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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU951-12-AR

Brendenwood Utilities, LLC

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012

Form PSC/ECR 006-W (Rev. 12/99)

RECEIVED
FLORIDA PUBLIC SERVICE
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DIVISION OF
ACCOUNTING & FINANCE

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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REPORT OF

Brendenwood Utilities, LLC
 (EXACT NAME OF UTILITY)

P.O. Box 350065, Grand Island, FL 32735 13711 Devenshire Ct, Grand Island, FL 32735 Lake
 Mailing Address Street Address County

Telephone Number (352) 459-8747 Date Utility First Organized Jan-12

Fax Number E-mail Address gpconnollyjr@gmail.com

Sunshine State One-Call of Florida, Inc. Member No. BW 1386

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Florida Limited Liability Company 1120 Corporation Partnership

Name, Address and phone where records are located: Brendenwood Utilities, LLC
 3225 Site to See Avenue, Eustis, FL 32726

Name of subdivisions where services are provided: Brendenwood subdivision, Jeremy Place, Grand Island Post Office

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Gerard Connolly	Registered Agent	3225 Site to See Ave Eustis, FL 32726	
Person who prepared this report: Gerard Connolly	Registered Agent	Same as above	
Officers and Managers: Gerard Connolly	Registered Agent	Same as above	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Gerard Connolly	100%	Same as above	\$ _____
_____	_____	Plant operations	\$ 5,175
_____	_____	Meter Reading	\$ 450
_____	_____	Plant & Grounds Maint	\$ 2,600
_____	_____	CS & Billing	\$ 2,180
_____	_____	Accounting	\$ 1,600
_____	_____	TOTAL	\$ 12,005

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT December 31, 2012

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ 27,532	\$ _____	\$ _____	\$ 27,532
Commercial_____		_____	_____	_____	_____
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues_		_____	_____	_____	_____
Other (Specify)_____		_____	_____	_____	_____
Total Gross Revenue_		\$ 27,532	\$ _____	\$ _____	\$ 27,532
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 24,752	\$ _____	\$ _____	\$ 24,752
Depreciation Expense_	F-5	971	_____	_____	971
CIAC Amortization Expense_	F-8	_____	_____	_____	_____
Taxes Other Than Income_	F-7	1,525	_____	_____	1,525
Income Taxes_____	F-7	_____	_____	_____	_____
Total Operating Expense		\$ 27,248	_____	_____	\$ 27,248
Net Operating Income (Loss)		\$ 284	\$ _____	\$ _____	\$ 284
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ 284	\$ _____	\$ _____	\$ 284

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) _____	F-5,W-1,S-1	\$ <u>24,009</u>	\$ <u>21,579</u>
Accumulated Depreciation and Amortization (108) _____	F-5,W-2,S-2	<u>-6,593</u>	<u>-5,662</u>
Net Utility Plant _____		\$ <u>17,416</u>	\$ <u>15,917</u>
Cash _____		<u>5,496</u>	<u>5,000</u>
Customer Accounts Receivable (141) _____		<u>2,180</u>	<u>0</u>
Other Assets (Specify): _____			
Electric Deposit _____		<u>328</u>	<u>328</u>
Total Assets _____		\$ <u>25,420</u>	\$ <u>21,245</u>
Liabilities and Capital:			
Common Stock Issued (201) _____	F-6		
Preferred Stock Issued (204) _____	F-6		
Other Paid in Capital (211) _____		<u>25,163</u>	<u>21,245</u>
Retained Earnings (215) _____	F-6	<u>284</u>	<u>0</u>
Proprietary Capital (Proprietary and partnership only) (218) _____	F-6		
Total Capital _____		\$ _____	\$ _____
Long Term Debt (224) _____	F-6	\$ _____	\$ _____
Accounts Payable (231) _____			
Notes Payable (232) _____			
Customer Deposits (235) _____			
Accrued Taxes (236) _____			
Other Liabilities (Specify) _____			
Advances for Construction _____			
Contributions in Aid of Construction - Net (271-272) _____	F-8		
Total Liabilities and Capital _____		\$ <u>25,420</u>	\$ <u>21,245</u>

UTILITY NAME Brendenwood Utilities, LLC

YEAR OF REPORT
DECEMBER 2012

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	24,009	\$ _____	\$ _____	\$ 24,009
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ 24,009	\$ _____	\$ _____	\$ 24,009

