

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL

SECTION

REPORT OF

Pinecrest Ranches, Inc.

(EXACT NAME OF UTILITY)

6115 Highway 60 East Bartow, FL 33830	Bartow, FL	Polk
Mailing Address	Street Address	County

Telephone Number 863/537-1411 Date Utility First Organized 1987

Fax Number 863/537-4398 E-mail Address ginger00317@msn.com

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: Norman Duncan
6115 St. Rd. 60 East, Bartow, FL 33830 863/537-1411

Name of subdivisions where services are provided: Citrus Highlands and Starr Terrace

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>Norman Duncan</u>	<u>President</u>	<u>P. O. Box 2427</u> <u>Bartow, FL 33831-2427</u>	none
Person who prepared this report: <u>Gary Morse</u>	<u>Utility Consultant</u>	<u>134 Robert James Dr.</u> <u>Valrico, FL 33594</u>	
Officers and Managers: _____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____	\$ _____ \$ _____ \$ _____ \$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>Norman Duncan</u>	<u>50%</u>	<u>P. O. Box 2427</u> <u>Bartow, FL 33831-2427</u>	\$ none
<u>Richard Little</u>	<u>50%</u>	<u>6215 Dale Street</u> <u>Cass City, MI 48726</u>	\$ none
_____ _____ _____	_____ _____ _____	_____ _____ _____	\$ _____ \$ _____ \$ _____

UTILITY NAME: Pinercrest Ranches, Inc.

YEAR OF REPORT December 31, 2010

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ 50,082	\$ _____	\$ _____	\$ 50,082
Commercial _____		_____	_____	_____	_____
Industrial _____		_____	_____	_____	_____
Multiple Family _____		_____	_____	_____	_____
Guaranteed Revenues _____		_____	_____	_____	_____
Other (Misc) _____		1,652	_____	_____	1,652
Total Gross Revenue _____		\$ 51,734	\$ _____	\$ _____	\$ 51,734
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 55,257	\$ _____	\$ _____	\$ 55,257
Depreciation Expense _____	F-5	5,635	_____	_____	5,635
CIAC Amortization Expense _____	F-8	2,826	_____	_____	2,826
Taxes Other Than Income _____	F-7	2,370	_____	_____	2,370
Income Taxes _____	F-7	0	_____	_____	0
Total Operating Expense		\$ 66,089	_____	_____	\$ 66,089
Net Operating Income (Loss)		\$ (14,355)	\$ _____	\$ _____	\$ (14,355)
Other Income:					
Nonutility Income _____		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense _____		5,034	_____	_____	5,034
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ (19,389)	\$ _____	\$ _____	\$ (19,389)

UTILITY NAME: Pinecrest Ranches, Inc

YEAR OF REPORT December 31, 2010

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 202,395	\$ 191,941
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	99,536	94,417
Net Utility Plant -----		\$ 102,859	\$ 97,524
Cash -----		783	573
Customer Accounts Receivable (141) -----		5,285	4,326
Other Assets (Specify): -----		-	-
-----		-	-
-----		-	-
-----		-	-
Total Assets -----		\$ 108,927	\$ 102,422
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	67	67
Preferred Stock Issued (204) -----	F-6	-	-
Other Paid in Capital (211) -----		29,218	29,218
Retained Earnings (215) -----	F-6	(40,620)	(21,231)
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	-	-
Total Capital -----		\$ (11,335)	\$ 8,054
Long Term Debt (224) -----	F-6	-	-
Accounts Payable (231) -----		13,084	-
Notes Payable (232) -----		51,632	52,482
Customer Deposits (235) -----		908	302
Accrued Taxes (236) -----		9,903	-
Other Liabilities (Specify) -----		-	-
Due Parent -----		5,977	-
-----		-	-
-----		-	-
Advances for Construction -----		-	-
Contributions in Aid of Construction - Net (271-272) -----	F-8	38,758	41,584
Total Liabilities and Capital -----		\$ 108,927	\$ 102,422

UTILITY NAME Pinecrest Ranches, Inc.

