

CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WU663-11-AR Keith J. Shamrock Raintree Utilities, Inc.

Exact Legal Name of Respondent

539W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

2011

Form PSC/ECR 006-W (Rev. 12/99)

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GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Alamon V areas Ar		NAME OF UTILITY)	-	
C/O Keith J. Shamrock P.O. Box 1840 Eustis, FL 327	27-1840	2044 E. Orange Ave. Eustis, FL 32726	Lake	
	ling Address		County	
Telephone Number 352-35	7-0250, 352-461-4246 ©	Date Utility First Organized	Jan-88	
	Anna		Jan-00	
ax Number <u>352-35</u>	7-0327	E-mail Address	cani	
Sunshine State One-Call of Flo	rida, Inc. Member No. RI	J1824		
Check the business entity of the	e utility as filed with the Interna	Revenue Service:		
Individual Su	b Chapter S Corporation	X 1120 Corporation	Partnership	
			(2,410 3,410	
Name, Address and phone who	ere records are located: 20	44 E. Orange Ave. Eustis, FL 32726		
value 1.0 /s v /s s /s s . 1 / s s /s	marin all all and a second	eder mar sårerast		
lame of subdivisions where se	ervices are provided: Ra	aintree Harbor, Bentwood		
	CON	TACTS:		
			Salary	
Name	Title	Principal Business Address	Charged Utility	
erson to send correspondence	e:			
Fred Brown	Vice President	Same as office		
Person who prepared this repo		35 - 5 - 5 - 5 - 5		
Fred Brown	Vice President	Same as office		
Officers and Managers:	2.00	63.00 (6.0		
Keith Shamrock Fred Brown	President Vice President	Same as office Same as office	\$ 5000	
Amy Shamrock	Bookkeeper	Same as office	\$ 13284	
			\$	
			\$	
	The Reservoir		18	
		or indirectly 5 percent or more of the voting		
ecurities of the reporting utility				
	Percer	'Y ' . '	Salary	
Name	Ownershi Utility		Charged Utility	
Keith Shamrock	100%	Same as office	\$ See Above	
			\$	
			\$	
			\$	
			\$	
			\$	

INCOME STATEMENT COMBINED

The second secon	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 48,790	\$	\$	\$ 48,790
Other (Specify) Total Gross Revenue Operation Expense (Must tie	W-3	\$ 48,790	\$	\$	\$ 48,790
to pages W-3 and S-3) Depreciation Expense CIAC Amortization Expense_	S-3 F-5 F-8	\$ 82,708 28,222 -9,446	\$	\$	\$ 82,708 28,222 -9,446
Taxes Other Than Income	F-7 F-7	4,541			4,541
Total Operating Expense Net Operating Income (Loss)		\$ 106,025 \$ -57,235	s	\$	\$ 106,025 \$ -57,235
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$54,723
Net Income (Loss)		\$ -111,958	\$	\$	\$111,958

INCOME STATEMENT Bentwood

		Bentwood				
Account Name	Ref. Page	Water	Wastewater	Other		otal ipany
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 696	\$	\$	\$	696
Total Gross Revenue		\$ 696	\$	\$	\$	696
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$25,532	\$	\$	\$2	25,532
Depreciation Expense	F-5	24,081			2	24,081
CIAC Amortization Expense_	F-8	8,253				8,253
Taxes Other Than Income	F-7	3,624			1	3,624
Income Taxes	F-7	0				0
Total Operating Expense		\$ 44,984			\$4	4,984
Net Operating Income (Loss)		\$44,288	\$	\$	\$4	4,288
Other Income: Nonutility Income		\$	\$	\$	\$	
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$44,044	\$	\$	\$4	4,044
Net Income (Loss)		\$88,332	\$	\$	\$8	88,332

INCOME STATEMENT

	_	Raintree Harb	Ol .		
Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues_ Other (Specify)		\$ 48,094	\$	\$	\$48,094
Total Gross Revenue		\$ 48,094	\$	\$	\$48,094
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$57,176	\$	\$	\$ 57,176
Depreciation Expense	F-5	4,141			4,141
CIAC Amortization Expense_	F-8	-1,193			1,193
Taxes Other Than Income	F-7	917			917
Income Taxes	F-7	0			0
Total Operating Expense		\$61,041			\$ 61,041
Net Operating Income (Loss)		\$12,947	\$	\$	\$12,947
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$10,679	\$	\$	\$10,679
Net Income (Loss)		\$23,626	\$	\$	\$23,626

UTILITY NAME: Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 201

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page		Current Year		Previous Year
Assets: Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	907837		907837
Amortization (108)	F-5,W-2,S-2	-	265393	-	237171
Net Utility Plant		\$_	642444	\$	670666
CashCustomer Accounts Receivable (141)		_	6001 5128	_	8643
Other Assets (Specify):			38967		5137 38735
		ΙΞ		V/E	
Total Assets		\$	692540	\$ _	723181
Liabilities and Capital:					
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6	=	100	E	100
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6				-351461
partnership only) (218)	F-6	=		<u> </u>	
Total Capital		\$ _	-463319	\$ _	-351361
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$ <u>_</u>	670100	\$ <u>_</u>	656445
Accrued Taxes (236) Other Liabilities (Specify)			4412		0
Onio Edulidos (Opeony)			267683		194987
Accum Adj Diff to Book PSC Dkt 070627 Advances for Construction			7565	ΙŒ	7565
Contributions in Aid of Construction - Net (271-272)	F-8	_	206099	-	215545
Total Liabilities and Capital		\$	692540	\$	723181

