEAR OF REPORT December 31, 2009
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**UTILITY PLANT
ACCOUNTS 101 -106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	2,779,182			2,779,182
102	Utility Plant Leased to Other	-			-
103	Property Held for Future Use	-			-
104	Utility Plant Purchased or Sold	-			-
105	Construction Work in Progress	574,270			574,270
106	Completed Construction Not Classified				-
	Total Utility Plant	3,353,452	-	-	3,353,452

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment				N/A
		\$	\$	\$	
	Total Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
	Total Accumulated Amortization	\$	\$	\$	\$
	Net Acquisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION	1,289,318			1,289,318
Account 108				
Balance first of year				
Credit during year:	110,222			110,222
Accruals charged to:				
Account 108.1 (1)				
Account 108.2 (2)				
Account 108.3 (2)				
Other Accounts (specify):				
Salvage				
Other Credits (Specify):				
Total Credits	110,222	-	-	110,222
Debits during year:	-			
Book cost of plant retired				
Cost of Removal				
Other Debits (specify):				
Total Debits	-			-
Balance end of year	1,399,540			1,399,540
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year				
Credit during year:				
Accruals charged to:				
Account 110.2 (3)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
Total Debits				
Balance end of year				

(1) Account 108 for Class B utilities.
 (2) Not applicable for Class B utilities.
 (3) Account 110 for Class B utilities.

UTILITY NAME: East Central Florida Services, Inc.

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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (c)	EXPENSE		CHARGED OFF
	INCURRED DURING YEAR (b)	ACCT. (d)	DURING YEAR AMOUNT (e)
N/A	\$		\$
Total			

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other Items may be grouped by classes of property. N/A

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	3	\$	\$
Total Nonutility Property	\$	\$	\$	

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133. N/A

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. N/A

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A		
	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) N/A		\$
Total Special Funds		\$

**ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 -144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
 Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	3,180	
Water		
Wastewater		
Other		
Total Customer Accounts Receivable		3,180
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Total Other Accounts Receivable		-
NOTES RECEIVABLE (Account 144):		
Total Notes Receivable		-
Total Accounts and Notes Receivable		3,180
ACCUMULATED PROVISION FOR		-
Add: Provision for uncollectibles for current year		
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions		-
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off		-
Balance end of year		
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		3,180

UTILITY NAME:

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**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Agreserves Inc.	6,091
Farmland Reserve Inc.	(5,150)
Taylor Creek Management	(79,283)
Total	(78,342)

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		-

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Deposits	400
Total Miscellaneous Current and Accrued Liabilities	400

UTILITY NAME: East Central Florida Services Inc.

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A		
	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182 Report each item separately.**

DESCRIPTION (a)	TOTAL (b)
N/A	
Total Extraordinary Property Losses	-

UTILITY NAME: East Central Florida Services, Inc.

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MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A		
	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
Total Regulatory Assets		

TOTAL MISCELLANEOUS DEFERRED DEBITS

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share	1	1
Shares authorized	1.000	1.000
Shares issued and outstanding	100	100
Total par value of stock issued	100	100
Dividends declared per share for year	-	-
PREFERRED STOCK Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221 N/A**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
N/A			
		Total	

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	(1,430,103)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits:	
	Debits:	
	Total Debits:	-
435	Balance Transferred from Income	(39,420)
436	Appropriations of Retained Earnings:	-
	Total Appropriations of Retained Earnings	
437	Dividends Declared:	
438	Preferred Stock Dividends Declared	
	Common Stock Dividends Declared	
	Total Dividends Declared	
215	Year end Balance	(1,469,523)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	-
Total Retained Earnings		(1,469,523)
Notes to Statement of Retained Earnings:		

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	
Total	

**OTHER LONG-TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	INTEREST	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
		FIXED OR VARIABLE * (c)	
N/A		%	\$
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
		%	
Total			-

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
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**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232): N/A	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			-
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		
Farmland Reserve Inc	2%		797,163
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			797,163

