CLASS "A" OR "B"

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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU671-08-AR Sherlock S. Gillet, Jr Peoples Water Service Company of Florida, Inc. 409 Washington Avenue, Suite 310 Towson, MD 21204-4971

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2008

09 MAR 24 AM 10: 32

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE S	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	
Compensation of Officers II I I		Part I and II	E-10
FIN	IANCIAL	SECTION	
		Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet -	F-1	Extraordinary Property Losses	F-13
Assets and Other Debits	r-1	Miscellaneous Deferred Debits	F-14
Comparative Balance Sheet -	F-2	Capital Stock	F-15
Equity Capital and Liabilities	F-2 F-3	Ronds	F-15
Comparative Operating Statement		Statement of Retained Earnings	F-16
Year End Rate Base	F-4	Advances from Associated Companies	F-17
Year End Capital Structure	F-5	Other Long Term Debt	F-17
Capital Structure Adjustments	F-6	Notes Payable	F-18
Utility Plant	F-7	Accounts Payable to Associated Companies	F-18
Utility Plant Acquisition Adjustments	F-7	Accrued Interest and Expense	F-19
Accumulated Depreciation	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Accumulated Amortization	F-8	Advances for Construction	F-20
Regulatory Commission Expense -	_	Other Deferred Credits	F-21
Amortization of Rate Case Expense	F-9	Contributions In Aid of Construction	F-22
Nonutility Property	F-9	Accumulated Amortization of CIAC	F-22
Special Deposits	F-9	Reconciliation of Reported Net Income with	1 -22
Investments and Special Funds	F-10	Taxable Income for Federal Income Taxes	F-23
Accounts and Notes Receivable - Net	F-11	Taxable income for rederal income taxes	1 -2.
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATI	ER OPERAT	TION SECTION	
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	10
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERCs	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEW	ATER OPE	RATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERCs	S-11
Analysis of Entries in Wastewater Depreciation		Wastewater Treatment Plant Information	S-12
Reserve	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. X X X Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. Treasurer (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2008

Peoples Water Service Company of Florida, Inc.	County:	Escambia
(Exact Name of Utility)		
List below the exact mailing address of the utility for which	h normal correspondence should be ser	nt·
Peoples Water Service Company of Florida, Inc.		•••
409 Washington Avenue, Suite 310		· · · · · · · · · · · · · · · · · · ·
Towson, Maryland 21204		
		13-111
Telephone: 410-825-3722		
E Mail Address: sgillet@peopleswater.net or aboehk	@peopleswater.net	
WEB Site:	_	
Sunshine State One-Call of Florida, Inc. Member Number	PWSCO	·
Name and address of person to whom correspondence con-	cerning this report should be addressed:	:
Sherlock S. Gillet Jr, Vice-President or Anthony A. Boehl		
Peoples Water Service Company of Florida, Inc.		
409 Washington Avenue, Suite 310		
Towson, Maryland 21204		
Telephone: 410-825-3722		
List below the address of where the utility's books and reco		
Corporate records and general ledger are located at: 409 W		
Detail consumers accounts and operational data are located		FL 32507
Telephone: 410-825-3722 (MD) or 850-455-8552 (F	L)	
T (4 h - 1		
List below any groups auditing or reviewing the records an	d operations:	
Stoy, Malone & Company, P.C.		
Date of original organization of the utility: May 1,	1995	
Check the appropriate business entity of the utility as filed	with the Internal Payonya Camiga	
check the appropriate business entity of the utility as fried	with the internal Revenue Service	
Individual Partnership Sub S Corporation	n 1120 Corporation	
	X	
List below every corporation or person owning or holding of the utility:	directly or indirectly 5% or more of the	voting securities
27		Percent
Name		Ownership 1000
1. The Peoples Water Service Company		100%
2.		
3. 4.		
5.		
6.		
- -		

December 31, 2008

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Sherlock S. Gillet	President	Towson, Maryland	Finance & Operations
Sherlock S. Gillet Jr.	Vice President	Towson, Maryland	Finance & Operations
Anthony A. Boehk	Treasurer	Towson, Maryland	Accounting & Finance
R. Mark Cross	Manager	Pensacola, Florida	Customers & Operations
Robert A. Emmanuel	Attorney	850-433-6581	Legal Matters
F. Marshall Deterding	Attomey	850-877-6555	Accounting & Legal Matters
Martin S. Friedman	Attorney	850-877-6555	Accounting & Legal Matters

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The Peoples Water Service Company ("Parent Company") was formed in 1929 to operate as an investor-owned public water utility. Having acquired several water plants in the southeastern states, the Company acquired a franchise in 1937 to provide water service to residential and commercial customers in the Warrington suburb of Pensacola in Escambia County, Florida. Prior to May 1, 1995, the Warrington Plant was operated as a separate division of The Peoples Water Service Company. Corporate offices are located in Towson, Baltimore County, Maryland.

A wholly-owned subsidiary, Water Treatment & Controls Company, sells, installs and services water and wastewater treatment equipment and related accessories to/for commercial, industrial, and municipal customers located in the southern states.

CORPORATE REORGANIZATION

The Parent Company reorganized its operations on May 1, 1995. All of the assets and liabilities of the Warrington Plant operating as a public water utility in Pensacola, Florida, were transferred to a new Florida corporation, Peoples Water Service Company of Florida, Inc., a wholly-owned subsidiary of the Parent Company.

Peoples Water Service Company of Maryland, Inc., a wholly-owned subsidiary of the Parent Company, provides management and administrative support services to the operating subsidiaries and divisions of the Parent, including Peoples Water Service Company of Florida, Inc.

The enclosed financial statements represent the statement of financial condition and the results of operations of Peoples Water Service Company of Florida, Inc.