Other Assets Combined

	Current Year	Pev Year
Prepaid Income Tax	0	0
Utility Plant Acquisition Adjustment	14813	14813
Prepaid Costs for St. Johns Permit Renewals	30761	26216
Accumulated Amortization of Prepaid St. Johns Permits	-6818	-2787
Rate Case Expense	1125	1125
Accumulated Amortization of Rate Case Expense	-914	-632
Total	38967	38735

Other Liabilities Combined

	Current Year	Prev Year
Accrued Taxes-Tang Pers Property	0	0
Accrued Regulatory Assessment Fee	2196	2042
Accrued Interest Due Officer	183092	128369
Accrued Rent	38973	29539
Accrued Insurance	7423	6000
Accrued President Compensation	20494	15417
Accrued V.P. Compensation	0	0
Accrued Meter Costs, Bentwood	11928	11928
Misc Accrued Costs	3577	1692
Total	267683	194987

UTILITY NAME: Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

Bentwood					
ACCOUNT NAME	Reference Page		Current Year	D.F	Previous Year
Assets: Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$	650912 94037	\$ <u>_</u>	650912 69956
Net Utility Plant		\$	556875	\$_	580956
Cash_ Customer Accounts Receivable (141) Other Assets (Specify): See Attached Schedule			-35422 130 15278		-19319 87 14379
Total Assets		\$ <u></u>	536861	\$ <u></u>	576103
Liabilities and Capital:					
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6	=	0	ΙĒ	0
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6		-386502	ΙĒ	-298170
Total Capital	, , ,	\$	-386502	\$	-298170
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$	535224	\$ <u>_</u>	532493
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) See Attached Schedule			3566 190006	Œ	138960
Accum Adj Diff to Book PSC Dkt 070627		-	7565	-	7565
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		187002		195255
Total Liabilities and Capital		\$	536861	\$	576103

December 31 2011

Other Assets Bentwood

2011111004				
	Current Year	Pev Year		
Prepaid Income Tax	0	0		
Utility Plant Acquisition Adjustment	0	0		
Prepaid Costs for St. Johns Permit Renewal, Bentwood, Amortized over 5 year permit period	20237	15692		
Accumulated Amortization of Prepaid St. Johns Permit	-5064	-1559		
Rate Case Expense	562	562		
Accumulated Amortization of Rate Case Expense	-457	-316		
Total	15278	14379		

Other Liabilities Bentwood

	Current Year	Prev Year
Accrued Regulatory Assessment Fee	31	48
Accrued Interest Due Officer	150057	106013
Accrued Rent	16604	12453
Accrued Insurance	2280	1710
Accrued President Compensation	8800	6600
Accrued V.P. Compensation	0	
Accrued Meter Costs, Bentwood	11928	11928
Misc Accrued Costs	306	208
Total	190006	138960

		-			
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	1			M I¥	

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference		Current		Previous Year
ACCOUNT NAME	Page	-	Year	-	Teal
Assets:					
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$_	256925	\$	256925
Amortization (108)	F-5,W-2,S-2	-	171356	-	167215
Net Utility Plant		\$	85569	\$	89710
CashCustomer Accounts Receivable (141)			41423		27962
Other Assets (Specify):			4998		5050
See Attached Schedule		Œ	23689	ΙŒ	24356
Total Assets		\$	155679	\$ <u></u>	147078
Liabilities and Capital:					
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6		100	l =	100
Other Paid in Capital (211) Retained Earnings (215)	F-6		-76,917		-53291
Propietary Capital (Proprietary and partnership only) (218)	F-6	=			
Total Capital		\$ _	-76817	\$ _	-5319
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ <u></u>	134876	\$ _	123952
Customer Deposits (235)Accrued Taxes (236)			846		(
Other Liabilities (Specify) See Attached Schedule		I E	77677		56027
Accum Adj Diff to Book PSC Dkt 070627 Advances for Construction				-	
Contributions in Aid of Construction - Net (271-272)	F-8		19097		20290
Total Liabilities and Capital		\$	155679	\$	147078

Other Assets Raintree Harbor

	Current Year	Pev Year
Prepaid Income Tax	0	0
Utility Plant Acquisition Adjustment	14813	14813
Prepaid Costs for St. Johns Permit Renewal, Raintree Harbor System, Amortized over 20 year Permit Period	10524	10524
Accumulated Amortization of Prepaid St. Johns Permit	-1754	-1228
Rate Case Expense	563	563
Accumulated Amortization of Rate Case Expense	-457	-316
Total	23689	24356

Other Liabilities Raintree Harbor

	Current Year	Prev Year
Accrued Regulatory Assessment Fee	2165	
Accrued Interest Due Officer	33035	22356
Accrued Rent	22369	17086
Accrued Insurance	5143	4290
Accrued President Compensation	11694	8817
Accrued V.P. Compensation	0	77 71
Accrued Meter Costs, Bentwood	0	
Misc Accrued Costs	3271	1484
Total	77677	56027

UTILITY NAME Raintree Utilities, in	ITY NAME Raintree Utilities,	Inc
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YEAR OF REPORT	
DECEMBER 31,	2011

COMBINED GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$ 907837	\$	\$	\$907837
Other (Specify)	=			
Total Utility Plant	\$ 907837	\$	\$	\$ 907837

