CLASS "A" OR "B"

Public Service Commission
Do Not Remove from this Com

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU776-09-AR

Park Water Company

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, _____

FOOMOMIC DECIL ATION

Form PSC/ECR 003-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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EXECUTIVE SUMMARY

10 MAY 32 AHII: 02

OPERATE OF WINDE

CERTIFICATION OF ANNUAL REPORT

I HEREBY CER	TIFY, to the bo	est of my k	cnowledge and belief:
YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	1. X	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 2. 3. 4. X X X (Signature of Chief Executive Officer of the utility): 2. 3. 4.
	*	omcers.	X X X (Signature of Chief Financial Officer of the utility) * the four items must be certified YES or NO. Each item need not be certified by both The items being certified by the officer should be indicated in the appropriate area to the e signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2009

(Exact Name of Utility)		Polk
· · · · · · · · · · · · · · · · · · ·		
List below the exact mailing address of the utility for which normal correspondence should be sent:		
Park Water Company 25 First Avenue North		
Lake Wales, Florida 33853		
and the second s		
Telephone: (863) 638-1285		
•		
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of person to whom correspondence concerning this report should be addressed: Hodakowski		
349 Route 31		
Suite 401		
Flemington, NJ 08822		
Telephone: (908) 782-4888		
Satisfy of the control of the contro		
List below the address of where the utility's books and records are located: 25 First Avenue North		
		· · · · · · · · · · · · · · · · · · ·
ake wales, Florida 33853		
°elephone: (863) 638-1285		
°elephone: (863) 638-1285		
Telephone:(863) 638-1285 List below any groups auditing or reviewing the records and operations:		
Telephone: (863) 638-1285 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: 09/12/55		
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Telephone: (863) 638-1285 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: O9/12/55 Theck the appropriate business entity of the utility as filed with the Internal Revenue Service		
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Telephone: (863) 638-1285 List below any groups auditing or reviewing the records and operations: Pate of original organization of the utility: Description of the utility: Description of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation Individual Partnership Sub S Corporation St below every corporation or person owning or holding directly or indirectly 5% or more of the voting security the utility: Name	ies	Percent Ownership
Telephone: (863) 638-1285 List below any groups auditing or reviewing the records and operations: Pate of original organization of the utility:	ies	
Telephone: (863) 638-1285 List below any groups auditing or reviewing the records and operations: Pate of original organization of the utility: O9/12/55 Theck the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X St below every corporation or person owning or holding directly or indirectly 5% or more of the voting securit the utility: Name 1	ies	
Telephone: (863) 638-1285 List below any groups auditing or reviewing the records and operations: Pate of original organization of the utility: Description of the utility: Description of the utility: Description or person owning or holding directly or indirectly 5% or more of the voting security the utility: Name Description of the utility: Name Description or person owning or holding directly or indirectly 5% or more of the voting security the utility: Name	ies	Ownership
Telephone:(863) 638-1285 List below any groups auditing or reviewing the records and operations: Pate of original organization of the utility:	ies	Ownership I
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Individual Partnership Sub S Corporation 1120 Corporation Sub S Corporation Name	ies	Ownership I
Telephone:(863) 638-1285 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: O9/12/55 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation Individual Partnership Sub S Corporation 1120 Cor	ies	Ownership I

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
Anthony Staiano	President	President	General		
Joseph G. Hodakowski		СРА	Accountant		
·					
·					
		·			

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by, if not on general payroll.

YEAR OF REPORT
December 31, 2009

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.B. Public services rendered.
- Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Park Water Company Inc. was formed in 1955 during the development of Crooked Lake in Polk County. It has been privately owned and operated in part and subsequently in it's entirety by the Staiano family. Louis Staiano started the corporation and now Anthony Staiano currently owns it.
- B. Park Water Company Inc. has a servi e area af approximately 5 square miles. Currently it provides potable water service only to approximately 804 water connections. All services are metered. Meters are read and billed on a monthly basis. Park Water Company also provides fire protection through numberous fire hydrants, which produce in excess of 2000 gallons per minute in water flow.
- C. Our goal as a coprporation is to meet customer expectation regarding potable water service while being as efficient as possible. First and foremost we must provide safe and aesthetically pleasing potable water. Secondly we strive to keep costs down so that we may provide water at reasonable rates. Thirdly our goal is to provide fire protectrion to every customer in the form of fire hydrants with sufficient water flows.
- D. Park Water Company Inc. has a small staff of 2 that is dedicated to providing quality customer service. Meter reading, billing, work orders, leak repair, book keeping, and customer service are handled by all 2 employees, so that response to customer requests can be made swiftly.
- E. Growth in our service area has been relatively slow when compared to neighboring towns and communities. However it is only a matter of time until a large development or project comes into the service area.
- F. Park Water Company Inc. installed large standpipe in 1999 and booster pumps with a backup generator to enusre that we can operate during emergency conditions. These two projects enhanced our ability to provide fire protection as well as keep a constant 60 PSI throughout the system.
- G. During 2008 the Company completed the SRF Mainline Extension Project at a cost of approximately \$2,340,000 virtually updating their entire system.