YEAR OF REPORT December 31, 2010

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>202,395</u>	\$ _____	\$ _____	\$ <u>202,395</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>202,395</u>	\$ _____	\$ _____	\$ <u>202,395</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>94,417</u>	\$ _____	\$ _____	\$ <u>94,417</u>
Add Credits During Year:				
Accruals charged to depreciation account _____	\$ <u>5,635</u>	\$ _____	\$ _____	\$ <u>5,635</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ <u>5,635</u>	\$ _____	\$ _____	\$ <u>5,635</u>
Deduct Debits During Year:				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ <u>99,536</u>	\$ _____	\$ _____	\$ <u>99,536</u>

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT December 31, 2010
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	1	_____
Shares authorized _____	100	_____
Shares issued and outstanding _____	20	_____
Total par value of stock issued _____	20	_____
Dividends declared per share for year _____	0	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____	\$ (21,231)
Changes during the year (Specify): _____ _____	_____ _____	(19,389) _____
Balance end of year _____	\$ _____	\$ (40,620)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ n/a	\$ n/a
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
CenterState Bank \$653.33/mo P&I _____ _____	7.50%	12	\$ 51,632
Total _____			\$ 51,632

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT December 31, 2010
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>100,351</u>	\$ _____	\$ <u>100,351</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	<u>100,351</u>	_____	<u>100,351</u>
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	<u>100,351</u>	_____	<u>100,351</u>
6) Less Accumulated Amortization _____	<u>61,593</u>	_____	<u>61,593</u>
7) Net CIAC _____	\$ <u>38,758</u>	\$ _____	\$ <u>38,758</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	n/a	n/a	n/a
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____	_____	\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____		\$ <u>n/a</u>	\$ <u>n/a</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>58,767</u>	\$ _____	\$ <u>58,767</u>
Add Debits During Year: _____	_____	_____	_____
Deduct Credits During Year: _____	<u>2,826</u>	_____	<u>2,826</u>
Balance End of Year (Must agree with line #6 above.)	\$ <u>61,593</u>	\$ _____	\$ <u>61,593</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME Pincrest Ranches, Inc.

YEAR OF REPORT December 31, 2010

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

**WATER
OPERATING
SECTION**

UTILITY NAME: Pinecrest Ranches, Inc.

<p>YEAR OF REPORT December 31, 2010</p>

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				-
303	Land and Land Rights	6,500			6,500
304	Structures and Improvements	5,753			5,753
305	Collecting and Impounding Reservoirs				-
306	Lake, River and Other Intakes				-
307	Wells and Springs	11,466	10,454		21,920
308	Infiltration Galleries and Tunnels				-
309	Supply Mains	2,840			2,840
310	Power Generation Equipment	-			-
311	Pumping Equipment	8,216			8,216
320	Water Treatment Equipment	630			630
330	Distribution Reservoirs and Standpipes	11,448			11,448
331	Transmission and Distribution Lines	100,737			100,737
333	Services	15,363			15,363
334	Meters and Meter Installations	20,544			20,544
335	Hydrants	8,444			8,444
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 191,941	\$ 10,454	\$ 0	\$ 202,395

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT December 31, 2010

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATEI

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	28	0 %	3.57% %	\$ 4,161	\$	\$ 205	\$ 4,366
305	Collecting and Impounding Reservoirs							
306	Lake, River and Other Intakes							
307	Wells and Springs	27	0 %	3.70% %	7,052		618	7,670
308	Infiltration Galleries & Tunnels							
309	Supply Mains	32	0 %	3.12% %	1,865		89	1,954
310	Power Generating Equipment	17	0 %	5.88% %				
311	Pumping Equipment	17	0 %	5.88% %	8,221	(5)		8,216
320	Water Treatment Equipment	17	0 %	5.88% %	1,141	(511)		630
330	Distribution Reservoirs & Standpipes	33	0 %	3.03% %	7,978		347	8,325
331	Trans. & Dist. Mains	40	0 %	2.50% %	44,418		2,518	46,936
333	Services	35	0 %	2.86% %	8,907		439	9,346
334	Meter & Meter Installations	17	0 %	5.88% %	7,762		1,208	8,970
335	Hydrants	46	0 %	2.50% %	2,912		211	3,123
336	Backflow Prevention Devices		0 %				-	
339	Other Plant and Miscellaneous Equipment		0 %				-	
340	Office Furniture and Equipment		0 %				-	
341	Transportation Equipment							
342	Stores Equipment							
343	Tools, Shop and Garage Equipment							
344	Laboratory Equipment							
345	Power Operated Equipment							
346	Communication Equipment							
347	Miscellaneous Equipment							
348	Other Tangible Plant							
	Totals				\$ 94,417	\$ (516)	\$ 5,635	\$ 99,536 *

