

# ANNUAL REPORT

OF

WU671-02-AR Mr. Sherlock S. Gillet Peoples Water Service Company of Florida, Inc. 409 Washington Avenue, Suite 310 Towson, MD 21204-4971

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

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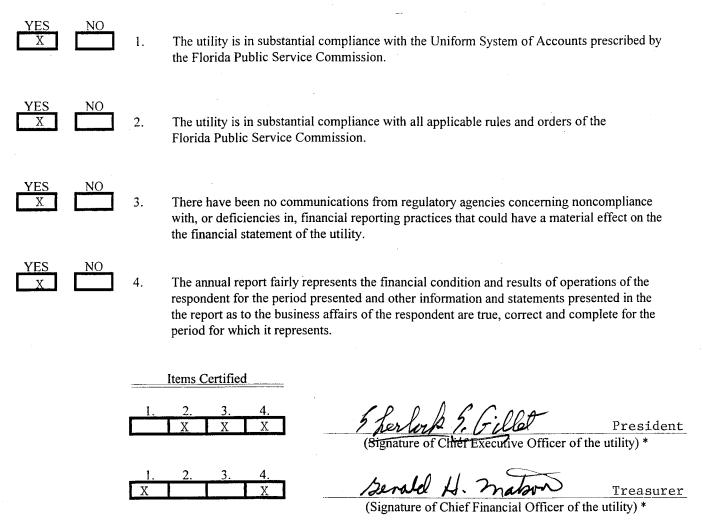
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# **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2002

PEOPLES WATER SERVICE COMPANY OF FLORIDA	, INC.	County:	ESCAMBIA
(Exact Name of Utility)		, county.	
List below the exact mailing address of the utility for which PEOPLES WATER SERVICE COMPANY OF FLORID.  409 WASHINGTON AVENUE, SUITE 310  TOWSON, MARYLAND 21204	normal correspon	dence should be sen	t:
Telephone: 410-825-3722			
E Mail Address: sgillet@peopleswater.net or	gmatson@peop	leswater.net	•
WEB Site:			
Sunshine State One-Call of Florida, Inc. Member Number	PWSCO		
Name and address of person to whom correspondence concersions SHERLOCK S. GILLET JR., VICE PRESIDENT OF PEOPLES WATER SERVICE COMPANY OF FLORIDA 409 WASHINGTON AVENUE, SUITE 310  TOWSON, MARYLAND 21204	IR CERRAIN U	nould be addressed: MATSON, TREASU	IRER
Telephone: 410-825-3722			
List below the address of where the utility's books and record CORPORATE RECORDS AND GENERAL LEDGER ARE 409 WASHINGTON AVENUE, SUITE 310, T DETAIL CONSUMERS ACCOUNTS AND OPERATIONA 905 LOWNDE AVENUE, PENSACOLA, FLORI Telephone: 410-825-3732 (MR) 255-457-457-457-457-457-457-457-457-457-4	LOCATED AT: OWSON, MARYL L DATA ARE L	AND 21204 DCATED AT:	
Telephone: 410-825-3722 (MD); 850-455-8552  List below any groups auditing or reviewing the records and of the telephone.			
CLIFTON GUNDERSON, L.L.P.	operations:		
Date of original organization of the utility:  May 1,			
Check the appropriate business entity of the utility as filed with	th the Internal Rev	enue Service	
Individual Partnership Sub S Corporation	1120 Corporati	on	
List below every corporation or person owning or holding directly the utility:	ectly or indirectly	5% or more of the v	oting securities
Name  1. THE PEOPLES WATER SERVICE COM-	AD A NIX		Percent <u>Ownership</u>
23.	TEANI		100%
4.			
5. 6.			
7.			
8.			
9. 10.			

**UTILITY NAME:** 

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLOR	IDA PUBLIC SER	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
SHERLOCK S. GILLET	PRESIDENT	TOWSON, MARYLAND	FINANCE & OPERATIONS
SHERLOCK S. GILLET JR.	VICE PRESIDENT	TOWSON, MARYLAND	FINANCE & OPERATIONS
GERALD H. MATSON	TREASURER	TOWSON, MARYLAND	ACCOUNTING &FINANCE
R. MARK CROSS	MANAGER	PENSACOLA, FLORIDA	CUSTOMERS & OPERATIONS
JAMES E. OGLE	ASSISTANT TO THE MANAGER	PENSACOLA, FLORIDA	CUSTOMERS & OPERATIONS
ROBERT A. EMMANUEL	ATTORNEY	850-433-6581	LEGAL MATTERS
F. MARSHALL DETERDING	ATTORNEY	850-877-6555	ACCOUNTING & LEGAL MATTERS
MARTIN S. FRIEDMAN	ATTORNEY	850-877-6555	ACCOUNTING & LEGAL MATTERS
-			
			·

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

# Reconciliation of Revenue to

# Regulatory Assessment Fee Revenue Water Operations

Class A & B

Company: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

For the Year Ended December 31, 2002

(a)		(b)		(c)		(d)
Accounts		Gross Water Revenues Per Sch. W-9		Gross Water Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue:						
Unmetered Water Revenues (460)	\$ _		\$_		\$	
Total Metered Sales (461.1 - 461.5)		2,792,898	_	2,792,898		0
Total Fire Protection Revenue (462.1 - 462.2)	_		_			
Other Sales to Public Authorities (464)						1
Sales to Irrigation Customers (465)		12,049		12,049	<u> </u>	0
Sales for Resale (466)			-		_	
Interdepartmental Sales (467)	_		-			
Total Other Water Revenues (469 - 474)	_	94,460	-	94,460		0
Total Water Operating Revenue	\$	2,899,407	\$	2,899,407	\$	0
LESS: Expense for Purchased Water from FPSC-Regulated Utility		0	_	0		0
Net Water Operating Revenues	\$	2,899,407	\$	2,899,407	\$	0

		_
Expl	lanations:	

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The Peoples Water Service Company ("Parent Company") was formed in 1929 to operate as an investor-owned public water utility. Having acquired several water plants in the southeastern states, the Company acquired a franchise in 1937 to provide water service to residential and commercial customers in the Warrington suburb of Pensacola in Escambia County, Florida. Prior to May 1, 1995, the Warrington Plant was operated as a separate division of The Peoples Water Service Company. Corporate offices are located in Towson, Baltimore County, Maryland.