PARK WATER COMPANY

YEAR OF REPORT December 31, 2009

PARENT / AFFILIATE ORGANIZATION CHART

Current as of		12/31/09			
Complete below an organizational chart that shows a The chart must also show the relationship between the	ill parents, subs	idiaries and affiliates of th filiates listed on E-7, E-10	e utility. (a) and E-10(b).		
			•		
•					
					•
				* .	

YEAR OF REPORT December 31, 2009

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Anthony Staiano	President	75	\$51,6
ennifer Staiano	Sec/Treas	100	51,6
	-		

COMPENSATION OF DIRECTORS

NAME (a)		TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATIO		
			j		\$	
					*	
·····				·		

December 31, 2009

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTIT (d)			
	<u> </u>	\$ NONE				
MA desta de la constanta de la						
			· .			
• •						

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)			
	·	NONE				
		:	·			
			<u> </u>			

UTILITY NAME: PARK WATER COMPANY

YEAR OF REPORT December 31, 2009

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a hyproduct, co product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, free farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

0.55	ACCOUNT NUMBER	(g)							
	EXPENSES INCURRED	(j)							
REVENITES	ACCOUNT	(9)							
	REVENUES GENERATED	(n) S							
ASSETS	ACCOUNT NUMBER								
	BOOK COST OF ASSETS (b)	9							
	BUSINESS OR SERVICE CONDUCTED (a)								

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$_	3,035,240 358,470	\$_	3,080,167 471,286
	Net Plant		\$	2,676,770	\$_	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	+	0	╂	0
116 *	Other Utility Plant Adjustments	- 	1 —			0
	Total Net Utility Plant		\$	2,676,770	\$	2,608,881
	OTHER PROPERTY AND INVESTMENTS				 	·
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization] "	
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10		0		0
124	Utility Investments	F-10		0		0
125 126-127	Other Investments	F-10		0		0
120-12/	Special Funds	F-10		. 0		0
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash	i i	\$	72,878	ß	40,966
132	Special Deposits	F-9		0		0
133	Other Special Deposits	F-9		0		0
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
145	Provision for Uncollectible Accounts	F-11		60,684		67,296
145	Accounts Receivable from Associated Companies	F-12		0		0
151-153	Notes Receivable from Associated Companies Material and Supplies	F-12		0		0
161	Stores Expense	_ -				
162	Prepayments					
171	Accrued Interest and Dividends Receivable	· 				
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12		2,465		0.455
	Total Current and Accrued Assets	1-12	\$		\$	2,465

^{*} Not Applicable for Class B Utilities

YEAR OF REPORT
December 31, 2009

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		DEE	PDELICATO	T
NO.	A COOLING NAME	REF.	PREVIOUS	CURRENT .
	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	s 0
182	Extraordinary Property Losses	F-13		0
183	Preliminary Survey & Investigation Charges			<u>-</u>
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	20,300	20,300
187 *	Research & Development Expenditures			20,300
190	Accumulated Deferred Income Taxes			
			-	
·	Total Deferred Debits		\$ 20,300	£ 20.200
			\$ 20,300	\$ 20,300
	TOTAL ASSETS AND OTHER DEBITS		Ф 2.022.00	
	TOTAL ABBLIS AND OTHER DEBITS		\$2,833,097	\$2,739,908

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	LQUIT CAFITAL	REF.	PREVIOUS	CURRENT		
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR		
(a)	(b)	(c)	(d)	(e)		
	EQUITY CAPITAL	`				
201	Common Stock Issued	F-15	\$ 29,500	\$ 29,500		
204	Preferred Stock Issued	F-15	- 27,500	25,500		
202,205 *	Capital Stock Subscribed		 	·		
203,206 *	Capital Stock Liability for Conversion		1 —	-		
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock	1				
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock	1				
211	Other Paid - In Capital	<u> </u>				
212	Discount On Capital Stock					
213	Capital Stock Expense		† 			
214-215	Retained Earnings	F-16	(756,113)	(777,180)		
216	Reacquired Capital Stock	- 10	(/30,113)	(177,180)		
218	Proprietary Capital					
	(Proprietorship and Partnership Only)			1		
	Total Equity Capital		\$(726,613)	\$(747,680)		
	LONG TERM DEBT	1				
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17	3,033,027	2,962,497		
	Total Long Term Debt		\$3,033,027	\$\$2,962,497		
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable	1 .		23		
232	Notes Payable	F-18	18,067	37,978		
233	Accounts Payable to Associated Companies	F-18	· · · · · · · · · · · · · · · · · · ·	. 0		
234	Notes Payable to Associated Companies	F-18		0		
235	Customer Deposits		12,764	15,329		
236	Accrued Taxes	W/S-3	9,449	5,905		
237	Accrued Interest	F-19				
238	Accrued Dividends		······································			
239	Matured Long Term Debt					
240	Matured Interest		· · · · · · · · · · · · · · · · · · ·			
241	Miscellaneous Current & Accrued Liabilities	F-20	106,770	101,762		
	Total Current & Accrued Liabilities		\$ 147,050	\$160,997		

