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CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Bocilla Utilities, Inc.
Exact Legal Name of Respondent

WU744-C6-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



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PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

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EXECUTIVE SUMMARY

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
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CERTIFICATION OF ANNUAL REPORT

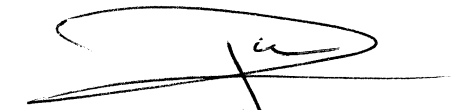
I HEREBY CERTIFY, to the best of my knowledge and belief:

- YES NO
 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
- YES NO
 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES NO
 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
- YES NO
 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

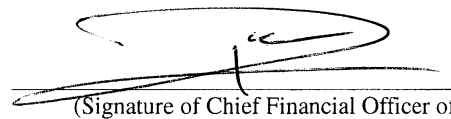
Items Certified

1.	2.	3.	4.
X	X	X	X

1.	2.	3.	4.
X	X	X	X



(Signature of Chief Executive Officer of the utility) *



(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2006

Bocilla Utilities, Inc. County: Charlotte
(Exact Name of Utility)

List below the exact mailing address of the utility for which normal correspondence should be sent:

7025-A PLACIDA ROAD
Englewood, FL 34224

Telephone: 941-697-2000

E Mail Address:

WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number

Name and address of person to whom correspondence concerning this report should be addressed:

R Craig Noden
7025 - A Placida Road
Englewood, FL 34224

Telephone: 941-697-2000

List below the address of where the utility's books and records are located:

Flishcel Townsend & Murtha, PA
900 East Pine Street
Suite 126
Englewood, FL 34223

Telephone: 941-475-7937

List below any groups auditing or reviewing the records and operations:

N/A

Date of original organization of the utility: February 17, 1983

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	R Craig Noden	88.89
2.	Julie Huber	11.11
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		

UTILITY NAME: Bocilla Utilities, Inc.

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**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R Craig Noden	President	Bocilla Utilities, Inc.	Various
Tom Murtha	CPA	Flischel Murtha & Assoc.	Reporting

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
 (2) Provide individual telephone numbers if the person is not normally reached at the company.
 (3) Name of company employed by if not on general payroll.

UTILITY NAME: Bocilla Utilities, Inc.

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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. Bocilla Utilities, Inc. was constructed in 1985 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro Island, Palm Island in Charlotte County, Florida.
- B. Bocilla Utilities, Inc. provides water service only.
- C. Currently, Bocilla Utilities, Inc. connects approximately 20 to 25 new homes on Don Pedro Island, Palm Island each year.

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
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PARENT / AFFILIATE ORGANIZATION CHART

Current as of March 15, 2005

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Islander Management Company and Gueltzow Utilities manage and operate the utility on a day-to-day basis.

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R Craig Noden	President	30%	\$ 25,000

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R Craig Noden	President	1	\$ None
Anne Merry	Secretary	1	None

UTILITY NAME: Bocilla Utilities, Inc.

<p>YEAR OF REPORT December 31, 2006</p>
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.			
NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
R Craig Noden Islander Management Company	Operations	\$ 78,000	7025-A PLACIDA ROAD Englewood, FL 34224

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
R Craig Noden	Real Estate Management	Manage day-to-day Operations	7025 -A Placida Road Englewood, FL 34224

UTILITY NAME: **Bocilla Utilities, Inc.**

YEAR OF REPORT December 31, 2006
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services	-material and supplies furnished
-computer services	-leasing of structures, land, and equipment
-engineering & construction services	-rental transactions
-repairing and servicing of equipment	-sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased (S)old (d)	AMOUNT (e)
Islander Management Company	Overall Management	Annual Contract	P	\$ 48,000
Gueltzow Utilities	Contract Operations	Annual Contract	P	11,271
Flischel Murtha & Assoc.	Accounting, Tax, Reporting	Annual Contract	P	5,330
McKinley Ittersagen	Legal	As Needed	P	5,330