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ -
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	-
604	Employee Pensions and Benefits	-
610	Purchased Water	-
615	Purchased Power	4,547
616	Fuel for Power Production	-
618	Chemicals	2,205
620	Materials and Supplies	1,207
630	Contractual Services:	
	Billing	3,520
	Professional	14,387
	Testing	1,720
	Other	13,011
640	Rents	3,600
650	Transportation Expense	715
655	Insurance Expense	4,285
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
670	Bad Debt Expense	176
675	Miscellaneous Expenses	5,883
	Total Water Operation And Maintenance Expense	\$ 55,257 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	128	128	128
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total	128	128

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	_____	672	-	672	752
February	_____	566	-	566	506
March	_____	613	-	613	517
April	_____	676	-	676	560
May	_____	822	-	822	681
June	_____	890	-	890	861
July	_____	828	-	828	691
August	_____	785	-	785	750
September	_____	0	-	-	593
October	_____	660	-	660	661
November	_____	596	-	596	725
December	_____	745	-	745	534
Total for Year	_____	7,853	-	7,853	7,831

Note: Flow meter failed in Sept.

If water is purchased for resale, indicate the following:

Vendor _____ n/a

Point of delivery _____ n/a

If water is sold to other water utilities for redistribution, list names of such utilities below:

_____ n/a

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	500	_____	_____	500
PVC	3"	6300	_____	_____	6300
PVC	4"	3210	_____	_____	3210
PVC	6"	5025	_____	_____	5025
PI	4"	20	_____	_____	20
Fire Hydrants	_____	9	_____	_____	9
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1986	1989		
Types of Well Construction and Casing	Rotary Grouted BT & C Steel	Rotary Grouted BT & C Steel		
Depth of Wells	190'	405'		
Diameters of Wells	4	6		
Pump - GPM	75	350		
Motor - HP	5	25		
Motor Type *	Submersible	Submersible		
Yields of Wells in GPD	180,000	504,000		
Auxiliary Power	on-site	on-site		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel	n/a	n/a	n/a
Capacity of Tank	6,000			
Ground or Elevated	Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer	n/a	n/a	n/a	n/a
Type				
Rated Horsepower				
Pumps				
Manufacturer	n/a	n/a	n/a	n/a
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

UTILITY NAME:

Pinecrest Ranches, Inc.

YEAR OF REPORT

December 31, 2010

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_____	105,510	n/a	n/a
Type of Source_____	Ground		

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_____	Hydrochloriator	n/a	n/a
Make_____			
Permitted Capacity (GPD)_____	264,000		
High service pumping			
Gallons per minute_____	n/a		
Reverse Osmosis_____	n/a		
Lime Treatment			
Unit Rating_____	n/a		
Filtration			
Pressure Sq. Ft._____	n/a		
Gravity GPD/Sq.Ft._____			
Disinfection			
Chlorinator_____	25 gpd		
Ozone_____	n/a		
Other_____	n/a		
Auxiliary Power_____	Stand by Generator		

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT
December 31, 2010

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. _____ 1084
2. Maximum number of ERCs * which can be served. _____ 1084
3. Present system connection capacity (in ERCs *) using existing lines. _____ 144
4. Future connection capacity (in ERCs *) upon service area buildout. _____ 166
5. Estimated annual increase in ERCs *. _____ 23
6. Is the utility required to have fire flow capacity? _____ Yes but in a separate system.
If so, how much capacity is required? _____ Supply 500 gpm @ Hydrant
7. Attach a description of the fire fighting facilities. _____ Require Annual Fire Flow Test
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? _____ 2002
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____ n/a
 - c. When will construction begin? _____ n/a
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____ n/a
11. Department of Environmental Protection ID # _____ 6535079
12. Water Management District Consumptive Use Permit # _____ 2009128.002
 - a. Is the system in compliance with the requirements of the CUP? _____ yes
 - b. If not, what are the utility's plans to gain compliance? _____ n/s

- * An ERC is determined based on one of the following methods:
- (a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

NOT APPLICABLE - NO WASTEWATER SERVICE PROVIDED

UTILITY NAME: Pinecrest Ranches, Inc.

YEAR OF REPORT
December 31, 2010

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. 2. 3. 4.

A. Donna Deane
(signature of chief executive officer of the utility)

Date: 6/21/2011

1. 2. 3. 4.

(signature of chief financial officer of the utility)

Date: _____

- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.