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$		\$_	(
252	Advances For Construction	F-20	l _		1 _	(
253	Other Deferred Credits	F-21	l		1_	(
255	Accumulated Deferred Investment Tax Credits	_ :	<u> </u>			
	Total Deferred Credits		\$	0	\$_	(
	OPERATING RESERVES				1	* - * · · · · · · · · · · · · · · · · ·
261	Property Insurance Reserve	1	\$		S	
262	Injuries & Damages Reserve		-		-	
263	Pensions and Benefits Reserve		1		-	
265	Miscellaneous Operating Reserves			7,800	-	7,800
	Total Operating Reserves		\$	7,800	\$_	7,800
4	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	535,864	\$	535,864
272	Accumulated Amortization of Contributions				-	
اي	in Aid of Construction	F-22		(164,031)	<u>L</u>	(179,570
	Total Net CIAC		\$	371,833	\$_	356,294
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	· · · · · · · · · · · · · · · · · · ·		
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		J		• –	
283	Accumulated Deferred Income Taxes - Other				-	
	Total Accumulated Deferred Income Tax		\$	0	\$_	0
•	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	2,833,637	\$	2,739,908

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	480,649	\$_	452,200
	Net Operating Revenues		\$	480,649	\$_	452,200
401	Operating Expenses	F-3(b)	\$	248,683	\$	209,455
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	72,604 15,397	\$	107,741 15,539
	Net Depreciation Expense		\$	57,207	s _	92,202 92,202
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0	†	· · · · · · · · · · · · · · · · · · ·
407	Amortization Expense (Other than CIAC)	F-3(b)		5,075	-	5,075
408	Taxes Other Than Income	W/S-3	l	42,488		69,423
409	Current Income Taxes	W/S-3		0	l [—]	
410.1	Deferred Federal Income Taxes	W/S-3		. 0		
410.11	Deferred State Income Taxes	W/S-3		0	1 _	
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0		
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0		
	Utility Operating Expenses		\$	353,453	\$	376,155
	Net Utility Operating Income		\$	127,196	\$	76,045
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others	T		0		
414	Gains (losses) From Disposition of Utility Property			(363,907)		
420	Allowance for Funds Used During Construction			0		
Total Utility Op	perating Income [Enter here and on Page F-3(c)]		\$	(236,711)	\$	76,045

^{*} For each account, Column e should agree with Colum f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURREN YEAR (e)
Fotal Utility	Operating Income [from page F-3(a)]		s	(236,711)	\$	76,0
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work	<u> </u>	"		 -	
419 `	Interest and Dividend Income		1 -	,		
421	Nonutility Income			227	-	
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	227	\$	
400.0	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income	<u> </u>	\$		\$	
409.2 410.2	Income Taxes	ļ				
410.2	Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
412.2	Investment Tax Credits - Net	<u> </u>			[
412.3	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income	 			ļ	
	Total Taxes Applicable To Other Income INTEREST EXPENSE		\$		\$	
427	Interest Expense	F-19	•	167 501	,	07.1
428	Amortization of Debt Discount & Expense	F-13	³	167,581	\$	97,1
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	167,581	\$	97,1
433	EXTRAORDINARY ITEMS Extraordinary Income		¢		,	
434	Extraordinary Deductions	<u> </u>	Φ] >	
409.3	Income Taxes, Extraordinary Items	<u> </u>		·		
	Total Extraordinary Items		\$	0	\$	
	NET INCOME		\$	(404,065)	\$	(21,0

Explain Extraordinary Income:		
	······································	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		TEWATER FILITY (e)
101	Utility Plant In Service	F-7	\$	3,080,167	s	0
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8		450,986		
110	Accumulated Depreciation Accumulated Amortization	F-8	 	20,300] ,	0
271	Contributions in Aid of Construction	F-22		535,864	<u> </u>	0
252	Advances for Construction	F-20		333,804	l ·	
	Subtotal		\$	2,073,017	\$.0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		179,570		0
	Subtotal		\$	2,252,587	\$	0
114	Plus or Minus: Acquisition Adjustments (2)	F-7		0		
115	Accumulated Amortization of	F-/		0		0
113	Acquisition Adjustments (2)	F-7		0	1	0
	Working Capital Allowance (3)	1-7		- 0	l —	0
	Other (Specify):					
	RATE BASE		\$	2,252,587	\$	0
	NET UTILITY OPERATING INCOME		\$	76,045	\$	0
	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			3.38%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(1)

PARK WATER COMPANY

YEAR OF REPORT December 31,2009

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	s	29,500	0.96%		0.00
Long Term Debt		3,033,027	98.54%		0.009
Customer Deposits		15,329	0.50%		0.00
Tax Credits - Zero Cost		0	0.00%		0.00
Tax Credits - Weighted Cost		0	0.00%		0.00
Deferred Income Taxes Other (Explain)		0	0.00% 0.00%		0.00
		0	0.00%		0.00
Total	s	3,077,856	100.00%		0.00

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
	Current Commission Return on Equity:
	Commission order approving Return on Equity:
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
	Current Commission Approved AFUDC rate:
	Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2009