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	
Total	-

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST DURING ACCRUED YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Interest on Note to Farmland Reserve Inc.	-		4,037	4,037	-
Total Account 237.1	-		4,037	4,037	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427			
Total Account 237.2	-		-	-	-
Total Account 237 (1)	-		4,037	4,037	-
INTEREST EXPENSED:		237			
Total accrual Account 237					
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			4,037		

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
(2) Must agree to F-3 (c), Current Year Interest Expense

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accts payable	530
Payroll payables	1,693
Total Miscellaneous Current and Accrued Liabilities	2,223

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
N/A	\$		\$	\$	\$
Total	\$		\$	\$	\$

* Report advances separately by reporting group, designating water or wastewater in column (a).

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)N/A		
Total Regulatory Liabilities		
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)N/A		
Total Other Deferred Liabilities		
TOTAL OTHER DEFERRED CREDITS		

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	1,404,141			1,404,141
Add credits during year:	42,136			42,136
Less debit charged during the year	-			-
Total Contribution In Aid of Construction	1,446,277			1,446,277

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W&WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	341,707			341,707
Debits during the year:	33,525			33,525
Credits during the year	-			-
Total Accumulated Amortization of Contributions In Aid of Construction	375,232			375,232

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	(39,420)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
<u>Rounding</u>		-
<u>Depreciation</u>		37,887
<u>Employee Benefits</u>		2,117
<u>Section 263A G&A Expenses</u>		111,908
<u>Amortization of acquisition, reorganization & start up cost</u>		24,493
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
<u>Employee Benefits</u>		29,980
<u>Rents</u>		-
<u>CIAC Amortization</u>		33,524
<u>Section 263A G&A Depreciation Adjustments</u>		-
Federal tax net income		73,481

Computation of tax :

Water Operating Section

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

CERTIFICATE GROUP
SYSTEM NAME / COUNTY NUMBER

East Central Florida Services - Group 1 Only

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,779,182
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(1,399,539)
110	Accumulated Amortization		-
271	Contributions in Aid of Construction	W-7	(1,446,277)
252	Advances for Construction	F-20	
Subtotal			\$ (66,634)
272	Add:	W-8(a)	\$ 375,232
	Accumulated Amortization of Contributions in Aid of Construction		
Subtotal			\$ 308,598
114	Plus or Minus:	F-7	
	Acquisition Adjustments (2)		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		21,518
	Other (Specify):		
WATER RATE BASE			\$ 330,116
WATER OPERATING INCOME		W-3	\$ (47,556)
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			-14.41%

NOTES : (1) (2)

Estimate based on the methodology used in the last rate proceeding.
 Include only those Acquisition Adjustments that have been approved by the Commission.
 Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
 (3)

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
--

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
_ 400	UTILITY OPERATING INCOME	W-9	\$ 227,160
	<u>Operating Revenues</u>		
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ 227,160
401	Operating Expenses	W-10(a)	\$ 172,145
403	Depreciation Expense	W-6(a)	110,222
	Less: Amortization of CIAC	W-8(a)	(33,525)
	Net Depreciation Expense		\$ 76,697
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income		10,212
	Utility Regulatory Assessment Fee		
408.11	Property Taxes		9,715
408.12	Payroll Taxes		3,594
408.13	Other Taxes and Licenses		2,353
408	Total Taxes Other Than Income		\$ 25,874
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 274,716
	Utility Operating Income		\$ (47,556)
469	Add Back:	W-9	\$
	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (47,556)

UTILITY NAME: East Central Florida Services Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT
December 31, 2009