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
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BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$ _____	\$ _____	\$ _____	\$ _____

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - write-off of bad debts or loans
3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) - column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

FINANCIAL SECTION

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 1,595,627	\$ 1,639,153
108-110	Less: Accumulated Depreciation and Amortization	F-8	364,125	410,351
Net Plant			\$ 1,231,502	\$ 1,228,802
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 1,231,502	\$ 1,228,802
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 126,466	\$ 101,360
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	22,875	31,758
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets - Refundable Deposits	F-12	800	800
Total Current and Accrued Assets			\$ 150,141	\$ 133,918

* Not Applicable for Class B Utilities

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ _____	\$ _____
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$ _____	\$ _____
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>1,381,643</u>	\$ <u>1,362,720</u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		186,240	186,240
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	15,493	9,028
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 202,233	\$ 195,768
LONG TERM DEBT				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	457,317	441,431
Total Long Term Debt			\$ 457,317	\$ 441,431
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	6,168	6,923
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
Total Current & Accrued Liabilities			\$ 6,168	\$ 6,923

* Not Applicable for Class B Utilities

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ _____	\$ _____
252	Advances For Construction	F-20	_____	_____
253	Other Deferred Credits	F-21	_____	_____
255	Accumulated Deferred Investment Tax Credits		_____	_____
Total Deferred Credits			\$ _____	\$ _____
OPERATING RESERVES				
261	Property Insurance Reserve		\$ _____	\$ _____
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves		_____	_____
Total Operating Reserves			\$ _____	\$ _____
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 961,626	\$ 994,626
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(257,823)	(288,150)
Total Net C.I.A.C.			\$ 703,803	\$ 706,476
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
Total Accumulated Deferred Income Tax			\$ 12,122	\$ 12,122
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 1,381,643	\$ 1,362,720

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 271,161	\$ 320,895
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	\$ 17,461	15,167
Net Operating Revenues			\$ 253,700	\$ 305,728
401	Operating Expenses	F-3(b)	\$ 176,316	\$ 241,194
403	Depreciation Expense:	F-3(b)	\$ 43,865	\$ 46,226
	Less: Amortization of CIAC	F-22	29,303	30,327
Net Depreciation Expense			\$ 14,562	\$ 15,899
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	35,383	32,879
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			\$ 226,261	\$ 289,972
Net Utility Operating Income			\$ 27,439	\$ 15,756
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	17,461	15,167
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 44,900	\$ 30,923

* For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>320,895</u> 15,167	\$ _____	\$ _____
\$ <u>305,728</u>	\$ _____	\$ _____
\$ <u>241,194</u>	\$ _____	\$ _____
<u>46,226</u> <u>30,327</u>	_____	_____
\$ <u>15,899</u>	\$ _____	\$ _____
_____ _____ <u>32,879</u> _____ _____ _____	_____ _____ _____ _____ _____ _____	_____ _____ _____ _____ _____ _____
\$ <u>289,972</u>	\$ _____	\$ _____
\$ <u>15,756</u>	\$ _____	\$ _____
<u>15,167</u> _____ _____	_____ _____ _____	_____ _____ _____
\$ <u>30,923</u>	\$ _____	\$ _____

* Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 44,900	\$ 30,923
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			940
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions			\$	\$ 940
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$	\$
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 30,865	\$ 38,328
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			\$ 30,865	\$ 38,328
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$	\$
NET INCOME			\$ 14,035	\$ (6,465)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,639,153	\$
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	410,351	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	994,626	
252	Advances for Construction	F-20		
Subtotal			\$ 234,176	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	288,150	
Subtotal			\$ 522,326	\$
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify): _____ _____ _____			
RATE BASE			\$ 522,326	\$
NET UTILITY OPERATING INCOME			\$ 15,756	\$
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			3.02%	

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 250,768	35.60%		0.00%
Preferred Stock				
Long Term Debt	441,431	62.67%		0.00%
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes	12,122	1.72%		0.00%
Other (Explain)				
Total	\$ <u>704,321</u>	<u>100.00%</u>		

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Return on Equity:	_____ %
Return on Equity:	_____

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

AFUDC rate:	_____ %
AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Bocilla Utilities, Inc.