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

		~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
	CAPITAL STRUCTURE	69	8
PROCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	8	
THE LAST RATE	OTHER (1) ADJUSTMENTS SPECIFIC (e)	&	9
DOLOGY USED IN	NON- JURISDICTIONAL ADJUSTMENTS (d)	9	\$
LENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON-UTILITY ADJUSTMENTS (c)	↔	8
CONSISTENT	PER BOOK BALANCE (b)	69	8
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (2) and (6).	committee (1):														
--	----------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--

YEAR OF REPORT December 31, 2009

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 .	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$3,080,167_	so	s	\$3,080,167
103	Other Property Held for Future Use				0
104	Utility Plant Purchased or Sold				. 0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$3,080,167	\$0	\$0	\$3,080,167

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Numb

	For any ac-	quisition	n adjustments appro	ved	For any acquisition adjustments approved by the Commission, include the Order Number.				
ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)		WASTEWATER (d)		OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	\$			s	\$		\$	0 0 0 0
Total Plant Acc	quisition Adjustments	s	0	-	\$0	\$	0	\$	0
115	Accumulated Amortization	s		-	s	\$		\$	0 0 0 0
Total Accumula	ated Amortization	\$	0		\$0	\$	0	\$	0
Net Acquisition	n Adjustments	\$	0	.]	\$0	\$	0	s	0

YEAR OF REPORT December 31, 2009

DESCRIPTION (a)		WATER (b)		WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION			1		T			
Account 108			1		1		1	
Balance first of year	\$	343,245	\$		\$		\$	343,245
Credit during year:	-		ı		Ι.	*	1	
Accruals charged to:			1.		1.		Ŀ	
Account 108.1 (1)	\\$	107,741	\$		 \$ _		 \$	107,741
Account 108.2 (2)		·						0
Account 108.3 (2)]		I -			0
Other Accounts (specify):			_		I -		l —	0
A CONTRACTOR OF THE CONTRACTOR			1 -		1 -		l —	0
			-		. -	 .		. 0
Salvage			-					0
Other Credits (Specify):			-		-			0
			4-		+-		├	U
Total Credits	\$	107,741	\$. 0_	\$	0	\$	107,741
Debits during year:					T			
Book cost of plant retired	1							. 0
Cost of Removal			_		1 -			0
Other Debits (specify):			1 -		1 -			0
			-		1 -		_	0
					上			
Total Debits	s	0	\$	0	\$	0	\$	0
Balance end of year	\$	450,986	s_	0_	s_	0	\$	450,986
ACCUMULATED AMORTIZATION			+-		┼		-	
Account 110	- 1			•	1		ļ	
Balance first of year	\$	15,225	ls		s		\$	15,225
Credit during year:	———	13,223	+*-		╬╌		 	13,223
Accruals charged to:					1		1	
Accidas charged to.	s				l _s		\$	0 -
Account 110.2 (3)	⊣"—	5,075	"-		"-		l "	5,075
Other Accounts (specify):	\dashv $$	3,075			-			0
Other Accounts (Specify).			_		-		! -	0
_			1.		1.			
Total credits	\$	5,075	\$	0	\$	0	\$	5,075
Debits during year:	1		1		1			
Book cost of plant retired			1 -		1 -		l —	0
Other debits (specify):			-		-		-	0
	- -`		T		T			
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	s	20,300	s	0	s	. 0	s.	20,300
	1 Ψ	20,500	Ψ					20,500

Account 108 for Class B utilities. Not applicable for Class B utilities. Account 110 for Class B utilities. (1) (2) (3)

PARK WATER COMPANY

YEAR OF REPORT December 31, 2009

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
DOCKET # 050563 - WW	\$0		\$0		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	s	s	\$
Total Nonutility Property	\$0	\$0	\$0	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	S
Total Special Deposits	3
OTHER SPECIAL DEPOSITS (Account 133):	ss
Total Other Special Deposits	\$

PARK WATER COMPANY

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	•	•
	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	c
		\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127, Class B Utilities: Account 127):		
		\$
Total Special Funds		\$0

UTILITY NAME: PARK WATER COMPANY

ACCOUNTS AND NOTES RECEIVABLE - NET **ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and 144 sho DESCRIPTION	or in the state of	Т	OTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$67,296		
Wastewater		j	
Other			
	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Total Customer Accounts Receivable		\$	67,296
OTHER ACCOUNTS RECEIVABLE (Account 142):			
	\$		
		1	
Total Other Accounts Receivable		•	
NOTES RECEIVABLE (Account 144):		\$	0
NOTED INDEPLYABLE (Account 144).	e e		
	\$		
		:	
Total Notes Receivable		\$	0
Total Association 127 to D. C. 11			
Total Accounts and Notes Receivable		\$	67,296
A COVER AT A METER PRODUCTION			
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$		
Add: Provision for uncollectibles for current year	\$		
Collection of accounts previously written off			
Utility Accounts			
Others			
Total Additions	\$ 0		
Deduct accounts written off during year:	J V		
T TA 11'.			
Others			
Total accounts written off	. s 0		
Balance end of year		\$	0
TOTAL ACCOUNTS AND MORE PROPERTY) NO.		
TOTAL ACCOUNTS AND NOTES RECEIVABLE	S-NET	\$	67,296
·			