Current as of December 31, 2008

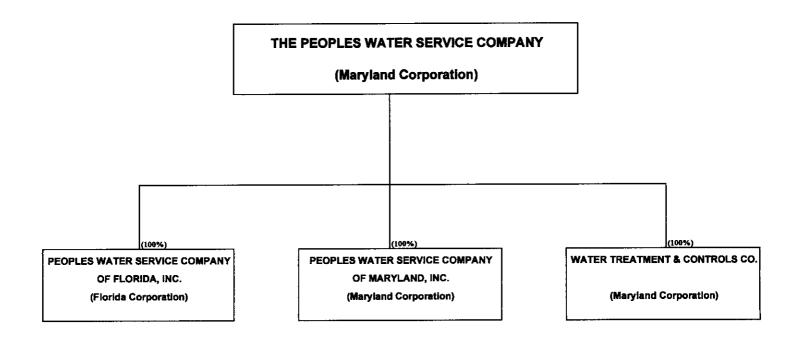
YEAR OF REPORT

December 31, 2008

PARENT / AFFILIATE ORGANIZATION CHART

rt must als	organizational chart t show the relationship	between the utilit	y and affiliates li	sted on E-7, E-10	O(a) and E-10(b).	
Oı	ganizational Chart is A	Attached as Page E	2-5 (b)			

THE PEOPLES WATER SERVICE COMPANY AND SUBSIDIARIES ORGANIZATIONAL CHART



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Sherlock S. Gillet	President	\$\$	167,1
Sherlock S. Gillet Jr.	Vice President	\$\$	135,4
Anthony A. Boehk	Controller	\$\$	27,¢

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Sherlock S. Gillet	Director	1	\$
Sherlock S. Gillet Jr.	Director	1	\$
			\$

December 31, 2008

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
Peoples Water Service	`	.,	409 Washington Ave
Company of Maryland, Inc.	Management Fees	\$ 541,44	-
1 0		1	Towson, Maryland 21204
Peoples Water Service			409 Washington Ave
Company of Maryland, Inc.	Computer Service	\$ 176,93	4 Suite 310
			Towson, Maryland 21204
Water Treatment &	Equipment,		409 Washington Ave
Controls Company	Parts & Service	\$ 40,58	4 Suite 310
			Towson, Maryland 21204
		l ————	
			_
			_

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2008

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Sherlock S. Gillet	President/Director		The Peoples Water Service Co. Towson, Maryland
Sherlock S. Gillet	President/Director		Water Treatment & Controls Co. Towson, Maryland
Sherlock S. Gillet	President/Director		Peoples Water Service Company of Maryland, Inc. Towson, Maryland
Sherlock S. Gillet Jr.	Vice President/Director		The Peoples Water Service Co. Towson, Maryland
Sherlock S. Gillet Jr.	Vice President		Water Treatment & Controls Co. Towson, Maryland
Sherlock S. Gillet Jr.	Vice President/Director		Peoples Water Service Company of Maryland, Inc. Towson, Maryland
Anthony A. Boehk	Controller		The Peoples Water Service Co. Towson, Maryland
Anthony A. Boehk	Controller		Water Treatment & Controls Co. Towson, Maryland
Anthony A. Boehk	Controller		Peoples Water Service Company of Maryland, Inc. Towson, Maryland

YEAR OF REPORT December 31, 2008

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	UES	EXPENSES	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	₩		\$		\$	
						į

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
				\$
				<u> </u>
				-
··· ···				
		·		
			·	-
	 			
	 	············		
	i i			

YEAR OF REPORT December 31, 2008

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		with "S" mn (d) in a supplement	FAIR MARKET VALUE (f)	\$
		 (a) Enter name of related party or company (b) Describe briefly the type of assets purchased, sold or transferred (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S" (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d) (f) Enter the fair market value for each item reported. In space below or in a supplement schedule, describe the basis used to calculate fair market value. 	GAIN OR LOSS (e)	8
and Transfer of Asset	uctions follow;	 (a) Enter name of related party or company (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purch (d) Enter the net book value for each item reported (e) Enter the net profit or loss for each item reporte (f) Enter the fair market value for each item reports schedule, describe the basis used to calculate fa 	NET BOOK VALUE (d)	\$
ions: Sale, Purchase	3. The columnar instructions follow:	 (a) Enter name of 1 (b) Describe brieff (c) Enter the total 1 (d) Enter the net be (e) Enter the net pr (f) Enter the fair m schedule, descriper to the fair m 	SALE OR PURCHASE PRICE (c)	s
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets		wes of transactions to include of equipment of land and structures of securities nan stock dividends oans	DESCRIPTION OF ITEMS (b)	
	1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets	2 Below are examples of some types of transactions to purchase, sale or transfer of equipmenturchase, sale or transfer of land and structure purchase, sale or transfer of securities noncash transfers of assets noncash dividends other than stock dividends write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	See Page E-7

E-10(b)

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	A COCOVENIE NA NOS	REF.		PREVIOUS		CURRENT
	ACCOUNT NAME	PAGE		YEAR	ľ	YEAR
(a)	(b)	(c)		(d)		(e)
101-106	UTILITY PLANT Utility Plant	F ~		10.000.010		
108-110	Less: Accumulated Depreciation and Amortization	F-7	\$_	12,300,218	\$_	
108-110	Less. Accumulated Depreciation and Amortization	F-8	_	6,365,254	↓	6,532,450
	Net Plant		\$_	5,934,964	\$_	6,247,948
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments		1 -		i –	·
	Total Net Utility Plant		\$_	5,934,964	\$_	6,247,948
	OTHER PROPERTY AND INVESTMENTS			*		
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		l —			
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10				
124	Utility Investments	F-10		<u> </u>	I	
125	Other Investments	F-10	_	1,125	-	0
126-127	Special Funds	F-10	_	<u> </u>	-	<u>-</u>
<u> </u>	Total Other Property & Investments		\$ _	1,125	s _	0
	CURRENT AND ACCRUED ASSETS				-	*
131	Cash		\$	58,502	\$	113,829
132	Special Deposits	F-9			_	
133	Other Special Deposits	F-9			_	
134	Working Funds			6,000		6,000
135	Temporary Cash Investments				_	
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	_	57,989		31,284
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies			50,461		48,903
161	Stores Expense	<u> </u>			' <u> </u>	
162	Prepayments			31,562		34,540
171 172 *	Accrued Interest and Dividends Receivable					
173 *	Rents Receivable Accrued Utility Revenues	 		245 252	_	
174	Miscellaneous Current and Accrued Assets	+		245,972		248,260
	Miscendicous Current and Accrued Assets	F-12		12,337		5,114
	Total Current and Accrued Assets		\$	462,823	\$	487,930