A wholly-owned subsidiary, Water Treatment & Controls Company, sells, installs and services water and wastewater treatment equipment and related accessories to/for commercial, industrial, and municipal customers located in the southern states.

### CORPORATE REORGANIZATION

The Parent Company reorganized its operations on May 1, 1995. All of the assets and liabilities of the Warrington Plant operating as a public water utility in Pensacola, Florida, were transferred to a new Florida corporation, Peoples Water Service Company of Florida, Inc., a wholly-owned subsidiary of the Parent Company.

Peoples Water Service Company of Maryland, Inc., a wholly-owned subsidiary of the Parent Company, provides management and administrative support services to the operating subsidiaries and divisions of the Parent, including Peoples Water Service Company of Florida, Inc.

The enclosed financial statements represent the statement of financial condition and the results of operations of Peoples Water Service Company of Florida, Inc.

H:\Company 2001\Profile.FL.doc

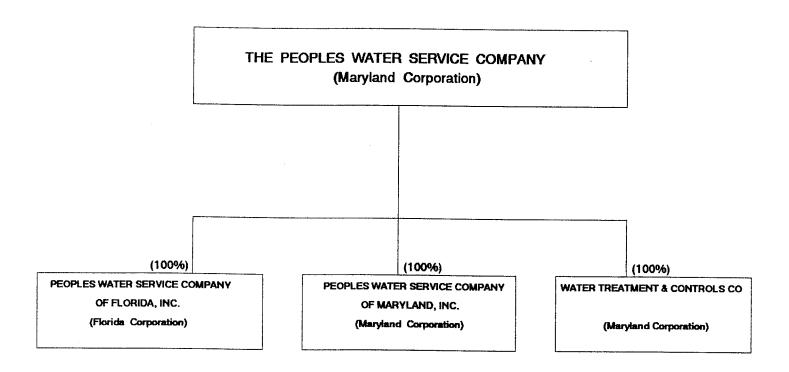
# PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2002

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

ORGANIZATIONAL CHART IS	S ATTACHED AS PAGE E-5(b).	
· .		
	b.	

# THE PEOPLES WATER SERVICE COMPANY AND SUBSIDIARIES ORGANIZATIONAL CHART



# **COMPENSATION OF OFFICERS**

For each officer, list the time spent activities and the compensation receive			total business
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
SHERLOCK S. GILLET	PRESIDENT	47%	\$ 214,168
SHERLOCK S. GILLET JR.	VICE PRESIDENT	47%	93,713
GERALD H. MATSON	SECRETARY- TREASURER	47%	53,542

# **COMPENSATION OF DIRECTORS**

received as a director from the respon-  NAME  (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
SHERLOCK S. GILLET	DIRECTOR	1	\$0
SHERLOCK S. GILLET JR.	DIRECTOR	1	0
GERALD H. MATSON	DIRECTOR	1	0
	,		

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
	(b)	(c)	(d)
PEOPLES WATER SERVICE COMPANY OF MARYLAND, INC.	FEES	\$ 607 <b>,</b> 558	409 WASHINGTON AVE. SUITE 310 TOWSON, MARYLAND 21204
PEOPLES WATER SERVICE COMPANY OF MARYLAND, INC.	COMPUTER SERVICE	105,092	409 WASHINGTON AVE. SUITE 310 TOWSON, MARYLAND 21204
WATER TREATMENT & CONTROLS COMPANY	EQUIPMENT, PARTS&SERVICE	42,196	409 WASHINGTON AVE. SUITE 310 TOWSON, MARYLAND 21204
	b.		

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME:

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
SHERLOCK S. GILLET	PRES./DIRECTOR		THE PEOPLES WATER SERVICE CO.
SHERLOCK S. GILLET			TOWSON, MD WATER TREATMENT &
SHERLOCK S. GILLEI	PRES./DIRECTOR		CONTROLS CO. TOWSON, MD
SHERLOCK S. GILLET	PRES./DIRECTOR		PEOPLES WATER SERVI CO. OF MARYLAND, I TOWSON, MD
SHERLOCK S. GILLET JR.	VICE PRES./ DIRECTOR		THE PEOPLES WATER SERVICE CO. TOWSON, MD
SHERLOCK S. GILLET JR.	VICE PRESIDENT		WATER TREATMENT & CONTROLS CO. FOWSON, MD
SHERLOCK S. GILLET JR.	VICE PRES./ DIRECTOR	•	PEOPLES WATER SERVI CO. OF MARYLAND, I FOWSON, MD
GERALD H. MATSON	SECTREAS./ DIRECTOR		THE PEOPLES WATER SERVICE CO. TOWSON, MD
GERALD H. MATSON	SECRETARY - TREASURER		WATER TREATMENT & CONTROLS CO. FOWSON, MD
GERALD H. MATSON	SECTREAS./ DIRECTOR		PEOPLES WATER SERVI CO. OF MARYLAND, I TOWSON, MD
GERALD H. MATSON			CO. OF MARYLAND,

PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

UTILITY NAME:

YEAR OF REPORT
December 31, 2002

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	Si	FYPFNCEC	O
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPE	N SC
NONE	89		89		\$	(2)
						The state of the s
			a company of the comp			

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES			
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)		
CLIFTON GUNDERSON						
L.L.P.	ACCOUNTING	ANNUAL	Р	\$ <u>4,750</u>		
				<u></u>		
			<u> </u>			

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". nn (d)) in a supplemental	FAIR MARKET VALUE (f)	8
	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	GAIN OR LOSS (e)	\$
d Transfer of Assets ions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and (d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - c (f) Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.</li> </ul>	NET BOOK VALUE (d)	\$
tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	<ul> <li>(a) Enter name of rela</li> <li>(b) Describe briefly th</li> <li>(c) Enter the total rece</li> <li>(d) Enter the net book</li> <li>(e) Enter the et profi</li> <li>(f) Enter the fair mark</li> <li>schedule, describe</li> </ul>	SALE OR PURCHASE PRICE (¢)	8
Part II. Specific Instruc	fransactions to include: uipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	
<ol> <li>Enter in this part all transactions relating to the purchase, sale, or transfer of assets.</li> </ol>	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	SEE PAGE E-7