PARK WATER COMPANY

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

	ACCOUNT 145 Report each account receivable from associated companie	es separately.	
	DESCRIPTION	· · · · · · · · · · · · · · · · · · ·	TOTAL
·	(a)		(b)
-			s
		· · · · · · · · · · · · · · · · · · ·	, T
			
			-
			·
•			
Total			\$
	NOTES RECEIVABLE FROM ASSOCIATED C ACCOUNT 146 Report each note receivable from associated companies		
	DESCRIPTION	RATE	TOTAL
	(a)	(b)	(c)
eq.			
			% \$ %
			% ————————————————————————————————————
			%
			% %
			%
•	Total		
	Total		\$
	MISCELLANEOUS CURRENT AND ACCRUE ACCOUNT 174	D ASSETS	
	DESCRIPTION - Provide itemized listing (a)		BALANCE END OF YEAR (b)
•	RATE CASE ADJUSTMENT		0.46
	Grazindra		\$2,465

PARK WATER COMPANY

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT **ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	.\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES **ACCOUNT 182**

DESCRIPTION (a)	DESCRIPTION (a)			
		\$		
Total Extraordinary Property Losses		\$		

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
DOCKET # 050563-WW	\$	\$ 20,300
Total Deferred Rate Case Expense	\$0	\$ 20,300
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$ 0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$20,300

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		
Shares authorized	%	
Shares issued and outstanding	- I	60
Total par value of stock issued	ا ، ا	60
Dividends declared per share for year	% %	\$ 29,500 \$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized	1 ′1	"
Shares issued and outstanding	1	· · · · · · · · · · · · · · · · · · ·
Total par value of stock issued	%	\$
Dividends declared per share for year		\$ NONE
		<u> </u>

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PŘINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	-	· · · · · · · · · · · · · · · · · · ·	
	┨ ───┈╬┠		
	%		
	%[
	%		
	- % -		- ;
	┨ ———% -	·	
			+
Total			s 0
			*

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

PARK WATER COMPANY

December 31, 2009

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. DESCRIPTION **AMOUNTS** (a) **(b)** (c) Unappropriated Retained Earnings: 215 Balance Beginning of Year (756, 113)Changes to Account: 439 Adjustments to Retained Earnings (requires Commission approval prior to use): Total Credits: Debits: Total Debits: 435 Balance Transferred from Income (21,067)436 Appropriations of Retained Earnings: Total Appropriations of Retained Earnings Dividends Declared: 437 Preferred Stock Dividends Declared 438 Common Stock Dividends Declared Total Dividends Declared 215 Year end Balance (777,180)214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 Total Appropriated Retained Earnings Total Retained Earnings (777, 180)Notes to Statement of Retained Earnings:

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total

OTHER LONG-TERM DEBT ACCOUNT 224

	TI.		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(4)	(b) •	(c)	(d)-
ANTHONY STAIANO ESTATE LOUIS STAIANO WACHOVIA LINE OF CREDIT	6.00 % F 6.00 % F 4.25 % V		\$ 161,000 357,858 49,646
WACHOVIA EQUITY LINE SRF LOAN	6.25 % V 2.51 % F		99,740 2,294,253
	% %		
	% 		
	% %		
	% ————————————————————————————————————		
Total			\$2,962,497

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

PARK WATER COMPANY

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTERE	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): TRUCK	4.00 % % % % % % % % % % % %	F 2.9	\$ 37,978
Total Account 232		1	\$ 37,978
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % %		\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
		\$
		· · · · · · · · · · · · · · · · · · ·
Total		\$0

UTILITY NAME:

PARK WATER COMPANY

ACCRUED INTEREST AND EXPENSE

YEAR OF REPORT December 31, 2009

	INTERES DURI	INTEREST ACCRUED DURING YEAR	INTEREST	
	ACCT.		PAID DURING	BALANCE END
	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR
ACCUUNI NO. 237.1 - Accrued Interest on Long Term Debt		\$ 97,189	6	\$
Total Account 2: \$ 0		\$ 97,189	0 \$	\$ 97,189.
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	427	6	69	\$
Total Account 2 \$ 0		0	9	0
Total Account 2 \$ 0		\$ 97,189	S	\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	237	\$ 97,189	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.	eginning and ued Interest.
			(2) Must agree to F-3 (c), Current Year Interest Expense	urent
Net Interest Expensed to Account No. 427 (2)		\$ 97,189		

UTILITY NAMPARK WATER COMPANY

YEAR OF REPORT December 31, 2009

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

:	BALANCE END OF YEAR	\$ 3,501	\$ 101,762
THE TUDOCON	DESCRIPTION - Provide itemized listing (a)	OVERPAYMENT CLP SWEWE ACCRUED EXPENSES - SEWER	Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION

		BALANCE END OF YEAR (f)	69	89
		CREDITS (e)	\$	0 \$
ACCOUNT 252	DEBITS	AMOUNT (d)	·	0
ACCC	1	ACCT. DEBIT (¢)		
	BALANCE	BEGINNING OF YEAR (b)	8	8
		NAME OF PAYOR * (a)		Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatøry Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$535,864_	\$0	\$	\$535,864
Add credits during year:	\$	\$0	\$	so_
Less debit charged during the year	so	\$0	s	\$ <u> </u>
Total Contribution In Aid of Construction	\$535,864	\$0	\$0	\$535,864

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	\$164,031	\$0	\$	\$164,031	
Debits during the year:	\$15,539	\$0	s	\$ 15,539	
Credits during the year	\$0	\$0	s	\$0	
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>179,570</u> .	\$ <u>0</u>	\$0	\$179,570	

UTILITY NAME:

PARK WATER COMPANY

December 31, 2009

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$\$19,70
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		į
	-	
Income recorded on books not included in return:		
	÷ .	
	1	
Deduction on return not charged against book income:		
Federal tax net income		\$ 19,704
Computation of tax :		·

WATER OPERATION SECTION

UTILITY NAME:

PARK WATER COMPANY

YEAR OF REPORT

December 31, 2009

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system whe should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in to The water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each g by group number.	otal.	ed.
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Park Water - Polk	583 - W	. 1
		
		·
		-
	-	•
· · · · · · · · · · · · · · · · · · ·		

l	T	IL	T	Υ	N	A	ME	:
---	---	----	---	---	---	---	----	---

YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	3,080,167
	Less: Nonused and Useful Plant (1)	, , ,(e)	<u> </u>	3,000,107
108	Accumulated Depreciation	W-6(b)		450,986
110	Accumulated Amortization	F-8		20,300
271	Contributions in Aid of Construction	W-7	•	551,403
252	Advances for Construction	F-20		331,403
	Subtotal		\$	2,057,478
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	179,570
	Subtotal		\$	2,237,048
114	Plus or Minus:			
115	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7		
113	Working Capital Allowance (3)	F-7		·
	Other (Specify):			
	Same (Special).			
	WATER RATE BASE		\$	2,237,048
W	ATER OPERATING INCOME	W-3	\$	77,408
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Ba	se)		3.46%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	

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YEAR	OF	RE	PORT
Decem	her	31	2000

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	UTILITY OPERATING INCOME			(4)
400	Operating Revenues	W-9	\$	452,200
469	Less: Guaranteed Revenue and AFPI	W-9		(02,20
	Net Operating Revenues		\$	452,200
401	Operating Expenses	W-10(a)	\$	209,455
403	Depreciation Expense			
	Less: Amortization of CIAC	W-6(a)		106,370
	2005. Patientization of CIAC	W-8(a)		15,539
	Net Depreciation Expense		\$	90,839
406	Amortization of Utility Plant Acquisition Adjustment	F-7	-	5,075
407	Amortization Expense (Other than CIAC)	F-8		0,073
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			20,740
408.11	Property Taxes			20,740
408.12	Payroll Taxes			7,704
408.13	Other Taxes and Licenses			40,979
408	Total Taxes Other Than Income		\$	69,423
409.1	Income Taxes			09,423
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses	S	S	374,792
	Utility Operating Income	s	3	77,408
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9 \$		0
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income	s		77,408

UTILITY NAME:

PARK WATER COMPANY

YEAR OF REPORT

December 31, 2009

SYSTEM NAME / COUNTY:

70,000 4,670 120,000 69,499 138,579 16,000 3,749 2,479,089 3,080,167 CURRENT YEAR 587 RETIREMENTS 0 44,927 ADDITIONS WATER UTILITY PLANT ACCOUNTS 70,000 100 4,670 120,000 3,035,240 16,000 69,499 97,387 3,749 2,479,089 174,000 587 PREVIOUS YEAR 3 Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Transmission and Distribution Mains Other Plant Miscellaneous Equipment Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements ACCOUNT NAME Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Land and Land Rights Laboratory Equipment Pumping Equipment 3 TOTAL WATER PLANT Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Organization Hydrants ACCT. 302 304 305 306 307 308 æ 301 310 320 311 333 335 340 331 344 341 342 343 345 347 348

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

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WATER UTILITY PLANT MATRIX	ı
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	Г				_	_	_																_											•		
				CENEDAL	PLANT	(4)	(II)																			60 400	129 570	6/0,001	3 740	77.60	150	123		587	\$ 212 573	
		TD 4 NEW CECTOR	INAMINISTON	DISTRIBITION	PLANT	(S)	8													2 479 080		120 000	174 000	16 000											\$ 2,789,089	
	ε:	!	WATER	TREATMENT	PLANT	(£)	\$											3,735																	\$ 3,735	
INTERIOR INTERIOR	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	2		100	70,000			4,670																						\$ 74,770	
I I NIWT T TYPE	Τ.			INTANGIBLE	PLANT	(g)																													\$	
				CURRENT	reak (c)	(4)			100	000,07		040	4,0/0				200.0	3,733	000000	2,479,089	000001	120,000	174,000	10,000	207.00	120 620	138,279	3.740	3,749	150	(C)		587		\$ 3,080,167	
				ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standbines	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	AN TEXA TOTAL SAY	TOTAL WAIER FLAIN	
			ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331.	333	334	335	336	339	340	341	342	343	344	345	346	347	348	. E		

