## CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

WU791-04-AR
Robert E. Martin
Mountain Lake Corporation
P. O. Box 832
Lake Wales, FL 33859-0832

Submitted To The

## STATE OF FLORIDA



## **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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## FINANCIAL SECTION

REPORT OF

MOUNTAIN	LAKE CORPORT	9 T/ON	
P.O. Pop 832 LAKE WALES, FL 3	(EXACT NAME OF	UTILITY)	
1115 415 5 2	24860-0832 141	400 No. 9CENICHWY E WALES, FL 33898	POUR
Mailing Address	ss CAR	Street Address	County
Telephone Number 863-67	16-3494	Date Utility First Organized	1918
Fax Number	6-6699	E-mail Address B <u>MARTIN @ M</u>	OUNTAINLAKE
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	filed with the Internal Reven	ue Service:	
	S Corporation	1120 Corporation	Partnership
Name, Address and phone where record 2 900 No. 90ENIC HWY	s are located: MOUNTA	TIN LAILE CORT	
		////	
Name of subdivisions where services are	provided:		
	CONTACTS:		
	CONTACTS.		
			Salary
		1	Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:	TREAMIRER	GEE AHOVE	
Tracin		JEE MYOVE	
Persop who prepared, this report:			
KOBERT E. MARTIN	TREAGUZER		
Officers and Managers:	URLIM		
JOHN L. DELCAMP, Jiz.	VY/G14	<u> </u>	\$
FREDERICK J. RYAN	TRAGURUM	<u> </u>	<del> </del>
CONNIE J. VEKTY	TREAGUREN	<u> </u>	\$
CONNIE S. PEPEL	SECILETHIZY		\$
			<u> </u>
Report every corporation or person ownir	ng or holding directly or indire	ectly 5 percent or more of the vo	ting
ecurities of the reporting utility:			
	Percent	T	Salany
	Ownership in	1	Salary Charged
Name	Utility	Principal Business Address	Utility
- Turno	ount,		\$
			\$
			\$
			\$
NUV			\$
1 \			\$
			\$

## **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 76,386	\$	\$	\$ 76,386 27,772
Total Gross Revenue		\$ 104,158	\$	\$	\$ <u>104,158</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_119,126	\$	\$	\$ 119,126
Depreciation Expense	F-5	10,169			10,169
CIAC Amortization Expense_	F-8		-		<del></del>
Taxes Other Than Income	F-7	9,106			9,106
Income Taxes	F-7				
Total Operating Expense		\$ <u>138,401</u>			\$ 138,401
Net Operating Income (Loss)		\$ (34,243)	\$	\$	\$ \( 34,243 \)
Other Income:  Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$
Net Income (Loss)		\$ \( \frac{34,243}{}	\$	\$	\$ \( \langle 34,243 \rangle \)

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT **DECEMBER 31, 2004** 

## COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,222,593	\$ 628,887
Amortization (108)	F-5,W-2,S-2	458,465	454,969
Net Utility Plant		\$ 764,128	\$ <u>173, 918</u>
Cash_ DUE PARENT COMMANY		(816,955) 6,450	<u>\(\( 195,103\) \\ \( 4.317\) \\ \( \) \( </u>
Total Assets		\$ 46,377	\$ (14,868)
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	1	
Other Paid in Capital (211)	F-6	(55,484)	(21,241)
Retained Earnings (215) Propietary Capital (Proprietary and	r-0		(01,041)
partnership only) (218)	F-6		
Total Capital		\$ (55,483)	\$ (21,240)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231) Notes Payable (232)			
Customer Deposits (235)			/ 1.12.
Accrued Taxes (236) Other Liabilities (Specify)		9,106	6,372
Advenges for Construction			
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ (46,377)	\$ (14,868)

UTILITY NAME: MOUNTAIN LAKE COZF.