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT	ASSETS AND OTHE		1 1		T 2
ACCT.	ACCOUNTRY	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c) "	1	(d)	(e)
101.106	UTILITY PLANT				
101-106	Utility Plant	F-7	\$_	9,512,135	<b>\$</b> 9,761,202
108-110	Less: Accumulated Depreciation and Amortization	F-8	L	4,714,383	4,965,600
	N. m.				
	Net Plant		\$_	4,797,752	\$ 4,795,602
114-115 Utility Plant Acquisition adjustment (Net)		F-7	┢		·
116 *	Other Utility Plant Adjustments				
			Т		
	Total Net Utility Plant		\$	4,797,752	\$ 4,795,602
		·			
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	0	<b>\$</b> 0
122	Less: Accumulated Depreciation and Amortization				
	Net Nonutility Property		o.	0	\$ 0
123	Investment In Associated Companies	E 10	\$		\$ 0
123	Utility Investments	F-10	- 1		
124	Other Investments	F-10		1 10~	1 10=
126-127	Special Funds	F-10	- 1	1,125	1,125
120-12/	Special Fullus	F-10	<b> </b>		
	Total Other Property & Investments		\$	1,125	<b>s</b> 1,125
i	Total other Property & Investments		Φ	1,123	5
	CURRENT AND ACCRUED ASSETS		<b>†</b> –		
131	Cash	ł	\$	302,671	\$ 246,269
132	Special Deposits	F-9	Ψ	***	Ψ
133	Other Special Deposits	F-9			
134	Working Funds	1	-	5,500	5,500
135	Temporary Cash Investments	l	1 -		3,300
141-144	Accounts and Notes Receivable, Less Accumulated		l		
	Provision for Uncollectible Accounts	F-11		90,860	67,149
145	Accounts Receivable from Associated Companies	F-12	_	20,000	0/917
146	Notes Receivable from Associated Companies	F-12	1		
151-153	Material and Supplies	1	-	55,146	51,801
161	Stores Expense		l -	23,210	,
162	Prepayments	1		89,013	66,017
171	Accrued Interest and Dividends Receivable	5			00,017
172 *	Rents Receivable		~		<del></del>
173 *	Accrued Utility Revenues	<del></del>	l –	186,398	212,301
174	Misc. Current and Accrued Assets	F-12	l –	6,365	5,939
			┪	0,500	2,727
	Total Current and Accrued Assets		\$	735,953	\$ 654,976
			*	, 55, 555	Ψ
					L

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	\$
	Total Deferred Debits		\$0	\$0
	TOTAL ASSETS AND OTHER DEBITS		\$5,534,830	\$5,451,703

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.		PREVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		
NO. (a)	ACCOONT NAME			(d)		YEAR (e)
(a)	EQUITY CAPITAL	(c)	╁	<u>(a)</u>	+-	(6)
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15	Φ	1.00	Φ_	
202,205 *	Capital Stock Subscribed	F-13				
203,206 *	Capital Stock Substituted  Capital Stock Liability for Conversion		- 1			
203,200	Premium on Capital Stock				1 -	
209 *	Reduction in Par or Stated Value of Capital Stock	-	1 -		-	
210 *	Gain on Resale or Cancellation of Reacquired		1 -			
210	Capital Stock					
211	Other Paid - In Capital	-	1 -	2 077 502		2 727 502
212	Discount On Capital Stock		l –	2,977,503	-	2,727,503
213	Capital Stock Expense		1 -		-	
214-215	Retained Earnings	F-16	-	5,085	-	11,755
216	Reacquired Capital Stock	1-10	1 -		_	11,733
218	Proprietary Capital		1 -		_	
210	(Proprietorship and Partnership Only)					
	(110phetorship and 1 arthorship only)		H		+-	
	Total Equity Capital		\$	2,982,688	\$	2,739,358
	roun zquity cupius		Ψ_	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ_	2,733,330
	LONG TERM DEBT	T	T		1	
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17	-			
224	Other Long Term Debt	F-17	1 -		-	
					T	
	Total Long Term Debt		\$	0	\$	0
	_					
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		_	115,295	I _	149,132
232	Notes Payable	F-18	l			
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18	1			
235	Customer Deposits		]	134,634		139,207
236	Accrued Taxes	W/S-3		147,318		119,763
237	Accrued Interest	F-19	1	2,757		3 <b>,</b> 328
238	Accrued Dividends		_			
239	Matured Long Term Debt		_		I _	
240	Matured Interest		_		I _	
241	Miscellaneous Current & Accrued Liabilities	F-20	<b>I</b> _	0 · -;		0
			辶			
			1			
	Total Current & Accrued Liabilities		\$_	400,004	\$_	411,430
			1			

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET **EQUITY CAPITAL AND LIABILITIES** 

ACCT.	DQCITI CM ITML AID	REF.	T	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$	•	\$
252	Advances For Construction	F-20	1 _		,
253	Other Deferred Credits	F-21	1 _		
255	Accumulated Deferred Investment Tax Credits				
	Total Deferred Credits		\$	0	\$0
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve		Ĭ —		
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		\$		\$
071	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	2,887,174	<b>\$</b> 3,132,066_
272	Accumulated Amortization of Contributions			947,461	1,057,547
	in Aid of Construction	F-22		747,401	1,007,047
	Total Net C.I.A.C.		\$	1,939,715	\$2,074,523
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	212,423	<b>\$</b> 226,392
282	Accumulated Deferred Income Taxes - Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		\$	212,423	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	5,534,830	\$5,451,703

# COMPARATIVE OPERATING STATEMENT

			Γ		
ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR *
(a)	(b)	(c)		(d)	(e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$	2,810,964	\$ <u>2,899,407</u>
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)			
	Net Operating Revenues		\$	2,810,964	\$ <u>      2,899,407                                    </u>
401 Operating Expenses F-3(b)			\$	2,185,968	\$ 2.006.233
403	Depreciation Expense:	F-3(b)	\$	381,440	\$ <u>342,366</u>
	Less: Amortization of CIAC	F-22		102,664	110,086
	Net Depreciation Expense		\$	278,776	\$ 232,280
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	Т		
407	Amortization Expense (Other than CIAC)	F-3(b)	_		
408	Taxes Other Than Income	W/S-3		247,759	263,690
409	Current Income Taxes	W/S-3		40,865	140,337
410.10	Deferred Federal Income Taxes	W/S-3			170,001
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
	Utility Operating Expenses				\$2,642,540
	Net Utility Operating Income			57 <b>,</b> 596	\$256,867
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)_			
413	Income From Utility Plant Leased to Others		l	1,800	1,800
414	Gains (losses) From Disposition of Utility Property				
420	Allowance for Funds Used During Construction				
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	59,396	\$8

