Public Service Comededen

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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES:

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU791-07-AR Mountain Lake Corporation P. O. Box 832 Lake Wales, FL 33859-0832

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

		OZPOZATION (EXACT NAME OF		
Y.O. Box 8	32 5 FL 3383		2300 No. SCENICHWY.	
LAKE WALES	Mailing Address	59	LAKE WALES, FL 33898 Street Address	County
	Mailing Address		Street Address	
Telephone Number	863-676	-3494	Date Utility First Organized	1918
ax Number	863-676-	6699	E-mail Address BMARTIN	Q MOUNTAINLA
Sunshine State One-C	all of Florida, Inc. N	Member No.		
Check the business er	ntity of the utility as	filed with the Internal R	evenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Pl	hone where records	s are located: Ma	UNTAIN LAKE CORP. 33898 863-676	
1900 No Gle	NIC HWY. L	AKE WHIES, FL	33898 863-676	-9474
lame of subdivisions v	where services are	provided:		
		CONTACT	S	
				
				Salary Charged
Name		Title	Principal Business Address	
erson to send corresp		TRAN		
KOBERTE. MA	TILT IN	TREASURE	Z JEE MOUVE	
erson who prepared t		u		
KOBERTE. MA	HRTIN	<u> </u>		
fficers and Managers				
KOBERT E.M	AIZTIN	4	<u> </u>	\$
JOHN L. DELLAN	17, JR.	VP/GM VP	<u> </u>	\$
FREDERICK J. CONNIE J. PER	24	SECRETARY	<u> </u>	\\ \\$
- 21-15-10-1-10-1				\$
· · · · · · · · · · · · · · · · · · ·				
enort every cornoration	on or person owning	a or holding directly or i	ndirectly 5 percent or more of the v	nting securities of
e reporting utility:	or poroon owning	g or nording directly of t	mandony o percent or more or the vi	Jany Joodines Of
		Percent Ownership in		Salary
Name		Ownership in Utility	Principal Business Address	Charged s Utility
Hailie		Othicy	1 Tillopal Dusiness Address	\$ 00000
				\$
	16			\$
	-			\$
——————————————————————————————————————				*
				¢

YEAR OF REPORT DECEMBER 31, 2007

INCOME STATEMENT

	Ref.		T		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 75.588 34,258	\$	\$	\$ <u>75,558</u> <u>34,258</u>
Other (Specify) Total Gross Revenue		\$\$ \$\$	\$	\$	\$ \$_//4,846
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>144,736</u>	\$	\$	\$ 144,736
Depreciation Expense	F-5	32,307			32,307
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	9,439			9,439
Income Taxes	F-7			·	
Total Operating Expense		\$ <u>186,482</u> \$ <u>\{71,636\}</u>	\$		\$ <u>186,482</u> \$ <u>\ 11,636</u>
Net Operating Income (Loss)		\$ <u>(11,6247</u>	Φ	\$	\$ <u>< 11,6767</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ (71,636)	\$	\$	\$ (71,636)

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2007

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	<u> </u>		
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 1,306,834	\$ 1,303,817
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	547,284	514,977
Net Utility Plant		\$ <u>759,550</u>	\$
Cash DIE PARENT COMPANY Customer Accounts Receivable (141)		(995,084)	<u> </u>
Other Assets (Specify): <u>A/c IZec</u>		7,362	
Total Assets		\$ (228,172)	\$ (156,676)
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	(236,752)	(165,116)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ (234,751)	\$ <165,115
Long Term Debt (224) Accounts Payable (231)	F-6	\$	\$
Notes Payable (232) Customer Deposits (235)		9 (10	V.120
Accrued Taxes (236) Other Liabilities (Specify)		8,579	8,439
Advances for Construction			
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	<u></u>	
Total Liabilities and Capital	Г-0	\$ (228, 172)	\$ (156,676)
			'

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2007

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,306,834</u>	\$	\$	\$ 1,306,834
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ <u>1,306,834</u>	\$	\$	\$ <u>1,306,834</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 514,977	\$	\$	\$ 514,977
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	·	\$ 	\$	\$ <u>32,307</u>
Total Credits		\$	\$	\$ 32,307
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>547,284</u>	\$	\$	\$ <u>547,284</u>

YEAR OF REPORT DECEMBER 31, 2007

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	.0/ 600 100 1.00	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (165,116)
Changes during the year (Specify):		(71,636)
Balance end of year	\$	\$ \(236,752 \)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance Sheet Date
	Pymts	Sheet Date
		\$
Total	_	\$

UTILITY NAME: MOUNTAIN LAKE COZZ.