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	Wastewater	Other Than Reporting Systems		Total
Balance First of Year	\$_	237171	\$	\$	\$	237171
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		31401	\$	\$	\$_	31401
Total Credits	\$_	31401	\$	\$	\$_	31401
Book cost of plant retired Cost of removal Other debits (specify)	\$_	0	\$	\$	\$_	0
Total Debits	\$_	3179	\$	\$	\$_	3179
Balance End of Year	\$_	265393	\$	\$	\$_	265393

UTILITY NAME Raintree Utilities	s, Inc.
Bentwood	

YEAR OF REPORT	
DECEMBER 31,	2011

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105) Other (Specify)	\$ 650912	\$	\$	\$ 650912
Total Utility Plant	\$ 650912	\$	\$	\$ 650912

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	Wastewater	Other Than Reporting Systems		Total
Balance First of Year	\$	69956	\$	\$	\$_	69956
Add Credits During Year:						
Accruals charged to depreciation account	\$	24081	\$	\$	\$	24081
Salvage				1		
Other Credits (specify)	7 =					
Total Credits	\$_	24081	\$	\$	\$_	24081
Deduct Debits During Year:						
Book cost of plant						
retired	\$		\$	\$	\$_	
Cost of removal				17 7 7 7		
Other debits (specify)				1	1 =	-
Total Debits	\$ _	0	\$	\$	\$_	0
Balance End of Year	\$_	94037	\$	\$	\$_	94037

UTILITY	NAME Raintree Utilities,	Inc.
	Raintree Harbor	

YEAR OF REPORT	- 1
DECEMBER 31,	2011

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105) Other (Specify)	\$ 256925	\$	\$	\$ 256925
Total Utility Plant	\$ 256925	\$	\$	\$ 256925

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

	Water	Wastewater	Other Than Reporting Systems		Total
\$_	167215	\$	\$	\$_	167215
\$	7320	\$	\$	\$	7320
900				1 = =	
l _			-	11.0	
\$_	7320	\$	\$	\$_	7320
\$		\$	\$	\$_	0
	- 4			165	
1 -	3179			0=	
\$ -	3179	\$	\$	\$_	3179
\$_	171356	\$	\$	\$_	171356
	\$ _ \$ _ \$ _ \$ _	\$ 167215 \$ 7320 \$ 7320 \$ 3179 \$ 3179	\$ 167215 \$	Water Wastewater Reporting Systems \$	Water Wastewater Reporting Systems \$ 167215 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

^{*}In 2010 Raintree erroneously depreciated the original cost study portion of these assets which led to entries depreciating them to a negative remaining value. These entries adjust the original cost study portion of these assets to a zero remaining value. They are fully depreciated.

YEAR OF REPORT	- 1
DECEMBER 31,	2011

CAPITAL STOCK (201 - 204) COMBINED

	Common Stock	Preferred Stock
Par or stated value per share	-1	
Shares authorized	100	
Shares issued and outstanding	100	
Total par value of stock issued	100	
Dividends declared per share for year	0	

RETAINED EARNINGS (215)

	Appropriated	A	Un- ppropriated
Balance first of year	\$	\$	-351461
Changes during the year (Specify):	The Control of the Co		0
Net Loss			-111958
Corr of prior year			0
			0
Balance end of year		\$ _	-463419

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	
Balance first of yearChanges during the year (Specify):	\$	_ \$
Balance end of year	s	_ _ \$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Keith Shamrock, Shareholder, Working Capital dated 1/3/2006 on demand	8.25% TBD	\$ 670100
Total		\$ 670100

YEAR OF REPORT	-7 -
DECEMBER 31,	2011

CAPITAL STOCK (201 - 204) Bentwood

	Common Stock	Preferred Stock
Par or stated value per share	0	
Shares authorized	0	
Shares issued and outstanding	0	
Total par value of stock issued	0	
Dividends declared per share for year	0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$_	\$ -298170
Changes during the year (Specify):	11 CO 1 CO 1	
Net Loss		-88,332
Corr of prior year		
Balance end of year	ss	\$ -386502

PROPRIETARY CAPITAL (218)

	Propriet Or Partn	
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	s	\$

LONG TERM DEBT (224)

	Intere	st	F	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of Pymts		r Balance neet Date
Keith Shamrock, Shareholder, Working Capital dated 1/3/2006 on demand	8.25%	TBD	\$ _	535224
Total			\$	535224

YEAR OF REPORT	- 1
DECEMBER 31,	2011

CAPITAL STOCK (201 - 204) Raintree Harbor

	Common Stock	Preferred Stock	
Par or stated value per share	4		
Shares authorized	100		
Shares issued and outstanding	100		
Total par value of stock issued	100		
Dividends declared per share for year	0		

RETAINED EARNINGS (215)

	Appropriated	Aj	Un- opropriated
Balance first of year	\$\$	\$_	-53291
Changes during the year (Specify): Net Loss			-23,626
Balance end of year	s	\$_	-76,917

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of Pymts	pe	Principal er Balance heet Date
Keith Shamrock, Shareholder, Working Capital dated 1/3/2006 on demand	8.25%	TBD	\$_	134876
Total			\$_	134876

