CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

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ANNUAL REPORT

OF

WU791-18-AR
Robert E. Martin KIRSTY TAYLOR
Mountain Lake Corporation
P. O. Box 832
Lake Wales, FL 33859-0832

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018.

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

MG	ONTAIN LAKE	CORP	
	(EXACT NAME OF UTIL	•	1
(0 box 83 2		DO N Seesuc HUY	POLK
Mailing Address	+C 33834 LAK	Street Address	County
Walling Address		Offeet Address	County
Telephone Number 863 676	3494	ate Utility First Organized	1918
Fax Number 863 67	6 6699 E	-mail Address Ktaylor @m	iountain lake ci
Sunshine State One-Call of Florida, Inc.	Member No	1859	
Check the business entity of the utility as	filed with the Internal Revenu	e Service:	
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record		TAIN LAKE CORP.	53898
₹300 № 30	EIGIL FILE	RE WALES TO S	730 70
Name of subdivisions where services are	provided:		
	CONTACTS		
			Salary
N			Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence: KIRSTY TAYLOR	CFO	SEE ZBOVE	
VIRDI - IMMUK		_ JO - ROUVE	
Person who prepared this report:			
KIRSTY TAYLOR	CFO		
Officers and Managers:	00	5-	
RICHARD STRANGUN	PRESIDENT	56C ABOVE	\$ 0
KEUIN BRODERICK	VP TREZSURER	A	\$ 0
JOHN KELL	SECRETARY	JROLE	\$
· · · · · · · · · · · · · · · · · · ·			\$
		-	Ψ
Report every corporation or person ownir	ng or holding directly or indirect	ctly 5 percent or more of the vot	ing securities of
he reporting utility:			
	Percent	1	0-1-
	Ownership in		Salary
Name	Utility	Principal Business Address	Charged Utility
IACILIC	Othity	Trincipal Dusilless Address	\$
			\s
		-	\$
NONE.			\$
			\$
			\$
			\$
			7

UTILITY NAME: MOUNTAIN LAKE CORPN.

YEAR OF REPORT DECEMBER 31, 2018 .

INCOME STATEMENT

	Ref.	ı			
Account Name	Page	Water	Wastewater	Other	Total
Gross Revenue:	i age	vvater	vvastewater	Other	Company
Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 69 683	\$	\$	\$ 69,883
Other (Specify) Total Gross Revenue		\$ 138 284	\$	\$	\$ 138,284
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 120,631	\$	\$	\$ 120,631
Depreciation Expense	F-5	44.961			44 961
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	11,221			11.221
Income Taxes	F-7				
Total Operating Expense		\$ 176.813			\$ 176,813
Net Operating Income (Loss)		\$ (38,529)	\$	\$	\$ (38,529)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ (38,529)	\$	\$	\$ <u>(38,529)</u>

UTILITY NAME: MOSATAIN LAKE CORPN.

YEAR OF REPORT DECEMBER 31, 2018

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,602,158	\$ 1,561.986
Amortization (108)	F-5,W-2,S-2	960,964	916,005
Net Utility Plant	,	\$ 641.194	\$ 645,981
Cash Duc PARGOT CO Customer Accounts Receivable (141)		(1469,668)	(1,435,789)
Other Assets (Specify):	į.	5,881	5,106
	r.		
Total Assets		\$ (822,593)	\$ (784,702)
Liabilities and Capital:		to the	
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	1	
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(833,996)	(795,467)
Partnership only) (218)	F-6		
Total Capital		\$ (853,995)	\$ (795,466)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$	\$
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)		11,403	10,764
Advances for ConstructionContributions in Aid of	_		
Construction - Net (271-272)	F-8	\$ (822,593)	\$ (784,702)
		,	

LAKE	CORPN	
	LAKE	LAKE CORPN

YEAR OF REPORT DECEMBER 31, 2013.

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 1,602,158	\$	\$	\$ 1,602.158
(105) Other (Specify)				
Total Utility Plant	\$ 1,602.158	\$	\$	\$ 1,602,158

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Water	Wastewater	Other than Reporting Systems	Total
\$ 966,005	\$	\$	\$ 916,005
	\$	\$	\$_#4,958
\$ 960,963	\$	\$	\$ 960,963
\$	\$	\$	\$
\$	\$	\$	\$
\$ 960,963	\$	\$	\$ 960,963
	\$ 466,005 \$ 44,958 \$ 960,963 \$	\$ 960,963 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Water Wastewater Reporting Systems \$ _460,005 \$

MOUNTAIN LANG CORPN

YEAR OF REPORT DECEMBER 31, 2018

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	100	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify): Note (1055)	\$	\$ (195,467) (38,529)
Balance end of year	\$	\$ (8 33,996)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	
Balance first of yearChanges during the year (Specify):	\$	_ \$
NIA		-
Balance end of year	\$	_ \$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	rest # of Pymts	Principal per Balance Sheet Date
Total			\$

UTII	ITY	NAME:
OIL		IAWIAIT.