YEAR OF REPORT DECEMBER 31, 2004

## **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 565,975	\$	\$	\$ <u>565,915</u>
Construction Work in Progress (105)	456,418			656,618
Other (Specify)				
Total Utility Plant	\$ <u>1,222,593</u>	\$	\$	\$ <u>1,222,593</u>

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 454,969	\$	\$	\$ 454,969
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$ <u>10,169</u>	\$	\$	\$ <u>10,169</u>
Total Credits	\$ 10,169	\$	\$	\$ 10,169
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$ 6,673	\$	\$	\$ <u>6,673</u>
Total Debits	\$ 6,673	\$	\$	\$ 6,673
Balance End of Year	\$ <u>458,465</u>	\$	\$	\$ <u>458,465</u>

## CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		

## RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (21,241)
Changes during the year (Specify):  2004 Net Loss		(34,243)
Balance end of year	\$	\$ \( \left\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

## PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$ 	\$

## LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue		rest # of	Principal per Balance
and Date of Maturity):		Pymts	Sheet Date
			\$ \$

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2004

## TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) EMERGEMEY RESPONSE	3,129 4,687			3,129 4,687
Total Tax Expense	\$ 9,106	\$	\$	\$ 9,/06

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
ERIC CAMPITELL	S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	MANACEMENT

UTILITY NAME: MOUNTAIN LAKE COZP.

YEAR OF REPORT DECEMBER 31, 2004

## **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or considerable agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
N	K			
Sub-totalReport below all cap extension charges a	acity charges, mair	1	\$	\$
charges received du		T-2:	1	1
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 abo	ve.)	\$	\$

## ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2004

## SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	1 — I A	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

## **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2004

## **SCHEDULE "B"**

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$  \$	\$	\$ \$	\$  \$

(1) Explain below all adjustments made in Column (e):

N A

## WATER OPERATING SECTION

## **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	į			
303	Land and Land Rights				
304	Structures and Improvements	15,193			15,193
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other	-			
	Intakes				
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	136,917	~~~~~~~~~~~		136,917
310	Power Generation Equipment	31,223			31,225
311	Pumping Equipment	216,379			216,379
320	Water Treatment Equipment	2,314			2,314
330	Distribution Reservoirs and	17/6			11.50
331	StandpipesTransmission and Distribution	17,552	***************************************		17,552
331		28,231			79231
333	LinesServices				28,231
334	Meters and Meter				
004	Installations	10354	4,418	6,673	68099
335	Hydrants	<u>70,354</u> <u>4,359</u>		-4,617	<u>68,099</u> <u>4,359</u>
336	Backflow Prevention Devices				
339	Other Plant and				***************************************
	Miscellaneous Equipment	4,522			4,522
340	Office Furniture and				
	Equipment	2,438			2,438
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	<del></del>			
347	Miscellaneous Equipment	648			312
348	Other Tangible Plant	312			<u> </u>
	Total Water Plant	\$ 568,230	\$ <u>4,418</u>	\$ <u>4,673</u>	\$ 565,975

UTILITY NAME: MAUNTAIN LAKE CATEP.

YEAR OF REPORT DECEMBER 31, 2004

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 12 401 \$ 10 1 \$ 10
Credits (h)	\$ 124 \$ 106 \$ 169 \$ 169 \$ 169 \$ 169 \$ 169 \$ 169 \$ 169
Debits (g)	\$ \$
Accumulated Depreciation Balance Previous Year (f)	676757 \$ 676757 \$ 676757 \$ 676757 \$ 676757 \$ 6868
Depr. Rate Applied (e)	2.57 3.57 3.58
Average Salvage in Percent (d)	\$
Average Service Life in Years (c)	20 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Account (b)	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Distribution Equipment Communication Equipment Communication Equipment Distribution Communication Equipment Communication Equipment Communication Equipment Communication Equipment Distribution Communication Equipment Communication Communicat
Acct. No. (a)	304 305 306 307 307 311 320 331 332 333 334 334 345 347 348 348

\* This amount should tie to Sheet F-5.

