Public Service Commission
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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU940-14-AR

Black Bear Reserve Water Corporation

Exact Legal Name of Respondent

654-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		BLACK BEAR RESERV	/E WATER CORP.			
D.O. D 40		•	E OF UTILITY)			
P.O. Box 13	750		24525 CR 44A			
Mount Dora, FL 32758			Eustis, Florida 32736		Lake	
	Mailing Address			dress	County	
Telephone Number	352-483-9522		Date Utility First	Organized	1999	
Fax Number	321-483-9523		E-mail Address	trendell@uswat	ercorp.net	
Sunshine State One-C	all of Florida, Inc. M	ember No.	HU-1292			
Check the business en	tity of the utility as fi	iled with the Internal Re	venue Service:			
Individual	Sub Chapter S	S Corporation	X 1120 Cor	poration	Partnership	
Name, Address and ph 8390 Champions Gate		are located: Aegis (Community Manageme 863) 256-5052 ext. 225			
		,	333) 233 334 3AL 224			
Name of subdivisions v	vhere services are p	provided: Black E	Bear Reserve			
		CONTAC	TS:		Salary	
Name		Title Principal Business Address		ısiness Address	Charged Utility	
Person to send corresp	ondence:					
			Same as	mailing		
Deborah Spicer		President	address a		\$ 0	
					•	
Person who prepared t	his report:		4939 Cro	ss Bayou Blvd.		
Troy Rendell		Mgr Regulated Ut		Richey, FL 34652		
See Accountant's C	ompilation Report					
Officers and Managers						
Wayne Smith		Vice President	Same as	mailing add.	\$ 0	
Brian Shannon		Secretary		mailing add.	\$ 0	
Gwen Cox		Treasurer		mailing add.	\$ 0	
Ben Cooper		Vice President		mailing add.	\$ 0	
Greg Jamason		Vice President		mailing add.	<u> </u>	
Jerry Foster		Vice President	Same as	mailing add.	\$	
					<u> </u>	
Report every corporation securities of the reporting the reportion of the report of the reportion of the reportion of the reportion of the report of the reportion of the report		g or holding directly or in	ndirectly 5 percent or m	ore of the voting		
		Percent		1	Salary	
		Ownership in			Charged	
Name		Utility	Principal Bu	isiness Address	Utility	
					\$	
					\$	
					\$	
					\$	
					\$	
					\$	

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>129,245</u> ————	\$	\$	\$ <u>129,245</u>
Guaranteed Revenues Other (Specify) Total Gross Revenue		3,344 \$ 132,589	\$ -	\$	3,344 \$ 132,589
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$114,720	\$	\$	\$ 114,720
Depreciation Expense	F-5	14,409_			14,409
CIAC Amortization Expense_	F-8	4,160			4,160
Taxes Other Than Income	F-7	11,634			11,634
Income Taxes Total Operating Expense	F-7	\$ 144,923			\$ 144,923
Net Operating Income (Loss)		\$ (12,333)	\$	\$	\$ (12,333)
Other Income: Nonutility Income		\$ 270,905	\$	\$	\$ 270,905
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$258,572	\$	\$	\$ <u>258,572</u>

COMPARATIVE BALANCE SHEET

40001117	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,499,194_	\$1,470,495
Amortization (108)	F-5,W-2,S-2	658,055	606,323
Net Utility Plant		\$841,139_	\$864,172
Cash Customer Accounts Receivable (141) Other Assets (Specify):		5,486 2,629	21,782 5,083
Utility Deposits			5,168
Total Assets		\$ 849,254	\$ 896,205
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		(00.076)	(252 925)
Retained Earnings (215)	F-6	(23,076)	(253,835)
Propietary Capital (Proprietary and	F.6		
partnership only) (218)	F-6		
Total Capital		\$ (23,076)	\$ (253,835)
Long Term Debt (224)	F-6	\$111,877	\$110,386_
Accounts Payable (231)		2,503	31,673
Notes Payable (232)Customer Deposits (235)			15,525
	ŀ		4,875
Other Liabilities (Specify)			1,570
Due to Parent		9,352	274,009
Current and Accrued Liability		17,968	
Advances for Construction		And the state of t	
Contributions in Aid of			
Construction - Net (271-272)	F-8	730,629	713,572
Total Liabilities and Capital		\$ 849,254	\$ 896,205

GROSS UTILITY PLANT

		18611 1 1 165 11 17		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$1,499,194	\$	\$	\$1,499,194_
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>1,499,194</u> -			\$ <u>1,499,194</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 606,323	\$	\$	\$ 606,323
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$	\$	\$ 39,389
Total Credits	\$ 39,389	\$	\$	\$ 39,389
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 645,712	\$	\$	\$ 645,712