MOUNTAIN LAKE CORP

YEAR OF REPORT DECEMBER 31, 2018.

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax	3,980	\$	\$	\$
Regulatory assessment fee Other (Specify) Health Dept.	6,223	\$	\$	\$ 11,403

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
ERIC CAMPIDELL WATER & EARTH SQUENKS MICH Florida Walter	\$ 22,260 \$ 1,970 \$ 3,210 \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	MANAGEMENT & TERMY HYDROGUOUGIST Management & Tushing

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5)	Total Deduct charges during the year	\$	\$	\$
6)	Balance end of yearLess Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Danart balaw all davidances		T 1 11 1		T
Report below all developers agreements from which cash of	or contractors	Indicate	12/24	
received during the year.	or property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
	-	·		
	1) 1			
	10			
	17.1.1			* 121 Fundament
Sub-total			_	\$
Sub-total			\$	\$
Report below all capacity cha	for the service and	Commence of the		
customer connection charges rec		Deposit of the second		
	Number of	Charge per		0 N 1 1 1 2 9 1
Description of Charge	Connections	Connection		
		\$	\$	\$
Total Credits During Year (Must agre	as with line # 2 above	- \	•	
Total Orealts During Teal (Must agre	e with line # 2 above	^{3.})	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	,\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	MOUNTAIN	LAKE	CORP	YEAR OF REPORT
				DECEMBER 31. 2018

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	- 2/2	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: MOUNTAIN LAKE CORPORATION

YEAR OF REPORT DECEMBER 31, 2018

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

NA.	

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2018

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)			
301	Organization	\$	\$	\$	\$			
302	Franchises							
303	Land and Land Rights							
304	Structures and Improvements	25,984			25,984			
305	Collecting and Impounding							
	Reservoirs							
306	Lake, River and Other	l						
207	Intakes Wells and Springs	27.00						
307 308	vveils and Springs	37.788	5,237		43.025			
300	Infiltration Galleries and		Α.					
309	TunnelsSupply Mains	727,661	4,400	-	732,061			
310	Power Generation Equipment	35,103.	41400	-	35,103			
311	Pumping Equipment	347 747	1,405		349,151			
320	Water Treatment Equipment	347,747	1,703		8932			
330	Distribution Reservoirs and	,						
	Standpipes	39,840			39,840			
331	Transmission and Distribution							
	Lines	81,562	17,658		99,220			
333	Services							
334	Meters and Meter	110 200						
225	Installations	118,322 109,113 3,184	4,952		123,274			
335 336	HydrantsBackflow Prevention Devices	109,712			3,124			
339	Other Plant and	2,184			3,184			
000	Miscellaneous Equipment	3 070		8	3.070			
340	Office Furniture and	3,070		S-100-100-100-100-100-100-100-100-100-10	7,010			
	Equipment	22,120			22,120			
341	Transportation Equipment							
342	Stores Equipment							
343	Tools, Shop and Garage							
	Equipment							
344	Laboratory Equipment							
345	Power Operated Equipment							
346	Communication Equipment	110	2.00					
347 348	Miscellaneous Equipment	448	2.029		3,677			
340	Other Tangible Plant	210	4.491		4,803			
	Total Water Plant	\$ 1,561,986	\$ 40,172	\$	\$ 1,602,158			

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 30/8

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

_																														
Accum. Depr.	End of Year	(f-g+h=i)		i e		36,589		378 098		270,06X	1	3/6 5/			0000	30,858	131	0	101	000							1593	53.1	* 400 0015 \$	
		Credits	(II) V	1		118		044,61		0780	Or Or	9	2,1614		6,687	2,692	318		0	122	1						1 10	315	\$ 44,958	
		Debits	(E) \$																										8	
Accumulated Depreciation	Balance	Previous Year	\$ 15			36,537		358 658	33.601	200 July 200		18.909	66,946		81349	28,166	336	21012	4	11,856							849	313	\$ 9114,005	
Depr.	Rate	Applied (e)	3.511%	70	%	3.70 %	%	3.13 %	6,88	2000	0077	3.03%	3,03%	%	5.88%	2.50%	10.00%	100%	300	16.67%		%	ò	%%	%	%	6.67%	10.00%		
Average Salvage) .⊑	Percent (d)	%	/0	% %	%	%	%	%%	%		%	%	%	%	%	%	%		%	%	%	ò	%	%	%	%	%		
Average Service	Life in	Years (c)	38			31		E.	17	14		J N	33		13	2	10	200		e							15	10		
		Account (b)	Structures and Improvements	Collecting and Impounding	Lake, River and Other Intakes	Wells and Springs	Tunnels	Supply Mains	Power Generating Equipment Pumping Fallipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	ist. Mai	Services	Meter & Meter Installations	Hydrants	Other Plant and Miscellandous	Equipment	Office Furniture and	Equipment	Transportation Equipment	Stores Equipment	Fourth and Garage	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals	* This amount should tie to Sheet E-5
	Acct.	No. (a)	304	305	306	307		309	311	320	330		331	333	334	336	330	9	340		341	342	2	344	345	346	347	348		* This