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	492,780			492,780
302	Franchises	-			-
303	Land and Land Rights	-			-
304	Structures and Improvements	94,132			94,132
305	Collecting and Impounding Reservoirs	-			-
306	Lake, River and Other Intakes	86,258			86,258
307	Wells and Springs	608,768	65,280		674,048
308	Infiltration Galleries and Tunnels	-			-
309	Supply Mains	-			-
310	Power Generation Equipment	-			-
311	Pumping Equipment	558,456	5,517		563,973
320	Water Treatment Equipment	60,897			60,897
330	Distribution Reservoirs and Standpipes	-			-
331	Transmission and Distribution Mains	687,472			687,472
333	Services	-			-
334	Meters and Meter Installations	18,631			18,631
335	Hydrants	-			-
336	Backflow Prevention Devices	-			-
339	Other Plant Miscellaneous Equipment	58,389			58,389
340	Office Furniture and Equipment	5,500	-		5,500
341	Transportation Equipment	21,781	7,663		29,444
342	Stores Equipment	-			-
343	Tools, Shop and Garage Equipment	7,658			7,658
344	Laboratory Equipment	-			-
345	Power Operated Equipment	-			-
346	Communication Equipment	-			-
347	Miscellaneous Equipment	-			-
348	Other Tangible Plant	-			-
	TOTAL WATER PLANT	2,700,722	78,460	-	2,779,182

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT
December 31, 2009

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	492,780	492,780				
302	Franchises	-					
303	Land and Land Rights	-					
304	Structures and Improvements	94,132		94,132			
305	Collecting and Impounding Reservoirs	-					
306	Lake, River and Other Intakes	86,258	86,258				
307	Wells and Springs	674,048	674,048				
308	Infiltration Galleries and Tunnels	-					
309	Supply Mains	-					
310	Power Generation Equipment	-					
311	Pumping Equipment	563,973		563,973			
320	Water Treatment Equipment	60,897			60,897		
330	Distribution Reservoirs and Standpipes	-					
331	Transmission and Distribution Mains	687,472				687,472	
333	Services	-					
334	Meters and Meter Installations	18,631				18,631	
335	Hydrants	-					
336	Backflow Prevention Devices	-					
339	Other Plant Miscellaneous Equipment	58,389		58,389			
340	Office Furniture and Equipment	5,500					5,500
341	Transportation Equipment	29,444					29,444
342	Stores Equipment	-					
343	Tools, Shop and Garage Equipment	7,658					7,658
344	Laboratory Equipment	-					
345	Power Operated Equipment	-					
346	Communication Equipment	-					
347	Miscellaneous Equipment	-					
348	Other Tangible Plant	-					
	TOTAL WATER PLANT	2,779,182	1,253,085	716,494	60,897	706,103	42,602

W-4(b)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
101	Organization	40		2.50%
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	22		4.55%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment	20		5.00%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	45		2.22%
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT
December 31, 2009

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	364,821	24,493		24,493
304	Structures and Improvements	12,079	2,732		2,732
305	Collecting and Impounding Reservoirs	-			-
306	Lake, River and Other Intakes	30,171	2,157		2,157
307	Wells and Springs	299,582	20,239		20,239
308	Infiltration Galleries and Tunnels	-			-
309	Supply Mains	-			-
310	Power Generation Equipment	-			-
311	Pumping Equipment	352,783	32,497		32,497
320	Water Treatment Equipment	14,063	3,096		3,096
330	Distribution Reservoirs and Standpipes	-			-
331	Transmission and Distribution Mains	132,420	17,436		17,436
333	Services	-			-
334	Meters and Meter Installations	14,158	996		996
335	Hydrants	-			-
336	Backflow Prevention Devices	-			-
339	Other Plant Miscellaneous Equipment	49,852	868		868
340	Office Furniture and Equipment	5,500	-		-
341	Transportation Equipment	6,897	5,634		5,634
342	Stores Equipment	-			-
343	Tools, Shop and Garage Equipment	6,991	73		73
344	Laboratory Equipment	-			-
345	Power Operated Equipment	-			-
346	Communication Equipment	-			-
347	Miscellaneous Equipment	-			-
348	Other Tangible Plant	-			-
TOTAL WATER ACCUMULATED DEPRECIATION		1,289,317	110,222	-	110,222