W-4(b) GROUP

UTILITY NAME

YEAR	OF	RE	PO	RT
Decen	nber	31,	20	09

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	28	***************************************	3.57%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes	-	·	
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	17		5.88%
311	Pumping Equipment	15		6.67%
320	Water Treatment Equipment	17		5.88%
330	Distribution Reservoirs and Standpipes			,
331	Transmission and Distribution Mains	38		2.63%
333	Services			
334	Meters and Meter Installations			7
335	Hydrants	17		5.88%
336	Backflow Prevention Devices	17		5.88%
339	Other Plant Miscellaneous Equipment	. 20		5.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	15		6.67%
344	Laboratory Equipment			
345	Power Operated Equipment			· · · · · · · · · · · · · · · · · · ·
346	Communication Equipment			
347	Miscellaneous Equipment	· · · · · · · · · · · · · · · · · · ·		
348	Other Tangible Plant	10		10.00%
Wate	er Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2009

UTILITY NAME:

SYSTEM NAME / COUNTY:

PARK WATER COMPANY

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	107,741
OTHER CREDITS *		0
ACCRUALS (d)	\$ 2,100 0 0 74,380 71,99 10,229 10,229 10,229 11,871 7,871 7,871	107,741
BALANCE AT BEGINNING OF YEAR (c)	\$ 4,670 0 0 200,715 21,734 83,387 2,152 2,152 2,152	\$ 343,245
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Purmping Equipment Gaujament Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Tools, Shop and Garage Equipment Communication Equipment Miscellaneous Equipment Office Tangble Plant Miscellaneous Equipment Other Tangble Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO. (a)	304 305 306 308 308 309 310 311 311 311 311 311 312 313 314 314 314 314 314 316 316 317 317 318 318 318 318 318 318 318 318 318 318	TOTAL

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY: UTILITY NAME:

	Г				_																										
		BALANCE AT	END OF YEAR	(c+f-j)	(K)	\$ 2,100			4,670	0	0	0	0	65	0	275,095	0	7,199	10,229	941	0	56,370	91,258	0	2,402	0	126	0	0	531	\$ 450,986
2		TOTAL	CHARGES	(g-h+i)	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TATION (CONTAIN	COSTOF	REMOVAL	AND OTHER	CHARGES	Œ)																								•		0
MILATED DEPRE			SALVAGE AND	INSURANCE	(m)																										0 8
IN WATER ACCUM			PLANT	KEJIKED (g)	(S)																										\$
ANALYSIS OF ENTRIES IN WATER ACCUMILATED DEPRECIATION (CONTIN)			ACCOUNT NAME	(q)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standnines	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION
		ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	. 343	344	345	346	347	348		TOTAL WATER !

W-6(b) GROUP

UTIL	ITY	NA	ME.

YEAR	OF	RE	PORT
Decen	ıber	31.	2009

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 271			
DESCRIPTION (a)	REFERENCE (b)		ATER (c)
Balance first of year		\$	535,864
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$	15,539 0
Total Credits		\$	15,539
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	551,403
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain all debits charged to Account 271 during the year below:	he amount is determined	1.	

	during the year below.
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W-7 GROUP_

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PARK WATER COMPANY

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YEAR	OF	DE	DA	Dar
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SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	- NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 164,031
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s
Total debits	\$
Credits during the year (specify):	\$ 15,539
Total credits	\$15,539
Balance end of year	\$179,570

W-8(a) GROUP___

UTIL	ITV	NJA	ME.
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DADY	WALL TO SERVICE AND ADDRESS OF	
FARK	VV A I H I	COMPANY

YEAR	OF	RE	PORT
Decen	ıber	31	2009

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	TILL TILL	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
		· · · · · · · · · · · · · · · · · · ·
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-		<u> </u>
Total Credits		\$0

W-8(b)	
GROUP	

UTILITY NAME	UTI	LITY	NAM	F.
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<u>PARK</u>	WATE	R COM	PANY

YEAR	OF	RE	PORT
Decen			

SYSTEM NAME / COUNTY:

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)
460	Water Sales:			 	
460	Unmetered Water Revenue	776	776	\$	• •
461	Metered Water Revenue:				298,225
461	Sales to Residential Customers	34	35		130,885
461	Sales to Commercial Customers				- , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
461	Sales to Industrial Customers				
461	Sales to Public Authorities			i —	
462	Sales Multiple Family Dwellings				
-	Total Metered Sales	810	811	\$	429,110
	Fire Protection Revenue:				
462	Public Fire Protection				
462	Private Fire Protection				
	Total Fire Protection Revenue		. 0	\$	0
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers			. —	
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	810	811	\$	429,110
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowance	for Funds Prudently Invested	A PDT\		
470	Forfeited Discounts	101 I unds I Indentity Invested ((AFPI)	\$	
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$	23,090 23,090
	Total Water Operating Revenues			\$	452,200