YEAR OF REPORT DECEMBER 31, 2007

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax	\$ =	\$	\$	\$
Regulatory assessment fee Other (Specify) EMERGENCY REGRONTE	5,168			5,168
Total Tax Expense	\$ <u>9,439</u>	\$	\$	\$ <u>9,439</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

<u> </u>			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAILE RESIDENTIAL & LANDYCAPÉ SERVICES	\$ \$ <u>51,170</u> \$	\$ \$ \$	LAND + PLANT MTEE
ERIC CAMPBELL	\$ \$ 13,150 \$	\$ \$ \$	MANAGEMENT
BAZNEY'S PUMPS INC. THE HARTLINE CO.	\$ 7,856 \$ 755	\$ \$ \$	PLANT MTCE.
SOUTHERN UTILITY GERVICE	\$ <u>2,800</u>	\$ \$	и и

UTILITY NAME: MOUNTAIN LAWE CORT.

YEAR OF REPORT DECEMBER 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	NA		
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash or received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total Report below all capacity charge customer connection charges rece	es, main extens		\$	\$
Description of Charge	Number of Connections	Charge per Connection		
Description of Gharge	Connections	\$	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	- I A	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	<u> </u>	%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

1/1		
UTILITY NAME: /V/0	UNTAIN LAKE COTET.	YEAR OF REPORT
		DECEMBER 31, 2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

JA
N / '

WATER OPERATING SECTION

UTILITY NAME: MOUNTAIN LAKE COZT.

YEAR OF REPORT DECEMBER 31, 2007

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	ļ			
303	Land and Land Rights Structures and Improvements				
304	Structures and Improvements	15,193			15,143
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
i l	Intakes				
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and				
	Tunnels	1000			- 10.104
309	Supply Mains	749,498 31,223 216,319			749,498
310	Power Generation Equipment	31,223			31,223
311	Pumping Equipment	2/6,379			216,379
320	Water Treatment Equipment	4,987			4,987
330	Distribution Reservoirs and	,,,,,			
004	Standpipes	11,552			17,552
331	Transmission and Distribution	70/17.1			201716
	Lines	78,634			78,634
333	Services	-			
334	Meters and Meter	 ,,,,	1 20.0		an ich
005	Installations	77.141	3,017		80,158
335	Hydrants	67,502			67,502
336	Backflow Prevention Devices				
339	Other Plant and	1500			11 (22)
340	Miscellaneous Equipment	4,522			4,522
340	Office Furniture and	2,438			2,438
341	Equipment	<i>2,770</i>			2,770
341	Transportation Equipment Stores Equipment				
342	Tools, Shop and Garage			***************************************	
343	·				
344	EquipmentLaboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	1.48	Addressed and the second of th		1.48
348	Other Tangible Plant	648 312			648 312
5-0	other rangible riant				1
	Total Water Plant	\$ <u>1,303,817</u>	\$ 3,017	\$	\$ 1,306,834

UTILITY NAME: WENTHIN LAKE GEF.

YEAR OF REPORT DECEMBER 31, 2007

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 12,779 \$5,074 \$1,695 \$1,695 \$1,081 \$1,0
Credits (h)	\$ \$7.302 \$ \$ \$7.302 \$ \$ \$7.302 \$ \$ \$7.302
Debits (9)	Θ
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	% %
Average Service Life in Years (c)	22 12 mm 12 2 9
Account (b)	Structures and Improvements 305 Collecting and Impounding Reservoirs Lake, River and Other Intakes 307 Wells and Springs 108 Supply Mains 109 Supply Mains 109 Supply Mains 110 Supply Mains 120 Supply Mains 130 Supply Mains 140 Supply Mains 150 Supply Mains 160 Supply Mains 170 Supply Mains 170 Supply Mains 180 Standpipes 180 Standpipes 180 Services 180 Services 180 Services 180 Office Furniture and Equipment 180 Stores Equipmen
Acct. No. (a)	304 305 305 307 307 307 307 311 311 320 331 331 332 333 333 334 345 347 348 348

YEAR OF REPORT DECEMBER 31, 2007

WATER OPERATION AND MAINTENANCE EXPENSE

Account Name Salaries and Wages - Employees	Amount
Salaries and Wages - Employees	İ
Calanca and Wages Employees	\$
Salaries and Wages - Officers, Directors, and Majority Stockholders	
Employee Pensions and Benefits	
Purchased Water	
Purchased Power	24.689
Fuel for Power Production	334
Materials and Supplies	6,187
Contractual Services:	
Billing	
ProfessionalProfessional	
Testing	894
Other	101,879
Transportation Expense	
Insurance Expense	6,300
Regulatory Commission Expenses (Amortized Rate Case Expense)	
Miscellaneous Expenses	937
Total Water Operation And Maintenance Expense	\$ <u>144, 736</u> *
	Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services: Billing Professional Testing Other Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	119	120	300
1 1/2"	D,T	5.0		9	45
General Service					
5/8"	D	1.0	19		19
3/4"	D	1.5			
1"	D	2.5		11	27.5
1 1/2"	D,T	5.0	/	1	5
2"	D,C,T	8.0			
3"	D	15.0	2	2	30
3"	С	16.0			
3"	Т	17.5			
64			2	2	7
Unmetered Customers					
Other (Specify)					
** D = Displacement				/	
C = Compound		Total	161	164	
T = Turbine			- A CONTRACTOR OF THE PROPERTY		

UTIL	ITV	AI A	MAC.
UIIL		NA	IVIE.

MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2007

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		2,642 2,503 3,360 4,894 2,951 2,411 2,781 2,667 2,494 3,429 3,826 3,590	13 11 13 12 13 36 30 13 12 517 507 563	2,629 2,492 3,347 4,882 2,375 2,751 2,654 2,482 2,912 3,319 3,027	2,518 2,381 3,081 4,845 2,458 1,473 2,491 2,592 2,088 2,261 3,034 2,849
Daint of daliment				below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL PVC 2 4 4 4 9 8 10 10	4.400 2,800 3,100 28,000 7,900 3,300 5,200 2,400 4,300			4.400 2.800 3.100 28.000 1.900 3.300 5.200 2.400 4.300	

UTILITY NAME: MOUNTAIN LANE CORP. SYSTEM NAME:			YEAR OF DECEMBER 31	REPORT
	WELLS AN	ID WELL PUMPS		
(a)	NORTH WELL #1 (b)	50474 WELL #2 (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1950/1973 978EL	1950 STEEL		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc	40 CENT. TUZBINE 115, 200 N/A	850' 17" 800 50 CENT.TURBINE 115,200 ONAN GEN.		
Submersible, centinugal, etc		ERVOIRS		
(a)	TANK 1 (b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	GROUND			
	HIGH SER	VICE PUMPING		
(a)	(b) <i>EA</i> 27	(c) W857	(d)	(e)
Motors Manufacturer Type Rated Horsepower	US MOTOR VARIABLE TORRUE 75	US MOTOR VARIATIVE TORQUE 75		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours	45 MOTOR ADSUST. SPEED 150 @ 98 #	US MOTOR ADSUST. SPEES 750 € 98#		

ONAN GEN.

Operated Per Day_____

Auxiliary Power_____

UTILITY NAME: MAUNTAIN LAKE COZZ.

YEAR OF REPORT DECEMBER 31, 2007

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	AVG. 115,900 GROUND			

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:					
Type	2,400 N/A N/A N/A N/A WALLACE STIERNAN + REGAL EQUIPT.				

UTILITY NAME:	MOUNTAIN LAKE COZP.
SYSTEM NAME:	

YEAR OF REPORT DECEMBER 31, 2007

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. $14335500/365 = 39,275/350 = 1/2$
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 4,60 8,000 /350 = 13,166
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 PER MAY
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 H4DRANTS STORAGE TANK
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #6531226
12. Water Management District Consumptive Use Permit # <u>SW FWM</u> 20000143.015
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER

OPERATING

SECTION

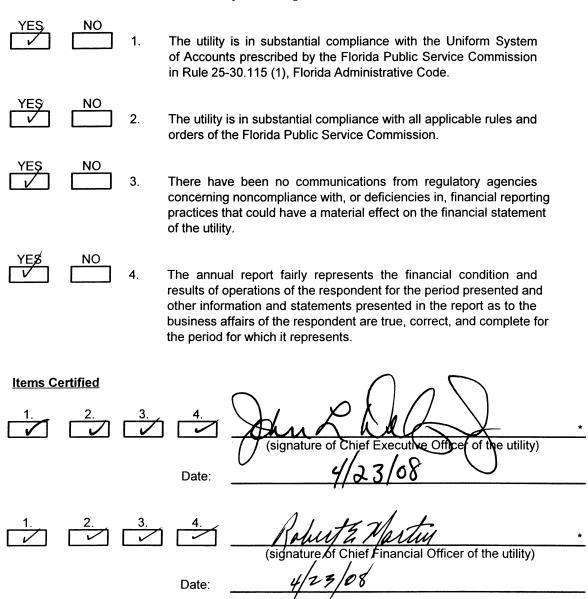
Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF REPORT DECEMBER 31, 2007

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be quilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

COMPANY: MOUNTAIN LAKE COZZ.

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ 75,588	\$ 75,588	\$
Commercial	\$ <u>75,588</u> <u>39,258</u>	\$ <u>75,588</u> <u>39,258</u>	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 114,846	\$ 114.846	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 114846	\$ 114.846	\$

lanations:	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).