TAX EXPENSE

COMBINED

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)	
Income Taxes: Federal income tax State income Tax	\$	<u>0</u> \$	\$	\$0	
Taxes Other Than Income: State ad valorem tax Local property tax	454	0		0 0 4541	
Regulatory assessment fee Other (Specify)		0	1	0	
Total Tax Expense	\$ 454	<u>0</u> 1 \$	\$	\$ 4541	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	Wastewater Amount	Description of Service
Amy Shamrock	\$	13284	\$	Bookkeeping Services
BKHM	\$	1875	\$	Tax Returns
Fred Brown	\$	5000	\$	VP Manage Utility
General Utilities	\$	2595	\$	Operate Bentwood
John Waters	1 1	1650		Repair Fence Damaged by Storm
Plant Technicians	\$	7540	\$	Operate Raintree
Power One	\$	1200	\$	Email and Internet Services
Rose, Sundstrom, Bentley	\$	2591	\$	Legal Services CUP
SMW Geosciences	\$	1954	\$	Permitting Services CUP
Utility Technicians	\$	14323	\$	Billing, Repairs
Keith Shamrock	\$	5000	\$	Pres. Accrued not Paid

TAX EXPENSE

Bentwood

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	3624	\$	\$	\$ 0 0 0 0 3624 0 0
Total Tax Expense	\$ 3624	\$	\$	\$ 3624

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Amy Shamrock	\$ 5845	\$	Bookkeeping Services
ВКНМ	\$ 825	\$	Tax Returns
Fred Brown	2200		
General Utilities	\$ 2595	\$	Operate Bentwood
John Waters		1.	Repair Fence (part reimb by ins)
Plant Technicians	\$	\$	Operate Raintree
Power One	\$ 600	\$	Email and Internet Services
Rose, Sundstrom, Bentley	\$ 2591	\$	Legal Services CUP
SMW Geosciences	\$ 1954	\$	Permitting Services CUP
Utility Technicians	\$ 308	\$	Billing, Repairs
Keith Shamrock	\$ 2200	\$	Pres. Accrued not Paid

TAX EXPENSE

Raintree Harbor

Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	Water (b)	Wastewater (c)	Other (d)	Total (e)
	\$917	\$	\$	\$ 0 0 0 0 0 917 0
Total Tax Expense	\$917	s	\$	\$ 917

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Amy Shamrock	\$ 7439	\$	Bookkeeping Services
BKHM	\$ 1050	\$	Tax Returns
Fred Brown	\$ 2800	\$	VP Manage Utility
General Utilities	\$	\$	Operate Bentwood
John Waters	1650		Repair Fence Damaged by Storm
Plant Technicians	\$ 7540	\$	Operate Raintree
Power One	\$ 600	\$	Email and Internet Services
Rose, Sundstrom, Bentley	\$	\$	Legal Services CUP
SMW Geosciences	\$	\$	Permitting Services CUP
Utility Technicians	\$ 14015	\$	Billing, Repairs
Keith Shamrock	\$ 2800	\$	Pres. Accrued not Paid

YEAR OF REPORT	
DECEMBER 31,	2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (271) COMBINED

	(a)		Water (b)	Wastewater (c)		Total (d)
1)	Balance first of yearAdd credits during year	\$	248388	\$	\$	248388 0
3)	Total Deduct charges during the year	\$		\$	\$	0
5)	Balance end of year Less Accumulated Amortization		248388 -42289			248388 -42289
')	Net CIAC	\$_	0 206099	\$	\$_	206099

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewate
Sub-total			\$	\$
Report below all ca extension charges charges received d	pacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year	\$ <u>-32843</u> -9446	\$ *
Deduct Credits During Year:		
Balance End of Year (Must agree with line #6 above.)	\$42289	\$ \$

YEAR OF REPORT	
DECEMBER 31,	2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

Bentwood

Li	(a)		Water (b)	Wastewater (c)		Total (d)
1)	Balance first of yearAdd credits during year	_ \$_	218638	\$	\$_	218638
3)	Total	_ \$_		\$	\$_	
4)	Deduct charges during the yearBalance end of year		218638			218638
5)	Less Accumulated Amortization		-31636		1	-31636
7)	Net CIAC	_ \$_	187002	\$	\$_	187002

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or		Indicate "Cash" or	Water	Wastewate
received during the year. Sub-total		"Property"	\$	\$
Report below all ca	pacity charges, main and customer connec	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ <u>-23383</u> -8253	Wastewater \$	* Total * -23383 -8253
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$31636	\$	\$

YEAR OF REPORT	
DECEMBER 31,	2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

Raintree Harbor

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$29750	\$	\$29750
3)	Total Deduct charges during the year	5	*	\$
5) 6)	Balance end of year Less Accumulated Amortization			29750 -10653
7)	Net CIAC	\$19097	\$	\$19097

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewate
Sub-total			\$	\$
December 100	Leader of Control of Control			
extension charges	pacity charges, main and customer connec uring the year.	tion		
	and customer connec	tion Charge per Connection		
extension charges charges received d	and customer connec uring the year. Number of	Charge per	\$	\$
extension charges charges received d	and customer connec uring the year. Number of	Charge per	\$	\$
extension charges charges received d	and customer connec uring the year. Number of	Charge per	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

		Water	Wastewater		Total
Balance First of Year	\$_	-9460	\$	\$_	-9460
Add Debits During Year:	-	-1193		1	-1193
Deduct Credits During Year:	=			=	
Balance End of Year (Must agree with line #6 above.)	\$ _	-10653	\$	\$	-10653

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Raintree Utilities, Inc.	YEAR OF REPORT		
Not Applicable	DECEMBER 31, 2011		