YEAR OF REPORT
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**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 250,768	\$	\$	\$	\$	\$ 250,768
Preferred Stock						
Long Term Debt	441,431					441,431
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost	12,122					12,122
Deferred Inc. Taxes						
Other (Explain)						
Total	\$ 704,321	\$	\$	\$	\$	\$ 704,321

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,639,153	\$ _____	\$ _____	\$ 1,639,153
102	Utility Plant Leased to Other	_____	_____	_____	_____
103	Property Held for Future Use	_____	_____	_____	_____
104	Utility Plant Purchased or Sold	_____	_____	_____	_____
105	Construction Work in Progress	_____	_____	_____	_____
106	Completed Construction Not Classified	_____	_____	_____	_____
	Total Utility Plant	\$ <u>1,639,153</u>	\$ _____	\$ _____	\$ <u>1,639,153</u>

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ _____	\$ _____	\$ _____	\$ _____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Plant Acquisition Adjustments	\$ _____	\$ _____	\$ _____	\$ _____
115	Accumulated Amortization	\$ _____	\$ _____	\$ _____	\$ _____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Accumulated Amortization	\$ _____	\$ _____	\$ _____	\$ _____
	Net Acquisition Adjustments	\$ _____	\$ _____	\$ _____	\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
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ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 364,125	\$	\$	\$ 364,125
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$	\$	\$	\$
Account 108.2 (2)	26,799			26,799
Account 108.3 (2)	* 13,955			13,955
Other Accounts (specify):				
Office Equipment	2,452			2,452
Equipment	3,020			3,020
Salvage				
Other Credits (Specify):				
Total Credits	\$ 46,226	\$	\$	\$ 46,226
Debits during year:				
Book cost of plant retired				
Cost of Removal				
Other Debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	<u>\$ 410,351</u>	<u>\$</u>	<u>\$</u>	<u>\$ 410,351</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$	\$	\$	\$
Credit during year:				
Accruals charged to:				
Account 110.2 (2)	\$	\$	\$	\$
Other Accounts (specify):				
Total credits	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
_____	\$ _____	_____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ _____ 0	_____ 0	\$ _____ 0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
_____	\$ _____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Nonutility Property	\$ _____	\$ _____	\$ _____	\$ _____

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____ _____	\$ _____ _____ _____
Total Special Deposits	\$ _____
OTHER SPECIAL DEPOSITS (Account 133): _____ _____ _____	\$ _____ _____ _____
Total Other Special Deposits	\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): _____ _____ _____ _____	\$ _____	\$ _____
Total Investment in Associated Companies		\$ _____
UTILITY INVESTMENTS (Account 124): _____ _____ _____ _____	\$ _____	\$ _____
Total Utility Investment		\$ _____
OTHER INVESTMENTS (Account 125): _____ _____ _____ _____	\$ _____	\$ _____
Total Other Investment		\$ _____
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): _____ _____ _____ _____		\$ _____
Total Special Funds		\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	
Water	\$ 31,758
Wastewater	_____
Other	_____
<hr/>	
Total Customer Accounts Receivable	\$ 31,758
OTHER ACCOUNTS RECEIVABLE (Account 142):	
_____	\$ _____
_____	_____
_____	_____
<hr/>	
Total Other Accounts Receivable	\$ _____
NOTES RECEIVABLE (Account 144):	
_____	\$ _____
_____	_____
_____	_____
<hr/>	
Total Notes Receivable	\$ _____
<hr/>	
Total Accounts and Notes Receivable	\$ 31,758
<hr/>	
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)	
Balance first of year	\$ _____
Add: Provision for uncollectibles for current year	\$ _____
Collection of accounts previously written off	_____
Utility Accounts	_____
Others	_____
_____	_____
<hr/>	
Total Additions	\$ _____
<hr/>	
Deduct accounts written off during year:	
Utility Accounts	_____
Others	_____
_____	_____
<hr/>	
Total accounts written off	\$ _____
<hr/>	
Balance end of year	\$ _____
<hr/>	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$ 31,758