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
(4)	DEFERRED DEBITS	- ()	\-\	()
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
			<u></u>	
	Total Deferred Debits		\$0	so
	TOTAL ASSETS AND OTHER DEBITS		\$6,398,912	\$ 6,735,878

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet				

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	\mathbf{T}	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	1	YEAR
(a)	(b)	(c)		(d)	1	(e)
	EQUITY CAPITAL				╅	
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15	1 -		1 -	
202,205 *	Capital Stock Subscribed		1		-	
203,206 *	Capital Stock Liability for Conversion		1 —		-	
207 *	Premium on Capital Stock		1		1 -	
209 *	Reduction in Par or Stated Value of Capital Stock		1 —		-	
210 *	Gain on Resale or Cancellation of Reacquired		1 —		-	
	Capital Stock		1		1	
211	Other Paid - In Capital		1 —	2,627,503	1 -	2,627,503
212	Discount On Capital Stock		1 -		i -	2,027,005
213	Capital Stock Expense		1 —		-	
214-215	Retained Earnings	F-16	1 —	540,401	-	569,728
216	Reacquired Capital Stock		1 —	0.10,101	I -	303,720
218	Proprietary Capital		1 —		1 -	
<u> </u>	(Proprietorship and Partnership Only)		1			
	Total Equity Capital		\$	3,168,004	\$_	3,197,331
221	LONG TERM DEBT		ľ			
222 *	Bonds Reacquired Bonds	F-15	! —		l _	
223	Advances from Associated Companies		ł —		I _	
224	Other Long Term Debt	F-17	l —		l _	
224	Other Long Term Dept	F-17		<u> </u>	<u> </u>	
	Total Long Term Debt		\$	0	s _	0
	CURRENT AND ACCRUED LIABILITIES				 	
231	Accounts Payable		l	286,652		263,257
232	Notes Payable	F-18			_	
233	Accounts Payable to Associated Companies	F-18			l —	
234	Notes Payable to Associated Companies	F-18			l	·
235	Customer Deposits			112,740		111,520
236	Accrued Taxes	W/S-3		98,975	_	84,998
237	Accrued Interest	F-19	****	3,761		3,946
238	Accrued Dividends					
239	Matured Long Term Debt				_	
240	Matured Interest				_	
241	Miscellaneous Current & Accrued Liabilities	F-20		114,318	_	66,579
	Total Current & Accrued Liabilities		\$	616,446	\$	530,300

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITIAL AND			CHRDENE
	A CICIOTISM NI A BARR	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		s	s
262	Injuries & Damages Reserve		*	
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves	_	\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$3,824,525	\$4,255,227
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,465,448	1,560,948
	Total Net CIAC		\$	\$2,694,279_
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation	ŀ	\$ 255,385	\$ 313,968
282	Accumulated Deferred Income Taxes -		255,565	313,700
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	1		
	Total Accumulated Deferred Income Tax		\$ 255,385	\$ 313,968
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 6,398,912	\$ 6,735,878

December 31, 2008

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)	
400	UTILITY OPERATING INCOME	7.00				
400 469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	3,172,656	\$	3,048,381
409, 330	Less. Guaranteed Revenue and AFFI	r-3(0)			-	
	Net Operating Revenues		\$	3,172,656	\$_	3,048,381
401	Operating Expenses	F-3(b)	\$	2,217,110	\$	2,223,816
403	Depreciation Expense:	F-3(b)	\$	448,999	\$	466,949
- "	Less: Amortization of CIAC	F-22	 "—	87,431	"-	95,500
		1-22		07,431	╁	93,300
ŀ	Net Depreciation Expense		\$	361,568	\$	371,449
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				-
408	Taxes Other Than Income	W/S-3	<u> </u>	320,945		303,861
409	Current Income Taxes	W/S-3		104,428		74,622
410.1	Deferred Federal Income Taxes	W/S-3				
410.1	Deferred State Income Taxes	W/S-3				
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.1	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses		\$	3,004,051	\$_	2,973,748
	Net Utility Operating Income		\$	168,605	\$	74,633
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others	1		1,800		1,800
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	170,405	\$	76,433

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

SCHE	WATER DULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	
\$	3,048,381	\$0	\$
\$	3,048,381	\$0	\$0
\$	2,223,816	\$ 0	\$
	466,949 95,500	0	
\$	371,449	\$0	\$0
		0	
		0	l
	303,861	0	
	74,622	0	
l —		0	
	 	0	
		0	
		0	
s	2,973,748	\$0_	\$0
\$	74,633	\$0	\$0
		0	
	1,800	0	
 		0	
 		<u> </u>	
\$	76,433	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utili	ity Operating Income [from page F-3(a)]		\$_	170,405	\$ _	76,433
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		1 —	2,876		478
421	Nonutility Income		1 —	79,317	1 -	58,496
426	Miscellaneous Nonutility Expenses		i —	,	1 -	
	Total Other Income and Deductions		\$	82,193	\$	58,974
	TAXES APPLICABLE TO OTHER INCOME			-		
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes			29,077		27,238
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net				l	
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	29,077	s	27,238
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	5,660	\$	3,842
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13			,	
	Total Interest Expense		\$	5,660	\$	3,842
T	EXTRAORDINARY ITEMS				1	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		-		I —	
409.3	Income Taxes, Extraordinary Items				<u> </u>	
	Total Extraordinary Items		\$	0	\$	0_
	NET INCOME		\$ <u></u>	217,861	 \$	104,327