* Specify nature of transaction
Use () to denote reversal entries.
W-6(a)
GROUP

W-6 (a)
Group 1

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT
December 31, 2008

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (1)
301	Organization					389,314
304	Structures and Improvements					14,811
305	Collecting and Impounding Reservoirs					-
306	Lake, River and Other Intakes					-
307	Wells and Springs					32,328
308	Infiltration Galleries and Tunnels					319,821
309	Supply Mains					-
310	Power Generation Equipment					-
311	Pumping Equipment					-
320	Water Treatment Equipment					385,280
330	Distribution Reservoirs and Standpipes					17,159
331	Transmission and Distribution Mains					-
333	Services					149,856
334	Meters and Meter Installations					-
335	Hydrants					15,154
336	Backflow Prevention Devices					-
339	Other Plant Miscellaneous Equipment					-
340	Office Furniture and Equipment					50,720
341	Transportation Equipment					5,500
342	Stores Equipment					12,531
343	Tools, Shop and Garage Equipment					-
344	Laboratory Equipment					7,064
345	Power Operated Equipment					-
346	Communication Equipment					-
347	Miscellaneous Equipment					-
348	Other Tangible Plant					-
TOTAL WATER ACCUMULATED DEPRECIATION						1,399,539

W-6(b)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		1,404,141
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	42,136
Total Credits		42,136
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		1,446,277

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER
CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	341,707
Debits during the year: Accruals charged to Account 272	33,525
Other debits (specify) :	
Total debits	33,525
Credits during the year (specify) :	
Total credits	-
Balance end of year	375,232

W-8(a)
GROUP 1

UTILITY NAME: East Central Florida Services Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales:	1	1	158,077
	Unmetered Water Revenue Agriculture			
461.1	Metered Water Revenue:	71	71	31,749
	Sales to Residential Customers			
461.2	Sales to Commercial Customers	12	12	37,119
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	83	83	68,868
462.1	Fire Protection Revenue:			
	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	-	-	-
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	-	-	226,945
469	Other Water Revenues:			\$
	Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			215
	Total Other Water Revenues			215
	Total Water Operating Revenues			227,160

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	39,719	-	9,343
603	Salaries and Wages - Officers, Directors and Majority Stockholders	-		
604	Employee Pensions and Benefits	31,175		
610	Purchased Water	-		
615	Purchased Power	-		
616	Fuel for Power Production	-		
618	Chemicals	-		
620	Materials and Supplies	21,673	2,276	535
631	Contractual Services-Engineering	-		
632	Contractual Services - Accounting	26,712		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	14,127		
635	Contractual Services - Testing	-		
636	Contractual Services - Other	17,317	40	
641	Rental of Building/Real Property	12,819	12,819	
642	Rental of Equipment	-		
650	Transportation Expenses	413		
656	Insurance - Vehicle	-		
657	Insurance - General Liability	-		
658	Insurance - Workman's Comp.	139		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	-		
667	Regulatory Commission Exp.-Other	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	-		
675	Miscellaneous Expenses	8,051	7,417	
	Total Water Utility Expenses	172,145	22,552	9,878

W-10(a)
GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
117	21,570	248	1,373	134	6,934
					31,175
282	18,565				15
					26,712
					14,127
	17,277				
					413
					139
					634
399	57,412	248	1,373	134	80,149

W-10(b)
GROUP1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
--

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties RAW

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (t)
January		10		10	10
February		14		14	14
March		26		26	26
April		67		67	67
May		62		62	62
June		75		75	75
July		52		52	52
August		70		70	70
September		30		30	30
October		162		162	162
November		22		22	22
December		55		55	55
Total for Year		645		645	645

If water is purchased for resale, indicate the following:
 Vendor N/A

Point of delivery
 If water is sold to other water utilities for redistribution, list names of such utilities below N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
ECF has two raw water commercial wells	750 gallons/Min	171,000 (CUP Limit)	Well

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
--

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total for Year					

If water is purchased for resale, indicate the following:

Vendor **Note Agriculture water is a flat rate.**

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below **N/A**

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
ECF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			

W-11

GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
--

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		99		99	99
February		11		11	11
March		182		182	182
April		-		-	-
May		357		357	357
June		-		-	-
July		399		399	399
August		-		-	-
September		139		139	139
October		32		32	32
November		296		296	296
December		38		38	38
Total for Year		1,553		1,553	1,553