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____

Total	\$ _____

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		\$ _____

Total		\$ _____

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Refundable Deposits	\$ 800

Total Miscellaneous Current and Accrued Liabilities	\$ 800

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Debt Discount and Expense	\$ _____	\$ _____
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Premium on Debt	\$ _____	\$ _____

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
Total Extraordinary Property Losses	\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Deferred Rate Case Expense	\$ _____	\$ _____
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Debits	\$ _____	\$ _____
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Assets	\$ _____	\$ _____
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ _____	\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

December 31, 2006

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		\$ 1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued		\$ 500
Dividends declared per share for year		\$ 0
PREFERRED STOCK		
Par or stated value per share		\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		\$
Dividends declared per share for year		\$

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)		FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 15,493
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$ _____
	Total Credits:	\$ _____
	Debits:	\$ _____
	Total Debits:	\$ _____
435	Balance Transferred from Income	\$ (6,465)
436	Appropriations of Retained Earnings:	_____
	Total Appropriations of Retained Earnings	\$ _____
437	Dividends Declared: Preferred Stock Dividends Declared	_____
438	Common Stock Dividends Declared	_____
	Total Dividends Declared	\$ _____
215	Year end Balance	\$ 9,028
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	_____
214	Total Appropriated Retained Earnings	\$ _____
Total Retained Earnings		\$ <u>9,028</u>
Notes to Statement of Retained Earnings:		

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____
Total	\$ _____

**OTHER LONG-TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)		FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
Englewood Bank - Issued 10/24/00	%		\$ _____
Maturity 10/24/20	8.75%	Prime +.5	441,431
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ <u>441,431</u>

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	PRINCIPAL AMOUNT PER BALANCE SHEET	
	FIXED OR VARIABLE * (c)	(d)
NOTES PAYABLE (Account 232):		\$ _____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
Total Account 232		\$ _____
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):		\$ _____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
_____	%	_____
Total Account 234		\$ _____

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
Total	\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
December 31, 2006

ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ _____	\$ _____	\$ 38,328	\$ 38,328	\$ _____
	\$ _____				
	\$ _____				
	\$ _____				
Total Account 237.1	\$ _____		\$ 38,328	\$ 38,328	\$ _____
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$ _____				
Customer Deposits	\$ _____	427		\$ _____	
	\$ _____				
	\$ _____				
Total Account 237.2	\$ _____			\$ _____	
Total Account 237 (1)	\$ _____			\$ _____	
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 38,328		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ 38,328		

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
(2) Must agree to F-3 (c), Current Year Interest Expense

YEAR OF REPORT
December 31, 2006

UTILITY NAME: Bocilla Utilities, Inc.

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
	\$	\$		\$	
Total	\$	\$		\$	

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
--

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): <hr/> <hr/> <hr/>	\$ _____ \$ _____ <hr/> <hr/>	\$ _____ <hr/> <hr/>
Total Regulatory Liabilities	\$ _____ \$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): <hr/> <hr/> <hr/> <hr/> <hr/>	\$ _____ \$ _____ <hr/> <hr/> <hr/> <hr/>	\$ _____ <hr/> <hr/> <hr/> <hr/>
Total Other Deferred Liabilities	\$ _____ \$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____ \$ _____	\$ _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
December 31, 2006