YEAR OF REPORT DECEMBER 31, 2018

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	37.863
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	10,240
630	Contractual Services:	
	Billing	
	Professional	22,260
1	Testing	4,920
1	Other	25,908
640	Rents	
650	Transportation Expense	
655	Insurance Expense	19711
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	9,729
	Total Water Operation And Maintenance Expense	\$120,631 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
1	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	119	119	297.5
1 1/2"	D,T	5.0	10		50
General Service					
5/8"	D	1.0	22	22	33
3/4"	D	1.5			
1"	D	2.5	_/3	13	32.5
1 1/2"	D,T	5.0	_5	5	25,
2"	D,C,T	8.0	_3_	_3_	24
3"	D	15.0	2	_2_	30
3"	С	16.0			
3"	Т	17.5			
6"			2	2	7
Unmetered Customers					
Other (Specify)					
** D = Displacement			116	1111	
C = Compound		Total	116	110	
T = Turbine					11

UT	II I'	TY	N.	Δ	M	F	

Mountain Lake Corp.

YEAR OF REPORT DECEMBER 31, 2018

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	NA -	3851 3342 4746 4491 4200 6193 5653 3865 3944 3974 3719	132 111 13 13 13 12 170 13 12 101 13 13	3719 3331 4733 4479 4187 6180 5483 3853 2736 4315 3706	3350 3571 4097 3479 6446 4967 5041 3735 4135 2309 2006
If water is purchased for Vendor				below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Coated Steel	2" 4" 6" 8"	6,400 2,800 28,000 3,300 2,400			6,400 2,800 28,000 3,300 2,400
PVC 11 11	4" 6" 8"	3,100 7,900 5,200 4,300			3,100 7,900 5,200 4,300

UTILITY NAME: MOUSTAIN LANG CORP YEAR OF REPORT DECEMBER 31, 2018							
WELLS AND WELL PUMPS							
(a)	(b)	(c)	(d)	(e)			
Year Constructed Types of Well Construction and Casing	1930 Black Steel	1971 BLACK STEEL					
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD	1327" 14" 1400 40 VERTICAL TURBINE	800" 10" 1600 50 VERTICAL TURBINE					
Auxiliary Power	GENERATOR	CENERATOR					
* Submersible, centrifugal, etc.			iv				
	RESE	ERVOIRS					
(a)	(b)	(c)	(d)	(e)			
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 25,000 BROUND	STEEL 25,000 CROUND					
	HIGH SER\	/ICE PUMPING					
(a)	(b)	(c)	(d)	(e)			
Motors Manufacturer Type Rated Horsepower	US MOTOR	BALDOR 25	BALDOR 25	BALDOR 25			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	CRANE DEMINO CENTRIFUGAL	GOULD CENTRIFUGAL	Gould CENTRIFUGAL	Gould CentriFugal			
Auxiliary Power	GENERATOR	GENERATOR	GENERATOR	GENERATOR			

utility NAME: Mountain Lake Corp.

YEAR OF REPORT DECEMBER 31, 2018

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	Avg. 115,900 Ground	<u> </u>	
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	NA 4.608,000 2,400 NA NA NA Wollace + Tieman + Regal Equipt.		

UTILITY NAME:	Mountain	Lake	Corp.	
SYSTEM NAME:				

YEAR OF REPORT DECEMBER 31, **20\8**

GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 14,335,500 365 = 39,275 350 = 112
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines. 4,608,000/350 = 13,166
4.	Future connection capacity (in ERCs *) upon service area buildout.
	Estimated annual increase in ERCs *. 3pc Hax
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities. 46 Hydrants 2 Storage tanks
	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	NONE
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #653 1226
12.	Water Management District Consumptive Use Permit # SWFWHD 2000143.020
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

N/A

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of the utility) Date:

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of Chief Financial Officer of the utility)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company:

MOUNTAIN LAKE

CORP.

For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$ 69,683	\$	\$ 69.683
Commercial	68,601		68,601
Industrial		7 1	
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 138,284	\$	\$ 138,284
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 138,284	\$	\$ 138,284

Exp	lana	ations	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).