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
ECF has 9 general wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
--

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,308		1,308	1,308
February		-		-	-
March		991		991	991
April		-		-	-
May		1,682		1,682	1,682
June		-		-	-
July		2,263		2,263	2,263
August		-		-	-
September		938		938	938
October		-		-	-
November		1,185		1,185	1,185
December		-		-	-
Total for Year		8,367		8,367	8,367

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
ECF has 17 general wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			

W-11

GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 1,000 - 58,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.): Aerated and Chlorinated

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon): Manufacturer: None

FILTRATION

Type and size of area:
Pressure (in square feet): Manufacturer: None

Gravity (in GPM/square feet): Manufacturer: N/A

W-12

GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	70	70
3/4"	Displacement	1.5	-	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
			Total Water System Meter Equivalents	75

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation: $(5,507,571 \text{ Gallons} / (64+5)) / 365 = 218 \text{ gallons/day/home}$

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement		2.5	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine		8.0	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound		115.0	
10"	Turbine		145.0	
12"	Turbine	215.0	1	145
Total Water System Meter Equivalents				145

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation: $(3,653,000 \text{ gallons} / 365 \text{ days}) / 350 \text{ gallons/day} = 28.6 \text{ ERC}$

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	5	5
3/4"	Displacement	1.5	-	
1"	Displacement	2.5	3	7.5
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				55.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation: $(844,328 \text{ gallons} / 365 \text{ days}) = 6.4 \text{ ERC}$

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2009
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SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement		2.5	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine		8.0	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound		115.0	
10"	Turbine		145.0	
12"	Turbine	215.0		
Total Water System Meter Equivalents				
				Unmetered Water

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

<p>(1,683,164,176 gallons/365 days) / 350 gallons per day = 13,175 ERC.</p>

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 6.4 ERC
2. Maximum number of ERCs * which can be served. 31.5 ERC (meter equiv)
3. Present system connection capacity (in ERCs *) using existing lines. 31.5 ERC (meter equiv)
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.
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UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 28.6 ERC

2. Maximum number of ERCs * which can be served. 171,000gpd/350=468 ERC

3. Present system connection capacity (in ERCs *) using existing lines. 171,000gpd/350=468 ERC

4. Future connection capacity (in ERCs *) upon service area buildout. Unknown

5. Estimated annual increase in ERCs *. Unknown

6. Is the utility required to have fire flow capacity? No

If so, how much capacity is required? N/A

7. Attach a description of the fire fighting facilities. N/A

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

None

9. When did the company last file a capacity analysis report with the DEP?

10. If the present system does not meet the requirements of DEP rules:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP?

c. When will construction begin?

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP?

11. Department of Environmental Protection ID # 3494399

12. Water Management District Consumptive Use Permit # 70964

a. Is the system in compliance with the requirements of the CUP? Yes

b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

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GROUP 1

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 68 Customers @ 218 gal/day
2. Maximum number of ERCs * which can be served. 69 ERC (meter equiv)
3. Present system connection capacity (in ERCs *) using existing lines. 69 ERC (meter equiv)
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP? None
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426, 230 and 49-00648-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.
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UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 13,175 ERC
2. Maximum number of ERCs * which can be served. $6,998,990,000 \text{ gal(CUP)}/365/350 = 54,787$
3. Present system connection capacity (in ERCs *) using existing lines. 54,787
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426, 230 and 71913 a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.
W-14

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT
December 31, 2009

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 13,175 ERC
2. Maximum number of ERCs * which can be served. $6,998,990,000 \text{ gal(CUP)}/365/350 = 54,787$
3. Present system connection capacity (in ERCs *) using existing lines. 54,787
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426, 230 and 71913 a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.
W-14

WASTEWATER OPERATING SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B**

*Company: East Central Florida Services, Inc.
For the Year Ended December 31, 2008*

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460) Ag Water	158,077	158,077	-
Total Metered Sales (461.1 - 461.5)	68,868	68,868	-
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)	215	215	-
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	227,160	227,160	-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	227,160	227,160	-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).