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 961,626	\$ _____	\$ _____	\$ 961,626
Add credits during year:	\$ 33,000	\$ _____	\$ _____	\$ 33,000
Less debit charged during the year	\$ _____	\$ _____	\$ _____	\$ _____
Total Contribution In Aid of Construction	\$ <u>994,626</u>	\$ <u>_____</u>	\$ <u>_____</u>	\$ <u>994,626</u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 257,823	\$ _____	\$ _____	\$ 257,823
Debits during the year:	\$ 30,327	\$ _____	\$ _____	\$ 30,327
Credits during the year	\$ _____	\$ _____	\$ _____	\$ _____
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>288,150</u>	\$ <u>_____</u>	\$ <u>_____</u>	\$ <u>288,150</u>

UTILITY NAME: Bocilla Utilities, Inc.



**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (6,465)
Reconciling items for the year:		
Taxable income not reported on books:		

Deductions recorded on books not deducted for return:		
Charitable Contributions		0

Income recorded on books not included in return:		
CIAC Per Rev Code Section 118(c)		(15,167)
Amortization of CIAC		(30,327)

Deduction on return not charged against book income:		
Depreciation Method Difference		(5,080)
Regulatory Water Fee Accrual		755

Federal tax net income \$ (56,284)

Computation of tax :
NONE DUE

**WATER
OPERATION
SECTION**

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
--

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,639,153
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	410,351
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	994,626
252	Advances for Construction	F-20	
Subtotal			\$ 234,176
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 288,150
Subtotal			\$ 522,326
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
WATER RATE BASE			\$ 522,326
WATER OPERATING INCOME		W-3	\$ 30,923
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			5.92%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$ 320,895
469	Less: Guaranteed Revenue and AFPI	W-9	(15,167)
Net Operating Revenues			\$ 305,728
401	Operating Expenses	W-10(a)	\$ 241,194
403	Depreciation Expense	W-6(a)	46,226
	Less: Amortization of CIAC	W-8(a)	30,327
Net Depreciation Expense			\$ 15,899
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		14,539
408.11	Property Taxes		18,099
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		241
408	Total Taxes Other Than Income		\$ 32,879
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
Utility Operating Expenses			\$ 289,972
Utility Operating Income			\$ 15,756
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$ 15,167
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
Total Utility Operating Income			\$ 30,923

YEAR OF REPORT
December 31, 2006

UTILITY NAME: Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$	\$	\$	\$
302	Franchises	4,232			4,232
303	Land and Land Rights	44,000			44,000
304	Structures and Improvements	942,264	36,645		978,909
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	554,738	6,881		561,619
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	19,614			19,614
340	Office Furniture and Equipment	6,619			6,619
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	24,160			24,160
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1595627	\$ 43526	\$	\$ 1639153

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT
December 31, 2006

UTILITY NAME: Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.1 INTANGIBLE PLANT	.2 SOURCE OF SUPPLY AND PUMPING PLANT	.3 WATER TREATMENT PLANT	.4 TRANSMISSION AND DISTRIBUTION PLANT	.5 GENERAL PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization						
302	Franchises	4,232	4,232				
303	Land and Land Rights	44,000					44,000
304	Structures and Improvements	978,909					978,909
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment						
311	Pumping Equipment						
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	561,619				561,619	
333	Services						
334	Meters and Meter Installations						
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	19,614		19,614			
340	Office Furniture and Equipment	6,619					6,619
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	24,160					24,160
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	1,639,153	4,232	19,614		561,619	1,053,688

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GROUP _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	39		2.58%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	40		2.50%
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT
December 31, 2006

UTILITY NAME: Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 203,383	\$ 26,799	\$	\$ 26,799
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	138,560	13,955		13,955
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	11,034	2,452		2,452
340	Office Furniture and Equipment	6,618	0		0
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	4,530	3,020		3,020
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 364,125	\$ 46,226	\$	\$ 46,226

* Specify nature of transaction
Use () to denote reversal entries.