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
2,899,407	\$	\$
\$2,899,407	\$	\$
\$ 2,006,233	\$	\$
342,366 110,086		
\$\$32,280	\$	\$
263,690 140,337		
\$ 2,642,540	\$	\$
\$256,867	\$	\$
1,800		
\$258,667	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	59,396	\$ 258,667
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419 421 426	Interest and Dividend Income Nonutility Income Miscellaneous Nonutility Expenses		<u></u>	8,950 201,501	 4,965 76,532
420	Total Other Income and Deductions		\$	210,451	\$ 81,497
408.20 409.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$	00 706	\$ 26.222
410.20 411.20	Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit			82,706	 26,038
412.20 412.30	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$	82,706	\$ 26,038
427 428 429	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense Amortization of Premium on Debt	F-19 F-13 F-13	\$	7,560	\$ 7,456
	Total Interest Expense		\$	7,560	\$ 7,456
433 434 409.30	EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions Income Taxes, Extraordinary Items		\$		\$
·	Total Extraordinary Items			0	\$ 0
	NET INCOME		\$	179,581	\$ 306,670

Explain Extraordinary	Income:

# SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	9,712,134	\$
	Less: Nonused and Useful Plant (1)		Ψ		Ψ
108	Accumulated Depreciation	F-8	_	4,965,600	
110	Accumulated Amortization	F-8		4,900,000	*
271	Contributions In Aid of Construction	F-22	-	3,132,066	
252	Advances for Construction	F-20	<b>!</b>	3,132,000	
	Subtotal		\$	1,614,468	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,057,547	
	Subtotal		\$	2,672,015	\$
114				289,748	
	RATE BASE			2,961,763	\$
	NET UTILITY OPERATING INCOME				\$
АСНІ	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				

### **NOTES:**

- Estimate based on the methodology used in the last rate proceeding. (1)
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31,2002

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

	CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)			
Prefe Long Custo Tax ( Tax ( Defe	mon Equity rred Stock Term Debt omer Deposits Credits - Zero Cost Credits - Weighted Cost rred Income Taxes r (Explain)	\$						
	Total	\$						
(1) (2) (3)	(2) Should equal amounts on Schedule F-6, Column (g).							
	proceeding using current annual report year end amounts and cost rates.  APPROVED RETURN ON EQUITY							
Current Commission Return on Equity:  Commission order approving Return on Equity:								
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR							

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

YEAR OF REPORT December 31,2002

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

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(1) Explain below all adjustments made in Columns (e) and (f):									
L. 1									

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 9,712,134	\$	\$	\$ 9,712,134
103	Property Held for Future Use Utility Plant Purchased				
105	or Sold Construction Work in Progress Completed Construction Not Classified	49,068			49,068
	Total Utility Plant	\$ <u>9,761,202</u>	\$	\$	\$ <u>9,761,202</u>

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

<b>АССТ.</b> (а)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total F	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total Accumulated Amortization		\$	\$	\$	\$
Net Ac	quisition Adjustments	\$0	\$	\$	\$0

PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

**UTILITY NAME:** 

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRE	T	THON (MEC	I IOU / AND A	OTHER THAN		(CC1. 110)
		-		REPORTING		
DESCRIPTION		WATER	WASTEWATER	SYSTEMS		TOTAL
(a)	<b> </b>	(b)	(c)	(d)	L	(e)
ACCUMULATED DEPRECIATION						
Account 108 Balance first of year	\$	4,714,383	\$	ф.		4,714,383
Credit during year:	12	4,724,500	<b>3</b>	\$	\$	1,7,2,1,000
Accruals charged to:	ļ					
Account 108.1 (1)	\$	342,366	\$	\$	\$	342,366
Account 108.2 (2)	1'				Ψ	
Account 108.3 (2)						TARREST CONTRACTOR OF THE STATE
Other Accounts (specify):					_	
	l					
	_		<u> </u>			
Salvage		-717av	<del> </del>			
Other Credits (Specify):						
Total Credits	\$	342,366	\$	¢.	•	342,366
Debits during year:	Ψ	2.2,000	Φ	\$	\$	5.12,500
Book cost of plant retired		91,149				91,149
Cost of Removal					-	
Other Debits (specify):	1 —				l –	
Total Debits	\$	91,149	\$	\$	\$	91,149
Balance end of year	\$	4,965,600	¢	6	,	4,965,600
Balance end of year	Φ	4,505,000	\$	\$	\$_	4,909,000
ACCUMULATED AMORTIZATION					<u> </u>	
Account 110					l	
	\$	0	\$	\$	\$	0
Credit during year:						
Accruals charged to:	_					
	\$		\$	\$	\$	
Account 110.2 (2) Other Accounts (specify):	l —					
Other Accounts (specify).						
Total credits	\$		\$	\$	\$	
Debits during year:				Ψ	Ψ	
Book cost of plant retired	l _					
Other debits (specify):						
						- 111
Total Debits	\$		\$	\$	\$	
Dalamas and a face	_	,				0
Balance end of year	\$	0	\$	\$	\$	J
	<u> </u>	-				

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

YEAR OF REPORT
December 31, 2002

**UTILITY NAME:** 

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	\$0	\$	\$	\$0

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

DESCRIPTION OF SPECIAL DEPOSITS
(a)

SPECIAL DEPOSITS (Account 132):

Total Special Deposits

OTHER SPECIAL DEPOSITS (Account 133):

Total Other Special Deposits

Total Other Special Deposits

Total Other Special Deposits

SPECIAL DEPOSITS (Account 133):

Total Other Special Deposits

SPECIAL DEPOSITS (Account 133):

Total Other Special Deposits

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SPECIAL DEPOSITS

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried	in Accounts 123 through	gh 127.
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Improvement in Association 100		
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125): STOCK	\$	\$1,125
Total Other Investment		\$1,125
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Util	ities: Account 127):	\$
Total Special Funds		\$0