SCHEDULE "A" NOT APPLICABLE SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	
Preferred Stock		%	%	
Long Term Debt		%	%	
Customer Deposits		%	%	
Tax Credits - Zero Cost		%	0.00 %	
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	
Other (Explain)		%	%	
Total	\$	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Raintree Utilities, Inc.	YEAR OF REPORT		
Not Applicable	DECEMBER 31,	2011	

SCHEDULE "B" NOT APPLICABLE SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

	-				
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YEAR OF REPORT	
DECEMBER 31,	2011

WATER UTILITY PLANT ACCOUNTS COMBINED

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$			
302	Franchises				
303	Land and Land Rights	10613	0	0	10613
304	Structures and Improvements	25202	0	0	25202
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	203232	0	0	203232
308	Wells and Springs Infiltration Galleries and Tunnels				
309	Supply Mains	38621	0	0	38621
310	Power Generation Equipment				
311	Pumping Equipment	162972	0	0	162972
320	Water Treatment Equipment	83523	0	0	83523
330	Distribution Reservoirs and Standpipes		0	0	64432
331	Transmission and Distribution Lines	220409	0	0	220409
333	Services	40609	0	0	40609
334	Meters and Meter Installations	12165	0	0	12165
335	Hydrants		0	0	33820
336	Backflow Prevention Devices	6500	0	0	6500
339	Other Plant and Miscellaneous Equipment		-		
340	Office Furniture and Equipment		0	0	5739
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment	-		-	
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 907837	\$0	\$0	907837

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YEAR OF REPORT DECEMBER 31, 2011

WATER UTILITY PLANT ACCOUNTS

Bentwood

No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				4873
304	Structures and Improvements_	18242		(Table 1)	18242
305	Collecting and Impounding Reservoirs			100	
306	Lake, River and Other Intakes				1
307	Wells and Springs Infiltration Galleries and	178499			178499
308	Infiltration Galleries and Tunnels				
309	Supply Mains	34442			34442
310	Power Generation Equipment_				
311	Pumping Equipment				122731
320	Water Treatment Equipment				19265
330	Distribution Reservoirs and Standpipes	52984			52984
331	Transmission and Distribution Lines				157741
333	Services				29029
334	Meters and Meter Installations	and the second second			12165
335	Hydrants	20941			20941
336	Backflow Prevention Devices			-	
339	Other Plant and Miscellaneous Equipment				
340		Ī			
341	Transportation Equipment				
342	Stores Equipment			-	
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				-
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant			P	
	Total Water Plant	\$ 650912	0	0	650912

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YEAR OF REPORT DECEMBER 31, 2011

WATER UTILITY PLANT ACCOUNTS

Raintree Harbor

Acct No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				5740
304	Structures and Improvements_	6960			6960
305	Collecting and Impounding Reservoirs		1 2 2 2	1	
306	Lake, River and Other Intakes				-
307	Wells and Springs	24733			24733
308	Wells and Springs Infiltration Galleries and Tunnels				
309	Supply Mains	4179			4179
310	Power Generation Equipment				
311	Pumping Equipment	40241			40241
320	Water Treatment Equipment	64258			64258
330	Distribution Reservoirs and Standpipes				11448
331	Transmission and Distribution Lines			(=====)	62668
333	Services	11580		1	11580
334	Meters and Meter Installations				
335	Hydrants	12879			12879
336	Backflow Prevention Devices_				6500
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				5739
341	Transportation Equipment				
342	Stores Equipment				1.
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment			-	
345	Power Operated Equipment		1		
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
1 11	Total Water Plant	\$ 256925	\$ 0	\$ 0	\$ 256925

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Raintree	Utilities,	Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (9)	Credits (h)	Accum. Depr Balance End of Year (f-g+h=i) (i)
304 305	Structures and Improvements	See Pit Sch	%	See Plt %	\$	\$	\$ 934	\$ 8908
27.7	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%		1000		
307	Wells and Springs		%	%	33408		7632	41040
308	Infiltration Gallenes & Tunnels		%	%				
309	Supply Mains		%	%	5389		1214	6603
310	Power Generating Equipment		%	%				
311	Pumping Equipment	-	%	%	45523	418	8012	53117
320	Water Treatment Equipment		%	%	57675	2761	2152	5706
330	Distribution Reservoirs & Standpipes		%	%	12703		1952	1465
331	Trans & Dist Mains		%	%	50516		5800	5631
333	Services		%	%	9898		1252	11150
334	Meter & Meter Installations		%	%	2558		292	285
335	Hydrants	-	%	%	9049	-	846	989
336	Backflow Prevention Devices		9/6	%	44.15.	-	650	70-
339	Other Plant and Miscellaneous Equipment		96	9/4				
340	Office Furniture and Equipment		%	%	2424		665	308
341	Transportation Equipment		%	%	2721			
342	Stores Equipment		%	9/0				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals	/		1 7 7	\$ 237171	\$ 3179	\$ 31401	\$ 26539