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ 5,622	\$ _____	\$ _____	\$ 5,622
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ 971	\$ _____	\$ _____	\$ 971
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ 6,593	\$ _____	\$ _____	\$ 6,593
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ 6,593	\$ _____	\$ _____	\$ 6,593

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____ 0	\$ _____
Changes during the year (Specify): _____ _____	_____ 284 _____	_____ _____
Balance end of year _____	\$ _____ 284	\$ _____

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____ _____	_____ _____	_____ _____	\$ _____ _____
Total _____			\$ _____

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	286	_____	_____	286
Regulatory assessment fee _____	1,239	_____	_____	1,239
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Tax Expense _____	\$ 1,525	\$ _____	\$ _____	\$ 1,525

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Plant Technicians	\$ 2,920	\$ _____	Lab Testing
Utility Technicians	\$ 2,247	\$ _____	Leak Repairs
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>1,577</u>	\$ _____	\$ <u>1,577</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	\$ <u>1,577</u>	\$ _____	\$ <u>1,577</u>
4) Deduct charges during the year _____	\$ _____	\$ _____	\$ _____
5) Balance end of year _____	\$ <u>1,577</u>	\$ _____	\$ <u>1,577</u>
6) Less Accumulated Amortization _____	\$ <u>-1,577</u>	\$ _____	\$ <u>-1,577</u>
7) Net CIAC _____	\$ <u>0</u>	\$ _____	\$ <u>0</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Sub-total _____	_____	_____	\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.				
Description of Charge	Number of Connections	Charge per Connection		
_____	_____	\$ _____	\$ _____	\$ _____
_____	_____	\$ _____	\$ _____	\$ _____
_____	_____	\$ _____	\$ _____	\$ _____
_____	_____	\$ _____	\$ _____	\$ _____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____	\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>1,577</u>	\$ _____	\$ <u>1,577</u>
Add Debits During Year: _____	\$ _____	\$ _____	\$ _____
Deduct Credits During Year: _____	\$ _____	\$ _____	\$ _____
Balance End of Year (Must agree with line #6 above.) _____	\$ <u>1,577</u>	\$ _____	\$ <u>1,577</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	%	_____ %
Preferred Stock	_____	_____ %	%	_____ %
Long Term Debt	_____	_____ %	%	_____ %
Customer Deposits	_____	_____ %	%	_____ %
Tax Credits - Zero Cost	_____	_____ %	%	_____ %
Tax Credits - Weighted Cost	_____	_____ %	%	_____ %
Deferred Income Taxes	_____	_____ %	%	_____ %
Other (Explain)	_____	_____ %	%	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

(1) Explain below all adjustments made in Column (e):

**WATER
OPERATING
SECTION**

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ _____	\$ <u>2,430</u>	\$ _____	\$ <u>2,430</u>
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	<u>1,100</u>	_____	_____	<u>1,100</u>
304	Structures and Improvements_____	<u>11,152</u>	_____	_____	<u>11,152</u>
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	_____	_____	_____	_____
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	_____	_____	_____	_____
310	Power Generation Equipment_____	_____	_____	_____	_____
311	Pumping Equipment_____	<u>5,383</u>	_____	_____	<u>5,383</u>
320	Water Treatment Equipment_____	<u>2,265</u>	_____	_____	<u>2,265</u>
330	Distribution Reservoirs and Standpipes_____	_____	_____	_____	_____
331	Transmission and Distribution Lines_____	_____	_____	_____	_____
333	Services_____	_____	_____	_____	_____
334	Meters and Meter Installations_____	<u>523</u>	_____	_____	<u>523</u>
335	Hydrants_____	_____	_____	_____	_____
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	_____	_____	_____	_____
340	Office Furniture and Equipment_____	<u>1,156</u>	_____	_____	<u>1,156</u>
341	Transportation Equipment_____	_____	_____	_____	_____
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	_____	_____	_____	_____
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ <u>21,579</u>	\$ _____	\$ _____	\$ <u>24,009</u>

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	27	%	0.037 %	\$ 1,438		\$ 413	\$ 1,851
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment	17	%	0.0588 %	1,910		317	2,227
320	Water Treatment Equipment	17	%	0.0588 %	1,317		133	1,450
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations	17	%	0.0588 %	149		31	180
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment	15	%	0.0667 %	808		77	885
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 5,622	\$	\$ 971	\$ 6,593 *

* This amount should tie to Sheet F-5.