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$ 67,149	
Total Customer Accounts Receivable		\$ 67,149
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$\$	
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144 ):		\$ 0
NOTES RECEIVABLE (Account 144 ):	\$\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 67,149
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year	\$ 0	
Collection of accounts previously written off Utility Accounts Others	\$	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	s 0	
Total accounts written off	\$ 0	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVAB	LE - NET	\$ 67 <b>,</b> 149

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total

Total

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION  (a)	INTEREST RATE (b)	TOTAL (c)
	% % % %	
Total	% %	0

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
MISCELLANEOUS ACCOUNTS RECEIVABLE	\$ 5,939
Total Miscellaneous Current and Accrued Liabilities	\$5,939

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END **DESCRIPTION DURING YEAR BALANCE** (a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Total Unamortized Debt Discount and Expense 0 UNAMORTIZED PREMIUM ON DEBT (Account 251): 0 Total Unamortized Premium on Debt

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

TOTAL
(b)

\$

Total Extraordinary Property Losses

Total Extraordinary Property Losses

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	<b>.</b>	\$
Total Deferred Rate Case Expense	\$	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$0

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year  PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued	\$ 3,000 %	\$ 100 1,000 100 \$ 100 \$ 300,000
Dividends declared per share for year	9/	\$\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	0/		
. 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0/		
	()		
	%		
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION		AMOUNTS
215	Unappropriated Retained Earnings:		(c)
213	Balance Beginning of Year	\$	5 <b>,</b> 085
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$	
	Total Credits:	\$	
	Debits:	\$_	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	306,670
436	Appropriations of Retained Earnings:		500,070
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared:  Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		300,000
	Total Dividends Declared	\$	
215	Year end Balance	\$	11,755
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$_	0
Total Re	tained Earnings	\$_	11,755
Notes to	Statement of Retained Earnings:	<u> I </u>	19.49 - 19.

ADVANCES FROM ASSOCIATED COMPANIES

ACCOUNT 223
Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
	•
Total	\$0

### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)		FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
	_		<b>l</b> .
			\$
			-
	·%		
			WELL-
	9		
	%		
	%		
	%		
b			
Total			\$0_
			*

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232):	9/4 9/4 9/4 9/4 9/4 9/4		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/ 9/ 9/ 9/ 9/ 9/ 9/		.\$
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)
(b)

\$

Total

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCUUINIS 23/ AND 42	/			
	BALANCE	INTEI DU	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	<u>د</u>		6		
			9	- P	A
Total Account 237.1	0 \$		\$	8	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ 2,757	427	\$ 7,385	\$ 6,814	\$ 3,328
Total Account 237.2	\$ 2,757		\$ 7,385	\$ 6,814	3.328
Total Account 237 (1)	\$ 2,757		\$ 7,385	\$ 6,814	\$ 3,328
INTEREST EXPENSED: Total accrual Account 237		237	\$ 71	(1) Mist agree to E	(1) Must agree to E-2 (a) Reginging and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 7,456		_

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
	(g)
	€9
Total Miscellaneous Current and Accrued Liabilities	0 8

## ADVANCES FOR CONSTRUCTION

AC	ACCOUNT 252				-
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(o)	(p)	(e)	€
	<del>c</del>		€/-	<b>€</b>	
				<del>-</del>	9
Total	0 \$		\$	8	0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$0	\$0

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 2,887,174	\$	\$	\$2,887,174
Add credits during year:	\$ 244,892	\$	\$	\$ 244,892
Less debit charged during the year	\$0	\$	\$	\$ <u></u>
Total Contribution In Aid of Construction	\$ <u>3,132,066</u>	\$	\$	\$ <u>3,132,066</u>

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$947,461	\$	\$	\$947 <b>,</b> 461
Debits during the year:	\$110,086	\$	\$	\$110,086
Credits during the year	\$0	\$	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,057,547	\$	\$	\$ <u>      1,057,547</u>

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$306,670
Leconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return: 50% OF BUSINESS MEALS FEDERAL INCOME TAX		359 142,058
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
ederal tax net income		\$ 449,087

Computation of tax:  $34\% \times $449,087 = $$ 

\$ 152,690

ADD (DEDUCT) PRIOR YEARS ADJUSTMENT ,

(10,912) 141,778

UNRECONCILED DIFFERENCE

280

TOTAL FEDERAL INCOME TAX (SAME AS ABOVE)

\$142,058

### WATER OPERATION SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.	543-W	WU671
ESCAMBIA COUNTY		
		The state of the s
		,,,,,,
		NI Salakan Ni
b.	0.24810	

UTILITY NAME:	PEOPLES	WATER	SERVICE	COMPANY	OF	FLORIDA,	INC.

SYSTEM NAME / COUNTY:

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 9,712,134
	Less: Nonused and Useful Plant (1)	·	
108 110	Accumulated Depreciation	W-6(b)	4,965,600
271	Accumulated Amortization  Contributions In Aid of Construction	XX 5	2 100 066
252	Advances for Construction	W-7 F-20	3,132,066
	Subtotal Add:	1 20	\$1,614,468
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,057,547
	Subtotal		\$2,672,015
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	289,748
	WATER RATE BASE		\$2,961,763
	WATER OPERATING INCOME	W-3	\$ 258,667
AC	HIEVED RATE OF RETURN (Water Operating Income / Wate	r Rate Base)	8.73%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY:	
SISIEM NAME/COUNTI.	