^{*} This amount should tie to Sheet F-5

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Raintree Utilities,	Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Bentwood Average Average Accumulated Accum Depr. Service Salvage Depr. Depreciation Balance Acct. Life in Rate Balance End of Year in No. Years Percent Applied Previous Year Debits Credits Account (f-g+h=i) (b) (c) (d) (e) (f) (h) (a) (g) (i) Structures and Improvements 27 1915 676 304 3,7037 % 2591 305 Collecting and Impounding Reservoirs_ 306 Lake, River and Other Intakes_ 27 18731 6611 25342 307 Wells and Springs_ 3.7037 % 308 Infiltration Gallenes & Tunnels 309 Supply Mains 32 3.125 % 3049 1077 4126 Power Generating Equipment__ 310 311 Pumping Equipment_ 17 % 5.8824 % 20454 7219 27673 Water Treatment Equipment__ 5.8824 % 320 17 3210 1133 4343 Distribution Reservoirs & 330 4550 6155 33 3.0303 % 1605 Standpipes Trans & Dist. Mains_ 331 38 2.6316 % 11761 4151 15912 333 Services 35 % 2.8571 % 2246 793 3039 334 Meter & Meter Installations_ 17 % 5.8824 % 2558 292 2850 335 Hydrants_ 40 2.5 % 1482 524 2006 336 **Backflow Prevention Devices** 339 Other Plant and Miscellaneous Equipment 340 Office Furniture and Equipment 341 Transportation Equipment_ % 342 Stores Equipment_ 343 Tools, Shop and Garage Equipment_ 344 Laboratory Equipment_ % 9/ 345 Power Operated Equipment___ % % 346 Communication Equipment_ % % 347 Miscellaneous Equipment 348 Other Tangible Plant_ 96 69956 24081 94037 Totals.

^{*} This amount should tie to Sheet F-5

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Raintree Utilities,	Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Raintree Harbor								
Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum: Depr Balance End of Year (f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)
304	Structures and Improvements	27		3.7037 %	\$ 6059		258	\$ 6317
305	Collecting and Impounding Reservoirs		= %	%	0003	-	200	- 3317
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	%	3.7037 %	14677		1021	15698
308	Infiltration Galleries & Tunnels			%				
309	Supply Mains	31.9		3.1348 %	2340		137	2477
310	Power Generating Equipment	0.0	%	%				201
311	Pumping Equipment	17	%	5.8824 %	25069	418 ***	793	25444
320	Water Treatment Equipment	17	%	5.8824 %	54465	2761 ***	1019	52723
330	Distribution Reservoirs &			2000		1		1
	Standpipes	33	9/0	3.0303 %	B153		347	8500
331	Trans. & Dist. Mains	38	%	2.6316 %	38755		1649	40404
333	Services	.35	1%	2.8571 %	7652		459	8111
334	Meter & Meter Installations	20	%	5 %				
335	Hydrants	40	%	2.5 %	7567		322	7889
336	Backflow Prevention Devices	10	%	10 %	54		650	704
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and	15		6.6667	7			
	Equipment**	6	%	16.667 %	2424		665	3089
341	Transportation Equipment		%	%				4
342	Stores Equipment		- %	%				
343	Tools, Shop and Garage Equipment			%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment			%				
348	Other Tangible Plant	-		%		,		-
	Totals				\$ 167215	\$ 3179	7320	\$ 171356

^{*} This amount should tie to Sheet F-5.

** 15 years office equip, 6 years computer equip

W-2

^{***}In 2010 Raintree erroneously depreciated the original cost study portion of these assets which led to depreciating them to a negative remaining value. These entries adjust the original cost study portion of these assets to a zero remaining value. They are fully depreciated.

WATER OPERATION AND MAINTENANCE EXPENSE

Combined

Acct.	1.0.00.7400.00	A-31-36
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 0
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	0
604	Employee Pensions and Benefits	0
610	Purchased Water	0
615	Purchased Power	5310
616	Fuel for Power Production	0
618	Chemicals	1315
620	Materials and Supplies	0
630	Contractual Services:	C
	Billing	8222
	Professional	15359
	Testing	1265
	Other	31579
640	Rents	9434
650	Transportation Expense	(
655	Insurance Expense	1500
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	2478
670	Bad Debt Expense	C
675	Miscellaneous Expenses	6246
	Total Water Operation And Maintenance Expense	\$ 82708
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

-10-30-30-30-30-30			Number of Activ	ve Customers	Total Number of Meter
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Equivalents (c x e) (f)
Residential Service	(6)	(0)	(4)	(0)	1.7
5/8"	D	1.0	119	117	119
3/4"	D	1.5			
1"	D	2.5			-
1 1/2"	D,T	5.0			
General Service	216	200	2.7		
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0		-	
2"	D,C,T	8.0			
3"	D	15.0			
.3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
D = Displacement					
C = Compound		Total	119	117	117
T = Turbine		7.7			

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name		Amount
601	Salaries and Wages - Employees	\$_	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders		
604	Employee Pensions and Benefits		
610	Purchased Water		
615	Purchased Power	100	87
616	Fuel for Power Production		
618	Chemicals		36
620	Materials and Supplies	VI SE	
630	Contractual Services:		
	Billing	11	10
	Professional	1	667
	Testing		18
	Other		1026
640	Rents		415
650	Transportation Expense		
655	Insurance Expense	_	57
665	Regulatory Commission Expenses (Amortized Rate Case Expense)		17
670	Bad Debt Expense		
675	Miscellaneous Expenses		218
	Total Water Operation And Maintenance Expense	\$	2553
	* This amount should tie to Sheet F-3.		