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP ____

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YEAR	OF	RE	PORT
Decen	nber	31,	2009

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT, NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees			
603	Salaries and Wages - Officers,	\$0	\$	\$
003	Directors and Majority Stockholders	102.000		
604	Employee Pensions and Benefits	103,320	26,000	2,800
610	Purchased Water	12,000	2,400	500
615	Purchased Power	15.500		
616	Fuel for Power Production	15,532 113	15,532	
618	Chemicals	2.669	113	
620	Materials and Supplies	5,078		
631	Contractual Services-Engineering	2,532		5,078
632	Contractual Services - Accounting	8,085	2,532	
633	Contractual Services - Legal	6,083	· 	
634	Contractual Services - Mgt. Fees	- · · · · · · · · · · · · · · · · · · ·		
635	Contractual Services - Testing	919	· · · · · · · · · · · · · · · · · · ·	
636	Contractual Services - Other	28,178	14,000	14 150
641	Rental of Building/Real Property	20,170	14,000	14,178
642	Rental of Equipment			
650	Transportation Expenses	9,015		
656	Insurance - Vehicle			
657	Insurance - General Liability	11,262	2,000	
658	Insurance - Workman's Comp.		2,000	
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	10,752	2,000	1,500
Total Wate	r Utility Expenses	\$ 209,455	64,577	24,056

YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (J)	.8 ADMIN. & GENERAL EXPENSES (k)
20,000 2,400 2,669	\$	20,000 2,400	\$	\$	\$
919				3,000	6,015
2,000		2,000		2,000	3,262
\$ 1,500	\$ 3,800	\$ 24,900	1,500 \$4,800	1,500 \$ <u>26,150</u>	1,752 \$31,684

W-10(b)	
GROUP	

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YEAR	OF	Ŕ	ĒР	OR
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SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED T FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED [(Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		7,370	1,000	6,370	5,770
February		6,341	500	5,841	5,400
March		7,536	1,200	6,336	5,867
April		7,895	1,000	6,895	5,732
May		7,120	1,100	6,020	5,560
June	1.	6,812	600	6,212	5,742
July		6,146	400	5,746	4,883
August		6,519	900	5,619	5,563
September		6,947	1,000	5,947	5,372
October		7,373	1,200	6,173	5,693
November		6,788	1,000	5,788	5,934
December		5,896	500	5,396	4,921
Total			,	0	0
for Year		82,743	10,400	72,343	66,437

If water is purch	nased for resale	e, indicate the following:	
Vendor	N/A		
Point of deli-	very		
If water is sold i	to other water i	utilities for redistribution, list names of such utilities bel	low:

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
6" well 1050 ft. 6" well 850 ft.	2500 GPM 1500 GPM	150,000 150,000	Aquifire Aquifire

W-11	
GROUP	
SYSTEM	

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YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	3 MGD	· · · · · · · · · · · · · · · · · · ·	
Location of measurement of capacity	•		
(i.e. Wellhead, Storage Tank):	Storage Tank		
Type of treatment (reverse osmosis,			
(sedimentation, chemical, aerated, etc.):	Chlorinne Disinfection		
H. S. C. C. C.	LIME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon): 40 lbs per day	Manufacturer	REGAL	
LTRATION			
Type and size of area:			
Pressure (in square feet):	Manufacturer:		
Gravity (in GPM/square feet):	Manufacturer:		

W-12 GROUP ____ SYSTEM ____

UTILITY NAME	U	JTIL	IT	' NA	ME	:
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YEAR	OF	RE	POR 7
Decen	aber	31,	2009

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0	776	776
5/8"	Displacement	1.0	16	16
3/4"	Displacement	1.5		10
. 1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	19	152
3"	Displacement	15.0		132
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	•	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	*	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	_	Total Water System Meter	Equivalents	944

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:					·	· · · · · · · · · · · · · · · · · · ·
	42,689,000	776	365	= 1 50.72		
					•	

SYSTEM_

U	T	IL	IT	Υ	NA	ME:
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YEAR O	FRE	PORT
Decemb	er 31	2009

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where nec	essary.
Present ERCs * the system can efficiently serve.		2000
2. Maximum number of ERCs * which can be served.		2000
3. Present system connection capacity (in ERCs *) using existing lines.		2000
4. Future connection capacity (in ERCs *) upon service area buildout.		2000
5. Estimated annual increase in ERCs *.	.5 - 1%	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	YES 1,500 GPM	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or imp	rovements of this system:	
Completed in 2007: Replaced approximately 80% of water mains and installed	-	
If the present system does not meet the requirements of DEP rules: Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?	N/A	
c. When will construction begin?		
d. Attach plans for funding the required upgrading.	•	
e. Is this system under any Consent Order with DEP?	NO	
Department of Environmental Protection ID #		6530408
2. Water Management District Consumptive Use Permit #	20004 005 04	
a. Is the system in compliance with the requirements of the CUP?	YES	
b. If not, what are the utility's plans to gain compliance?	N/A	
An ERC is determined based on the calculation on the bottom of Page W-13.		

W-14
GROUP____SYSTEM____

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.