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME		
400 469	Operating Revenues  Less: Guaranteed Revenue and AFPI	W-9	\$ 2,899,407
409	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$2,899,407
401	Operating Expenses	W-10(a)	\$ 2.006.233
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	342,366 110,086
	Net Depreciation Expense		\$ 232,280
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes		130,473 82,980 45,876 4,361 \$ 263,690 140,337
410.11	Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		
411.10	Investment Tax Credits Deferred to Future Periods	. ~ BAVAN 2 L	
412.11	Investment Tax Credits Restored to Operating Income		
112111	Utility Operating Expenses		\$2,642,540
-	Utility Operating Income		\$
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		1,800
414	Gains (losses) From Disposition of Utility Property	70.7	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 258,667

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CHRRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(p)	(c)	(p)	(e)	£
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	47,705	1,522		49,227
304	Structures and Improvements	334,311	7,791		342,102
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	521,079	17,784		538,863
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	521,420	15,806		537,226
320	Water Treatment Equipment	635,434	6,808		642,242
330	Distribution Reservoirs and Standpipes	459,512			459,512
331	Transmission and Distribution Mains	3,605,938	64,798	8,463	3,662,273
333	Services	1.624.663	55,333		1.679.996
334	Meters and Meter Installations	552,714	69,123	21,535	600,302
335	Hydrants	626,870	9,913	1	636, 783
336	Backflow Prevention Devices	87.056			87.056
339	Other Plant Miscellaneous Equipment	678			678
340	Office Furniture and Equipment	64,591	3,538	3,596	64,533
341	Transportation Equipment	238,736	41,992	54,532	226,196
342	Stores Equipment	2,798			2,798
343	Tools, Shop and Garage Equipment			1,199	14.446
344	Laboratory Equipment	691		161	530
345	Power Operated Equipment	120,456	10,630		131 086
346	Communication Equipment	37,948		1.663	36 285
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 9,498,245	\$ 305,038	\$ 91,149	\$ 9,712,134

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

Υ:	
SYSTEM NAME / COUNT	

	8:	GENERAL		(ų)		190.007														64,533	226,196	2,798	14,446	530	131,086	30,503		\$ 691,662	
	4.	TRANSMISSION AND DISTRIBUTION	PLANT	(g) \$3.55 \$3.		126,991					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ELECTRIC CONTROL	/, 50 512	ع اد	1 670 006	600 302	636, 783	87.056										\$ 7,252,913	
	.3	WATER TREATMENT	PLANT	\$		22,384					P. C. C. C. S. S. C. C. C. C. C. C. C. C. C. C. C. C. C.	642.242	100															\$ 664,626	
PLANT MATRIX	.2	SOURCE OF SUPPLY AND PUMPING	PLANT	Sec. 10.10.	777 66	2,720		538,863			537,226																	\$ 1,102,255	
ATER UTILITY PL		INTANGIBLE PLANT	Ē	\$															678								13.88 (17.48)	\$ 678	
WA		CURRENT YEAR	(3)	59	266 57	342,102		538,863			537.226	642.242	715 657	3.662.273	1,679,996	600,302	636,783	87,056	678	64,533	961,977	27,771	14,440	131.086	36.285			\$ 9,712,134	
		ACCOUNT NAME	(p)	Organization	Franchises  Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs Lake, River and Other Intakes	Wells and Springs	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Stores Rouinment	Tools Shon and Garage Fouriement	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT. NO.	(a)	301	303	304	306	307	309	310	311	320	330	331	333	334	335	336	339	340	342	343	344	345	346	347	348		

W-4(b) GROUP

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA.	TNC
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SYSTEM NAME / COUNTY:

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements	(c)	(d)	(e)
305	Collecting and Impounding Reservoirs	20 - 40		$_{5.0}$ - 2.5
306	Lake, River and Other Intakes			
307	Wells and Springs	25		
308	Infiltration Galleries and Tunnels	25		4.0
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	F 20		
320	Water Treatment Equipment	<u>5 - 20</u> 10 - 20		20.0 - 5.0
330	Distribution Reservoirs and Standpipes	15 & 50		<u> 10.0 - 5.0</u>
331	Transmission and Distribution Mains	50		6.7 & 2.0
333	Services	25		2.0
334	Meters and Meter Installations	15		4.0
335	Hydrants	40	,	6.7
336	Backflow Prevention Devices	10		2.5
339	Other Plant Miscellaneous Equipment	20		10.0
340	Office Furniture and Equipment	4 & 10		5.0
341	Transportation Equipment	5		25.0 & 10.0
342	Stores Equipment	10		20.0
343	Tools, Shop and Garage Equipment	5		10.0
344	Laboratory Equipment	10		20.0
345	Power Operated Equipment	3 - 10		10.0
346	Communication Equipment	5		<u>33.333 - 10.0</u>
347	Miscellaneous Equipment	5 - 10		20.0
348	Other Tangible Plant			20.0 - 10.0
Water Pla	ant Composite Depreciation Rate *		NONE	

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

SYSTEM NAME / COUNTY:

	TOTAL	(d+e)	8.403			18,231				15,923	44,628	9.026	83.346	50 066	37, 032	16,463	7.130		6.012	31.657	99	706	51	6,632	766			And the second s	\$ 342,366
PRECIATION	OTHER CREDITS *	(	9	<del>-</del>		The state of the s																							\$
CUMULATED DE	ACCRUALS	( <del>)</del>	\$ \frac{1}{2}			18,231				15,923	44,628	9,026	83,346	59.066	34.032	16,463	7.130		6.012	31,657	99	902	51	6,632	766				\$ 342,366
S IN WATER ACC	BALANCE AT BEGINNING	OF YEAR	792,344			352,215				384,371	523,150	236,901	1.310.048	913,862	282,588	191,689	58,011	829	35,774	169,822	2,281	12,881	328	40.019	34,421				\$ 4,714,383
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCOUNT NAME (b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	NO.	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL W#

\* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

UTILITY NAME: PEOPLES WATER SERVICE COMPANY OF FLORIDA, INC.

SYSTEM NAME / COUNTY:

	ANALYSIS OF ENTRIES		IN WATER ACCUMULATED DEPRECIATION (CONT'D)	DEPRECIATION	(CONT'D)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
6	3	(1)	-	CHARGES	$(\mathbf{g}\mathbf{-h}\mathbf{+i})$	(c+f-k)
207	(0)	(Z)	(II)	(1)	(1)	(1)
504	Structures and Improvements	<del>2</del>	8	↔	S	\$ 173,747
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					and the state of t
307	Wells and Springs					370.446
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					400,294
320	Water Treatment Equipment					567.778
330	Distribution Reservoirs and Standpipes					245,927
331	Transmission and Distribution Mains	8,463			8,463	1.384.931
333	Services					n i
334	Meters and Meter Installations	21,535			21.535	295,085
335	Hydrants				n)	208,152
336	Backflow Prevention Devices					65,141
339	Other Plant Miscellaneous Equipment					829
340	Office Furniture and Equipment	3,596			3,596	38, 190
341	Transportation Equipment	54,532			54,532	146,947
342	Stores Equipment					2,347
343	Tools, Shop and Garage Equipment	1,199			1,199	12,388
344	Laboratory Equipment	161			161	218
345	Power Operated Equipment					46.651
346	Communication Equipment	1,663			1,663	33,752
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$		\$	\$ 91,149	\$ 4,965,600