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		STEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	12,773,008	\$	0
	Less:		 	12,773,000	Ψ	v
	Nonused and Useful Plant (1)				ł	
108	Accumulated Depreciation	F-8	1 —	6,532,450		0
110	Accumulated Amortization	F-8	1 —	-,	-	0
271	Contributions in Aid of Construction	F-22	1 —	4,255,227	I —	0
252	Advances for Construction	F-20	1 -			
	Subtotal		\$	1,985,331	\$	0
	Add:		† ***			
272	Accumulated Amortization of	İ				
	Contributions in Aid of Construction	F-22		1,560,948		0
	Subtotal		\$	3,546,279	s	0_
	Plus or Minus:		1			<u>. </u>
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0	l	0
	Working Capital Allowance (3)		1	(97,997)	l —	0
	Other (Specify):		I			
			l —		i	
1			<u> </u>		=	
	RATE BASE	. 1	\$	3,448,282	\$	0
	NET UTILITY OPERATING INCOME		\$	76,433	\$	0
ļ	ACHIEVED RATE OF RETURN (Operating Income / Ra	te Base)		2.22%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%	0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.						

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: Commission order approving Return on Equity:	
	AFUDC RATE AFUDC WAS CHARGED DURING YEAR
Current Commission Approved AFUDC rate: Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: Peoples Water

YEAR OF REPORT December 31, 2008

Peoples Water Service Company of Florida, Inc.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

STRUCTURE CAPITAL (g CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING ADJUSTMENTS PRO RATA 0 OTHER (1) OTHER (1) ADJUSTMENTS 0 SPECIFIC **e** NON-UTILITY JURISDICTIONAL ADJUSTMENTS | ADJUSTMENTS NON-€ 0 છ **。**| PER BOOK BALANCE e Tax Credits - Weighted Cost Tax Credits - Zero Cost CLASS OF CAPITAL Deferred Inc. Taxes Customer Deposits Œ Long Term Debt Common Equity Other (Explain) Preferred Stock Total

(1) Explain below all adjustments made in Columns (e) and (f):
--

December 31, 2008

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	W	/ASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (1)
101	Plant Accounts: Utility Plant In Service	\$	12,773,008	\$	0	\$	\$ 12,773,008
102	Utility Plant Leased to Other			•			
103	Property Held for Future Use			<u>י</u>			"
104	Utility Plant Purchased or Sold			-			
105	Construction Work in Progress		7,390	-			7,390
106	Completed Construction Not Classified	$\Big] $		-			
	Total Utility Plant	\$	12,780,398	\$_	0	\$0	\$12,780,398

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING	
114	Acquisition Adjustment	\$	\$ 	\$	\$ 0 0 0 0
Total I	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$ <u>0</u> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0
Net Ac	equisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)) AND AMC STEWATER (c)	OTE RE	IER THAN PORTING (STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION	_		十一	(-)	-	(5)	H	(6)
Account 108							ł	
Balance first of year	\$	6,365,254	\$		\$		\$	6,365,254
Credit during year:			1					
Accruals charged to:	1		ŀ					
Account 108.1 (1)	\$	466,949	\$		\$		\$	466,949
Account 108.2 (2)							l –	
Account 108.3 (2)							-	
Other Accounts (specify):] _]				_	
	┨ –		i —		_		_	
Salvage	┨ ̄		-					
Other Credits (Specify):	1 -						-	
Loss on Disposal of Assets	┨ ─	31,858	l —				i —	31,858
Total Credits	s	498,807	\$	0	\$	0	\$	498,807
Debits during year:	┿	1,70,007	╫	· ·	Ψ		-	770,007
Book cost of plant retired		331,611						331,611
Cost of Removal	1 -	551,011	—		_		-	331,011
Other Debits (specify):	1 -		l —				_	
	1 -		-				-	
Total Debits	\$	331,611	\$	0	\$	0	\$	331,611
Balance end of year	\$_	6,532,450	\$ <u></u>	0	\$	0	\$	6,532,450
ACCUMULATED AMORTIZATION	1							
Account 110	1							
Balance first of year	\$	0	\$	i	\$		\$	0
Credit during year:							_	
Accruals charged to:								
	\$		\$		\$		\$	0
Account 110.2 (3)								0
Other Accounts (specify):] _							0
								0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:								
Book cost of plant retired	I _			<u></u>				0
Other debits (specify):	-							0
	Ц_							0
Total Debits	\$	0	\$	0	\$	0	\$	0
	\$	0	\$	0	\$		\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

December 31, 2008

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$	···	\$	
Total	\$0		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$ 0 0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	int 127):	\$
Total Special Funds		\$0

December 31, 2008

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 31,284	
Total Customer Accounts Receivable		\$ 31,284
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$31,284_
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$ 	
Total Additions Deduct accounts written off during year:	\$ 0	
Utility Accounts Others		
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$31,284

December 31, 2008

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% \$ % % % %	
Total	\$	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Miscellaneous Accounts Receivable	\$5,114
Total Miscellaneous Current and Accrued Liabilities	\$5,114

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTA (b)	T
	\$	
		<u> </u>
Total Extraordinary Property Losses	\$	0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ 	\$
Total Regulatory Assets	\$	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	750	\$ 100 1,000 100 \$ 100 \$ 75,000
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	% ————————————————————————————————————		\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2008