YEAR OF REPORT
December 31, 2006

UTILITY NAME: Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-k) (l)
304	Structures and Improvements	\$	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					152,515
333	Services					
334	Meters and Meter Installations					
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					13,486
340	Office Furniture and Equipment					6,618
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					7,550
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$	\$	\$	\$	\$ 410,351

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GROUP _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees	11	\$ 3,000	\$ 33,000
Total Credits			\$ 33,000

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 257,823
Debits during the year:	
Accruals charged to Account 272	\$ 30,327
Other debits (specify) :	
Total debits	\$ 30,327
Credits during the year (specify) :	
Total credits	\$
Balance end of year	\$ 288,150

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	345	356	305,728
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		345	356	\$ 305,728
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		345	356	\$ 305,728
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$ 15,167
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 15,167
Total Water Operating Revenues				\$ 320,895

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)
601	Salaries and Wages - Employees	\$ 42,827	\$	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	25,000		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Production			
618	Chemicals	7,103	7,103	
620	Materials and Supplies	702	702	
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	5,330		
633	Contractual Services - Legal	6,644		
634	Contractual Services - Mgt. Fees	78,000		
635	Contractual Services - Testing	9,083		
636	Contractual Services - Other	11,271		
641	Rental of Building/Real Property	9,630		
642	Rental of Equipment			
650	Transportation Expenses	600	600	
656	Insurance - Vehicle			
657	Insurance - General Liability	6,448		
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense	1,600		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	36,956		
Total Water Utility Expenses		\$ 241,194	\$ 8,405	\$

UTILITY NAME:

Bocilla Utilities, Inc.

YEAR OF REPORT
December 31, 2006

SYSTEM NAME / COUNTY :

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ _____	\$ 33,305	\$ _____	\$ _____	\$ _____	\$ 9,522
					25,000
					5,330
					6,644
					78,000
					9,630
					6,448
					1,600
				3,798	33,158
\$ <u>20,354</u>	\$ <u>33,305</u>	\$ _____	\$ _____	\$ <u>3,798</u>	\$ <u>175,332</u>

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,281		1,281	1,532
February		1,404		1,404	1,334
March		2,294		2,294	2,101
April		2,388		2,388	2,281
May		2,862		2,862	2,148
June		2,231		2,231	2,812
July		1,881		1,881	1,741
August		1,290		1,290	2,176
September		1,307		1,307	1,707
October		2,004		2,004	1,735
November		1,764		1,764	1,377
December		2,177		2,177	1,998
Total for Year		22883		22883	22942

If water is purchased for resale, indicate the following:
 Vendor _____
 Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
3 Total Wells		100,000	
2 in use at any one time		100,000	
		100,000	

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>120000 GPD</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Storage Tank</u>
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	<u>Reverse Osmosis</u>
LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer: _____
FILTRATION	
Type and size of area:	
Pressure (in square feet):	Manufacturer: _____
Gravity (in GPM/square feet):	Manufacturer: _____

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2006
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SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	356	356
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>356</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:

$$22,944,157/351/365 = 179$$

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT
December 31, 2006

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. _____	356
2. Maximum number of ERCs * which can be served. _____	430
3. Present system connection capacity (in ERCs *) using existing lines. _____	430
4. Future connection capacity (in ERCs *) upon service area buildout. _____	725
5. Estimated annual increase in ERCs *. _____	20
6. Is the utility required to have fire flow capacity? _____ No If so, how much capacity is required? _____	
7. Attach a description of the fire fighting facilities. 56 Hydrants	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____ _____ NONE PLANNED _____	
9. When did the company last file a capacity analysis report with the DEP? _____	2004
10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? _____ c. When will construction begin? _____ d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? _____	
11. Department of Environmental Protection ID # _____ PWS 6084079	
12. Water Management District Consumptive Use Permit # _____ a. Is the system in compliance with the requirements of the CUP? _____ b. If not, what are the utility's plans to gain compliance? _____ _____ _____	

* An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATING SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.