W-6(b) GROUP

YEAR OF REP	ORT
December 31:	2002

SYSTEM NAME / COUNTY:

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$_2,887,174
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 170,619 74,273
Total Credits		\$244,892
Less debits charged during the year (All debits charged during the year must be explained below)		<b>s</b> 0
Total Contributions In Aid of Construction		\$_3,132,066

in all debits obsersed to				
in all debits charged to	Account 2/1 during	the year below:		
··· Statement		· · · · · · · · · · · · · · · · · · ·		
			***************************************	 
		t.		
274 27802				

	OF RE	
Dece	mber 31	2002

SYSTEM NAME / COUNTY:

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" LOW HAZARD  1" LOW HAZARD  2" LOW HAZARD  1 1/2" LOW HAZARD  5/8" RELOCATION  5/8" METER REPAIR  1" RELOCATION	247 5 1 1 1 1 1	\$	\$ 153,554 7,228 4,581 4,254 175 180 647
Total Credits			\$170,619

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF ( DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 947,461
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ <u>110,086</u>
Total debits	\$
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ <u>1,057,547</u>

W-8(a) GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY:

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
HIDDEN LAKE ESTATES SUBDIVISION	PROPERTY	\$ 69,380
HIDDEN LAKE ESTATES SUBDIVISION	CASH	728
SORENTO ROAD MAIN EXTENSION	CASH	2,014
WALMART INSPECTION FEE	CASH	1,238
LAUGUNA POINTE INSPECTION FEE	CASH	315
HAMPTON LAKES INSPECTION FEE	CASH	598
Total Credits		\$74 <b>,</b> 273

UTILITY NAME:	PEOPLES	WATER	SERVICE	COMPANY	of	FLORIDA,	INC

SYSTEM NAME / COUNTY:	
SISIEMINAL, SOUTHI.	

### WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS		AMOUNT
(a)	(b) Water Sales:	(c)	(d)	Ļ	(e)
460	Unmetered Water Revenue	0^	0		0
400	Metered Water Revenue:		· ·	\$	· ·
461.1	Sales to Residential Customers	7 <b>,</b> 922	8,093		1,931,636
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers	<u>435</u>	446		275,384
461.4	Sales to Public Authorities	25			/0.070
461.5	Sales Multiple Family Dwellings	3,119	25 3,141		48,879 536,999
	Dwelling Talling	3,117			230,999
	Total Metered Sales	11,501	11,705	\$2	2,792,898
	Fire Protection Revenue:				
462.1					
462.2	Public Fire Protection Private Fire Protection	20			0
402.2	Filvate File Protection	29	28	<u> </u>	U
	Total Fire Protection Revenue	29	28		0
:	Total The Trotection Revenue			\$	0_
464	Other Sales To Public Authorities				<u> </u>
465	Sales To Irrigation Customers	27	26		12,049
466	Sales For Resale				
467	Interdepartmental Sales			~	
	Total Water Sales	11,557	11,759	\$	2,804,947
	Other Water Revenues:			<b></b>	
469	Guaranteed Revenues (Including Allow	ance for Funds Prudent	ly Invested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues / REC	CONNECTS \$84,020	BACKFLOW\$10,440		94,460
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$	94,460
	Total Water Operating Revenues			\$2	2,899,407

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	PEOPLES	WATER	SERVICE	COMPANY	OF	FLORIDA,	INC.

SYSTEM NAME / COUNTY:

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 489,619	\$ 18,564	s 11,515
603	Salaries and Wages - Officers, Directors and Majority Stockholders	-		
604	Employee Pensions and Benefits	168,339		
610	Purchased Water			
615	Purchased Power	91,444	91,444	
616	Fuel for Power Purchased	1,362	1,362	
618	Chemicals	28 <b>,</b> 345		
620	Materials and Supplies	228,853		11,515
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	4 <b>,</b> 750		
633	Contractual Services - Legal	44,279		
634	Contractual Services - Mgt. Fees	607,558		
635	Contractual Services - Testing	20,621		
636	Contractual Services - Other	146,364		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	28 <b>,</b> 832		
656	Insurance - Vehicle	<u> 15,988</u>		
657	Insurance - General Liability	<u>31,359</u>		
658	Insurance - Workman's Comp.	<u> 19,191</u>		
659	Insurance - Other	17,209		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	13,964		
675	Miscellaneous Expenses	48,156		
Т	otal Water Utility Expenses	\$2,006,233	\$111,370	\$8

UTILITY NAME:	PEOPLES	WATER	SERVICE	COMPANY	OF	FLORIDA,	INC.
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**SYSTEM NAME / COUNTY:** 

### WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5			
WATER	WATER	TRANSMISSION	TRANSMISSION	.7	.8
TREATMENT EXPENSES -	TREATMENT EXPENSES -	& DISTRIBUTION EXPENSES -	& DISTRIBUTION		ADMIN. &
OPERATIONS	MAINTENANCE	OPERATIONS	EXPENSES - MAINTENANCE	ACCOUNTS EXPENSE	GENERAL EXPENSES
(f)	(g)	(h)	(i)	(i)	(k)
\$12,874	\$	\$65,866	\$	\$380,800	\$
					168,339
28,345 4,739	16,839	8,625	150,016	37,122	
					4,750
	<u></u>				44,279 607,558
20,621				146,364	
				140,304	
					28,832
					15,988 31,359
					19,191 17,209
					17,207
				13,964	48,156
\$66,579	\$16,839	\$	\$150,016	\$578,250	\$985,661

SYSTEM NAME / COUNTY:

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)			
January	0	(c)	(d)	(e)	(f)			
February	0	69,992	5,105	64,887	56,489			
March	0	62,141	1,908	60,233	58,610 53,002			
April	0	71,254	2,399	68,855	64,172			
May	0	79,006	4,145	74,861				
June	0	90,188 87,613	6,779	83,409	71,401 79,804			
July	0	82,820	1,642	85,971 80,405	74,623			
August	0	78,351	2,415 3,993	74,358	73,150			
September	0	73,969	923	73,046	64,215			
October	0	70,145	594	69,551	68,716			
November	0	64,886	1,284	63,602	60,860			
December	0	66,513	4,641	61,872	48,875			
Total for Year	0	896,878	35,828	861,050	773,917			
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:								
	The state of the s							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