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS
215	Unappropriated Retained Earnings:		(c)
213	Balance Beginning of Year	\$	540,401
	Changes to Account:	- *	240,401
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		
	Credits:	\$	
		_	
	Total Credits:	\$	0
1	Debits:	- \$	
	200101	"_	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	104,327
436	Appropriations of Retained Earnings:	<u> </u>	
ĺ			
	Total Appropriations of Retained Earnings	\$	0
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
		<u></u>	
438	Common Stock Dividends Declared	— I –	75,000
	Total Dividends Declared	\$	75,000
		- 	75,000
215	Year end Balance	\$	569,728
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
		I	
ı		I	
214	Total Appropriated Retained Earnings	\$	0
Total Re	tained Earnings	s	569,728
Notes to	Statement of Retained Earnings:		

December 31, 2008

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(8)	(b)	(c)	(d)
	J		
	%		\$
	%		
	%_		
	%_		
	%_		
	%_		
	%_		
	%		<u> </u>
			
			<u> </u>
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232):	% 		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % %		\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT December 31, 2008

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE DUR	INTER	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(p)	(e)	(J)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	8		\$	s	\$
Total Account 237.1	8		0 \$	0 \$	0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ 3,761	427	\$ 3,842	\$ 3,657	\$ 3,946
Total Account 237.2	\$ 3,761		\$ 3,842	\$ 3,657	\$ 3,946
Total Account 237 (1)	\$ 3,761		\$ 3,842	\$ 3,657	\$ 3,946
INTEREST EXPENSED: Total accrual Account 237		237	3.842	(1) Must agree to	(1) Must agree to F-2 (a) Reginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balanc	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current	F-3 (c), Current
				Year Interest Expense	xpense
Net Interest Expensed to Account No. 427 (2)	·	,	\$ 3,842		

YEAR OF REPORT December 31, 2008

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(3)	(p)
Accrued Expenses	0L5 99
	6/6,00
Total Miscellaneous Current and Accrued Liabilities	\$ 66,579

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	_				_			 _		 		
		BALANCE END	OF YEAR	(£)		6/3					0	
			CREDITS			€5					0 \$	
	DEBITS		AMOUNT	(p)		€9					0 \$	
707		ACCT.	DEBIT	(c)								
ACA INIOUNA	BALANCE	BEGINNING	OF YEAR	(p)		\$					0 \$	
			NAME OF PAYOR *	(a)							Total	

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

December 31, 2008

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (2)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	CR 1 TOTAL (e)	
Balance first of year	\$3,824,525_	\$0_	\$	\$3,824,525_
Add credits during year:	\$ 430,702	\$0	\$	\$430,702_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$\$	\$0	\$0	\$4,255,227_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHE THAN SYSTEM REPORTING (d)	1
Balance first of year	\$1,465,448	\$0	\$	\$1,465,448_
Debits during the year:	\$ 95,500	\$0	\$	\$95,500_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,560,948_	\$0	\$0	\$1,560,948_

December 31, 2008

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

 The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)		AMOUNT (c)
Net income for the year	F-3(c)	\$_	104,327
Reconciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return: 50% of Business Meals Federal Income Tax			484 81,745
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income		\$	186,556
Computation of tax: Add (Deduct) adjustments no	34% x \$186,556 of previously reflected reconciled Difference	\$ \$ \$	63,429 18,397 81,826 (<u>81)</u> 81,745

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Peoples Water Service Company of Florida, Inc./Escambia County	543-W	WU 671

SCHEDULE OF YEAR END WATER RATE BASE

SYSTEM NAME / COUNTY:	Escambia County

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	12,773,008
-	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	1 -	6,532,450
110	Accumulated Amortization	F-8	T	
271	Contributions in Aid of Construction	W-7	1 -	4,255,227
252	Advances for Construction	F-20		
	Subtotal		\$_	1,985,331
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	1,560,948
	Subtotal		\$_	3,546,279
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		(97,997)
	WATER RATE BASE		\$	3,448,282
WAT	TER OPERATING INCOME	W-3	\$	76,433
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)		2.22%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-	-2
GROUP	

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	-			•		~		_	~ ~	^

UTILITY NAME	UTII	JITY	'N	ΑN	Æ:
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Peoples Water Service Company of Florida, Inc.

December 31, 2008

SYSTEM NAME / COUNTY:	Escambia County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(CURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	3,048,381
469	Less: Guaranteed Revenue and AFPI	W-9	<u> </u>	
	Net Operating Revenues		\$	3,048,381
401	Operating Expenses	W-10(a)	\$	2,223,816
403	Depreciation Expense	W-6(a)		466,949
	Less: Amortization of CIAC	W-8(a)	1 —	95,500
			i -	
	Net Depreciation Expense		\$	371,449
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			137,177
408.11	Property Taxes		!	113,871
408.12	Payroll Taxes			51,832
408.13	Other Taxes and Licenses			981
408	Total Taxes Other Than Income		\$	303,861
409.1	Income Taxes			74,622
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	2,973,748
	Utility Operating Income		\$	74,633
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		l —	1,800
414	Gains (losses) From Disposition of Utility Property		l	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	76,433

W-3	
GROUP	

UTILITY NAME:

SYSTEM NAME / COUNTY:

Peoples Water Service Company of Florida, Inc.

YEAR OF REPORT December 31, 2008

Escambia County

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(p)	(c)	(0)	(e)	€
01	Organization	\$	\$	€9	\$
02	Franchises				
303	Land and Land Rights	104,055			104,055
	Structures and Improvements	398,728	22,367		421,095
	Collecting and Impounding Reservoirs				
	Lake, River and Other Intakes				
	Wells and Springs	538,863			538,863
	Infiltration Galleries and Tunnels				
309	Supply Mains				
	Power Generation Equipment				
	Pumping Equipment	726,253	125,698	7,674	844,277
	Water Treatment Equipment	678,514	1,443	116,864	563,093
	Distribution Reservoirs and Standpipes	1,199,402			1,199,402
	Transmission and Distribution Mains	3,930,064	250,743	5,129	4,175,678
	Services	1,846,814	99,027		1,945,841
	Meters and Meter Installations	1,440,416	204,303	30,405	1,614,314
	Hydrants	665,546	21,666		717,212
	Backflow Prevention Devices	88,824		72,956	15,868
	Other Plant Miscellaneous Equipment	829			829
	Office Furniture and Equipment	110,807	8,917	8,350	111,374
	Transportation Equipment	276,006	36,879	41,676	271,209
	Stores Equipment	2,798			2,798
	Tools, Shop and Garage Equipment	12,757	1,021	2,838	10,940
344	Laboratory Equipment				
	Power Operated Equipment	220,565	13,927	27,706	206,786
	Communication Equipment	43,007	6,278	19,760	29,525
	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 12,284,097	\$ 822,269	\$ 333,358	\$ 12,773,008