WATER CUSTOMERS

			Number of Activ	Total Number of Meter	
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	1	1	1
3/4"	D D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement			1 117	1 1	
C = Compound		Total	1	1	- 51
T = Turbine					

WATER OPERATION AND MAINTENANCE EXPENSE

Raintree Harbor

Acct. No.	Account Name		Amount
601	Salaries and Wages - Employees	\$	0
603	Salaries and Wages - Officers, Directors, and Majority Stockholders		0
604	Employee Pensions and Benefits		0
610	Purchased Water		0
615	Purchased Power		4440
616	Fuel for Power Production		0
618	Chemicals		951
620	Materials and Supplies		0
630	Contractual Services:		
	Billing		8113
	Professional		8689
	Testing		1085
	Other		21315
640	Rents	-	5283
650	Transportation Expense		0
655	Insurance Expense		930
665	Regulatory Commission Expenses (Amortized Rate Case Expense)		2306
670	Bad Debt Expense		
675	Miscellaneous Expenses	n=	4064
	Total Water Operation And Maintenance Expense	\$	57176
	* This amount should tie to Sheet F-3.		

WATER CUSTOMERS

		7.7	Number of Activ	ve Customers	Total Number of Meter
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Equivalents (c x e) (f)
Residential Service	(D)	(0)	(u)	(e)	10
5/8"	D	1.0	118	116	118
3/4"	D	1.5	-110		- 110
1"	D	2,5		-	
1 1/2"	D,T	5.0		-	
General Service	-1.		-		
5/8"	D	1.0			
3/4"	D	1,5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2" 3"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					-
D = Displacement					
C = Compound		Total	118	116	116
T = Turbine					

UT Raintree Utilities.	Inc

YEAR OF REPORT	
DECEMBER 31,	20

SYSTEM NAME: ___ Combined Bentwood and Raintree Harbor

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
April		1239 1039 1484 1733 2086 2337 2061 1659 1751 1618 1396 1387	204 62 96 71 71 87 104 63 147 149 135	1035 977 1388 1662 2015 2250 1957 1596 1604 1469 1261 1270	881 803 1419 1337 1913 2349 1451 1597 1401 1239 1245 1074
Total for Year	<u> </u>	19790	1306	18484	16709
Vendor_ Point of delivery_	d for resale, indicate the			low:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
See Plant Schedules					
					-
	-				-
	A				-

SYSTEM NAME: ____ Bentwood

YEAR OF REPORT	
DECEMBER 31,	2010

PUMPING AND PURCHASED WATER STATISTICS

January 161 150 11 February 8 3 5 March 38 30 8 April 25 19 6 May 28 12 16 June 33 24 9 July 63 59 4 August 6 0 6 September 83 78 5 October 92 87 5 November 78 72 6 December 61 56 5 Total for Year 676 590 86	Water Purchased For Resale (Omit 000's) a) (b)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Solo To Customers (Omit 000's
Total for Year	per	8 38 25 28 33 63 6 83 92 78	3 30 19 12 24 59 0 78 87 72	5 8 6 16 9 4 6 5 5	1
If water is purchased for resale, indicate the following: Vendor	is purchased for resale, indicate the	0.0	590	86	8

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	8 Inch	6200			6200
		-		-	

UT Raintree Utilities, Inc.	UT	Raintree	Utilities.	Inc
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SYSTEM NAME:	Raintree Harbor

YEAR OF REPORT	- 1
DECEMBER 31,	2011

PUMPING AND PURCHASED WATER STATISTICS

Raintree Harbor

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April June July August September October November December		1078 1031 1446 1708 2058 2304 1998 1653 1668 1526 1318 1326	54 59 66 52 59 63 45 63 69 62 63 61	1024 972 1380 1656 1999 2241 1953 1590 1599 1464 1255 1265	870 798 1411 1331 1897 2340 1447 1591 1396 1234 1239
If water is purchased to VendorPoint of delivery	for resale, indicate the		100 mm	18398	16623

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC		7350		1	7350
					-

Note: There are timing differences between when master meters are read for MOR's and EN50's, and when meters are read for billing purposes at the end of each month. This causes month-to-month fluctuations between water pumped and sold. The differences average out for the year. Water pumped ties into EN50's and MOR's and water billed ties into billing records.

- 00-			a selection of the sele	
HT	Rain	TAR	Utilities.	nc
•	Naill	1100	Oundes.	1110

YEAR OF REPORT	
DECEMBER 31,	2011

SYSTEM NAME:	Bentwood

WELLS AND WELL PUMPS

	Well 1			
(a)	(b)	(c)	(d)	(e)
Year Constructed	2008			
Types of Well Construction and Casing	Steel/Cement			
Depth of Wells	255 Feet			
Diameters of Wells	12 inch			
Pump - GPM	1100 GPM			1
Motor - HP	75 HP			
Motor Type *	Turbine			
Yields of Wells in GPD	1,584,000			1
Auxiliary Power	N/A			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 15000 Gal Hydro Ground	ppneumatic		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors		0		
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				1-1-
Auxiliary Power		=	·	-
Auxiliary Fower				

UTILITY NAME:	Raintree Utilities, Inc.	YEAR OF REPORT	
		DECEMBER 31,	2011
SYSTEM NAME:	Raintree Harbor		