SYSTEM NAME / COUNTY: \_ESCAMBIA COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		-
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon):	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SEE DETAIL W-12(b) thur W-12(f)

W-12 (a)
GROUP \_\_\_\_
SYSTEM \_\_\_\_

SYSTEM NAME / COUNTY: WELL SITE NO. 3

ESCAMBIA COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,872,000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	PRIMARY TREATM	ENT AND CORROSION CONTROL
Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM	IE TREATMENT  Manufacturer:	LONGVIEW (DRAVO LIME CO.)
Type and size of area: GRANULAR ACTIVATED	FILTRATION CARBON AND 12 FT	. x 1275 FT. AREA
Pressure (in square feet): .868 LB/SQ.F.	Γ · Manufacturer:	CALGON CARBON CORPORATION
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

W-12(b) GROUP \_\_\_\_ SYSTEM \_\_\_\_

SYSTEM NAME / COUNTY: WELL SITE NO. 4

ESCAMBIA COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		1,584,000 GPD			
Location of measurement of capa (i.e. Wellhead, Storage Tank):	acity	WELLHEAD	<u> </u>		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		PRIMARY TREATMENT AND CORROSION CONTROL			
Unit rating (i.e., GPM, pounds	I	LIME TREATMENT			
per gallon): 25.0 - 33.5 P	PM	Manufacturer:	LONGVIEW (DRAVO LIME CO.)		
Type and size of area: N/A		FILTRATION			
Pressure (in square feet):  Gravity (in GPM/square feet):  N/A		Manufacturer:	N/A		
		Manufacturer:	N/A		

W-12(c) GROUP \_\_\_\_ SYSTEM

SYSTEM NAME / COUNTY: WELL SITE NO. 5

ESCAMBIA COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,584,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	PRIMARY TREATMENT AND CORROSION CONTROL
Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM	ME TREATMENT  Manufacturer: LONGVIEW (DRAVO LIME CO.)
Type and size of area: GRANULAR ACTIVATED	FILTRATION CARBON AND 10 FT. x 12.75 FT. AREA
Pressure (in square feet): .868 LB./SQ.FT.	Manufacturer: CALGON CARBON CORPORATION
Gravity (in GPM/square feet): N/A	Manufacturer: N/A

W-12(d) GROUP \_\_\_\_

SYSTEM \_\_\_\_

SYSTEM NAME / COUNTY: WELL SITE NO. 8

ESCAMBIA COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		1,440,000 GPD			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		PRIMARY TREATMENT AND CORROSION CONTROL			
Unit rating (i.e., GPM, pounds		IME TREATMENT			
per gallon): $25.0 - 33.$	5 PPM	Manufacturer:	LONGVIEW (DRAVO LIME CO.)		
Type and size of area: N/A		FILTRATION			
Pressure (in square feet):  N/A  Gravity (in GPM/square feet):  N/A		Manufacturer:	N/A		
		Manufacturer:	N/A		

W-12(e) GROUP \_\_\_\_ SYSTEM \_\_\_\_

SYSTEM NAME / COUNTY: WELL SITE NO. 9

ESCAMBIA COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,872,000			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	PRIMARY TREATMENT AND CORROSION CONTROL			
L Unit rating (i.e., GPM, pounds	IME TREATMENT			
per gallon): 25.0 - 33.5 PPM	Manufacturer:	LONGVIEW (DRAVO LIME CO.)		
Type and size of area: N/A	FILTRATION			
Pressure (in square feet): N/A	Manufacturer:	N/A		
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A		

W-12(f) GROUP \_\_\_\_ SYSTEM \_\_\_

UTILITY NAME:	PEOPLES	WATER	SERVICE	COMPANY	OF	FLORIDA,	INC

SYSTEM NAME / COUNTY:

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"		1.0	-	<u> </u>
3/4"	Displacement	1.0	8,504	8,504
1"	Displacement	1.5		
· · · · · · · · · · · · · · · · · · ·	Displacement	2.5	284	710
1 1/2"	Displacement or Turbine	5.0	101	505
2"	Displacement, Compound or Turbine	8.0	34	272
3"	Displacement	15.0	4	60
3"	Compound	16.0	•••	_
3"	Turbine	17.5	_	-
4"	Displacement or Compound	25.0	7	175
4"	Turbine	30.0	_	
6"	Displacement or Compound	50.0	24	1,200
6"	Turbine	62.5		
8"	Compound	80.0	-	
8"	Turbine	90.0	5	450
10"	Compound	115.0		T 30
10"	Turbine	145.0	_	
12"	Turbine	215.0	_	
	11,876			

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

	~ 1			
ERC	( '2	CH	iatia	n.
		LUU.	aliv	11.

773,917,000 GAL. SOLD/365 DAYS/350 GPD = 6,058 ERC

SYSTEM NAME / COUNTY:

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * the system can efficiently serve. 23,863 *Based on NWFWMD max gal/day					
2. Maximum number of ERCs * which can be served. 23,863*					
3. Present system connection capacity (in ERCs *) using existing lines. 15,000 (guesstimate)					
4. Future connection capacity (in ERCs *) upon service area buildout 25,000 (guesstimate)					
5. Estimated annual increase in ERCs *. 200 (guesstimate)					
6. Is the utility required to have fire flow capacity? YES  If so, how much capacity is required? ISO MINIMUM					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.					
9. When did the company last file a capacity analysis report with the DEP? N/A					
10. If the present system does not meet the requirements of DEP rules: N/A					
a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A					
b. Have these plans been approved by DEP? N/A					
c. When will construction begin? N/A					
d. Attach plans for funding the required upgrading. N/A					
e. Is this system under any Consent Order with DEP? NO					
11. Department of Environmental Protection ID # 1170527					
12. Water Management District Consumptive Use Permit # 830018					
a. Is the system in compliance with the requirements of the CUP? YES					
b. If not, what are the utility's plans to gain compliance? N/A					

GROUP \_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### WASTEWATER OPERATION SECTION

"NOT APPLICABLE"