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

YEAR OF REPORT December 31, 2008

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Escambia County

	ĸį	GENERAL	(h)	\$	医医骨骨 医毛头	80,609	208,656	2 多 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2												CHARLES OF PARTY	4	111,374	271,209	2,798	10,940	206.786	29,525				\$ 921,897
	.4 TRANSMISSION	DISTRIBUTION PLANT	(g)	\$			165,029			建筑设置设置					1.199.402	4,175,678	1.945.841	1,614,314	717,212	15,868			語 A 2						计时间域 (1988年)		\$ 9,833,344
	3 WATED	TREATMENT	(£)	\$			43,940					T.		563,093	计算量的 经要定																\$ 607,033
NT MATRIX	SOURCE	AND PUMPING PLANT	(e)	\$		23,446	3,470		538 863	200			844,277											1 m						and the Talk Hole and Asset	\$ 1,410,056
WATER UTILITY PLANT MATRIX	T :	INTANGIBLE	(p)	Ş				k.							A A						879										\$ 878
WATER		CURRENT YEAR	(c)	0 \$	0		421,095	0	538.863	0	0	0	844,277	563,093	1,199,402	4,175,678	1,945,841	1,614,314	717,212	15,868	879	111,374	271,209	2,798	10,940	0	206,786	29,525	0	0	\$ 12,773,008
		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs Lake River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
		ACCT. NO.	(a)	301	302	303	304	305	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

W-4(b) GROUP

YEAR OF	REPORT
Decembe	r 31, 2008

SYSTEM NAME / COUNTY:	Escambia County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	20 - 40		5.0 - 2.5
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	25		4.0
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	5 - 20		20.0 - 5.0
320	Water Treatment Equipment	10 - 20		10.0 - 5.0
330	Distribution Reservoirs and Standpipes	15 & 50		6.7 - 2.0
331	Transmission and Distribution Mains	50		2.0
333	Services	25		4.0
334	Meters and Meter Installations	15		6.7
335	Hydrants	40		2.5
336	Backflow Prevention Devices	10		10.0
339	Other Plant Miscellaneous Equipment	20		5.0
340	Office Furniture and Equipment	4 & 10		25.0 - 10.0
341	Transportation Equipment	5		20.0
342	Stores Equipment	10		10.0
343	Tools, Shop and Garage Equipment	5		20.0
344	Laboratory Equipment	10		10.0
345	Power Operated Equipment	3 - 10		33.333 - 10.0
346	Communication Equipment	5		20.0
347	Miscellaneous Equipment	5 - 10	:	20.0 - 10.0
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *		None	

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 GROUP _____

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

YEAR OF REPORT December 31, 2008

Escambia County SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Escambia County

	BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 234,897	0	0	473,520	0	0	0	548.763	480.907	442,746	1.867.678	1,320,765	505,817	305,993	2.475	678	63,117	192,703	2,790	868'9	0	64,819	17,884	0		\$ 6,532,450	
ON (CONT'D)	TOTAL	CHARGES	(g-h+i)	(j)	0 \$	0	0	0	0	0	0	11.474	116,864	0	4.460	0	27,352	0	72,956	0	6,525	41,676	0	2,838	0	27,706	19,760	0	0	\$ 331,611	
ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL	AND OTHER	CHARGES	(j)	\$					•																				0 \$	
CCUMULATE		SALVAGE AND	INSURANCE	(h)	\$																									0 \$	
ES IN WATER A		PLANT	RETIRED	(g)	S							11,474	116,864		4,460		27,352		72,956		6,525	41,676	:	2,838		27,706	19,760			\$ 331,611	
ANALYSIS OF ENTRIE			ACCOUNT NAME	(g)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
		ACCT.	Q. ((a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W	

W-6(b) GROUP

UTILITY NAN	Tr.

YEAR	OF	RE	POR 1	•
Decen	nber	31.	2008	

SYSTEM NAME / COUNTY:	Escambia County
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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$3,824,525_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 58,189 372,513
Total Credits		\$430,702_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$4,255,227

		 <u>.</u>	
 -	···	 	· · · · · · · · · · · · · · · · · · ·
 		 	

W-7 GROUP _____

1	YEAR OF REPORT
	December 31, 2008

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	LITY	NA	. IVI IC.

SYSTEM NAME / COUNTY:	Escambia County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" 1" 1 1/2" 2"	40 5 7 1	\$ 854 1,149 1,976 4,466	\$ 34,146 5,745 13,832 4,466 0 0 0 0
Total Credits			\$58,189

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,465,448
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 95,500
Total debits	\$95,500
Credits during the year (specify):	s
Total credits	\$0
Balance end of year	\$1,560,948

W-8(a)	
GROUP	

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY:	Escambia County
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WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Autumn Meadows Subdivision Lakewood Cottages Weatherstone Subdivision Pensacola Exchange	Property Property Cash	\$ 114,275 109,684 98,554 50,000
Total Credits		\$ 372,513