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 24,591
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	8,049
610	Purchased Water	
615	Purchased Power	17.664
616	Fuel for Power Production	2,405
618	Chemicals	2,940
620	Materials and Supplies	7.692
630	Contractual Services:  Billing	
	Professional	1,996
	Testing	1,187
	Other	38.019
640	Rents	
650	Transportation Expense	
655	Insurance Expense	4,281
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	-
675	Miscellaneous Expenses	8,302
	Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ 119,126 *
L	This amount should be to Sheet F-3.	<u> </u>

## **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(5)	(5)	(4)	(0)	l
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	120	120	300
1 1/2"	D,T	5.0	4	4	20
General Service					
5/8"	D	1.0	19	19	19
3/4"	D	1.5			
1"	D	2.5		11	21.5
1 1/2"	D,T	5.0			,
2"	D,C,T	8.0	1	1	8
3"	D	15.0	2	2	30
3"	С	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	T		ν 	2	
** D = Displacement C = Compound T = Turbine		Total	159	159	

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		2,293 1,970 2,587 2,247 2,205 2,383 2,496 3,590 4,372 3,402 3,259 2,831	3 82 94 1,000 400 296 72	2,293 1,970 2,587 2,247 2,205 2,380 2,414 3,446 3,372 3,002 2,963 2,759 31,688	2,177 1,777 2,483 2,207 2,100 2,254 2,353 3,356 3,255 2,822 2,844 2,643
If water is purchased for VendorPoint of delivery  If water is sold to other				below:	

## MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
COATED STEEL  PVC  COATED STEEL  PVC  COATED STEEL  PVC  COATED STEEL	2 4 4 4 6 4 6 4 8 4 70 4	6,400 9,400 3,100 28,000 4,000 7,600 2,500 2,400			4,400 9,400 3,100 28,000 4,000 7,400 2,500 2,400

UTILITY NAME:_	MOUNTAIN LAKE CORT.
SYSTEM NAME:_	

## **WELLS AND WELL PUMPS**

(a)	NORTH WELL #1 (b)	50474 WELL #2 (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1950 /1973 STEEL	1950 STEEL		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	796' 14" 800 40 CENT. TURBINE 115,200 N/A	850 1 12 4 800 50 CENT. TURMINE 115, 200 ONAN GEN.		
* Submersible, centrifugal, etc.				

## **RESERVOIRS**

(a)	TANK 1 (b)	TANK Z (C)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 24,000 GROUND	97EEL 28,000 (ROUN)		

## **HIGH SERVICE PUMPING**

(a)	<i>EAST</i> (b)	W EGT (C)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower	U 5 MOTOR VAZIABLE TORQUE 15	<u>И 5 Мотол</u> VA <u>RIAЯLE ТОРДИ</u> Е 75		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	US MOTOR ADSUST. SPEED 150 @ 98 #  12 NA	US MOTOR ADSUST. GREED 150 @ 98# 12 ONAN GEN.		

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2004

## **SOURCE OF SUPPLY**

List for each source of supply	1	sed Water etc. )	
Permitted Gals. per day	AVG. 115,900		
Type of Source	GROUND		
		L	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type	N/A		
Make	NA		
Permitted Capacity (GPD)	4,608,000		
High service pumping	2		
Gallons per minute	2,400		-
Reverse Osmosis	NA		
Lime Treatment			
Unit Rating	1 1/4		
Filtration			
Pressure Sq. Ft	1/1		
Gravity GPD/Sq.Ft			
	War as To Talas		
Disinfection	WALLACE + TIERNAN + REGAL EQUIPT.		
Chlorinator	+ KEGAL EQUIPT.		
Ozone	NA		
Other	POLYORTHOPHOGTHATE	_	
Auxiliary Power	ONAN GENERATOR		

UTILITY NAME:	MOUNTAIN LAKE COZZ
SYSTEM NAME:	

## GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 14,335,500/365 = 39,275/350 = 1/2
2. Maximum number of ERCs * which can be served
<ol> <li>Maximum number of ERCs * which can be served</li></ol>
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 PER YEAR MAY
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 HYDRANTS 2 STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
REPLACEMENT OF APT. 16,000 LF OF MAIN DISTRIBUTION LINES COMPETED JAN. 05
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#6531226
12. Water Management District Consumptive Use Permit # <u>SW FWMD</u> 200143-6
a. Is the system in compliance with the requirements of the CUP? $\frac{\sqrt{E3}}{}$
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