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	\$0 0 0 0 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (281,647)
Changes during the year (Specify):		
Net income (Loss) for the year		258,572

Balance end of year	\$ <u> </u>	\$ (23,075)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$

Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
HOA Loan		\$ <u>111,877</u>
Total		\$

ILITY	

Black	Bear	Reserve	Water	Corporation

YEAR	OF REPO	ORT	
DECEM	BER 31,	2014	

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$	\$ 	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
U.S. Water Services Corporation Greenlee, Kurras, Rice & Brown CPA Escape Landworks	\$ 55,251 \$ 7,380 \$ 2,400 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	******	Utility Mgt / Operations / Repair / Billing / Cust Service Utility Accounting Mowing, Lawn Maintenance

YEAR OF	REPC	RT	
DECEMBE	R 31,	2014	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>796,475</u>	\$	\$ <u>796,475</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	796,475 796,475 65,846		796,475 796,475 65,846
7)	Net CIAC	\$730,629_	\$ <u> </u>	\$ 730,629

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
		-		
Sub-total			\$	\$
	pacity charges, main and customer connecting the vear.	tion	1	
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$

Tatal Cardia During Voca (March anns	a with time # 2 above			
Total Credits During Year (Must agre	e with line # 2 above	9.)	\$ <u> </u>	a

ACCUMULATED AMORTIZATION OF CIAC (272)

<u>Water</u>	Wastewater	<u>Total</u>
\$ 45,026	\$	\$ 45,026
20,820		20,820
\$ 65,846	\$	\$ 65,846
	\$ 45,026 20,820	\$ 45,026 20,820 -

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Black Bear Reserve Water Corporation

YEAR OF REPORT DECEMBER 31, 2014

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other - Purchase Note (Explain)		%	%	%
Total	\$	%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME_	Black Bear Reserve Water Corporation	YEAR OF REPORT
		DECEMBER 31, 2014

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ \$	\$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c) *	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 83,126	\$	\$	\$ 83,126
302	Franchises				
303	Land and Land Rights	5,000			5,000
304	Structures and Improvements_	92,157	2,440		94,597
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	201,270			201,270
308	Infiltration Galleries and Tunnels				
309	Supply Mains	18,326			18,326
310	Power Generation Equipment_	44,367			44,367
311	Pumping Equipment	15,428			15,428
320	Water Treatment Equipment	38,056			38,056
330	Distribution Reservoirs and Standpipes	81,480			81,480
331	Transmission and Distribution Lines	675,563			675,563
333	Services	57,034			57,034
334	Meters and Meter				
1	Installations	79,882			79,882
335	Hydrants	87,958			87,958
336	Backflow Prevention Devices_				
339	Other Plant and				
	Miscellaneous Equipment_	9,193			9,193
340	Office Furniture and		1		
i	Equipment	7,912			7,912
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage	İ			
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				-
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$1,496,753_	\$2,440_	\$	\$1,499,193

YEAR OF REPORT December 31, 2014

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated		1	Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f) *	(g)	(h)	(i)
301	Organization	20	 %	5.00 %	\$ 8,312	\$	\$ 4,156	\$ 12,468
304	Structures and Improvements	40	%	2.50 %	\$ 9,307	\$	\$ 2,441	\$ 11,748
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	40	%	2.50 %	92,095		5,929	98,024
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	40	%	2.50 %	5,095		458	5,553
310	Power Generating Equipment	40	_%	2.50 %	34,207		1,156	35,363
311	Pumping Equipment	15	%	6.67 %	13,520		-	13,520
320	Water Treatment Equipment	40	%	2.50 %	29,537		951	30,488
330	Distribution Reservoirs &							
330	Standpipes	40	%	2.50 %	39,351		2,037	41,388
331	Trans. & Dist. Mains	40	——— %	2.50 %	261,780		16,889	278,669
333	Services	40	 %	2.50 %	21,803		1,426	23,229
334	Meter & Meter Installations	15	_%	6.67 %	63,285		-	63,285
335	Hydrants	40	%	2.50 %	34,084		2,199	36,283
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment	<u>15</u>	%	6.67 %	1,774		613	2,387
340	Office Furniture and	_		44.00.00	4.500		4.400	- 5 050
	Equipment		%	<u>14.29</u> %	4,520		1,130	5,650
341	Transportation Equipment	l ——	%	%				
342 343	Stores Equipment Tools, Shop and Garage			· **				
343	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment		%	%				
301	Intangible Plant		%	l —— %				
	Totals				\$ 618,670	\$	\$39,385_	\$ 658,055

^{*} This amount should tie to Sheet F-5.

UTILITY NAME:	Black Bear Reserve Water Corporation

YEAR OF REPORT DECEMBER 31, #REF!