W-8(b)	
GROUP	

SYSTEM NAME / COUNTY:	Escambia County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	,	AMOUNT (e)
} (a)	Water Sales:	(0)	(u)		(0)
460	Unmetered Water Revenue	0	0	\$	0
400	Metered Water Revenue:	V	V	Ψ	· · · · · · · · · · · · · · · · · · ·
461.1	Sales to Residential Customers	8,263	8,249	Ī	2,028,099
461.2	Sales to Commercial Customers	475	462	I —	276,451
461.3	Sales to Industrial Customers		402	I	0
461.4	Sales to Public Authorities	25	26	l —	48,602
461.5	Sales Multiple Family Dwellings	3,108	3,025	I —	560,432
401.5	Sales Multiple Failing Dwellings	3,100	3,023	 	300,432
	Total Metered Sales	11,871	11,762	\$	2,913,584
	Fire Protection Revenue:			1	
462.1	Public Fire Protection			1	
462.2	Private Fire Protection	26	35		0
	Total Fire Protection Revenue	26_	35	\$	0
464	Other Sales To Public Authorities				-
465	Sales To Irrigation Customers	55	61		13,377
466	Sales For Resale				<u> </u>
467	Interdepartmental Sales				
	Total Water Sales	11,952	11,858	\$	2,926,961
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowance	for Funds Prudently Inve	sted or AFPI)	\$	
470	Forfeited Discounts	***	••••		
471	Miscellaneous Service Revenues/ Reconne	cts \$108,460 + Backfle	ows \$12,960		121,420
472					
473	473 Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues			\$	3,048,381

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP _____

TI	TII	TTV	N/A	ME:
v	111	411	117	TAKET

YEAR OF REPORT
December 31, 2008

SYSTEM NAME / COUNTY:

Escambia County

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	Ī	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Solarios and Wassa Employee	_	542.255		50.0- 5	
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$.	543,357	 \$_	50,256	\$4,263_
003	Directors and Majority Stockholders	1	0	ı		
604	Employee Pensions and Benefits	┩.	0 167,931	-		
610	Purchased Water	┨ .	107,931	1 -		
615	Purchased Power	┥・	157,822	l -	157 922	examination in the second
616	Fuel for Power Production	┨ -	419] -	157,822 419	
618	Chemicals	┨ .	42,026	-	419	
620	Materials and Supplies	┥・	308,774	-		16 121
631	Contractual Services-Engineering	┨ -	1,846] -		15,131
632	Contractual Services - Accounting	┨ -	500	-		
633	Contractual Services - Legal	┪・	16,657	l -		
634	Contractual Services - Mgt. Fees	┨ -	541,449	-		
635	Contractual Services - Testing	┪・	28,006	-		
636	Contractual Services - Other	┪‐	178,367	-		
641	Rental of Building/Real Property	1 -	0	-	····	
642	Rental of Equipment	1 -	0	l -		
650	Transportation Expenses	1 -	48,885	_		
656	Insurance - Vehicle	1 -	25,276	-	····	
657	Insurance - General Liability	1 -	38,179	-		
658	Insurance - Workman's Comp.	1 -	21,839	_		
659	Insurance - Other	1 -	22,782	-		
660	Advertising Expense	7 -	0		Alberta de Halada	e salamenti ili cultar
666	Regulatory Commission Expenses	1 -			化二甲基基甲基甲基	dair eann a tha can
	- Amortization of Rate Case Expense		0		化多等分别程度	计算型数据参加服务
667	Regulatory Commission ExpOther	֓֞֝֞֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֡֡֝֡֡֡֡֝֡֡֡֡֡֡	0	_		
668	Water Resource Conservation Exp.] [0			- 神经期据缺陷证
670	Bad Debt Expense	_ [20,197			
675	Miscellaneous Expenses	L	59,504			
Total Water	Utility Expenses	\$ =	2,223,816	\$_	208,497	\$ 19,394

W-10(a) GROUP _____

SYSTEM NAME / COUNTY:

Escambia County

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES -	.4 WATER TREATMENT EXPENSES -		.6 TRANSMISSION & DISTRIBUTION EXPENSES -		.8 ADMIN. & GENERAL
OPERATIONS	MAINTENANCE		MAINTENANCE	EXPENSE	EXPENSES
<u>(f)</u>	(g)	(h)	(i)	(j)	(k)
\$32,689_	\$	\$59,965	\$	\$396,184	\$
				。 1110年	167,931
42,026	27,700	6,943	242,654	16,346	1,846
28,006					16,657 541,449
				178,367	48,885
					25,276 38,179 21,839 22,782
5 (1974) 12 (1974) 12 (1974) 14 (1974) 12 (1974) 13 (1974) 14 (1974) 13 (1974) 13 (1974) 13 (1974) 13 (1974) 13 (1974) 13 (1974) 13 (1974)					
			elogia indicessor Elementes	20,197	59,504
\$102,721	\$	\$66,908_	\$242,654_	\$611,094	\$944,848

W-10(b) GROUP ____

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Escambia County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December	0 0 0 0 0 0 0 0 0	72,919 66,484 76,361 76,846 86,545 87,874 77,974 74,172 74,025 74,748 69,558 62,218	7,631 7,710 7,265 8,638 7,342 6,683 7,554 5,368 7,402 5,655 4,752 3,331	65,288 58,774 69,096 68,208 79,203 81,191 70,420 68,804 66,623 69,093 64,806 58,887	56,428 56,483 52,857 53,960 63,606 67,129 77,886 71,188 60,316 67,349 64,321 65,270
Total for Year	0	899,724	79,331	820,393	756,793
Vendor Point of de	chased for resale, indic		names of such utilities	s below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11

GROUP _____ SYSTEM _____

ļ	YEAR OF REPORT
	December 31, 2008

UTILITY	NAME:	
---------	-------	--

SYSTEM NAME / COUNTY: Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	_
LIME TREATMENT	
Manufacturer:	
Manufacturer:	
Manufacturer:	
	Manufacturer: Manufacturer:

See Detail W-12 (b) through W-12 (f)