## WASTEWATER OPERATING SECTION

2004 NOT APPLICABLE

<b>UTILITY NAME</b>	:

## **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	  \$	\$	\$	s
352	Franchises	İ			\$
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells		***************************************		
371	Pumping Equipment			*	
380	Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous	-	<del></del>		
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment	<del>-</del>			
393	Tools, Shop and Garage		-		
l i	Equipment	i			
394	Laboratory Equipment [				
395	Power Operated Equipment				
396	Communication Equipment	7.7.5 (			
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$	\$	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

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# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	₩  <	* #
Credits (h)	<u> </u>	₩
Debits (a)	s	\$
Accumulated Depreciation Balance Previous Year (f)		<b>S</b>
Depr. Rate Applied (e)	**************************************	
Average Salvage in Percent (d)	**************************************	
Average Service Life in Years (c)		
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Couffice Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Miscellaneous Equipment	Totals
Acct. No.	354 355 360 361 362 363 363 370 370 370 381 382 383 394 395 395 396 397	

\* This amount should tie to Sheet F-5.

<b>UTILITY NAME:</b>	

## WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	1
704	Employee Pensions and Benefits	
710	Purchased wastewater freatment	
711	Sludge Removal Expense	i .
715	Fulchaseu Fowei	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	
	resurig	
	Other	
740	1/61/10	
750	Transportation Expense	
755	insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

## **WASTEWATER CUSTOMERS**

			Number of Active Customers at Number of			
	Type of	Equivalent	Start	End er l	quivalents	
Description	Meter **	Factor	of Year	of Year	(c x e)	
(a)	(b)	(c)	(d)	(e)	(f)	
Residential Service						
All meter sizes	D	1.0				
General Service						
5/8"	D	1.0				
3/4"	D	1.5			***************************************	
1"	D	2.5				
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"	D	15.0				
3"	С	16.0	-			
3"	Т	17.5				
Unmetered Customers						
Other (Specify)						
** D = Displacement						
C = Compound		Total				
T = Turbine						

UTILITY NAME:	
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		PU	JMPING EC	UIPMENT				
Lift Station Number Make or Type and name data on pump	eplate	1						
Year installed Rated capacity Size								
Power:  Electric  Mechanical  Nameplate data of motor								
				INECTIONS				
		<u> </u>		T		r		T
Size (inches) Type (PVC, VCP, etc.)_ Average length Number of active servic								
connections Beginning of year Added during year								
Retired during year End of year Give full particulars con- inactive connections	cerning							
		COL	LECTING A	ND FORCE	MAINS			
		Collecting	g Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest								
foot) Begining of year Added during year Retired during year_	-							
End of year								
			MANH	IOLES				
	Size (inches)_ Type of Manho Number of Ma Beginning of Added during Retired during	ole inholes: year g year						

JTILITY NAME:	-		
SYSTEM NAME:		I I	EAR OF REPORT EMBER 31, 2004
	TREATMEI	NT PLANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated			
	MASTER LIFT S	TATION PUMPS	
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)			
	PUMPING WASTEV	VATER STATISTICS	<u> </u>
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year			
Total for year  If Wastewater Treatment is purch	nased, indicate the vend	dor:	

UTILITY NAME:_	
SYSTEM NAME:	

## **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served	
2. Maximum number of ERCs* which can be served	
Present system connection capacity (in ERCs*) using existing lines.	
4. Future connection capacity (in ERCs*) upon service area buildout.	
5. Estimated annual increase in ERCs*.	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	į
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID #	
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>	
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).</li></ul>	

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES/	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YE\$	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	Certified  2.	3.	4. Complete (signature of chief executive officer of the villity)
			Date: 4/28/05
1.	2.	3.	4. Robut 2 Marting TREASURER * (signature of chief financial officer of the utility)
			Date: 4/28/05

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: MOUNTAIN LAKE COZT.

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 76,386 27,772	s 76,386 27,772	\$
Commercial	27,772	27,772	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 104,158	\$ 104,158	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 104.158	\$ 104.158	\$

Expl	anations:	

## Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).