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	A
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	24,265
616	Fuel for Power Production	
618	Chemicals	2,347
620	Materials and Supplies	3,025
630	Contractual Services:	
	Billing	
	Professional	44,857
1	Testing	9,193
	Other	7,835
640	Rents	
650	Transportation Expense	
655	Insurance Expense	13,986
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	9,211
1		
	Total Water Operation And Maintenance Expense	\$ 114,720 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D,C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	283	292	292

UTILITY NAME:	Black Bear Reserve Water Corporation

SYSTEM NAME: Black Bear

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)	
January February March April May June July August September October November December		2,269 1,989 2,203 2,177 2,359 1,988 2,000 2,156 2,102 2,221 2,137 2,310		2,269 1,989 2,203 2,177 2,359 1,988 2,000 2,156 2,102 2,221 2,137 2,310	1,217 1,166 1,333 1,322 1,347 1,297 1,299 1,180 1,298 1,287 1,416 1,266	
Total for Year		25,911	-	25,911	15,430	
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Coaled Steel, etc.)	Fipe	i eai		Aballubileu	I Gai
PVC	2", 4", 6", 8"	59,180	-	-	59,180
					
			· · · · · · · · · · · · · · · · · · ·		
					
					

UTILITY NAME:	Black	Bear Reserve	Water	Corp.
CIILII ITAME.	Diack	Deal I/coci ve	TTALOI	OUI P.

Υ	EAR	OF	REP	ORT
DE	CEM	BER	31,	2014

SYSTEM NAME:_	_Black Be	ar	

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1998 Black Steel	1998 Black Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	7.5 70	400' 8" 500 50 Vertical Turbine		

(a)			(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Hydro 15,000 Ground	Steel Hydro 6,000 Ground	Steel Hydro 15,000 Ground	

HIGH SERVICE PUMPING N/A

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	N/A			
Pumps Manufacturer				
Type Capacity in GPM Average Number of Hours			****	***************************************
Operated Per Day Auxiliary Power				

UTILITY NAME:

Black Bear Reserve Water Corporation

YEAR OF REPORT DECEMBER 31, 2014

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	133,507 Ground	WMD Permit	

WATER TREATMENT FACILITIES

and the same of th	WATER TREATMENT FACILITIES				
List for each Water Treatment	Facility:				
Type	Community System				
Make	Regal				
Permitted Capacity (GPD)					
High service pumping					
Gallons per minute					
Reverse Osmosis	N/A				
Lime Treatment					
Unit Rating	N/A				
Filtration					
Pressure Sq. Ft	N/A				
Gravity GPD/Sq.Ft	N/A				
Disinfection					
Chlorinator	Sodium Hypochlorite				
Ozone					
Other					
Auxiliary Power	Yes - 150kW				

SYSTEM NAME: Black Bear

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be su	pplied where necessary.
Present ERC's * the system can efficiently serve	381
2. Maximum number of ERCs * which can be served.	381
Present system connection capacity (in ERCs *) using existing lines	283
Future connection capacity (in ERCs *) upon service area buildout.	381
5. Estimated annual increase in ERCs *.	Less then 25
Is the utility required to have fire flow capacity? If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	44 Fire Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements	ents of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules, submit the following	ng:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	N/A
11. Department of Environmental Protection ID #	PWS3354938
12. Water Management District Consumptive Use Permit #	2959
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average residents (SFR) gallons sold by the average number of single family residence period and divide the result by 365 days. 	
(b) If no historical flow data are available use:	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

N/A WATER UTILITY ONLY

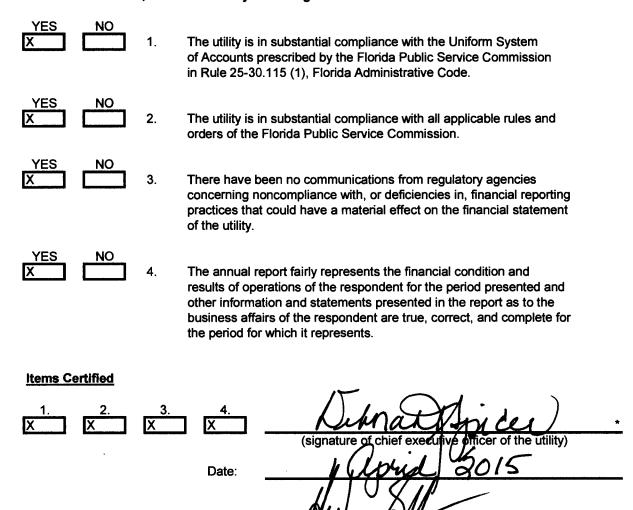
PAGES S-1 THROUGH S-6 HAVE BEEN OMITTED

ef financial officer of the utility)

2014

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.