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 12,005
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1,927
616	Fuel for Power Production	95
618	Chemicals	263
620	Materials and Supplies	2,582
630	Contractual Services:	
	Billing	
	Professional	332
	Testing	2,920
	Other	2,630
640	Rents	
650	Transportation Expense	
655	Insurance Expense	853
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,145
	Total Water Operation And Maintenance Expense	\$ 24,752 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	57	57	57
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total	58	58

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: Brendenwood Utilities, LLC

PUMPING AND PURCHASED WATER STATISTICS

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January					
February		517	2	515	459
March		528	2	526	466
April		787	2	785	697
May	Leak @ 13510 Berkshire	1,043	50	993	840
June	Leak @ 13510 Berkshire	842	210	632	473
July	Leak @ 13625 Devenshire	928	175	753	560
August		671	2	669	491
September	Leak @ 13545 Devenshire	634	48	586	466
October		681	2	679	560
November		860	2	858	722
December	Leak @ Devenshire	707	45	662	553
Total for Year		8,198	540	7,658	6,287

If water is purchased for resale, indicate the following:

Vendor _____
Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	4" Main Sub	1981	1,753	0	1,753
PVC	4" Cul de Sac	1982	813	0	813
PVC	4" Jeremy	1989	430	0	430
PVC	4" Cul de Sac	2003	100	100	100
PVC	4" Main Sub	2008	50	50	50
PVC	3" Post Off	1993	300	0	300
	TOTALS		3,446	150	3,296

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: Brendenwood Utilities, LLC

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1980	_____	_____	_____
Types of Well Construction and Casing _____	Grouted Steel	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	141'	_____	_____	_____
Diameters of Wells _____	6-Inch	_____	_____	_____
Pump - GPM _____	145 GPM	_____	_____	_____
Motor - HP _____	15 HP	_____	_____	_____
Motor Type * _____	SUBMERSIBLE	_____	_____	_____
Yields of Wells in GPD _____	208,000	_____	_____	_____
Auxiliary Power _____	GAS	_____	_____	_____
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	_____	_____	_____	_____
Capacity of Tank _____	_____	_____	_____	_____
Ground or Elevated _____	_____	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day _____	<u>108,000</u>	_____	_____
Type of Source _____	<u>WELL</u>	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type _____	_____	_____	_____
Make _____	<u>PULSAFEEDER</u>	_____	_____
Permitted Capacity (GPD) _____	<u>15 GPD</u>	_____	_____
High service pumping	_____	_____	_____
Gallons per minute _____	<u>145 GPM</u>	_____	_____
Reverse Osmosis _____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating _____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft. _____	_____	_____	_____
Gravity GPD/Sq.Ft. _____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator _____	<u>LIQUID</u>	_____	_____
Ozone _____	_____	_____	_____
Other _____	_____	_____	_____
Auxiliary Power _____	<u>GAS GENERATOR</u>	_____	_____

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: Brendenwood Utilities, LLC

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. SECTION NOT APPLICABLE.
2. Maximum number of ERCs * which can be served. _____
3. Present system connection capacity (in ERCs *) using existing lines. _____
4. Future connection capacity (in ERCs *) upon service area buildout. _____
5. Estimated annual increase in ERCs *. _____
6. Is the utility required to have fire flow capacity? _____
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? _____
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # _____
12. Water Management District Consumptive Use Permit # _____
 - a. Is the system in compliance with the requirements of the CUP? _____
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

**NOTE: This Utility is a water only service. Therefore,
Pages S-1 through S-6 have been omitted from
this report**

UTILITY NAME: Brendenwood Utilities, LLC

YEAR OF REPORT
DECEMBER 31, 2012

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

- | | | | |
|---|---|---|---|
| 1.
<input checked="" type="checkbox"/> | 2.
<input checked="" type="checkbox"/> | 3.
<input checked="" type="checkbox"/> | 4.
<input checked="" type="checkbox"/> |
|---|---|---|---|

Derard P. Connolly *
(signature of chief executive officer of the utility)

Date: 2-22-13

- | | | | |
|--------------------------------|--------------------------------|--------------------------------|--------------------------------|
| 1.
<input type="checkbox"/> | 2.
<input type="checkbox"/> | 3.
<input type="checkbox"/> | 4.
<input type="checkbox"/> |
|--------------------------------|--------------------------------|--------------------------------|--------------------------------|

_____*
(signature of chief financial officer of the utility)

Date: _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.