W-12 (a)
GROUP _____
SYSTEM ____

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

WELL SITE No. 3

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): Location of measurement of capacity (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		1,440,000 GPD			
		Wellhead			
		Primary Treatmen	t and Corrosion Control		
IME TREATMENT Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 P	PM	Manufacturer:	Cheney Lime & Cement Company		
LTRATION					
Type and size of area:	Granular Activated (Carbon and 12 ft x 12.75 ft	Area		
Pressure (in square feet):).868 lb/Sq Ft	Manufacturer:	Calgon Carbon Corporation		
Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A		
			A 17.6 B		

W-12 (b)
GROUP
SYSTEM

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

WELL SITE No. 4

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD)):	1,440,000 GPD	
Location of measurement of capac (i.e. Wellhead, Storage Tank):	ity	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		Primary Treatment	and Corrosion Control
LIME TREATMENT			
Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM		Manufacturer:	Cheney Lime & Cement Company
FILTRATION			
Type and size of area:	N/A	_	
Pressure (in square feet):	N/A	Manufacturer:	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A

W-12 (c)	
GROUP	
SYSTEM	

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

WELL SITE No. 5

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	Permitted Capacity of Plant	(GPD):	1,440,000 GPD	
	Location of measurement of (i.e. Wellhead, Storage Tank		Wellhead	
	Type of treatment (reverse (sedimentation, chemical, ac		Primary Treatment	and Corrosion Control
LIM	TE TREATMENT Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5		Manufacturer:	Cheney Lime & Cement Company
FILT	TRATION Type and size of area:	Granular Activated	Carbon and 10 ft x 12.75 ft	Area
	Pressure (in square feet):	0.868 lb/Sq Ft	Manufacturer:	Calgon Carbon Corporation
	Gravity (in GPM/square feet):	N/A	_ Manufacturer:	N/A

W-12 (d)
GROUP ____
SYSTEM ____

YEAR OF REPORT

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

December 31, 2008

SYSTEM NAME / COUNTY:

WELL SITE No. 8

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GP)	D):	1,036,800 GPD	
Location of measurement of capa (i.e. Wellhead, Storage Tank):	city	Wellhead	
Type of treatment (reverse osm (sedimentation, chemical, aerate		Primary Treatment	and Corrosion Control
LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM	1	Manufacturer:	Cheney Lime & Cement Company
FILTRATION Type and size of area:	N/A	_	
Pressure (in square feet):	N/A	Manufacturer:	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A

W-12 (e) GROUP ____ SYSTEM ____

YEAR OF REPORT December 31, 2008

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

WELL SITE No. 9

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	Permitted Capacity of Plant (GPI):	1,440,000 GPD	<u> </u>
	Location of measurement of capac (i.e. Wellhead, Storage Tank):	city	Wellhead	
	Type of treatment (reverse osm (sedimentation, chemical, aerated	•	Primary Treatment	and Corrosion Control
LIM	IE TREATMENT			
ŀ	Unit rating (i.e., GPM, pounds			
	per gallon): 25.0 - 33.5 PPM		Manufacturer:	Cheney Lime & Cement Company
FILT	TRATION			
	Type and size of area:	N/A	<u>-</u>	
	Pressure (in square feet):	N/A	Manufacturer:	N/A
	Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A
	·			

W-12 (f)
GROUP _____
SYSTEM

SYSTEM NAME / COUNTY	Escambia County
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CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0		
5/8"	Displacement	1.0	8,588	8,588
3/4"	Displacement	1.5		
1"	Displacement	2.5	328	820
1 1/2"	Displacement or Turbine	5.0	103	515
2"	Displacement, Compound or Turbine	8.0	41	328
3"	Displacement	15.0	4	60
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	11	275
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	25	1,250
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	7	630
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System I	Meter Equivalents	12,466

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
756,793	GAL Sold/365 Days/350 GPD =	5.924 ERC	

W-13		
GROUP		
SYSTEM		

YEAR	OF	RE	PORT
Decen	ıber	31.	2008

SYSTEM NAME / COUNTY:	Escambia County
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OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERCs * the system can efficiently serve. 19,419 * Based on NWFWD max gal/day				
2. Maximum number of ERCs * which can be served. 19,419				
3. Present system connection capacity (in ERCs *) using existing lines. 15,000 (guesstimate)				
4. Future connection capacity (in ERCs *) upon service area buildout. 25,000 (guesstimate)				
5. Estimated annual increase in ERCs *. 200 (guesstimate)				
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? Yes ISO Minimum				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:				
9. When did the company last file a capacity analysis report with the DEP? N/A				
10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP? N/A				
c. When will construction begin? N/A				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP? No				
11. Department of Environmental Protection ID # 1170527				
12. Water Management District Consumptive Use Permit #830018				
a. Is the system in compliance with the requirements of the CUP? Yes				
b. If not, what are the utility's plans to gain compliance? N/A				

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14	
GROUP	
SYSTEM	

WASTEWATER OPERATION SECTION

This section is Not Applicable to our Corporation

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, _____2008

(a) Accounts		(b) Gross Water Revenues Per Sch. W-9		(c) Gross Water Revenues Per RAF Return		(d) Difference (b) - (c)	
Total Metered Sales (461.1 - 461.5)		2,913,584	- *	2,913,584			
Total Fire Protection Revenue (462.1 - 462.2)		0		0			
Other Sales to Public Authorities (464)		0	-	0			
Sales to Irrigation Customers (465)		13,377		13,377	-		
Sales for Resale (466)	-	0		0	-		
Interdepartmental Sales (467)	-	0		0	$\frac{1}{1}$		
Total Other Water Revenues (469 - 474)	-	121,420		121,420	-		
Total Water Operating Revenue	\$	3,048,381	\$	3,048,381	\$		
ESS: Expense for Purchased Water from FPSC-Regulated Utility	-	0		0			
Net Water Operating Revenues	\$	3,048,381	\$	3,048,381	\$	· · · · · · · · · · · · · · · · · · ·	

					-
Expl	lan	ati	on	s	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).