WELLS AND WELL PUMPS

(a)	Well A (Well 2) (b)	Well B (Well 3) (c)	Well C (Well 1) (d)	(e)
Year Constructed	1987	2002	1987	
Types of Well Construction and Casing	Steel	Steel	Steel	
Depth of Wells	220 feet	340 feet	160 feet	
Diameters of Wells	8 inch	4 inch	4 inch	
Pump - GPM	600	90	90	
Motor - HP	50	7.5	5	
Motor Type *	Cent	Cent	Cent	
Yields of Wells in GPD	864,400		129,600	
Auxiliary Power				
* Submersible, centrifugal, etc				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 5000 gal Elevated			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day			1 1	
Auxiliary Power				

JTILITY NAME:	Raintree Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2011
	SOURCE OF SUPPLY	
1 (-1 (-1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -	Bentwood	
List for each source of		er etc.)
Permitted Gals. per da Type of Source		
	WATER TREATMENT FACIL	LITIES
List for each Water Tre	eatment Facility:	
Type		
Make		
Permitted Capacity (G	PD)	
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating	444	
Filtration		
Pressure Sq. Ft	12 July 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Gravity GPD/Sq.Ft.		
Disinfection		
Chlorinator		
Ozone		
Othor	37.7/1	

Auxiliary Power_____

UTILITY NAME:	Raintree Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2011
	SOURCE OF SUPPLY Raintree Harbor	
List for each source of supply	(Ground, Surface, Purchased Water	er etc.)
Permitted Gals. per day Type of Source	.062 mgd Ground	
	WATER TREATMENT FACIL	ITIES
List for each Water Treatmen	nt Facility:	
Tiles		

Type		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection	- A N	
Chlorinator		
Ozone		
Other		
Auxiliary Power		

UTILITY NAME:	Raintree Utilities, Inc.
SYSTEM NAME:	Bentwood

YEAR OF REPORT	
DECEMBER 31,	2011

GENERAL WATER SYSTEM INFORMATION

100	Present ERC's * the system can efficiently serve.	81
	Maximum number of ERCs * which can be served.	81
3.	Present system connection capacity (in ERCs *) usin	ng existing lines1
4.	Future connection capacity (in ERCs *) upon service	area buildout80
5.	Estimated annual increase in ERCs *	6 per year
3.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	Strategically located hydrants throughout subdivision
8.	Describe any plans and estimated completion dates	for any enlargements or improvements of this system.
	When did the company last file a capacity analysis re If the present system does not meet the requirement a. Attach a description of the plant upgrade necess	
		The state of the s
	c. When will construction begin?	
	When will construction begin? d. Attach plans for funding the required upgrading.	
1	When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE	P?
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE Department of Environmental Protection ID #	P? 3354965 Regulated by Lake County, not DEP
	c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE Department of Environmental Protection ID # Water Management District Consumptive Use Perm	P?3354965 Regulated by Lake County, not DEP
	c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE Department of Environmental Protection ID # Water Management District Consumptive Use Perm a. Is the system in compliance with the requiremen	P?
	c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE Department of Environmental Protection ID # Water Management District Consumptive Use Perm	P?
	c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE Department of Environmental Protection ID # Water Management District Consumptive Use Perm a. Is the system in compliance with the requirement b. If not, what are the utility's plans to gain compliant * An ERC is determined based on one of the following and the story of the protection of the total annual single family residence.	P?3354965 Regulated by Lake County, not DEP nit # 98980 ts of the CUP?Yes nce?wing methods:

UTILITY NAME:	Raintree Utilities, Inc.

201

SYSTEM NAME: Raintree Harbor

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 149
2.	Maximum number of ERCs * which can be served 149
3.	Present system connection capacity (in ERCs *) using existing lines 149
4.	Future connection capacity (in ERCs *) upon service area buildout 149
5.	Estimated annual increase in ERCs *Built out
6.	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 600 GPM
7.	Attach a description of the fire fighting facilities. Strategically located fire hydrants throughout subdivision
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?
10	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 3354687
12	Water Management District Consumptive Use Permit # 2782
	a. Is the system in compliance with the requirements of the CUP?Yes
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER

OPERATING

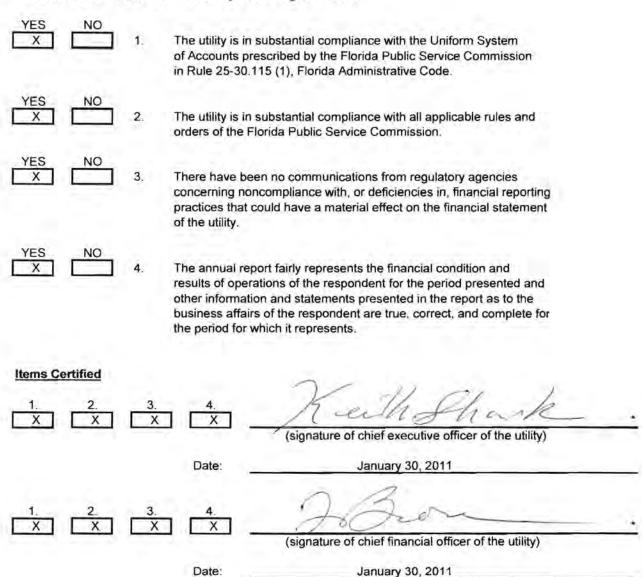
SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: Raintree Utilities, Inc.

For the Year Ended December 31, 2011

(a) Accounts	(b) Gross Water Revenues Per Sch. F-3	(c) Gross Water Revenues Per RAF Return	(d) Difference (b) - (c)
Residential	48790	48790	C
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	48790	48790	C
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	48790	48790	C

LVD	ana	HODG:
- X ()	(A) (A)	tions:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).